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September 24, 2018

**VIA: ELECTRONIC FILING**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Petition by Tampa Electric Company for a limited proceeding to approve Second SoBRA effective January 1, 2019; FPSC Docket No. 20180133-EI

Dear Ms. Stauffer:

In order to correct certain numerical errors contained in Tampa Electric Company's initial filing in this proceeding, and to provide additional tariff sheets to reflect the disposition of the company's Tax Reform Docket, Docket No. 20180045-EI, we submit for filing the following revised and additional appendices and exhibit documents:

1. Tampa Electric's Petition Appendices:
  - a. First Revised Appendix B - Typical Bill Analysis
  - b. Substitute Appendix C - Proposed Redlined Tariff Sheets
    - i. Appendix C.1 – Additional Proposed Redlined Tariff Sheets from the Tampa Electric Tax Reform Docket
  - c. Substitute Appendix D – Proposed Clean Tariff Sheets
    - i. Appendix D.1 – Additional Proposed Clean Tariff Sheets from the Tampa Electric Tax Reform Docket
2. William R. Ashburn's Direct Testimony Exhibit No. (WRA-1):
  - a. First Revised Document No. 2 – Base Revenue by Rate Schedule for 17 Second SoBRA
  - b. First Revised Document No. 3 – Rollup Base Revenue by Rate Class for Second SoBRA
  - c. First Revised Document No. 4 – Typical Bills Reflecting Second SoBRA Base Revenue Increase
  - d. Substitute Document No. 6 – Redlined Tariffs Reflecting Second SoBRA Base Revenue Increase
    - i. Document No. 6.1 – Additional Proposed Redlined Tariff Sheets Reflecting the Tampa Electric Tax Reform Docket
  - e. Substitute Document No. 7 – Clean Tariffs Reflecting Second SoBRA Base Revenue Increase

- i. Document No. 7.1 – Additional Proposed Clean Tariff Sheets Reflecting the Tampa Electric Tax Reform Docket

We would ask that you substitute the above revised pages in place of the corresponding pages that were attached to the original Petition and Testimony filed with the Commission on June 29, 2018 and add the additional tax reform pages to that filing.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
Attachment

cc: All Parties of Record (w/attachment)

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true and correct copy of the foregoing revised documents, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 24<sup>th</sup> day of September 2018 to the following:

