



September 20<sup>th</sup> 2018

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Fl. 32399

Re: Docket No. 180003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of August 2018  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", is enclosed within a hand-drawn oval.

Miguel Bustos  
Mgr. Gov. and Community Affairs  
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 08/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	5,854	5,854	100.00	-	54,621	54,621	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	328,959	992,819	663,860	66.87	6,450,925	9,828,659	3,377,734	34.37
5	DEMAND (Line 32 A-1 support detail)	669,147	691,006	21,859	3.16	7,455,953	7,549,671	93,718	1.24
6	OTHER (Line 40 A-1 support detail)	185,094	28,169	(156,925)	(557.08)	1,257,659	303,622	(954,037)	(314.22)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,183,200	1,717,848	534,648	31.12	15,164,537	16,736,573	1,572,036	9.39
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,348)	(1,185)	163	(13.74)	(7,633)	(3,972)	3,661	(92.16)
14	TOTAL THERM SALES	1,456,746	1,716,663	259,917	15.14	15,002,380	16,732,601	1,730,222	10.34
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,615,397	2,898,061	1,282,664	44.26	21,257,764	27,040,045	5,782,281	21.38
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,432,577	2,871,161	1,438,584	50.10	21,645,682	26,759,945	5,114,263	19.11
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,897,730	9,992,850	(1,904,880)	(19.06)	128,664,890	113,319,750	(15,345,140)	(13.54)
20	OTHER Commodity (Line 40 A-1 support detail)	318,746	28,900	(289,846)	(1,002.93)	3,430,077	296,100	(3,133,977)	(1,058.42)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,751,323	2,900,061	1,148,738	39.61	25,075,758	27,056,045	1,980,287	7.32
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,543)	(2,000)	543	(27.15)	(16,206)	(16,000)	206	(1.29)
27	TOTAL THERM SALES (24-26 Estimated only)	2,611,081	2,898,061	286,980	9.90	26,817,339	27,040,045	222,706	0.82
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00202	0.00202	100.00	-	0.00202	0.00202	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22963	0.34579	0.11616	33.59	0.29802	0.36729	0.06927	18.86
32	DEMAND (5/19)	0.05624	0.06915	0.01291	18.67	0.05795	0.06662	0.00867	13.01
33	OTHER (6/20)	0.58069	0.97471	0.39401	40.42	0.36666	1.02540	0.65874	64.24
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.67560	0.59235	(0.08325)	(14.05)	0.60475	0.61859	0.01384	2.24
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.53000	0.59250	0.06250	10.55	0.47098	0.24825	(0.22273)	(89.72)
40	TOTAL THERM SALES (11/27)	0.45315	0.59276	0.13961	23.55	0.56548	0.61896	0.05348	8.64
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.45711	0.59672	0.13961	23.40	0.56944	0.62292	0.05348	8.59
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45941	0.59972	0.14031	23.40	0.57230	0.62605	0.05375	8.59
45	PGA FACTOR ROUNDED TO NEAREST .001	0.459	0.60000	0.141	23.50	0.572	0.626	0.054	8.63

