

Maria J. Moncada Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5795 (561) 691-7135 (Facsimile) E-mail: maria.moncada@fpl.com

September 20, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of August 2018.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada

Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 20180001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>20th</u> day of September 2018 to the following:

Suzanne Brownless, Esq. Danijela Janjic, Esq. **Division of Legal Services Florida Public Service Commission** 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us

J.R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. **Office of Public Counsel** c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us

Paula K. Brown, Manager **Tampa Electric Company** Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley & McMullen P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com **Attorneys for Tampa Electric Company** Andrew Maurey Michael Barrett **Division of Accounting and Finance Florida Public Service Commission** 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 amaurey@psc.state.fl.us mbarrett@psc.state.fl.us

Matthew R. Bernier, Esq. 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 matthew.bernier@duke-energy.com

Dianne M. Triplett, Esq. 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com Attorneys for Duke Energy Florida

Jeffrey A. Stone C. Shane Boyett **Gulf Power Company** One Energy Place Pensacola, Florida 32520-0780 jastone@southernco.com csboyett@southernco.com

Russell A. Badders, Esq. Steven R. Griffin, Esq. Beggs & Lane P.O. Box 12950 Pensacola, Florida 32591-2950 rab@beggslane.com srg@beggslane.com **Attorneys for Gulf Power Company** Mike Cassel Director, Regulatory and Governmental Affairs Florida Public Utilities Company 1750 S.W. 14th Street, Suite 200 Fernandina Beach, Florida 32034

Beth Keating, Esq. Gunster Law Firm 215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com Attorneys for Florida Public Utilities Company

mcassel@fpuc.com

Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. Gardner, Bist, Wiener, et al 1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com **Attorneys for Florida Retail Federation** James W. Brew, Esq. Laura A. Wynn, Esq. Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com law@smxblaw.com Attorneys for PCS Phosphate -White Springs

Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, Florida 32301 jmoyle@moylelaw.com Attorneys for Florida Industrial Power Users Group

By: <u>s/ Maria J. Moncada</u>

Maria J. Moncada Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE MONT	H OF: August 2018	3						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Dolla	ars			MM	VH			Cents/	кмн	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	302,312,660	300,466,106	1,846,554	0.6%	12,274,730	11,681,967	592,763	5.1%	2.4629	2.5721	(0.1092)	(4.2%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	(66,155)	769,177	(835,332)	(108.6%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(3,092,829)	(3,554,621)	461,792	(13.0%)	(122,103)	127,391	(249,494)	(195.8%)	2.5330	(2.7903)	N/A	(190.8%)
5	Adjustments to Fuel Cost (A2)	719,035	0	719,035	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	299,872,711	297,680,662	2,192,049	0.7%	12,152,627	11,809,358	343,269	2.9%	2.4676	2.5207	(0.0531)	(2.1%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	3,072,905	3,573,817	(500,912)	(14.0%)	117,071	132,053	(14,982)	(11.3%)	2.6248	2.7064	(0.0816)	(3.0%)
8	Energy Cost of Economy/OS Purchases (A9)	1,370,715	8,291,130	(6,920,415)	(83.5%)	28,638	198,400	(169,762)	(85.6%)	5	4.1790	N/A	14.5%
9	Energy Payments to Qualifying Facilities (A8)	386,056	618,793	(232,737)	(37.6%)	16,936	22,312	(5,376)	(24.1%)	2.2795	2.7734	(0.4939)	(17.8%)
10	TOTAL COST OF PURCHASED POWER	4,829,676	12,483,740	(7,654,064)	(61.3%)	162,645	352,765	(190,120)	(53.9%)	2.9695	3.5388	(0.5693)	(16.1%)
11	TOTAL AVAILABLE (LINE 6+10)	304,702,387	310,164,402	(5,462,015)	(1.8%)	12,315,272	12,162,123	153,149	1.3%	2.4742	2.5502	(0.0760)	(3.0%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6) (7)	(2,273,195)	(2,748,111)	474,916	(17.3%)	(82,460)	(89,900)	7,440	(8.3%)	2.7567	3.0569	(0.3002)	(9.8%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(327,348)	(295,715)	(31,633)	10.7%	(55,320)	(52,857)	(2,463)	4.7%	0.5917	0.5595	0.0322	5.8%
15	Gains from Off-System Sales (A6) (7)	(958,591)	(1,030,158)	71,567	(6.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,559,134)	(4,073,984)	514,850	(12.6%)	(137,780)	(142,757)	4,977	(3.5%)	2.5832	2.8538	(0.2706)	(9.5%)
17	Incremental Personnel, Software, and Hardware Costs	44,173	43,533	640	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	53,599	58,435	(4,836)	(8.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(18,615)	(128,960)	110,345	(85.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	79,157	(26,992)	106,150	(393.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	301,222,410	306,063,426	(4,841,016)	(1.6%)	12,177,492	12,019,365	158,127	1.3%	2.4736	2.5464	(0.0728)	(2.9%)
22		(450 700)	4 400 000	(4.570.000)	(110.00())	(10.004)	100.010	(100.000)	(111.00())	(0.0000)	0.0070	(0.0447)	(110.00())
23 24	Net Unbilled Sales ⁽³⁾	(450,782)	4,126,206	(4,576,988)	(110.9%)	(18,224)	162,040	(180,263)	(111.2%)	(0.0039)	0.0378 0.2186	(0.0417)	(110.3%)
24 25	T & D Losses ⁽³⁾ Company Use ⁽³⁾	14,003,089 295,655	23,840,866 340,222	(9,837,777) (44,567)	(41.3%) (13.1%)	566,102 11,952	936,251 13,361	(370,149) (1,408)	(39.5%) (10.5%)	0.1205 0.0025	0.2186	(0.0981) (0.0006)	(44.9%) (19.8%)
25	SYSTEM SALES KWH	301,222,410	306,063,426	(44,307)	(13.1%)	11,617,661,723	10,907,714,297	709,947,426	6.5%	2.5928	2.8059	(0.2131)	(19.6%)
20	Wholesale Sales KWH (excluding Stratified Sales)	15,040,095	12,614,894	2,425,201	(1.0%)	580,072,443	449,579,162	130,493,281	29.0%	2.5928	2.8059	(0.2131) N/A	(7.6%)
27	Jurisdictional KWH Sales	286,182,315	293,448,532	(7,266,217)	(2.5%)	11,037,589,280	10,458,135,135	579,454,145	29.0%	2.5928	2.8059	(0.2131)	(7.6%)
20	Jurisdictional Loss Multiplier	200,102,313	233,440,332	(7,200,217)	(2.376)	11,037,303,200	10,430,133,133	575,454,145	3.578	1.00133	1.00133	0.00000	(7.078) N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	286,562,937	293,838,819	(7,275,882)	(2.5%)	11,037,589,280	10,458,135,135	579,454,145	5.5%	2.5962	2.8097	(0.2134)	(7.6%)
31	TRUE-UP	(1,399,365)	(1,399,365)	(7,273,002)	(2.376) N/A	11,037,589,280	10,458,135,135	579,454,145	5.5%	(0.0127)	(0.0134)	0.0007	(5.2%)
32	TOTAL JURISDICTIONAL FUEL COST	285,163,572	292,439,454	(7,275,882)	(2.5%)	11,037,589,280	10,458,135,135	579,454,145	5.5%	2.5836	2.7963	(0.2127)	(7.6%)
33	Revenue Tax Factor	200,100,072	202,400,404	(1,210,002)	(2.376)	,007,000,200	.0,400,100,100	010,101,140	5.578	1.00072	1.00072	0.00000	(7.078) N/A
34	Fuel Factor Adjusted for Taxes									2.5854	2.7983	(0.2129)	(7.6%)
35	GPIF ⁽⁴⁾	804,670	804,670	0	N/A	11,037,589,280	10,458,135,135	579,454,145	5.5%	0.0073	0.0077	(0.0004)	(5.2%)
36	Incentive Mechanism (FPL Portion) ⁽⁵⁾	794,421	794,421	0	N/A	11,037,589,280	10,458,135,135	579,454,145	5.5%	0.0073	0.0076	(0.0004) N/A	(5.2%)
37	Fuel Factor Including GPIF and Incentive Mechanism	757,721	754,421	0	11/1	,007,000,200		010,101,140	0.078	2.5999	2.8136	(0.2137)	(7.6%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.5999	2.814	(0.2137)	(7.6%)
	SEE MOTOR ROOMDED TO MEANEOT OUT CENTO/KWH									2.000	2.014	(0.214)	(1.070)

39

40 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

42 and asset optimization program.