Walter Trierlier  
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ATTORNEY

**APPENDIX “B”**

**TYPICAL BILL ANALYSIS**

**REVISED: 09/24/2018**

RS - RESIDENTIAL SERVICE

RATE SCHEDULE		BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES						DECREASE		COSTS IN CENTS/KWH		
Line No.	RS		(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)-(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)*100	(20) PROPOSED (16)/(2)*100
	(1) TYPICAL KW	(2) KWH																		
1	0	-	\$ 15.12	\$ -	\$ -	\$ -	\$ -	\$ 0.39	\$ 15.51	\$ 15.12	\$ -	\$ -	\$ -	\$ -	\$ 0.39	\$ 15.51	\$ -	0.0%	-	-
2																				
3	0	100	\$ 20.01	\$ 2.82	\$ 0.25	\$ 0.07	\$ 0.34	\$ 0.60	\$ 24.09	\$ 20.26	\$ 2.41	\$ 0.32	\$ 0.10	\$ 0.22	\$ 0.60	\$ 23.91	\$ (0.18)	-0.7%	24.09	23.91
4																				
5	0	250	\$ 27.36	\$ 7.05	\$ 0.62	\$ 0.17	\$ 0.86	\$ 0.92	\$ 36.96	\$ 27.97	\$ 6.01	\$ 0.80	\$ 0.26	\$ 0.56	\$ 0.91	\$ 36.51	\$ (0.45)	-1.2%	14.79	14.61
6																				
7	0	500	\$ 39.59	\$ 14.09	\$ 1.23	\$ 0.33	\$ 1.72	\$ 1.46	\$ 58.42	\$ 40.83	\$ 12.03	\$ 1.61	\$ 0.52	\$ 1.11	\$ 1.44	\$ 57.52	\$ (0.90)	-1.5%	11.68	11.50
8																				
9	0	750	\$ 51.83	\$ 21.14	\$ 1.85	\$ 0.50	\$ 2.57	\$ 2.00	\$ 79.87	\$ 53.68	\$ 18.04	\$ 2.41	\$ 0.77	\$ 1.67	\$ 1.96	\$ 78.53	\$ (1.35)	-1.7%	10.65	10.47
10																				
11	0	1,000	\$ 64.07	\$ 28.18	\$ 2.46	\$ 0.66	\$ 3.43	\$ 2.53	\$ 101.33	\$ 66.53	\$ 24.05	\$ 3.21	\$ 1.03	\$ 2.22	\$ 2.49	\$ 99.53	\$ (1.80)	-1.8%	10.13	9.95
12																				
13	0	1,250	\$ 78.58	\$ 37.73	\$ 3.08	\$ 0.83	\$ 4.29	\$ 3.19	\$ 127.68	\$ 81.89	\$ 32.56	\$ 4.01	\$ 1.29	\$ 2.78	\$ 3.14	\$ 125.67	\$ (2.02)	-1.6%	10.21	10.05
14																				
15	0	1,500	\$ 93.09	\$ 47.27	\$ 3.69	\$ 0.99	\$ 5.15	\$ 3.85	\$ 154.04	\$ 97.24	\$ 41.08	\$ 4.82	\$ 1.55	\$ 3.33	\$ 3.80	\$ 151.80	\$ (2.23)	-1.5%	10.27	10.12
16																				
17	0	2,000	\$ 122.11	\$ 66.36	\$ 4.92	\$ 1.32	\$ 6.86	\$ 5.17	\$ 206.74	\$ 127.95	\$ 58.10	\$ 6.42	\$ 2.06	\$ 4.44	\$ 5.10	\$ 204.07	\$ (2.67)	-1.3%	10.34	10.20
18																				
19	0	3,000	\$ 180.16	\$ 104.54	\$ 7.38	\$ 1.98	\$ 10.29	\$ 7.80	\$ 312.15	\$ 189.36	\$ 92.15	\$ 9.63	\$ 3.09	\$ 6.66	\$ 7.72	\$ 308.61	\$ (3.54)	-1.1%	10.41	10.29
20																				
21	0	5,000	\$ 296.25	\$ 180.90	\$ 12.30	\$ 3.30	\$ 17.15	\$ 13.07	\$ 522.97	\$ 312.19	\$ 160.25	\$ 16.05	\$ 5.15	\$ 11.10	\$ 12.94	\$ 517.68	\$ (5.29)	-1.0%	10.46	10.35
22																				
23																				
24					PRESENT			PROPOSED												
25			CUSTOMER CHARGE		15.12 \$/Bill			15.12 \$/Bill												
26			DEMAND CHARGE		- \$/KW			- \$/KW												
27			ENERGY CHARGE																	
28			0 - 1,000 KWH		4.895 ¢/KWH			5.141 ¢/KWH												
29			Over 1,000 KWH		5.805 ¢/KWH			6.141 ¢/KWH												
30			FUEL CHARGE																	
31			0 - 1,000 KWH		2.818 ¢/KWH			2.405 ¢/KWH												
32			Over 1,000 KWH		3.818 ¢/KWH			3.405 ¢/KWH												
33			CONSERVATION CHARGE		0.246 ¢/KWH			0.321 ¢/KWH												
34			CAPACITY CHARGE		0.066 ¢/KWH			0.103 ¢/KWH												
35			ENVIRONMENTAL CHARGE		0.343 ¢/KWH			0.222 ¢/KWH												
36																				
37			NOTES:																	
38			A. Present rates include 2018 clauses, proposed rates include projected 2019 clause rates that would go into effect January 2019.																	
39																				