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

	CURRENT MONTH: 08/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	27,262	27,262	100.00	-	185,424	185,424	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	328,959	704,850	375,891	53.33	6,450,925	6,843,173	392,248
5	DEMAND (Line 25 + Line 31 A-1 support detail)	669,147	568,974	(100,173)	(17.61)	7,455,953	5,505,790	(1,950,163)
6	OTHER (Line 40 A-1 support detail)	185,094	29,328	(155,766)	(531.12)	1,257,659	304,779	(952,880)
<b>LESS END-USE CONTRACT</b>								
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,183,200	1,330,414	147,214	11.07	15,164,537	12,839,166	(2,325,371)
12	NET UNBILLED	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,348)	(1,047)	301	(28.76)	(7,633)	(8,507)	(875)
14	TOTAL THERM SALES	1,456,746	1,329,367	(127,379)	(9.58)	15,002,380	12,830,659	(2,171,721)
<b>THERMS PURCHASED</b>								
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,615,397	2,515,035	899,638	35.77	21,257,764	23,858,726	2,600,961
16	NO NOTICE SERVICE RESERVATION Bill, Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,432,577	2,515,035	1,082,458	43.04	21,645,682	23,858,726	2,213,044
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	11,897,730	9,193,980	(2,703,750)	(29.41)	128,664,890	89,884,360	(38,780,530)
20	OTHER Commodity (Line 40 A-1 support detail)	318,746	28,900	(289,846)	(1,002.93)	3,430,077	296,100	(3,133,977)
<b>LESS END-USE CONTRACT</b>								
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	1,751,323	2,543,935	792,613	31.16	25,075,758	24,154,826	(920,932)
25	NET UNBILLED	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,543)	(2,000)	543	-	(16,206)	(16,000)	206
27	TOTAL THERM SALES (24-26 Estimated only)	2,611,081	2,541,935	(69,145)	(2.72)	26,817,339	24,138,826	(2,678,513)
<b>CENTS PER THERM</b>								
28	COMMODITY (Pipeline) (1/15)	-	0.01084	0.01084	100.00	-	0.00777	0.00777
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.22963	0.28025	0.05062	18.06	0.29802	0.28682	(0.01120)
32	DEMAND (5/19)	0.05624	0.06189	0.00565	9.13	0.05795	0.06125	0.00330
33	OTHER (6/20)	0.58069	1.01480	0.43411	42.78	0.36666	1.02931	0.66265
<b>LESS END-USE CONTRACT</b>								
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.67560	0.52297	(0.15263)	(29.19)	0.60475	0.53154	(0.07321)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.53000	0.52339	(0.00661)	(1.26)	0.47098	0.53171	0.06073
40	TOTAL THERM SALES (11/27)	0.45315	0.52339	0.07024	13.42	0.56548	0.53189	(0.03359)
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-
42	TOTAL COST OF GAS (40+41)	0.45711	0.52735	0.07024	13.32	0.56944	0.53585	(0.03359)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.45941	0.53000	0.07059	13.32	0.57230	0.53855	(0.03375)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.459	0.530	0.071	13.40	0.572	0.539	(0.033)