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE MONT	H OF: August 201	8						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(.)	~~/	(-)	(1)	(-)	(-)	(.)	(-)	(-)	(10)	()	()	(1-)	()
Line	A1 Schedule			llars				1WH			-	s/KWH	
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	⁽³⁾ For Informational Purposes Only												
2	⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 1) (7)												
3	⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9												
4	⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Sched												
5 6	in July 2018, (3) a non-fuel charge entry in the amount of \$532 ⁽⁷⁾ Fuel Cost of Economy and Other Power Sales (A6), and Gai												
7	be made in September 2018.	ins nom on-system	Sales (A6) Tellecte	u on Schedule Az d	io not agree to the a	inounts on Schedu	lies AT and A0 due	to the classification of	or all entry recorde	o to an inconect in	ternar Order. The co	mection will	
8	be made in September 2018.												
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FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

				F	OR THE YEAR T	O DATE PERIOD E	NDING: August 201	8					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Dolla	ars			MW	Н			Cents/I	KWH	
No.	ATT Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	2,050,017,736	2,045,842,177	4,175,559	0.2%	82,458,655	81,200,562	1,258,093	1.5%	2.4861	2.5195	(0.0334)	(1.3%)
2	SJRPP Fuel Inventory Expense	4,996,469	4,996,469	0	0.0%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	4,448,952	4,013,317	435,634	10.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(54,962)	(54,962)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(16,917,529)	(17,170,775)	253,246	(1.5%)	(652,938)	(162,635)	(490,303)	301.5%	2.5910	10.5579	(7.9669)	(75.5%)
6	Adjustments to Fuel Cost (A2)	915,480	1,013,274	(97,794)	(9.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	2,043,406,147	2,038,639,501	4,766,646	0.2%	81,805,718	81,037,927	767,791	0.9%	2.4979	2.5157	(0.0178)	(0.7%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,786,105	22,215,266	(2,429,161)	(10.9%)	1,006,952	1,029,552	(22,600)	(2.2%)	1.9650	2.1578	(0.1928)	(8.9%)
9	Energy Cost of Economy/OS Purchases (A9)	4,739,775	17,317,463	(12,577,688)	(72.6%)	109,199	416,846	(307,647)	(73.8%)	4.3405	4.1544	0.1861	4.5%
10	Energy Payments to Qualifying Facilities (A8)	2,788,673	3,269,351	(480,678)	(14.7%)	145,702	155,302	(9,600)	(6.2%)	1.9140	2.1052	(0.1912)	(9.1%)
11	TOTAL COST OF PURCHASED POWER	27,314,553	42,802,080	(15,487,527)	(36.2%)	1,261,853	1,601,700	(339,847)	(21.2%)	2.1646	2.6723	(0.5077)	(19.0%)
12	TOTAL AVAILABLE (LINE 6+10)	2,070,720,700	2,081,441,581	(10,720,881)	(0.5%)	83,067,571	82,639,627	427,944	0.5%	2.4928	2.5187	(0.0259)	(1.0%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(37,837,003)	(38,246,474)	409,471	(1.1%)	(1,698,269)	(1,688,954)	(9,315)	0.6%	2.2280	2.2645	(0.0365)	(1.6%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,368,707)	(2,308,438)	(60,269)	2.6%	(375,626)	(371,633)	(3,993)	1.1%	0.6306	0.6212	0.0094	1.5%
16	Gains from Off-System Sales (A6)	(25,226,257)	(25,106,265)	(119,992)	0.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(65,431,967)	(65,661,176)	229,209	(0.3%)	(2,073,895)	(2,060,587)	(13,308)	0.6%	3.1550	3.1865	(0.0315)	(1.0%)
18	Incremental Personnel, Software, and Hardware Costs	346,927	347,314	(387)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,103,875	1,097,820	6,055	0.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	Variable Power Plant O&M Avoided due to Economy	1,100,010	1,001,020	0,000	0.070								
20	Purchases (Per A9)	(70,979)	(270,950)	199,971	(73.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	1,379,822	1,174,184	205,638	17.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE	1,379,022	1,174,104	205,636	17.5%	N/A	IN/A	IN/A	IN/A	N/A	IN/A	N/A	N/A
22	6+10+16+20+21)	2,006,668,556	2,016,954,589	(10,286,033)	(0.5%)	80,993,676	80,563,045	430,631	0.5%	2.4776	2.5036	(0.0260)	(1.0%)
23													
24	Net Unbilled Sales (3)	34,154,685	39,026,177	(4,871,492)	(12.5%)	1,378,539	1,558,802	(180,263)	(11.6%)	0.0452	0.0523	(0.0070)	(13.5%)
25	T & D Losses (3)	99,101,128	107,340,694	(8,239,566)	(7.7%)	3,999,884	4,287,454	(287,570)	(6.7%)	0.1312	0.1437	(0.0125)	(8.7%)
26	Company Use (3)	2,013,070	2,069,456	(56,386)	(2.7%)	81,251	82,659	(1,408)	(1.7%)	0.0027	0.0028	(0.0001)	(3.8%)
27	SYSTEM SALES KWH	2,006,668,556	2,016,954,589	(10,286,033)	(0.5%)	75,534,002,025	74,634,129,455	899,872,571	1.2%	2.6566	2.7010	(0.0443)	(1.6%)
28	Wholesale Sales KWH (excluding Stratified Sales)	98,039,432	92,856,572	5,182,860	5.6%	3,690,145,982	3,440,472,408	249,673,575	7.3%	2.6566	2.7010	(0.0443)	(1.6%)
29	Jurisdictional KWH Sales	1,908,629,124	1,922,984,136	(14,355,012)	(0.7%)	71,843,856,043	71,193,657,047	650,198,996	0.9%	2.6566	2.7010	(0.0443)	(1.6%)
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	1,911,167,600	1,926,605,955	(15,438,355)	(0.8%)	71,843,856,043	71,193,657,047	650,198,996	0.9%	2.6602	2.7061	(0.0460)	(1.7%)
32	TRUE-UP	(11,194,920)	(11,194,920)	0	N/A	71,843,856,043	71,193,657,047	650,198,996	0.9%	(0.0156)	(0.0157)	0.0001	(0.9%)
33	TOTAL JURISDICTIONAL FUEL COST	1,899,972,680	1,914,346,786	(14,374,106)	(0.8%)	71,843,856,043	71,193,657,047	650,198,996	0.9%	2.6446	2.6889	(0.0443)	(1.6%)
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.6465	2.6909	(0.0444)	(1.7%)
36	GPIF ⁽⁴⁾	6,437,360	6,437,360	0	N/A	71,843,856,043	71,193,657,047	650,198,996	0.9%	0.0090	0.0090	(0.0001)	(0.9%)
37	Incentive Mechanism (FPL Portion) ⁽⁵⁾	6,355,371	6,355,371	0	N/A	71,843,856,043	71,193,657,047	650,198,996	0.9%	0.0088	0.0089	(0.0001)	(0.9%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.6643	2.7089	(0.0446)	(1.6%)
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.6643	2.709	(0.0446)	(1.6%)
35										2.0043	2.109	(0.0440)	(1.076)

40

41 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

42 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

43 and asset optimization program.

44 ⁽³⁾ For Informational Purposes Only

45 ⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

46 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

47 (⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel entry of \$8,532 recorded in May 2018, (2) a correction of a non-fuel entry of \$926 recorded

48 in July 2018, (3) a non-fuel charge entry in the amount of \$532 which will be reversed in September 2018, and (4) interest refund of \$2,529 on the reversal of Intercontinental Exchange, LLC (ICE) membership fees previously charged through the fuel clause.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

			Г		DF: August 2018				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	A2 Schedule		Current M	Ionth			Year To	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (7)	302,312,660	300,466,106	1,846,554	0.6%	2,050,017,735	2,045,842,177	4,175,558	0.2%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return ⁽⁶⁾	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	(66,155)	769,177	(835,332)	(108.6%)	4,448,952	4,013,317	435,634	10.9%
6	Fuel Cost of Power Sold (Per A6) ⁽⁸⁾	(2,924,894)	(3,043,826)	118,932	(3.9%)	(40,530,060)	(40,554,911)	24,851	(0.1%)
7	Gains from Off-System Sales (Per A6) ⁽⁸⁾	(634,240)	(1,030,158)	395,918	(38.4%)	(24,901,909)	(25,106,265)	204,356	(0.8%)
8	Fuel Cost of Stratified Sales	(3,092,829)	(3,554,621)	461,792	(13.0%)	(16,917,529)	(17,170,775)	253,246	(1.5%)
9	Fuel Cost of Purchased Power (Per A7)	3,072,905	3,573,817	(500,912)	(14.0%)	19,786,105	22,215,266	(2,429,161)	(10.9%)
10	Energy Payments to Qualifying Facilities (Per A8)	386,056	618,793	(232,737)	(37.6%)	2,788,672	3,269,350	(480,678)	(14.7%)
11	Energy Cost of Economy Purchases (Per A9)	1,370,715	8,291,130	(6,920,415)	(83.5%)	4,739,774	17,317,463	(12,577,689)	(72.6%)
12	Total Fuel Costs & Net Power Transactions	\$300,424,218	\$306,090,418	(\$5,666,200)	(1.9%)	\$2,004,373,247	\$2,014,767,127	(\$10,393,880)	(0.5%)
13									
14	Incremental Optimization Costs ⁽¹⁾								
15	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	44,173	43,533	640	1.5%	346,927	347,314	(387)	(0.1%)
16	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	53,599	58,435	(4,836)	(8.3%)	1,103,875	1,097,820	6,055	0.6%
17	Purchases (Per A9)	(18,615)	(128,960)	110,345	(85.6%)	(70,979)	(270,950)	199,971	(73.8%)
18 19	Total	79,157	(26,992)	106,150	(393.3%)	1,379,822	1,174,184	205,638	17.5%
20	Adjustments to Fuel Cost								
20	Reactive and Voltage Control Fuel Revenue	(79,676)	0	(79,676)	N/A	(617,011)	(390,023)	(226,988)	N/A
21	Inventory Adjustments	449,050	0	(79,070) 449,050	N/A	758,834	629,548	(220,986)	N/A
22	Non Recoverable Oil/Tank Bottoms	449,050	0	449,050 0	N/A N/A	222,715	222,715	129,200	N/A
23 24	Other O&M Expense	349,662	0	349,662	0.0%	550,942	551,034	(92)	(0.0%)
24 25	Adjusted Total Fuel Costs & Net Power Transactions	\$301,222,410	\$306,063,425	(\$4,841,015)	(1.6%)	\$2,006,668,549	\$2,016,954,585	(\$10,286,036)	(0.5%)
25 26	Aujustea Totari dei Ousta di Netti Ower Trailsabliolis	ψ υυ , <u>222</u> , 1 10	ψ 300,003, 1 23	(010,170,170)	(1.070)	ψ 2,000,000,04 9	ψ2,010,007,000	(\$10,200,030)	(0.070)
20	kWh Sales								
28	Jurisdictional kWh Sales	11,037,589,280	10,458,135,135	579,454,145	5.5%	71,843,856,043	71,193,657,047	650,198,996	0.9%
20 29	Sale for Resale (excluding Stratified Sales)	580,072,443	449,579,162	130,493,281	29.0%	3,690,145,982	3,440,472,408	249,673,574	7.3%
30	Sub-Total Sales	11,617,661,723	10,907,714,297	709,947,426	6.5%	75,534,002,025	74,634,129,455	899,872,570	1.2%
31	Total Sales	11,617,661,723	10,907,714,297	709,947,426	6.5%	75,534,002,025	74,634,129,455	899,872,570	1.2%
32	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	95.00698%	95.87834%	(0.87136%)	(0.9%)	N/A	N/A	N/A	N/A
33		00.000070	00.0700470	(0.0710070)	(0.070)	IN/A	N/A	19/20	19/2
34	True-up Calculation								
34	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	292,069,109	272,342,774	19,726,336	7.2%	1,865,960,132	1,840,920,780	25,039,352	1.4%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

