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P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457

Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

September 20, 2018

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20180003-GU
Purchased Gas Cost Recovery Monthly for August 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of August 2018.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$116.95	\$116.94	0	-0.01	\$908.79	\$967.02	58	6.02
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$15,290.40	\$16,178.87	888	5.49	\$211,447.07	\$212,341.99	895	0.42
5 DEMAND	\$3,421.15	\$3,421.16	0	0.00	\$41,716.02	\$48,656.08	6,940	14.26
6 OTHER	\$7,014.79	\$12,148.00	5,133	42.26	\$41,604.63	\$119,805.00	78,200	65.27
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$25,843.29	\$31,864.97	6,022	18.90	\$295,676.51	\$381,770.09	86,094	22.55
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$13.47	\$0.00	-13	0.00	\$154.76	\$0.00	-155	0.00
14 TOTAL THERM SALES	\$25,937.63	\$31,864.97	5,927	18.60	\$332,979.98	\$381,770.09	48,790	12.78
THERMS PURCHASED								
15 COMMODITY (Pipeline)	53,890	53,890	0	0.00	602,240	645,650	43,410	6.72
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	53,192	56,030	2,838	5.06	662,537	666,590	4,053	0.61
19 DEMAND	62,000	62,000	0	0.00	756,000	756,000	0	0.00
20 OTHER	0	4,046	4,046	0.00	0	37,977	37,977	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	53,890	53,890	0	0.00	602,240	645,650	43,410	6.72
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	27	0	-27	0.00	311	0	-311	0.00
27 TOTAL THERM SALES	52,136	53,890	1,754	3.25	711,703	645,650	-66,053	-10.23
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00217	\$0.00217	\$0.00000	-0.01	\$0.00151	\$0.00150	0	-0.75
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.28746	\$0.28875	\$0.00130	0.45	\$0.31915	\$0.31855	-0.00060	-0.19
32 DEMAND (5/19)	\$0.05518	\$0.05518	\$0.00000	0.00	\$0.05518	\$0.06436	0.00918	14.26
33 OTHER (6/20)	#DIV/0!	\$3.00247	#DIV/0!	#DIV/0!	#DIV/0!	\$3.15467	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.47956	\$0.59130	\$0.11174	18.90	\$0.41545	\$0.59130	0.17585	29.74
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.49569	0.59130	\$0.09561	16.17	0.41545	0.59130	0.17585	29.74
41 TRUE-UP (E-2)	-\$0.09380	-\$0.09380	\$0.00000	\$0.00000	-\$0.09380	-\$0.09380	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.40189	\$0.49750	\$0.09561	19.22	\$0.32165	\$0.49750	0.17585	35.35
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.40391	\$0.50000	\$0.09609	19.22	\$0.32327	\$0.50000	0.17673	35.35
45 PGA FACTOR ROUNDED TO NEAREST .001	0.404	\$0.500	\$0.096	19.20	\$0.323	\$0.500	\$0.177	35.40

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2018 THROUGH: DECEMBER 2018
 CURRENT MONTH: AUGUST

-A- -B- -C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	53,890	\$116.95	0.00217
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	53,890	\$116.95	0.00217
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	56,040	\$16,178.87	0.28870
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	-3,450	(\$1,062.60)	0.30800
21 Imbalance Cashout - Transporting Customers	602	\$174.13	0.28911
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	53,192	\$15,290.40	0.28746
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-430,900	-\$23,777.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,421.15	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,014.79	
39 Other			
40 TOTAL OTHER	0	\$7,014.79	0.00000