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

FLEX DOWN ESTIMATE  
(REVISED 6/08/94)  
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<b>COST OF GAS PURCHASED</b>	<b>Jan 2018</b>	<b>Feb 2018</b>	<b>Mar 2018</b>	<b>Apr 2018</b>	<b>May 2018</b>	<b>Jun 2018</b>	<b>Jul 2018</b>	<b>Aug 2018</b>	<b>Sep 2018</b>	<b>Oct 2018</b>	<b>Nov 2018</b>	<b>Dec 2018</b>
1 COMMODITY (Pipeline)	24,015	16,811	19,590	12,501	27,144	26,174	31,927	27,262				
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-				
3 SWING SERVICE	-	-	-	-	-	-	-	-				
4 COMMODITY (Other)	1,186,453	960,861	881,338	742,040	720,828	727,852	918,951	704,850				
5 DEMAND	1,007,192	559,111	1,007,192	673,664	568,974	551,709	568,974	568,974				
6 OTHER	42,312	41,160	44,567	42,209	36,728	35,698	32,778	29,328				
<b>LESS END-USE CONTRACT</b>												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
8 DEMAND	-	-	-	-	-	-	-	-				
9 Other	-	-	-	-	-	-	-	-				
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-				
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,259,972	1,577,943	1,952,687	1,470,414	1,353,674	1,341,433	1,552,630	1,330,414				
12 NET UNBILLED	-	-	-	-	-	-	-	-				
13 COMPANY USE	(1,067)	(1,069)	(1,069)	(1,069)	(1,069)	(1,069)	(1,047)	(1,047)				
14 TOTAL THERM SALES	2,258,906	1,576,874	1,951,618	1,469,344	1,352,604	1,340,364	1,551,583	1,329,367				
<b>THERMS PURCHASED</b>												
15 COMMODITY (Pipeline) Billing Determinants Only	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499	2,936,168	2,515,035				
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-				
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-				
18 COMMODITY (Other) Commodity	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499	2,936,168	2,515,035				
19 DEMAND Billing Determinants Only	16,785,880	9,064,160	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980				
20 OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200	32,300	28,900				
<b>LESS END-USE CONTRACT</b>												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-				
22 DEMAND	-	-	-	-	-	-	-	-				
23	-	-	-	-	-	-	-	-				
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,239,330	2,953,041	3,653,846	2,751,915	2,533,590	2,510,699	2,968,468	2,543,935				
25 NET UNBILLED	-	-	-	-	-	-	-	-				
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)				
27 TOTAL THERM SALES (24-26 Estimated only)	4,237,330	2,951,041	3,651,846	2,749,915	2,531,590	2,508,699	2,966,468	2,541,935				
<b>CENTS PER THERM</b>												
28 COMMODITY (Pipeline) (1/15)	0.00572	0.00577	0.00542	0.00461	0.01086	0.01057	0.01087	0.01084				
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-				
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-				
31 COMMODITY (Other) (4/18)	0.28273	0.32976	0.24402	0.27375	0.28852	0.29390	0.31298	0.28025				
32 DEMAND (5/19)	0.06000	0.06168	0.06000	0.06256	0.06189	0.06201	0.06189	0.06189				
33 OTHER (6/20)	0.98630	1.05000	1.05860	1.02200	1.04340	1.04380	1.01480	1.01480				
<b>LESS END-USE CONTRACT</b>												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-				
35 DEMAND (8/22)	-	-	-	-	-	-	-	-				
36 Other (9/23)	-	-	-	-	-	-	-	-				
37 TOTAL COST (11/24)	0.53310	0.53435	0.53442	0.53432	0.53429	0.53429	0.52304	0.52297				
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-				
39 COMPANY USE (13/26)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471	0.52339	0.52339				
40 TOTAL THERM SALES (11/27)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471	0.52339	0.52339				
41 TRUE-UP (E-2)	0.00396	0.03244	0.03244	0.03244	0.03244	0.03244	0.00396	0.00396				
42 TOTAL COST OF GAS (40+41)	0.53731	0.56715	0.56715	0.56715	0.56715	0.56715	0.52735	0.52735				
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503				
44 PGA FACTOR ADJUSTED FOR TAXES	0.54001	0.57000	0.57000	0.57000	0.57000	0.57000	0.53000	0.53000				
45 PGA FACTOR ROUNDED TO NEAREST .001	0.54000	0.57000	0.57000	0.57000	0.57000	0.57000	0.53000	0.53000				

COMPANY: FLORIDA CITY GAS		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		PAGE 4 OF 12
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018				
CURRENT MONTH: 08/18				
COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM	
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,082,830	0.00	0.00000	
2 Commodity Pipeline - Scheduled ITS				
3 No Notice Commodity Adjustment				
4 Commodity True-up (Line 2+3 Page 10)	(464,890)	0.00	0.00000	
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,543)	0.00		
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00		
7				
8 TOTAL COMMODITY (Pipeline)	1,615,397	0.00	0.00000	
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28	
<b>SWING SERVICE / ALERT DAY CHARGES</b>				
9 Swing Service Scheduled				
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00		
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Operating Account Balancing				
14 Other - Net market delivery imbalance	0	0.00		
15				
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00		
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30	
<b>COMMODITY OTHER</b>				
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	1,617,940	560,415.84	0.34638	
18 Bay Gas Storage	0	1,289.93		
19 Imbalance Cashout - FGT				
20 FGT - Cash out (Line 24 Page 11)	(318,840.00)	(91,220.12)		
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	136,020	9,707.94		
22 Other Shippers (Line 85 Page 10)	0.00	(149,886.56)		
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,543)	(1,347.79)	0.53000	
24 TOTAL COMMODITY (Other)	1,432,577	328,959.24	0.22963	
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31	
<b>DEMAND</b>				
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,895,780	582,646.83	0.05888	
26 FPU - Capacity Indian River		70,000.00	0.00000	
27 Less Relinquished Off System				
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00		
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000	
30 Revenue Sharing - FGT				
31 Other - Storage Demand (Line 32 Page 11)	2,001,950	16,500.00		
32 TOTAL DEMAND	11,897,730	669,146.83	0.05624	
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29	
<b>OTHER</b>				
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	33,746	36,427.41	1.07947	
34 Storage Purchases	0	147,887.83		
35 Storage withdrawal	285,000	778.28		
36 Storage Activity	0	0.00		
35 Realized Gain/Loss (Line 22, Page 10)		0.00		
36 LNG Supply		0.00		
37 FGT Demand		0.00		
38 TOTAL OTHER	318,746	185,093.52	0.58069	
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33	