			F	OR THE MONTH O	F: August 2018				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current	Nonth			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Adjustment Revenues Not Applicable to Period						-		
2	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	11,194,919	11,194,919	0	0.0%
3	GPIF, Net of Revenue Taxes (3)	(804,090)	(804,091)	1	(0.0%)	(6,432,722)	(6,432,722)	0	0.0%
4	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(793,849)	(793,849)	0	(0.0%)	(6,350,795)	(6,350,795)	0	(0.0%)
5	Jurisdictional Fuel Revenues Applicable to Period	\$291,870,534	\$272,144,198	\$19,726,336	7.2%	\$1,864,371,533	\$1,839,332,181	\$25,039,352	1.4%
6	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27)	301,222,410	306,063,425	(4,841,015)	(1.6%)	2,006,668,549	2,016,954,585	(10,286,036)	(0.5%)
7	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	301,222,410	306,063,425	(4,841,015)	(1.6%)	2,006,668,549	2,016,954,585	(10,286,036)	(0.5%)
8	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	95.00698%	95.87834%	(0.87136%)	N/A	N/A	N/A	N/A	N/A
9	Jurisdictional Total Fuel Costs & Net Power Transactions (5)	\$286,562,937	\$293,838,818	(\$7,275,880)	(2.5%)	\$1,911,167,594	\$1,926,605,955	(\$15,438,361)	(0.8%)
10	True-up Provision for the Month-Over/(Under) Recovery(Ln 6- Ln 10)	5,307,597	(21,694,620)	27,002,217	(124.5%)	(46,796,061)	(87,273,774)	40,477,713	(46.4%)
11	Interest Provision for the Month (Line 28)	(110,903)	(155,433)	44,530	(28.6%)	(539,934)	(595,581)	55,647	(9.3%)
	True-up & Interest Provision Beg of Period-Over/(Under)	(110,000)	(100,100)	1,000	(201070)	(000,001)	(000,001)	00,011	(0.070)
12	Recovery Deferred True-up Beginning of Period - Over/(Under)	(45,535,864)	(59,022,479)	13,486,614	(22.8%)	16,792,378	16,792,378	0	0.0%
13	Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
14	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(11,194,919)	(11,194,919)	0	0.0%
	End of Period Net True-up Amount Over/(Under) Recovery			• • • • • • • • • •				• · · · · · · · · · · ·	
15	(Lines 11 through 15)	(\$65,370,802)	(\$105,904,163)	\$40,533,361	(38.3%)	(\$65,370,802)	(\$105,904,162)	\$40,533,360	(38.3%)
16	had a second management of the								
17 19	Interest Provision Beginning True-up Amount (Lns 13+14)	(\$60.469.404)	N/A	NI/A	N/A	N/A	N1/A	N1/A	N1/A
18 19	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$69,168,131)	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A	N/A N/A
20	Total of Beginning & Ending True-up Amount	(\$65,259,899) (\$134,428,031)	N/A N/A	N/A N/A	N/A N/A	N/A	N/A N/A	N/A	N/A
20 21	Average True-up Amount (50% of Line 21)	(\$134,428,031) (\$67,214,015)	N/A N/A	N/A N/A	N/A N/A	N/A	N/A N/A	N/A	N/A
21	Interest Rate - First Day Reporting Business Month	1.98000%	N/A	N/A	N/A N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Subsequent Business Month	1.98000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total (Lines 23+24)	3.96000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Average Interest Rate (50% of Line 25)	1.98000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Monthly Average Interest Rate (Line 26/12)	0.16500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Provision (Line 22 x Line 27)	(\$110,903)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20		(@110,000)	19/75	17/5	0/7	IN/A	11/14	19/5	11/2

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29 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