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$15,290	\$16,179	888	0.054915	\$211,447	\$212,342	895	0.004215	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,553	\$15,686	5,133	0.327246	\$84,229	\$169,428	85,199	0.50286	
3 TOTAL	\$25,843	\$31,865	6,022	0.188975	\$295,677	\$381,770	86,094	0.225512	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$25,938	\$31,865	5,927	0.186014	\$332,980	\$381,770	48,790	0.1278	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,060	\$7,060	0	0	\$56,481	\$56,481	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$32,998	\$38,925	5,927	0.152276	\$389,461	\$438,251	48,790	0.111329	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$7,155	\$7,060	-94	-0.01336	\$93,785	\$56,481	-37,303	-0.66046	
8 INTEREST PROVISION-THIS PERIOD (21)	\$197	-\$102	-298	2.938477	\$1,267	-\$735	-2,002	2.72461	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$118,384	(\$61,095)	-179,479	2.937705	\$80,105	(\$60,462)	-140,567	2.324882	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,060)	(7,060)	0	0	(56,481)	(56,481)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$118,676	-\$61,197	-179,872	2.939247	\$118,676	-\$61,197	-179,872	2.939247	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	118,384	(61,095)	(179,479)	2.937705					If line 5 is a refund add to line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	118,479	(61,095)	(179,574)	2.939249					If line 5 is a collection ()subtract from line 4
14 TOTAL (12+13)	236,863	(122,190)	(359,053)	2.938477					
15 AVERAGE (50% OF 14)	118,431	(61,095)	(179,527)	2.938477					
16 INTEREST RATE - FIRST DAY OF MONTH	1.97	1.97	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.02	2.02	0	0					
18 TOTAL (16+17)	3.99	3.99	0	0					
19 AVERAGE (50% OF 18)	2.00	2.00	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.16625	0.16625	0	0					
21 INTEREST PROVISION (15x20)	197	-102	-298	2.938477					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2018 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

AUGUST

DECEMBER 2018

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	AUG	FGT	SJNG	FT	0	0		\$84.07	\$3,421.15	\$32.88		
2	"	BP	SJNG	FT	56,040	56,040	\$16,178.87				28.87	
3	"	SJNG	BP	BO	-3,450	-3,450	-\$1,062.60				30.80	
4	"	INFINITE ENERGY	SJNG	BO	602	602	\$174.13				28.91	
5												
6												
7												
8												
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27												
28												
29												
30												
TOTAL					53,192	0	53,192	\$15,290.40	\$84.07	\$3,421.15	\$32.88	35.40

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2018

MONTH: AUGUST

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	BP	CS#11	141	136	141	136	2.89 3.00	
2.	BP	CS#11	185	178	4,810	4,626	2.89 3.00	
3.	BP	CS#11	144	139	144	139	2.89 3.00	
4.	BP	CS#11	170	164	170	164	2.89 3.00	
5.	BP	CS#11	173	166	173	166	2.89 3.00	
6.	BP	CS#11	165	159	165	159	2.89 3.00	
7.								
8.								
9.								
10.								
11.								
12.								
13.								
14.								
15.								
16.								
17.								
18.								
19.	TOTAL		978	941	5,603	5,389		
20.						WEIGHTED AVERAGE		2.89 3.00

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2018 THRU DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	67,263	28,625	28,621	20,770	17,053	16,395	17,428	15,290	0	0	0
2	Transportation costs	8,574	13,660	13,578	8,791	8,864	10,118	10,092	10,553	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	75,837	42,285	42,199	29,562	25,917	26,513	27,520	25,843	0	0	0
PGA THERM SALES												
13	Residential	115,800	83,771	42,780	55,417	31,063	31,097	23,818	23,692	0	0	0
14	Commercial	58,774	44,344	34,728	43,790	31,780	34,175	28,258	28,471	0	0	0
15	Interruptible	0	0	0	196	0	0	0	0	0	0	0
18	Total:	174,574	128,115	77,508	99,403	62,843	65,272	52,076	52,163	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50			
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50			
21	Interruptible	0.00	0.00	0.00	1.09	0.00	0.00	0.00	0.00			
22												
23												
PGA REVENUES												
24	Residential	57,900	41,676	21,390	27,709	15,532	15,549	11,909	11,846	0	0	0
25	Commercial	29,387	22,061	17,364	21,895	15,890	17,087	14,129	14,235	0	0	0
26	Interruptible	0	0	0	213	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	Total:	87,287	63,737	38,754	49,817	31,421	32,636	26,038	26,081	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,815	2,821	2,847	2,832	2,810	2,802	2,827	2,819			
47	Commercial	208	208	210	209	211	214	215	216			
48	Interruptible *	0	0	0	0	1	0	0	0			

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