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-2  
(REVISED 6/08/94)

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		CURRENT MONTH: 08/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	514,053	734,178	220,125	29.98%	7,708,584	7,147,952	(560,632)	-7.84%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	669,147	596,236	(72,911)	-12.23%	7,455,953	5,691,214	(1,764,739)	-31.01%
3	TOTAL	1,183,200	1,330,414	147,214	11.07%	15,164,537	12,839,166	(2,325,371)	-18.11%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,456,746	1,329,367	(127,379)	-9.58%	15,002,380	12,830,659	(2,171,721)	-16.93%
5	TRUE-UP (COLLECTED) OR REFUNDED	(13,449)	(13,449)	-	0.00%	(107,592)	(107,592)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,443,297	1,315,918	(127,379)	-9.68%	14,894,788	12,723,067	(2,171,721)	-17.07%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	260,097	(14,496)	(274,592)	1894.29%	(269,750)	(116,099)	153,650	-132.34%
8	INTEREST PROVISION-THIS PERIOD (21)	3,314	(933)	(4,247)	455.20%	11,563	(6,727)	(18,290)	271.89%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,859,457	(561,795)	(2,421,252)	430.99%	998,211	(548,540)	(1,546,751)	281.98%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,449	13,449	-	0.00%	107,592	107,592	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,288,700	-	(1,288,700)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,136,317	(563,774)	(2,700,091)	478.93%	2,136,317	(563,774)	(2,700,091)	478.93%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,859,457	(561,795)	(2,421,252)	430.99%	* If line 5 is a refund add to line 4 If line 5 is a collection ( ) subtract from line 4			
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,133,003	(562,841)	(2,695,844)	478.97%				
14	TOTAL (12+13)	3,992,459	(1,124,636)	(5,117,095)	455.00%				
15	AVERAGE (50% OF 14)	1,996,230	(562,318)	(2,558,548)	455.00%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.01970	0.01970	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02020	0.02020	-	0.00%				
18	TOTAL (16+17)	0.03990	0.03990	-	0.00%				
19	AVERAGE (50% OF 18)	0.01995	0.01995	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00166	0.00166	-	0.00%				
21	INTEREST PROVISION (15x20)	3,314	(933)	(4,247)	455.20%				

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 08/18

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						587,294.17		28.32
2	Sequent Energy Management	System Supply	FTS	2,082,830		2,082,830	560,415.84			2,499.40	26.91
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>2,082,830</b>	<b>-</b>	<b>2,082,830</b>	<b>560,416</b>	<b>-</b>	<b>587,294</b>	<b>2,499</b>	<b>55.22</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.