30 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

31 FPL uses swaps in its hedging program and asset optimization program.

32 ⁽³⁾ Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

33 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

			I	FOR THE MONTH	HOF: August 2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
(1)	(~)	(0)	(-)	(0)	(0)	(7)	(0)	(0)	(10)	
Line	A2 Schedule		Current	Month			Year To	o Date		
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff	
1	⁽⁵⁾ Line 6 x Line 7 x 1.00133									
2	⁽⁶⁾ Reflects salvage amount for damaged Scherer Coal Cars									
	⁽⁷⁾ The Fuel Cost of System Net Generation reflected on Schedu									
	non-fuel entry of \$926 recorded in July 2018, (3) a non-fuel cha	arge entry in the am	ount of \$532 which w	vill be reversed in	September 2018, an	d (4) interest refur	nd of \$2,529 on the re	eversal of Intercor	ntinental Exchange, L	LC (ICE)
5	membership fees previously charged through the fuel clause.		0.1		la contra construction de la const					the sector must
	⁽⁸⁾ Fuel Cost of Economy and Other Power Sales (A6), and Gair		Sales (Ab) reflected	on Schedule A2 (to not agree to the a	mounts on Schedu	uies A1 and A6 due to	o the classification	i or an entry recorded	to an incorrect
7 8	Internal Order. The correction will be made in September 2018.									
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ine			Current N	fonth	<u> </u>		Year To	Date	
ne lo.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5)								
2	Heavy Oil (1)	4,735,418	3,868,927	866,491	N/A	15,609,010	17,327,541	(1,718,531)	(9.9%)
3	Light Oil (1)	735,517	3,815,896	(3,080,379)	(80.7%)	12,786,800	20,506,489	(7,719,689)	(37.6%)
4	Coal	7,575,828	6,699,803	876,025	13.1%	38,457,154	37,002,020	1,455,134	3.9%
5	Gas ⁽²⁾	274,746,479	271,439,362	3,307,117	1.2%	1,859,814,058	1,848,087,058	11,727,000	0.6%
6	Nuclear	14,529,945	14,642,118	(112,172)	(0.8%)	124,446,015	124,004,769	441,246	0.4%
7	Total	302,323,187	300,466,106	1,857,081	0.6%	2,051,113,037	2,046,927,877	4,185,160	0.2%
3	System Net Generation (MWh)	27.004	00 700	0.050	N1/A	440.444	400.000	(11.000)	(0.00()
9 10	Heavy Oil Light Oil	37,061 5,501	28,709 22,619	8,353 (17,118)	N/A (75.7%)	112,141 95,026	123,233 138,461	(11,092) (43,435)	(9.0%)
1	Coal	271,368	249,716	21,652	(75.7%) 8.7%	1,351,104	1,306,532	(43,433) 44,572	(31.4%) 3.4%
2	Gas	9,426,876	8,792,104	634,772	7.2%	60,116,362	58,837,673	1,278,689	2.2%
3	Nuclear	2,371,876	2,405,982	(34,106)	(1.4%)	19,532,516	19,493,176	39,340	0.2%
4	Solar ⁽⁴⁾	162,048	182,838	(20,790)	(11.4%)	1,251,505	1,301,487	(49,982)	(3.8%)
15	Total	12,274,730	11,681,967	592,762	5.1%	82,458,654	81,200,562	1,258,092	1.5%
6	Units of Fuel Burned (Unit) ⁽³⁾			, -					
7	Heavy Oil (1)	62,645	51,653	10,992	N/A	208,458	231,962	(23,504)	(10.1%)
8	Light Oil (1)	7,723	45,720	(37,997)	(83.1%)	143,673	237,805	(94,133)	(39.6%)
19	Coal	183,839	162,090	21,749	13.4%	926,006	887,736	38,270	4.3%
20	Gas ⁽²⁾	66,749,027	64,182,694	2,566,333	4.0%	425,126,659	419,775,571	5,351,088	1.3%
21	Nuclear	26,259,518	25,455,417	804,101	3.2%	214,740,445	211,772,468	2,967,977	1.4%
22	BTU Burned (MMBTU)								
23	Heavy Oil	396,166	330,581	65,585	N/A	1,318,861	1,474,583	(155,722)	(10.6%)
24	Light Oil	44,593	266,546	(221,953)	(83.3%)	829,749	1,379,220	(549,471)	(39.8%)
25	Coal	3,049,671	2,755,525	294,146	10.7%	15,535,054	15,045,498	489,556	3.3%
26	Gas	68,101,576	64,182,694	3,918,882	6.1%	434,237,100	426,118,520	8,118,580	1.9%
27	Nuclear	26,259,518	25,455,417	804,101	3.2%	214,740,445	211,772,468	2,967,977	1.4%
28	Total	97,851,524	92,990,763	4,860,760	5.2%	666,661,208	655,790,289	10,870,920	1.7%
29	Generation Mix (%)								
30	Heavy Oil	0.30%	0.25%	0.06%	N/A	0.14%	0.15%	(0.02%)	(10.4%)
31	Light Oil	0.04%	0.19%	(0.15%)	(76.9%)	0.12%	0.17%	(0.06%)	(32.4%)
32	Coal	2.21%	2.14%	0.07%	3.4%	1.64%	1.61%	0.03%	1.8%
33	Gas	76.80%	75.26%	1.54%	2.0%	72.90%	72.46%	0.45%	0.6%
34	Nuclear Solar ⁽⁴⁾	19.32%	20.60%	(1.27%)	(6.2%)	23.69%	24.01%	(0.32%)	(1.3%)
35		1.32%	1.57%	(0.24%)	(15.7%)	1.52%	1.60%	(0.09%)	(5.3%)
36 37	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	(0.0%)	100.00%	100.00%	0.00%	(0.0%)
37 38	Heavy Oil (1)	75.5908	74.9019	0.6890	N/A	74.8786	74.6999	0.1787	0.2%
39	Light Oil ⁽¹⁾	95.2372	83.4628	11.7744	14.1%	88.9994	86.2323	2.7672	3.2%
40	Coal	41.2091	41.3339	(0.1248)	(0.3%)	41.5301	41.6813	-0.1512	(0.4%)
40 41	Gas ⁽²⁾	4.1161	41.3339	(0.1240)	(0.3%)	41.3301	4.4026	-0.1312	(0.4%)
42	Nuclear	0.5533	0.5752	(0.0219)	(3.8%)	0.5795	0.5856	-0.0060	(0.0%)
43	Fuel Cost per MMBTU (\$/MMBTU)			/	()				(
44	Heavy Oil (1)	11.9531	11.7034	0.2497	N/A	11.8352	11.7508	0.0844	0.7%
45	Light Oil (1)	16.4940	14.3161	2.1779	15.2%	15.4104	14.8682	0.5422	3.6%
46	Coal	2.4841	2.4314	0.0527	2.2%	2.4755	2.4593	0.0162	0.7%
47	Gas ⁽²⁾	4.0344	4.2292	(0.1948)	(4.6%)	4.2829	4.3370	-0.0541	(1.2%)
48	Nuclear	0.5533	0.5752	(0.0219)	(3.8%)	0.5795	0.5856	-0.0060	(1.0%)
49	Total	3.0896	3.2311	(0.1415)	(4.4%)	3.0767	3.1213	-0.0446	(1.4%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	10,689	11,515	(826)	N/A	11,761	11,966	(205)	(1.7%)
52	Light Oil	8,106	11,784	(3,678)	(31.2%)	8,732	9,961	(1,229)	(12.3%)
53	Coal	11,238	11,035	204	1.8%	11,498	11,516	(18)	(0.2%)
54	Gas	7,224	7,300	(76)	(1.0%)	7,223	7,242	(19)	(0.3%)
55	Nuclear	11,071	10,580	491	4.6%	10,994	10,864	130	1.2%
6	Total	7,972	7,960	12	0.1%	8,085	8,076	9	0.1%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	12.7772	13.4765	(0.6993)	N/A	13.9191	14.0608	(0.1417)	(1.0%)
59	Light Oil (1)	13.3707	16.8702	(3.4995)	(20.7%)	13.4561	14.8103	(1.3542)	(9.1%)
60	Coal	2.7917	2.6830	0.1088	4.1%	2.8464	2.8321	0.0143	0.5%
61	Gas ⁽²⁾	2.9145	3.0873	(0.1728)	(5.6%)	3.0937	3.1410	(0.0473)	(1.5%)
62	Nuclear	0.6126	0.6086	0.0040	0.7%	0.6371	0.6361	0.0010	0.2%
63	Total	2.4630	2.5721	(0.1091)	(4.2%)	2.4874	2.5208	(0.0334)	(1.3%)

65 (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

66 ⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

67 ⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

69 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel entry of \$8,532 recorded in

70 May 2018, (2) a correction of a non-fuel entry of \$926 recorded in July 2018, (3) a non-fuel charge entry in the amount of \$532 which will be reversed in September 2018, and (4) interest refund

71 of \$2,529 on the reversal of Intercontinental Exchange, LLC (ICE) membership fees previously charged through the fuel clause.

			1										
							FOR THE MONTH	OF: August 2018	3				
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
					Equivalent		Average Net					Fuel Cost Per	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		13,725					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.8	N/A	24.8	N/A						
4	Barefoot Bay PV Solar												
5	Solar		15,652					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		28.2	N/A	28.2	N/A						
7	Blue Cypress PV Solar												
8	Solar		14,268					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
10	Cape Canaveral 3												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		703,462					4,549,912	1.024	4,659,110	18,796,060	2.6719	4.13
13	Plant Unit Info	1,281		74.6	98.3	74.6	6,623						
14	Coral Farms PV Solar												
15	Solar		14,112					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
17	Indiantown FPL (6)												
18	Coal		(870)					0	N/A	0	0	0.0000	0.00
19	Gas		0					0		0	7,035	0.0000	0.00
20	Plant Unit Info	330		(0.4)	100.0	0.0	0				.,		
21	Citrus PV Solar			(0.1)	100.0	0.0							
22	Solar		14,321					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	74.5	14,521	25.8	N/A	25.8	N/A	IVA	11/A	IN/A	IN/A	11/14	N/A
		74.5		23.0	N/A	23.8	IN/A						
24	Desoto Solar		1.005					N/A	N/A	N/A	N/A	N/A	N 1/A
25	Solar		4,305	00.4	N 1/A	00.1	N//A	N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		23.1	N/A	23.1	N/A						
27	Fort Myers 1-12												
28	Light Oil		10					99	5.804	575	9,723	97.2308	98.21
29	Plant Unit Info	92		0.0	100.0	3.6	57,500						
30	Fort Myers 2												
31	Gas		908,140					6,335,717	1.017	6,443,424	25,994,446	2.8624	4.10
32	Plant Unit Info	1,503		82.1	96.6	82.1	7,095						
33	Fort Myers 3A												
34	Light Oil		292					529	5.747	3,040	51,955	17.7683	98.21
35	Gas		4,684					50,251	1.017	51,105	206,171	4.4020	4.10
36	Plant Unit Info	172		4.0	99.9	85.4	10,881						
37	Fort Myers 3B												
38	Light Oil		26					46	5.747	264	4,518	17.3096	98.21
39	Gas		7,025					73,441	1.017	74,690	301,319	4.2893	4.10
40	Plant Unit Info	172		5.6	100.0	89.2	10,630						

							FOR THE MONTH		3				
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Light Oil		126					227	5.785	1,313	22,294	17.7503	98.21
3	Gas		6,912					73,936	1.017	75,193	303,348	4.3885	4.10
4	Plant Unit Info	215		4.5	100.0	77.0	10,870						
5	Fort Myers 3D												
6	Light Oil		457					825	5.785	4,773	81,026	17.7221	98.21
7	Gas		6,875					73,461	1.017	74,710	301,400	4.3841	4.10
8	Plant Unit Info	215		4.7	100.00	79.2	10,841						
9	Hammock PV Solar												
10	Solar		12,772					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
12	Horizon PV Solar												
13	Solar		14,292					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
15	Indian River PV Solar												
16	Solar		14,249					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
18	Lauderdale 1-12												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Gas		11					118	1.022	121	488	4.5199	4.12
21	Plant Unit Info	56		0.0	100.0	7.2	11,256						
22	Lauderdale 4												
23	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
24	Gas		244,652					1,979,006	1.022	2,022,544	8,159,468	3.3351	4.12
25	Plant Unit Info	438		76.7	100.0	76.7	8,267						
26	Lauderdale 5												
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		108,503					928,126	1.022	948,545	3,826,677	3.5268	4.12
29	Plant Unit Info	438		34.0	93.5	54.1	8,742						
30	Lauderdale 6A												
31	Light Oil		605					922	5.764	5,314	71,001	11.7356	77.01
32	Gas		1,295					19,583	1.022	20,014	80,742	6.2349	4.12
33	Plant Unit Info	215		1.2	100.0	85.5	13,331						
34	Lauderdale 6B												
35	Light Oil		14					26	5.764	150	2,002	14.4042	77.01
36	Gas		1,493					16,106	1.022	16,460	66,404	4.4474	4.12
37	Plant Unit Info	215		1.0	100.0	70.6	11,022						
38													
39													
40													