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2019

COMPANY: TAMPA ELECTRIC COMPANY

**GS - GENERAL SERVICE NON-DEMAND**

RATE SCHEDULE		BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES						DECREASE		COSTS IN CENTS/KWH		
Line No.	GS		(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)-(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)*100	(20) PROPOSED (16)/(2)*100
	(1) TYPICAL KW	(2) KWH																		
1	0	-	\$ 18.14	\$ -	\$ -	\$ -	\$ -	\$ 0.47	\$ 18.61	\$ 18.14	\$ -	\$ -	\$ -	\$ -	\$ 0.47	\$ 18.61	\$ -	0.0%	-	-
2																				
3	0	100	\$ 23.30	\$ 3.13	\$ 0.23	\$ 0.06	\$ 0.34	\$ 0.69	\$ 27.76	\$ 23.55	\$ 2.72	\$ 0.29	\$ 0.09	\$ 0.22	\$ 0.69	\$ 27.56	\$ (0.21)	-0.7%	27.76	27.56
4																				
5	0	250	\$ 31.05	\$ 7.83	\$ 0.58	\$ 0.15	\$ 0.86	\$ 1.04	\$ 41.50	\$ 31.67	\$ 6.80	\$ 0.73	\$ 0.22	\$ 0.55	\$ 1.02	\$ 40.99	\$ (0.52)	-1.2%	16.60	16.40
6																				
7	0	500	\$ 43.96	\$ 15.66	\$ 1.16	\$ 0.30	\$ 1.72	\$ 1.61	\$ 64.40	\$ 45.20	\$ 13.60	\$ 1.46	\$ 0.43	\$ 1.11	\$ 1.58	\$ 63.37	\$ (1.03)	-1.6%	12.88	12.67
8																				
9	0	750	\$ 56.87	\$ 23.49	\$ 1.74	\$ 0.45	\$ 2.57	\$ 2.18	\$ 87.30	\$ 58.73	\$ 20.39	\$ 2.19	\$ 0.65	\$ 1.66	\$ 2.14	\$ 85.76	\$ (1.55)	-1.8%	11.64	11.43
10																				
11	0	1,000	\$ 69.78	\$ 31.32	\$ 2.32	\$ 0.60	\$ 3.43	\$ 2.76	\$ 110.20	\$ 72.26	\$ 27.19	\$ 2.92	\$ 0.86	\$ 2.21	\$ 2.70	\$ 108.14	\$ (2.06)	-1.9%	11.02	10.81
12																				
13	0	1,250	\$ 82.69	\$ 39.15	\$ 2.90	\$ 0.75	\$ 4.29	\$ 3.33	\$ 133.10	\$ 85.79	\$ 33.99	\$ 3.65	\$ 1.08	\$ 2.76	\$ 3.26	\$ 130.53	\$ (2.58)	-1.9%	10.65	10.44
14																				
15	0	1,500	\$ 95.60	\$ 46.98	\$ 3.48	\$ 0.90	\$ 5.15	\$ 3.90	\$ 156.00	\$ 99.32	\$ 40.79	\$ 4.38	\$ 1.29	\$ 3.32	\$ 3.82	\$ 152.91	\$ (3.09)	-2.0%	10.40	10.19
16																				
17	0	2,000	\$ 121.42	\$ 62.64	\$ 4.64	\$ 1.20	\$ 6.86	\$ 5.05	\$ 201.80	\$ 126.38	\$ 54.38	\$ 5.84	\$ 1.72	\$ 4.42	\$ 4.94	\$ 197.68	\$ (4.12)	-2.0%	10.09	9.88
18																				
19	0	3,000	\$ 173.05	\$ 93.96	\$ 6.96	\$ 1.80	\$ 10.29	\$ 7.33	\$ 293.40	\$ 180.50	\$ 81.57	\$ 8.76	\$ 2.58	\$ 6.63	\$ 7.18	\$ 287.22	\$ (6.18)	-2.1%	9.78	9.57
20																				
21	0	5,000	\$ 276.33	\$ 156.60	\$ 11.60	\$ 3.00	\$ 17.15	\$ 11.91	\$ 476.60	\$ 288.73	\$ 135.95	\$ 14.60	\$ 4.30	\$ 11.05	\$ 11.66	\$ 466.29	\$ (10.31)	-2.2%	9.53	9.33
22																				
23	0	8,500	\$ 457.07	\$ 266.22	\$ 19.72	\$ 5.10	\$ 29.16	\$ 19.93	\$ 797.19	\$ 478.15	\$ 231.12	\$ 24.82	\$ 7.31	\$ 18.79	\$ 19.49	\$ 779.67	\$ (17.52)	-2.2%	9.38	9.17
24																				
25																				
26																				
27					PRESENT				PROPOSED											
28					CUSTOMER CHARGE	18.14			\$/Bill	18.14										
29					ENERGY CHARGE	5.164			¢/kWh	5.412										
30					FUEL CHARGE	3.132			¢/kWh	2.719										
31					CONSERVATION CHARGE	0.232			¢/kWh	0.292										
32					CAPACITY CHARGE	0.060			¢/kWh	0.086										
33					ENVIRONMENTAL CHARGE	0.343			¢/kWh	0.221										
34																				
35																				
36					NOTES:															
37					A. Present rates include 2018 clauses, proposed rates include projected 2019 clause rates that would go into effect January 2019.															
38																				
39																				