	CURRENT MONTH: 08/18		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	952,542	1,025,220	72,678	7.63%	11,337,343	10,840,624	(496,719)	-4.38%
2 GAS LIGHTS	1,892	1,242	(650)	-34.35%	11,164	9,936	(1,228)	-11.00%
3 COMMERCIAL	1,573,582	1,853,780	280,198	17.81%	14,866,352	16,038,492	1,172,140	7.88%
4 LARGE COMMERCIAL	83,065	17,819	(65,246)	-78.55%	601,719	150,992	(450,727)	-74.91%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	762	-	(762)	-100.00%
<b>6 TOTAL FIRM</b>	<b>2,611,081</b>	<b>2,898,061</b>	<b>286,980</b>	<b>10.99%</b>	<b>26,817,339</b>	<b>27,040,044</b>	<b>222,705</b>	<b>0.83%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	4,578,935	4,359,253	(219,682)	-4.80%	38,753,151	36,196,655	(2,556,496)	-6.60%
11 SMALL COMMERCIAL TRANSP. FIRM	2,426,214	2,516,740	90,526	3.73%	22,027,140	21,804,440	(222,700)	-1.01%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	515,698	21,151	(494,547)	-95.90%	3,995,264	6,267,342	2,272,078	56.87%
<b>19 TOTAL TRANSPORTATION</b>	<b>7,520,847</b>	<b>6,897,144</b>	<b>(623,703)</b>	<b>-8.29%</b>	<b>64,775,555</b>	<b>64,268,437</b>	<b>(507,118)</b>	<b>-0.78%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>10,131,928</b>	<b>9,795,205</b>	<b>(336,723)</b>	<b>-3.32%</b>	<b>91,592,893</b>	<b>91,308,481</b>	<b>(284,412)</b>	<b>-0.31%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	101,696	101,645	(51)	-0.05%	101,648	101,602	(46)	-0.05%
21 GAS LIGHTS	16	194	178	1112.50%	14	194	180	1285.71%
22 COMMERCIAL	4,995	5,278	283	5.67%	4,990	5,225	235	4.71%
23 LARGE COMMERCIAL	1	1	-	0.00%	3	1	(2)	-66.67%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
<b>25 TOTAL FIRM</b>	<b>106,708</b>	<b>107,118</b>	<b>410</b>	<b>0.38%</b>	<b>106,655</b>	<b>107,022</b>	<b>367</b>	<b>0.34%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	97	98	1	1.03%	97	98	1	1.03%
30 SMALL COMMERCIAL TRANSP. FIRM	2,807	2,570	(237)	-8.44%	2,773	2,572	(201)	-7.25%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	2	1	100.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>2,905</b>	<b>2,670</b>	<b>(235)</b>	<b>-8.09%</b>	<b>2,872</b>	<b>2,672</b>	<b>(200)</b>	<b>-6.96%</b>
<b>TOTAL CUSTOMERS</b>	<b>109,613</b>	<b>109,788</b>	<b>175</b>	<b>0.16%</b>	<b>109,527</b>	<b>109,694</b>	<b>167</b>	<b>0.15%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	9	10	1	11.11%	14	13	(1)	-7.14%
40 GAS LIGHTS	-	6	6	0.00%	-	6	6	0.00%
41 COMMERCIAL	315	351	36	11.43%	372	384	12	3.23%
42 LARGE COMMERCIAL	83,065	17,819	(65,246)	-78.55%	25,072	18,874	(6,198)	-24.72%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	47,206	44,482	(2,724)	-5.77%	49,940	46,169	(3,771)	-7.55%
47 SMALL COMMERCIAL TRANSP. FIRM	864	979	115	13.31%	993	1,060	67	6.75%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	515,698	10,576	(505,122)	-97.95%	249,704	391,709	142,005	56.87%



CURRENT MONTH: 08/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	2,082,830	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	<b>Total Firm:</b>		<b>2,082,830</b>	n/a	<b>0.00</b>	( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	4,871,650	0.72998354	0.05518	268,817.65 ( )
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	221,340	0.03001259	0.05518	12,213.54 ( )
8	" System supply	Brevard	1,310,990	0.24000387	0.05518	72,340.43 ( )
9	" " "	Merritt Sq.			0.05518	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>6,403,980</b>		<b>353,372</b>	
11						
12	FTS-2 Demand - System supply	Miami	2,790,000		0.06518	181,852 ( )
13	FTS-2 Demand		798,870		0.06518	52,070 ( )
14						
15	<b>Total FTS-2 demand</b>		<b>3,588,870</b>		<b>233,922.55</b>	
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0 ( )
19						
20						
21	<b>Total fixed charges</b>		<b>9,992,850</b>		<b>587,294.17</b>	
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		2,082,830		560,415.84	( )
26	Bay Gas Storage - Injection					( )
27						( )
28						( )
29						( )
30						( )
31						( )
32						( )
33						( )
34						( )
35						( )
36						( )
37						( )
38						( )
39						( )
40						( )
41						( )
42						( )
43						( )
44						( )
45	<b>Total costs:</b>		<b>2,082,830</b>		<b>560,415.84</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>1,147,710.01</b>	