							FOR THE MONTH	OF: August 2018					
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
					Faulticelest		Average Net					Fuel Cent Der	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6C												
2	Light Oil		140					249	N/A	1,435	19,175	13.6670	77.01
3	Gas		9,619					100,079	1.022	102,281	412,628	4.2899	4.12
4	Plant Unit Info	215		6.2	98.7	73.1	10,628						
5	Lauderdale 6D												
6	Light Oil		261					494	N/A	2,847	38,042	14.5977	77.01
7	Gas		12,903					137,963	1.022	140,998	568,823	4.4083	4.12
8	Plant Unit Info	215		8.3	100.0	72.6	10,927						
9	Lauderdale 6E												
10	Light Oil		16					28	5.764	161	2,156	13.9110	77.01
11	Gas		12,700					135,480	1.022	138,461	558,588	4.3985	4.12
12	Plant Unit Info	215		8.1	100.0	73.9	10,902						
13	Loggerhead PV Solar												
14	Solar		14,224					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		25.7	N/A	25.7	N/A						
16	Manatee 1												
17	Heavy Oil		5,010					9,083	6.329	57,484	665,611	13.2867	73.28
18	Gas		122,317					1,458,114	1.022	1,490,193	6,011,826	4.9149	4.12
19	Plant Unit Info	789		21.9	98.8	32.2	12,155						
20	Manatee 2												
21	Heavy Oil		5,320					8,344	6.329	52,809	611,483	11.4936	73.28
22	Gas		18,675					206,057	1.022	210,590	849,575	4.5493	4.12
23	Plant Unit Info	789		4.1	9.5	46.2	10,977						
24	Manatee 3												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		813,751					5,428,776	1.022	5,548,209	22,382,916	2.7506	4.12
27	Plant Unit Info	1,143		92.8	99.9	92.9	6,818						
28	Manatee PV Solar												
29	Solar		14,117					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
31	Martin 1												
32	Heavy Oil		7,574					12,703	6.322	80,308	971,515	12.8271	76.48
33	Gas		110,670					1,275,933	1.022	1,304,004	5,260,691	4.7535	4.12
34	Plant Unit Info	804		20.0	100.0	35.2	11,707						
35	Martin 2												
36	Heavy Oil		19,158					32,516	6.322	205,566	2,486,809	12.9807	76.48
37	Gas		131,513					1,504,208	1.022	1,537,301	6,201,871	4.7158	4.12
38	Plant Unit Info	776		26.4	100.0	47.1	11,567						
39													
40													

							FOR THE MONTH	OF: August 2016					
							FOR THE MONTH	IOF: August 2016	, 				
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
(1)	(2)	(4)	(5)	(6)	(7)	(6)	(9)	(10)	(11)	(12)	(13)	(14)	(13)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		247,057					1,770,221	1.017	1,800,846	7,265,080	2.9406	4.10
3	Plant Unit Info	470		71.6	99.6	72.0	7,289						
4	Martin 4												
5	Gas		250,202					1,783,043	1.017	1,813,890	7,317,703	2.9247	4.10
6	Plant Unit Info	470		72.5	100.0	72.5	7,250						
7	Martin 8												
8	Light Oil		149					175	5.874	1,028	19,048	12.7838	108.84
9	Gas		704,732					4,778,443	1.017	4,861,110	19,610,980	2.7828	4.10
10	Plant Unit Info	1,122		85.4	99.8	85.4	6,898						
11	PEEC												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		537,166					3,531,872	1.022	3,609,573	14,561,955	2.7109	4.12
14	Plant Unit Info	1,241		58.8	66.7	58.8	6,720						
15	Riviera 5												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		710,376					4,512,250	1.022	4,611,520	18,604,069	2.6189	4.12
18	Plant Unit Info	1,228		78.6	100.0	78.7	6,492						
19	Sanford 4												
20	Gas		499,617					3,613,705	1.024	3,700,434	14,928,512	2.9880	4.13
21	Plant Unit Info	995		68.9	94.0	69.3	7,407						
22	Sanford 5												
23	Gas		534,733					3,777,162	1.024	3,867,814	15,603,766	2.9180	4.13
24	Plant Unit Info	995		73.7	99.2	74.3	7,233						
25	Scherer 4												
26	Light Oil		7					14	5.817	81	1,326	18.1678	94.73
27	Coal (1)(5)		272,238					3,049,671	-	3,049,671	7,575,828	2.7828	2.48
28	Plant Unit Info ⁽³⁾⁽⁴⁾	625		67.4	100.0	67.4	11,202				ļ		
29	<u>St Lucie 1</u>												
30	Nuclear		740,398					7,661,700	-	7,661,700	3,964,577	0.5355	0.52
31	Plant Unit Info	981		101	100.0	101.4	10,348						
32	<u>St Lucie 2</u>												
33	Nuclear		439,576					5,433,352	-	5,433,352	2,854,041	0.6493	0.53
34	Plant Unit Info	840		70.3	83.7	84.0	10,524				ļ		
35	Space Coast												
36	Solar		1,600					N/A	N/A	N/A	N/A	N/A	N/
37	Plant Unit Info	10		21.5	N/A	21.5	N/A						
38	Turkey Point 3												
39	Nuclear		605,647					6,707,836	-	6,707,836	4,043,087	0.6676	0.60
40	Plant Unit Info	811		100.4	100.0	100.4	11,075						

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							FOR THE MONTE	I OF: August 2018	5				
		(0)		(2)		(0)	(0)	(10)		(10)	(10)		
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Turkey Point 4												
2	Nuclear		586,255					6,456,630	-	6,456,630	3,668,239	0.6257	0.57
3	Plant Unit Info	821		96.0	95.8	96.0	11,013						
4	Turkey Point 5												
5	Light Oil		3,398					4,089	5.774	23,610	413,252	12.1616	101.06
6	Gas		669,099					4,548,922	1.022	4,648,998	18,755,265	2.8031	4.12
7	Plant Unit Info	1,165		79.6	98.8	79.6	6,948						
8	WCEC 01												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		662,963					4,690,262	1.017	4,770,934	19,247,187	2.9032	4.10
11	Plant Unit Info	1,190		77.1	95.6	77.2	7,196	.,		.,,			
12	WCEC 02	.,					.,						
13	Light Oil		0					0	N/A	0	0	0.0000	0.00
14	Gas		697,634					4,706,579	1.017	4,787,532	19,314,147	2.7685	4.10
14	Plant Unit Info	1,189	037,034	80.5	98.0	80.5	6.863	4,700,373	1.017	4,707,552	13,314,147	2.7005	4.10
16	WCEC 03	1,109		60.5	98.0	80.5	0,003						
			0					0	N/A	0	0	0.0000	
17	Light Oil		-					-			0		0.00
18	Gas	1.011	688,097	80.1	00.7	00.4	0.004	4,690,299	1.017	4,770,972	19,247,340	2.7972	4.10
19	Plant Unit Info	1,211		80.1	99.7	80.1	6,934						
20	Wildflower PV Solar												
21	Solar		14,411					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
23	System Totals												
24	Total	26,496	12,274,730	-	-	-	7,972		-	97,851,524	302,323,187	2.4630	-
25	(4)												
26	⁽¹⁾ IN MONTHS WHERE INVENTOR					Y 2018 FOR SCH	ERER, THE MMBT	U'S REPORTED N	1AY BE ARTIFICIA	LLY LOW OR HIG	H AS THE RESUL	T OF THE SURVEY	,
27	BEING RECORDED IN THE CURRE												
28	(2) HEAT RATE IS CALCULATED BA		NERATION AND F		ON REPORTED OF	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN 1	THE ACTUAL HEAT	RATE			
29	(3) NET CAPABILITY (MW) IS FPL's												
30	(4) NET GENERATION (MWH) AND A		,	,				SSES					
31	⁽⁵⁾ SCHERER COAL FUEL BURNED					CLUDED IN TONS	1						
32	(6) INCLUDES NATURAL GAS DEMA	AND TRANSPORT	ATION CHARGE A	ND PRIOR PERIO	D TRUE-UPS								
33	⁽⁷⁾ PROPANE (BBLS & \$) USED FOR	R FIRING, HOT ST	ANDBY, IGNITION	, PREWARMING, I	ETC. IN FOSSIL S	TEAM PLANTS IS	INCLUDED IN LIG	HT OIL					
34													
35	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount of	on Schedules A3 a	nd A4 due to (1) a	correction of a non	-fuel entry of \$8,53	2 recorded in May	2018, (2) a correct	ion of a	
36	non-fuel entry of \$926 recorded in Ju	ıly 2018, (3) a non-	fuel charge entry ir	the amount of \$53	32 which will be rev	ersed in Septembe	er 2018, and (4) inte	erest refund of \$2,	529 on the reversal	of Intercontinenta	I Exchange, LLC (I	CE)	
37	membership fees previously charged	through the fuel c	lause.										
38													
39													
40													
.0	1	I	1			1		1	1		1		

FOR THE MONTH OF: August 2018

(1)	(2)	(4)	
1:00	1		
Line No.	A4.1 Schedule	FPL	
	System Totals:		
2	BBLS	70,368	
	MCF	66,749,027	
	MMBTU (Coal - Scherer)	3,049,671	
	MMBTU (Nuclear)	26,259,518	
6			
	Average Net Heat Rate (BTU/KWH)	7,972	
8	Fuel Cost Per KWH (Cents/KWH)	2.4630	
9			
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SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS 2018