COMPANY: TAMPA ELECTRIC COMPANY

GSD - GENERAL SERVICE DEMAND

RATE SCHEDULE		BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES						DECREASE		COSTS IN CENTS/KWH		
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17)	(18)	(19)	(20)
																	DOLLARS (16)-(9)	PERCENT (17)/(9)	PRESENT (9)/(2)*100	PROPOSED (16)/(2)*100
1	75	10,950	\$ 708.82	\$ 342.95	\$ 22.01	\$ 5.15	\$ 37.45	\$ 28.62	\$ 1,145.00	\$ 741.33	\$ 297.73	\$ 29.78	\$ 8.21	\$ 24.09	\$ 28.23	\$ 1,129.38	\$ (15.62)	-1.4%	10.46	10.31
2	75	19,163	\$ 1,066.06	\$ 600.17	\$ 65.25	\$ 15.00	\$ 65.54	\$ 46.46	\$ 1,858.48	\$ 1,130.26	\$ 521.03	\$ 87.75	\$ 24.00	\$ 42.16	\$ 46.29	\$ 1,851.48	\$ (7.00)	-0.4%	9.70	9.66
3	75	32,850	\$ 1,284.47	\$ 1,028.86	\$ 65.25	\$ 15.00	\$ 112.35	\$ 64.25	\$ 2,570.18	\$ 1,348.66	\$ 893.19	\$ 87.75	\$ 24.00	\$ 72.27	\$ 62.20	\$ 2,488.08	\$ (82.10)	-3.2%	7.82	7.57
4	75	49,275	\$ 1,504.96	\$ 1,536.27	\$ 65.25	\$ 15.00	\$ 168.52	\$ 84.36	\$ 3,374.36	\$ 1,568.73	\$ 1,334.49	\$ 87.75	\$ 24.00	\$ 108.41	\$ 80.09	\$ 3,203.46	\$ (170.90)	-5.1%	6.85	6.50
5																				
6	500	73,000	\$ 4,554.08	\$ 2,286.36	\$ 146.73	\$ 34.31	\$ 249.66	\$ 186.44	\$ 7,457.58	\$ 4,770.86	\$ 1,984.87	\$ 198.56	\$ 54.75	\$ 160.60	\$ 183.84	\$ 7,353.48	\$ (104.11)	-1.4%	10.22	10.07
7	500	127,750	\$ 6,935.72	\$ 4,001.13	\$ 435.00	\$ 100.00	\$ 436.91	\$ 305.35	\$ 12,214.11	\$ 7,363.69	\$ 3,473.52	\$ 585.00	\$ 160.00	\$ 281.05	\$ 304.19	\$ 12,167.45	\$ (46.66)	-0.4%	9.56	9.52
8	500	219,000	\$ 8,391.76	\$ 6,859.08	\$ 435.00	\$ 100.00	\$ 748.98	\$ 423.97	\$ 16,958.79	\$ 8,819.73	\$ 5,954.61	\$ 585.00	\$ 160.00	\$ 481.80	\$ 410.29	\$ 16,411.43	\$ (547.36)	-3.2%	7.74	7.49
9	500	328,500	\$ 9,861.70	\$ 10,241.81	\$ 435.00	\$ 100.00	\$ 1,123.47	\$ 558.00	\$ 22,319.98	\$ 10,286.82	\$ 8,896.60	\$ 585.00	\$ 160.00	\$ 722.70	\$ 529.52	\$ 21,180.64	\$ (1,139.34)	-5.1%	6.79	6.45
10																				
11	2000	292,000	\$ 18,125.62	\$ 9,145.44	\$ 586.92	\$ 137.24	\$ 998.64	\$ 743.43	\$ 29,737.29	\$ 18,992.72	\$ 7,939.48	\$ 794.24	\$ 219.00	\$ 642.40	\$ 733.02	\$ 29,320.86	\$ (416.43)	-1.4%	10.18	10.04
12	2000	511,000	\$ 27,652.17	\$ 16,004.52	\$ 1,740.00	\$ 400.00	\$ 1,747.62	\$ 1,219.08	\$ 48,763.40	\$ 29,364.05	\$ 13,894.09	\$ 2,340.00	\$ 640.00	\$ 1,124.20	\$ 1,214.42	\$ 48,576.76	\$ (186.64)	-0.4%	9.54	9.51
13	2000	876,000	\$ 33,476.33	\$ 27,436.32	\$ 1,740.00	\$ 400.00	\$ 2,995.92	\$ 1,693.55	\$ 67,742.12	\$ 35,188.20	\$ 23,818.44	\$ 2,340.00	\$ 640.00	\$ 1,927.20	\$ 1,638.81	\$ 65,552.66	\$ (2,189.46)	-3.2%	7.73	7.48
14	2000	1,314,000	\$ 39,356.10	\$ 40,967.24	\$ 1,740.00	\$ 400.00	\$ 4,493.88	\$ 2,229.67	\$ 89,186.88	\$ 41,056.58	\$ 35,586.41	\$ 2,340.00	\$ 640.00	\$ 2,890.80	\$ 2,115.74	\$ 84,629.52	\$ (4,557.37)	-5.1%	6.79	6.44