CURRENT MONTH: 09/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net		Amount		Net Activity	Invoice Reference	Invoice
		therms received		This month				
FGT -				Payments	Accruals			
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 08/18		2,082,830.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 07/18		(2,478,010.0)		-	-		
3	FTS-1 & FTS-2 Commodity 07/18		2,013,120.0	-		-		
4			1,617,940.0			-		
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 08/18	9,992,850.0			587,294.17	587,294.17		
7	Reverse FTS-1 & FTS-2 Demand accr 07/18	(10,064,150.0)			(591,941.50)	(591,941.50)		
8	FTS-1 & FTS-2 Demand 07/18	9,967,080.0		587,294.16		587,294.16	<b>B1 (1)</b>	
9						-		
10	TOTAL FGT DEMAND	9,895,780.0				582,646.83		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	Lost Gas Billed			0.00		-		
21	FPU - Capacity Indian River			70,000.00		70,000.00		
22	TECO - Peoples Gas		2,400	3,201.22		3,201.22	<b>B2 &amp; B3</b>	
23	TECO - Peoples Gas - Miramar Hosp.		31,346	33,226.19		33,226.19	<b>B4</b>	
24	Reverse Sequent - 07/18	(2,478,010.00)				(743,971.15)		
25						-		
26	Sequent - 08/18	2,095,240.0		594,084.59		594,084.59	<b>B1 (2)</b>	
27	Sequent -- Adjustment					-		
28						-		
29						-		
30						-		
31						-		
32						-		
33						-		
34						-		
35						-		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	<b>Net Activity</b>	(382,770.00)				(149,886.56)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,082,830.0			560,415.84	560,415.84		
50								
51	<b>Total purchases &amp; accruals -</b>		<b>1,651,685.8</b>	<b>1,287,806.16</b>	<b>(188,202.64)</b>	<b>1,099,603.52</b>		

CURRENT MONTH: 08/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs	136,020.0	9,707.94		9,707.94	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>136,020.0</b>	<b>9,707.94</b>	<b>0.00</b>	<b>9,707.94</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout	(318,840.0)	(91,220.12)		(91,220.12)	B1 (3)		
26	Commodity Sales/Deferred				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(318,840.0)</b>	<b>(91,220.12)</b>	<b>0.00</b>	<b>(91,220.12)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Reverse Hattiesburg - Demand	0						
30	Bay Gas - Storage Demand	1,500,000		16,500.00	16,500.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	501,950		147,887.83	147,887.83	B1 (9)		
33	Storage Injections Purch. - Bay Gas	475,030		475.03	475.03	B1 (4)		
34	Storage Injections Transp. - Bay Gas	482,190		814.90	814.90	B1 (5)		
35	Storage Withdrawals - Bay Gas	296,630		296.63	296.63	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		285,000	481.65	481.65	B1 (7)		
37	<b>Total storage costs</b>	<b>3,255,800.0</b>		<b>166,456.04</b>	<b>0.00</b>	<b>166,456.04</b>		
38								
39			1,753,865.8	1,372,750.02	(188,202.64)		1,184,547.38	
40				(a)	(b)			
41								
42	<b>Total Gas Cost - (a + b):</b>			<b>1,184,547.38</b>				
43				<b>0.00</b>				
44								
45	Company Use		(2,543.0)	(1,347.79)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>1,751,322.80</b>	<b>1,183,199.59</b>				