SCHEDULE A5

MONTH OF AUGUST

			CURRENT MO	NTH	7		PEI	RIOD TO DATE	
		ACTUAL	ESTIMATED	DIFFERE	NCE	ACTUAL	ESTIMATED	DIFFEF	RENCE
1				AMOUNT HEAVY OIL	%			AMOUNT	<u>%</u>
2 3	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	- - -	(180,000) 76.4667 (13,764,000)		- - -	41,033	(180,000) 76.4667 (13,764,000)	180,000 (76.4667) 13,805,033	- - (0)
5	BURNED					i 			
7	UNITS (BBL) UNIT COST (\$/BBL) IAMOUNT (\$)	62,636 75.5914 4,734,740	51,653 74.9023 3,868,927	10,983 0.6891 865,813	21 0.9000 22	208,398 74.8803 15,604,912	57,639 74.8130 4,312,144	150,759 0.0673 11,292,768	0.1000
9	ENDING INVENTORY					I			
11 12 13	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	1,392,860 74.3553 103,566,566 8,181,168 689	1,363,513 74.3645 101,397,000	29,347 (0.0092) 2,169,566	2 2	1,392,860 74.3553 103,566,566 40,710,834	1,363,513 74.3645 101,397,000	29,347 (0.0092) 2,169,566	- 2 - 2
15	PURCHASES			LIGHT OIL	 				
17	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	27,280 95.6865 2,610,329	62,091 97.4376 6,050,000	(34,811) (1.7511) (3,439,671)	(56) (1.8000) (57)	259,861 94.5735 24,575,967	238,424 79.4457 18,941,766	21,437 15.1278 5,634,201	9 19.0000 30
19	BURNED								
21	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$)	7,723 95.2373 735,517	45,720 83.4623 3,815,896	(37,997) 11.7750 (3,080,379)	11 10.8161 12	145,935 89.0801 12,999,909	58,549 84.5258 4,948,900	87,386 4.5543 8,051,009	>100.0 (3.2680) >100.0
23	ENDING INVENTORY								
25 26 27	UNITS (BBL) UNIT COST (\$/BBL) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY	1,287,268 96.7485 124,541,303	1,222,893 97.9865 119,827,000	64,375 (1.2380) 4,714,303	5 (1.3000) 4	1,287,268 96.7485 124,541,303	1,222,893 97.9865 119,827,000	64,375 (1.2380) 4,714,303	5 (1.3000) 4
29	PURCHASES			COAL SJRPP					
31	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	- -			100 100.0000 100	3,124 144.4814 451,360	- - -	3,124 144.4814 451,360	100 100.0000 100
33	BURNED				i				
35	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$)	- - -	- - -		100 100.0000 100	3,124 144.4814 451,360	5,377 74.9092 402,787	(2,253) 69.5722 48,573	(42) 92.9000 12
37	ENDING INVENTORY	 							
39 40 41	UNITS (TON) UNIT COST (\$/TON) AMOUNT (\$) OTHER USAGE (\$) DAYS SUPPLY		- - -	- -	100 100.0000 100	-	- - -		100 100.0000 100

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS 018

MONTH OF	AUGUST	201
	AUGUSI	20

	r	CURRENT MC	ONTH			PE	RIOD TO DATE	
	/	,	DIFFER	NCE			DIFFEF	RENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES	،، ا	4 —- 	COAL SCHERER		; 		 	· — · · · — · · — ·
44 UNITS (MMBTU) 45 U. COST (\$/MMBTU) 46 AMOUNT (\$)	3,039,807 2.3991 7,292,874	2,624,636 2.3737 6,230,000	415,171 0.0254 1,062,874	16 1.1000 17	10,291,716 2.4889 25,615,123	18,039,091 2.3925 43,158,412	(7,747,375) 0.0964 (17,543,289)	(43) 4.0000 (41)
47 BURNED								
48 UNITS (MMBTU) 49 U. COST (\$/MMBTU) 50 AMOUNT (\$)	3,049,671 2.4433 7,451,393	2,755,525 2.4314 6,699,803		11 0.5000 11	2.4307	15,980,197 2.4025 38,391,659	0.0282	1.2000
51 ENDING INVENTORY	 !	 !						
52 UNITS (MMBTU) 53 U. COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	3,946,113 2.4460 9,652,162	4,997,905 2.4314 12,152,000	(1,051,792) 0.0146 (2,499,838)	(21) 0.6000 (21)	2.4460	4,997,905 2.4314 12,152,000	(1,051,792) 0.0146 (2,499,838)	0.6000
57 PURCHASES	 	 	GAS		 		 	
58 UNITS (MMBTU) 59 U. COST (\$/MMBTU) 60 AMOUNT (\$)	67,903,227 4.0528 275,198,504	- - -	67,903,227 4.0528 275,198,504	100 100.0000 100	434,844,741 4.3179 1,877,633,629	- -	434,844,741 4.3179 877,633,629	100 100.0000 100
61 BURNED	<u>.</u> I	<u>.</u>	<u> </u> 	<u> </u>	· ·		ı i 	
62 UNITS (MMBTU) 63 U. COST (\$/MMBTU) 64 AMOUNT (\$)	68,101,576 4.0506 275,853,878	64,182,694 4.2292 271,439,362	3,918,882 (0.1786) 4,414,516	6 (4.2000) 2		412,342,750 4.4733 1,844,546,729	21,885,484 (0.1528) 31,536,299	5 (3.4000) 2
65 ENDING INVENTORY	 	! 						
66 UNITS (MMBTU) 67 U. COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	3,308,508 2.8843 9,542,593		3,308,508 2.8843 9,542,593	100 100.0000 100	3,308,508 2.8843 9,542,593	- -	3,308,508 2.8843 9,542,593	100 100.0000 100
71 BURNED	└ └───	, , ,	NUCLEAR					
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU) 74 AMOUNT (\$)	26,259,518 0.5533 14,529,945		804,101		0.5795	208,951,371 0.6168 128,887,435		· · · · ·
75 BURNED	,	• — — — ! 	PROPANE		•		;	• — • • • • • • • • • • • • • • • • • •
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$) LINES 9 & 23 EXCLUDE	396 1.7121 678	BARRELS,	396 1.7121 678 \$ -	100 100.0000 100 CURRENT M			4,502 3.0449 13,708 BARRELS,	
PERIOD-TO-DATE. LINE 74 EXCLUDES NUCLE	AR DISPOSAL	COST OF	\$-	CURRENT M	IONTH AND		PERIOD-TO-D	ATE.

		SCHEDULE A - NOTES
		AUG 2018
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LARS
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
2,036	\$149,208.97	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
3,996	\$305,614.59	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
L		
6,032		TOTAL-LFARS
0	•	TOTAL-SAP
\$ 6,032	\$454,825.50	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
	0 0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
	¢	
· ·	\$-	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
	I	I

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18	(33,733)	<i>y</i> (111,000.10)
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18	(55,511)	(\$138,134.03)
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR T	HE MONTH OF: A	August 2018			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1 Esti	imated								
2 0	DS/FCBBS								
3	Off System	OS	89,900	89,900	3.057	4.575	2,748,111	4,113,219	1,030,158
4	St Lucie Reliability Sales	OS	52,857	52,857	0.559	0.559	295,715	295,715	0
5	Total OS/FCBBS		142,757	142,757	2.132	3.088	3,043,826	4,408,934	1,030,158
6									
	Total Estimated		142,757	142,757	2.132	3.088	3,043,826	4,408,934	1,030,158
8									
9 Acti									
	St. Lucie Participation	01.1	00 704	00 70 4	0.004	0.004	004.005	004.005	0
11 12	FMPA (SL 1) OUC (SL 1)	St. L. St. L.	32,704 22,616	32,704 22,616	0.624 0.545	0.624 0.545	204,035 123,313	204,035 123,313	0
12	Total St. Lucie Participation	51. L.	55,320	55,320	0.545	0.545	327,348	327,348	0
13			55,520	55,520	0.592	0.592	327,340	327,340	0
	DS/AF								
16	EDF Trading North America, LLC. OS	OS	3,663	3,663	2.017	3.288	73,870	120,438	34,258
17	Energy Authority, The OS	OS	3,981	3,981	2.470	3.800	98,344	151,259	41,364
18	Exelon Generation Company, LLC. OS	OS	1,347	1,347	2.178	3.335	29,342	44,929	10,667
19	Morgan Stanley Capital Group, Inc. OS	OS	2,348	2,348	2.265	3.624	53,191	85,081	22,661
20	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,379	1,379	2.232	3.621	30,784	49,938	19,154
21	Oglethorpe Power Corporation OS	OS	832	832	2.259	3.724	18,797	30,984	10,073
22	Seminole Electric Cooperative, Inc. OS	OS	0	0	0.000	0.000	0	273,600	0
23	Tampa Electric Company OS	OS	68,510	68,510	2.858	4.054	1,958,031	2,777,600	818,025
24	Duke Energy Florida, LLC OS	OS	400	400	2.709	4.000	10,835	16,000	4,149
25	Midcontinent Independent System Operator, Inc. OS	OS	0	0	0.000	0.000	0	1	1
26	PJM Settlement, Inc.	OS	0	0	0.000	0.000	0	(1,761)	(1,761)
27	Total OS/AF		82,460	82,460	2.757	4.303	2,273,195	3,548,069	958,591
28 29 Tota	al Actual ⁽¹⁾		137,780	137,780	1.887	2.813	2,600,543	3,875,417	958,591
29 Tota 30			137,780	137,780	1.687	2.813	2,000,543	3,879,417	906,591

(1) Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to the classification of an entry recorded 31

32 to an incorrect Internal Order. The correction will be made in September 2018.

33

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR THE MON	TH OF: August 20	018				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)	
1	Other Actual	-	-				=			
2	Gross Gain from off System Sales \$								958,591	
3	Third-Party Transmission Costs								(24)	
4	Variable Power Plant O&M Costs Attributable to Sales								(53,599)	
5	Net Gain from off System Sales (\$)								904,968	
6										
7	Other Estimate									
8	Gain from off System Sales \$								1,030,158	
9	Variable Power Plant O&M Costs Attributable to Sales								(58,435)	
10	Total								971,723	
11										
12	Current Month									
13	Actual		137,780	137,780	1.887	2.813	2,600,543	3,875,417	904,968	
14	Estimate		142,757	142,757	2.132	3.088	3,043,826	4,408,934	971,723	
15	Difference		(4,977)	(4,977)	(0.245)	(0.276)	(443,283)	(533,517)	(66,755)	
16	Difference (%)		(3.5%)	(3.5%)	(11.5%)	(8.9%)	(14.6%)	(12.1%)	(6.9%)	
17										
18	Period To Date									
19	Actual		2,073,895	2,073,895	1.939	3.474	40,205,709	72,055,459	23,710,753	
20	Estimate		2,060,587	2,060,587	1.968	3.497	40,554,911	72,065,659	23,569,945	
21	Difference		13,308	13,308	(0.029)	(0.023)	(349,202)	(10,199)	140,808	
22	Difference (%)		0.6%	0.6%	(1.5%)	(0.7%)	(0.9%)	(0.0%)	0.6%	
23										
24										
25										
26										
27										
28										
29										

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

						FOR THE MONTH	OF: August 2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fue Adj ((Col(8)+Col(9
	Estimated											
2	St Lucie Reliability		38,164	0	38,164	38,164	0	38,164	0.608	\$231,861	\$0	\$231,8
3	ExGen	PPA	27,026	0	27,026	27,026	0	27,026	4.654	\$1,257,708	\$0	\$1,257,7
4	Solid Waste Authority 40MW	PPA	27,491	0	27,491	27,491	0	27,491	2.584	\$710,234	\$0	\$710,2
5	Solid Waste Authority 70MW	PPA	39,372	0	39,372	39,372	0	39,372	3.490	\$1,374,014	\$0	\$1,374,0
	Total Estimated		132,053	0	132,053	132,053	0	132,053	2.706	\$3,573,817	\$0	\$3,573,8
7												
8	Actual											
9	FMPA (SL 2)	SL 2	27,486	(274)	27,212	27,486	(274)	27,212	0.699	\$194,689	(\$4,408)	\$190,2
10	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$0	\$705,970	\$705,9
11	OUC (SL 2)	SL 2	19,007	(189)	18,818	19,007	(189)	18,818	0.663	\$119,425	\$5,347	\$124,7
12	Solid Waste Authority 40MW	PPA	29,719	(0)		29,719	(0)	29,719	2.241	\$662,992	\$2,882	\$665,8
13	Solid Waste Authority 70MW	PPA	41,322	0	41,322	41,322	0	41,322	3.354	\$1,380,044	\$5,964	\$1,386,0
14	Total Actual		117,534	(463)	117,071	117,534	(463)	117,071	2.625	\$2,357,150	\$715,755	\$3,072,9
15 16 17	NOTE: GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	I FUEL EXPENSE	ON SCHEDULE A	3						
16	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	I FUEL EXPENSE	ON SCHEDULE A	3						
16 17 18 19 20 21 22	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	I FUEL EXPENSE	ON SCHEDULE A	3						
16 17 18 19 20 21	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	I FUEL EXPENSE	ON SCHEDULE A	3						
16 17 18 19 20 21 22 23	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	I FUEL EXPENSE	ON SCHEDULE A	3						
16 17 18 19 20 21 22 23 24	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	I FUEL EXPENSE	ON SCHEDULE A	3						
16 17 18 19 20 21 22 23 24 25	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	I FUEL EXPENSE	ON SCHEDULE A	3						
 16 17 18 19 20 21 22 23 24 25 26 	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	I FUEL EXPENSE	ON SCHEDULE A	3						
 16 17 18 19 20 21 22 23 24 25 26 27 	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	I FUEL EXPENSE	ON SCHEDULE A	3						
 16 17 18 19 20 21 22 23 24 25 26 27 28 	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	I FUEL EXPENSE	ON SCHEDULE A	3						
16 17 18 19 20 21 22 23 24 25 26 27 28 29	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	N FUEL EXPENSE	ON SCHEDULE A	3						
 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	N FUEL EXPENSE	ON SCHEDULE A	3						
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	N FUEL EXPENSE	ON SCHEDULE A	3						
 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 	NOTE:GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS I	BEEN INCLUDED IN	I FUEL EXPENSE	ON SCHEDULE A	3						

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

Image: Construction of the construc							
Line No. PURCHASED FROM Total KWH Purchased (000) Total KWH for Fim (000) Fuel Cost (cents/KWH) Total S for Fuel Ad (cents/KWH) 2 Actual 117,071 147,071 2.625 \$3,072,905 3 Estimate 132,053 132,025 2.706 \$5,573,817 4 Difference (%) (14,982) (0.0815) (\$500,912) 6 19 (14,982) (0.0815) (\$500,912) 6 1006,951 1,006,951 1,986 \$19,786,106 9 Estimate 1,029,551 1,029,551 2.158 \$22,215,265 10 Difference (%) (2,2600) (2,2800) (0.1928) (2,429,160) 11 Difference (%) (2,2%) (2,2%) (8.9%) (10.9%) 12 Difference (%) (2,2%) (2,2%) (8.9%) (10.9%) 12 Internet (%) (2,2%) (2,2%) (8.9%) (10.9%) 13 Internet (%) Internet (%) Internet (%) Internet (%) Internet (%)						FOR THE MONTH OF	: Au
Unit PURCHASED FROM Purchased (000) Total with (000) <t< td=""><td>(1)</td><td>(2)</td><td>(3)</td><td>(4)</td><td>(5)</td><td>(6)</td><td></td></t<>	(1)	(2)	(3)	(4)	(5)	(6)	
2 Actual 117,071 117,071 2,625 \$3,072,905 3 Estimate 132,053 132,053 2,706 \$3,573,817 4 Difference (14,982) (14,982) (0.0015) (\$50,0912) 5 Difference (%) (11.3%) (11.3%) (10.0015) (\$50,0912) 7 Year to Date 1,006,951 1,006,951 1,955 \$19,786,106 9 Estimate 1,029,551 2,168 \$22,215,265 10 Difference (%) (2,2600) (2,2800) (0.1928) (2,429,160) 11 Difference (%) (2,2%) (2,2%) (8,9%) (10.9%) 12 Difference (%) (2,2%) (2,2%) (8,9%) (10.9%) 13 14 15 16 16 17 18 17 18 17 18<		PURCHASED FROM		Total KWH for Firm (000)		Adj	
Setimate 132,053 122,053 2.706 \$3,573,817 4 Difference (14,962) (14,962) (0.0815) (\$500,912) 5 Difference (%) (11.3%) (11.3%) (3.0%) (14.0%) 6 7 Year to Date 7 1006,951 1.006,951 1.955 \$19,786,106 9 Estimate 1.029,551 1.028,051 2.158 \$22,215,265 10 Difference (%) (2.2%) (2.2%) (8.9%) (10.9%) 11 Difference (%) (2.2%) (2.2%) (8.9%) (10.9%) 12 13 14 15 16 17 16 17 18 19 19 19 19 19 12 14 19 19 19 19 19 16 17 18 19 19 19 19 16 16 19 19 19 19 19 19 17 </td <td>1</td> <td>Current Month</td> <td></td> <td></td> <td></td> <td>-</td> <td></td>	1	Current Month				-	
4 Difference (14,982) (14,982) (0.0815) (\$500,912) 5 Difference (%) (11.3%) (11.3%) (3.0%) (14.0%) 6	2	Actual	117,071	117,071	2.625	\$3,072,905	
5 Difference (%) (11.3%) (11.3%) (11.3%) (14.0%) 7 Year to Date 1.006,951 1.006,951 1.965 \$19,786,106 9 Estimate 1.029,551 1.2.158 \$22,215,265 10 Difference (22,600) (22,2%) (8.9%) (10.9%) 11 Difference (%) (2.2%) (2.2%) (8.9%) (10.9%) 12 1 1.010 1.010 1.010 1.010 1.010 13 (2.2%) (2.2%) (2.2%) (8.9%) (10.9%) 1.010 14 15 1.010 1.0	3	Estimate	132,053	132,053	2.706	\$3,573,817	
6 7 Year to Date 8 Actual 1.006,951 1.095,551 2.158 \$22,215,265 10 Difference (22,600) (22,600) (0.1928) (2,49,160) 11 Difference (%) (2.2%) (2.2%) (8.9%) (10.9%) 12 1	4	Difference	(14,982)	(14,982)	(0.0815)	(\$500,912)	
Year to Date 8 Actual 1,006,951 1,006,951 2.158 \$22,215,265 9 Estimate (22,600) (22,600) (0.1928) (2,49,160) 10 Difference (%) (2.2%) (2.2%) (8.9%) (10.9%) 11 Difference (%) (2.2%) (2.2%) (8.9%) (10.9%) 12 13 14 15 15 15 15 15 16 14 15 16 16 16 16 16 17 18 19 19 19 19 19 19 19 10	5	Difference (%)	(11.3%)	(11.3%)	(3.0%)	(14.0%)	
8 Actual 1,006,951 1,006,951 1,065 \$19,786,106 9 Estimate 1,029,551 1,029,551 2,158 \$22,215,265 10 Difference (2,200) (2,200) (0,1928) (2,429,160) 11 Difference (%) (2,2%) (8.9%) (10.9%) 12	6						
9 Estimate 1.029,551 1.029,551 2.158 \$22,215,265 10 Difference (22,600) (22,800) (0.1928) (2,429,160) 11 Difference (%) (2.2%) (2.2%) (8.9%) (10.9%) 12 13 14 14 14 14 14 15 14 14 14 14 14 14 16 14 14 14 14 14 14 16 14 14 14 14 14 14 17 14 14 14 14 14 14 18 14 14 14 14 14 14 14 19 14 <	7	Year to Date					
Difference (22,600) (22,600) (0.1928) (2,428,160) Difference (%) (2.2%) (2.2%) (8.9%) (10.9%) 12 13 14 15 14 14 15 14 15 16 17 18 19 14 15 18 19 14 15 16 19 10 14 15 16 19 10 14 15 16 19 10 11 11 11 19 11 11 11 11 10 11 11 11 11 110 11 11 11 11 111 11 11 11 11 111 11 11 11 11 11 112 11 11 11 11 11 113 11 11 11 11 11 114 11 11 11 11 11 115 1	8	Actual	1,006,951	1,006,951	1.965	\$19,786,106	
11 Difference (%) (2.2%) (2.2%) (8.9%) (10.9%) 12 - <td>9</td> <td>Estimate</td> <td></td> <td></td> <td></td> <td></td> <td></td>	9	Estimate					
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	10	Difference		(22,600)	(0.1928)	(2,429,160)	
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	11	Difference (%)	(2.2%)	(2.2%)	(8.9%)	(10.9%)	
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15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	13						
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: August 2018

(6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))	
1	Estimated					
2	Qualifying Facilities	22,312	22,312	2.773	618,793	
3	Total Estimated	22,312	22,312	2.773	\$618,793	
4						
5	Actual					
6	Broward County Resource Recovery - South QF	2,604	2,604	2.237	\$58,264	
7	Broward County Resource Recovery - South AA QF	1,836	1,836	2.074	\$38,079	
8	Georgia Pacific Corporation QF	453	453	2.300	\$10,426	
9	Okeelanta Power Limited Partnership QF	411	411	2.269	\$9,319	
10	Brevard Energy, LLC QF	3,936	3,936	2.352	\$92,574	
11	Tropicana Products QF	648	648	2.277	\$14,758	
12	WM-Renewable LLC QF	74	74	2.299	\$1,694	
13	WM-Renewables LLC - Naples QF	1,425	1,425	2.333	\$33,239	
14	Miami-Dade South District Water Treatment	2,508	2,508	2.314	\$58,030	
15	Lee County Solid Waste	1,662	1,662	2.241	\$37,241	
16	Seminole Energy LLC QF	1,380	1,380	2.350	\$32,432	
17	Total Actual	16,936	16,936	2.280	\$386,056	

(3)

(4)

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(1)

(2)

20 (1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power

21 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer 22 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: August 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				
2	Actual	16,936	16,936	2.280	\$386,056
3	Estimate	22,312	22,312	2.773	\$618,793
4	Difference	(5,376)	(5,376)	(0.494)	(\$232,737)
5	Difference (%)	(24.1%)	(24.1%)	(17.8%)	(37.6%)
6					
7	Year to Date				
8	Actual	145,703	145,703	1.914	\$2,788,672
9	Estimate	155,302	155,302	2.105	\$3,269,351
10	Difference	(9,599)	(9,599)	(0.191)	(480,679)
11	Difference (%)	(6.2%)	(6.2%)	(9.1%)	(14.7%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	I OF: August 2018	3	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated	-	-	-			-	-
2	Economy							
3	Economy		198,400	4.179	\$8,291,130	4.947	\$9,815,090	\$1,523,960
4	Total Economy		198,400	4.179	\$8,291,130	4.947	\$9,815,090	\$1,523,960
5	Total Estimated		198,400	4.179	\$8,291,130	4.947	\$9,815,090	\$1,523,960
6			-					
7	Variable Power Plant O&M Avoided Due to Purchases							\$128,960
8								
9	Actual							
10	Economy							
11	EDF Trading North America, LLC. OS		2,476	4.629	\$114,605	5.546	\$137,311	\$22,706
12	Energy Authority, The OS		2,404	4.848	\$116,544	6.228	\$149,729	\$33,185
13	Exelon Generation Company, LLC. OS		8,611	4.791	\$412,541	7.792	\$670,931	\$258,390
14	Morgan Stanley Capital Group, Inc. OS		2,475	4.637	\$114,765	6.968	\$172,446	\$57,681
15	Oglethorpe Power Corporation OS		200	1.300	\$2,600	1.936	\$3,872	\$1,272
16	Orlando Utilities Commission OS		375	4.240	\$15,900	5.991	\$22,467	\$6,567
17	Southern Company Services, Inc. OS		6,975	5.067	\$353,430	7.592	\$529,537	\$176,107
18	Tampa Electric Company OS		4,000	4.699	\$187,950	6.940	\$277,589	\$89,639
19	Mercuria Energy America Inc. OS		1,122	4.668	\$52,380	7.022	\$78,790	\$26,410
20	Total Economy		28,638	4.786	\$1,370,715	7.133	\$2,042,672	\$671,957
21	Total Actual		28,638	4.786	\$1,370,715	7.133	\$2,042,672	\$671,957
22								
23	Variable Power Plant O&M Avoided Due to Purchases							\$18,615
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	I OF: August 2018	3	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
	Current Month							
2	Actual		28,638	4.786	\$1,370,715	7.133	\$2,042,672	\$671,957
3	Estimate		198,400	4.179	\$8,291,130	4.947	\$9,815,090	\$1,523,960
4	Difference		(169,762)		(\$6,920,415)	2.186	(\$7,772,418)	
5 6	Difference (%)		(85.57%)	14.53%	(83.47%)	44.18%	(79.19%)	(55.91%)
7 8	Year to Date Actual		109,199	4.340	\$4,739,774	6.663	\$7,275,738	\$2,535,964
9	Estimate		416,846	4.154	\$17,317,462	5.210	\$21,716,548	\$4,399,086
10	Difference		(307,647)	0.186	(\$12,577,688)	1.453	(\$14,440,810)	(\$1,863,122)
11	Difference (%)		(73.80%)	4.48%	(72.63%)	27.89%	(66.50%)	(42.35%)
12								
13	Year to Date: Variable Power Plant O&M Avoided Due	to Purchases						
14	Actual							\$70,979
15	Estimate							\$270,950
16	Difference							(\$199,971)
17	Difference (%)							(73.80%)
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Aug-18

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date	
ICL BS-NEG '91	8,298,756 113,295	6,919,342 113,295	7,465,879 113,295	8,486,653 113,295	6,844,979 210,228	8,456,553 13,908	7,672,441 105,358	-54,144,603 123,686					0 906,360)
Total	8,412,051	7,032,637	7,579,174	8,599,948	7,055,207	8,470,461	7,777,799	-54,020,917	0	0	0	0	906,360)

Note: The amount reflected in August 2018 for ICL reflects a reversal of costs incorrectly reported for January through July 2018

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Aug-18

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018

2018 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375											
2	40	40	40	40	40	40	40	40				
3	70	70	70	70	70	70	70	70				
4	-	-	-	-	200	200	200	200				
Total	485	110	110	110	310	310	310	310	-	-	-	-

2018 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	1,029,989	1,530,800	1,530,800	0	0	0	0

Year-to-date Short Term Capacity Payments

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

2,433,998

FLORIDA POWER & LIGHT COMPANY Docket No. 20180001-EI Date: September 20, 2018

	List of Acronyms and Abbreviations							
BBLS	Barrels							
BTU	British Thermal Units							
FMPA	Florida Municipal Power Agency							
FPL	Florida Power & Light Company							
GPIF	Generating Performance Incentive Factor							
kWh	Kilowatt Hour							
MCF	Million cubic feet							
MMBTU	Million British Thermal Units							
MW	Megawatt							
MWh	Megawatt Hour							
OS	Off-system Sales							
FCBBS	Florida Cost Based Broker System							
OUC	Orlando Utilities Commission							
PEEC	Port Everglades Energy Center							
PPA	Purchased Power Agreement							
QF	Qualifying Facilities							
SJRPP	St. Johns River Power Park							
SL	St. Lucie							
UPS	Unit Power Sales Agreement							
WCEC	West County Energy Center							