Line No.	Description	PRESENT				PROPOSED			
		GSD	GSDI	GSD OPT.	\$/Bill	GSD	GSDI	GSD OPT.	\$/Bill
19	CUSTOMER CHARGE	30.24		30.24	\$/Bill	30.24		30.24	\$/Bill
20	DEMAND CHARGE	9.73		-	\$/KW	10.59		-	\$/KW
21	BILLING	-	3.28	-	\$/KW	-	3.57	-	\$/KW
22	PEAK	-	6.45	-	\$/KW	-	7.02	-	\$/KW
23	ENERGY CHARGE	1.596		-	¢/KWH	1.596		-	¢/KWH
24	ON-PEAK	-	2.921	-	¢/KWH	-	2.921	-	¢/KWH
25	OFF-PEAK	-	1.054	-	¢/KWH	-	1.054	-	¢/KWH
26	FUEL CHARGE	3.132		-	¢/KWH	2.719		-	¢/KWH
27	ON-PEAK	-	3.330	-	¢/KWH	-	2.874	-	¢/KWH
28	OFF-PEAK	-	3.047	-	¢/KWH	-	2.653	-	¢/KWH
29	CONSERVATION CHARGE	0.87		0.87	\$/KW	1.17		1.17	\$/KW
30	CAPACITY CHARGE	0.20		0.20	¢/KWH	0.32		0.32	¢/KWH
31	ENVIRONMENTAL CHARGE	0.342		0.342	¢/KWH	0.220		0.220	¢/KWH

- Notes:
- A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).
  - B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.
  - C. All calculations assume meter and service at secondary voltage.
  - D. TOD energy charges assume 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.
  - E. Present rates include 2018 clauses, proposed rates include projected 2019 clause rates that would go into effect January 2019.

IS - INTERRUPTIBLE SERVICE

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES								INCREASE/DECREASE		COSTS IN CENTS/KWH																																																																																																																																																																																																																						
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE		(4) CCV CREDIT		(5) FUEL CHARGE		(6) ECCR CHARGE		(7) CAPACITY CHARGE		(8) ECRC CHARGE		(9) GRT CHARGE		(10) TOTAL		(11) BASE RATE		(12) CCV CREDIT		(13) FUEL CHARGE		(14) ECCR CHARGE		(15) CAPACITY CHARGE		(16) ECRC CHARGE		(17) GRT CHARGE		(18) TOTAL		(19) DOLLARS (16)-(9)		(20) PERCENT (17)/(9)		(21) PRESENT (9)/(2)*100		(22) FINAL (16)/(2)*100																																																																																																																																																																																																			
			1	500	127,750	\$ 4,847	\$ (1,772.75)	\$ 3,961.53	\$ 335.00	\$ 70.00	\$ 425.79	\$ 202	\$ 8,068	\$ 5,406	\$ (1,772.75)	\$ 3,439.03	\$ 465.00	\$ 120.00	\$ 273.39	\$ 203.34	\$ 8,133.78	\$ 66	0.8%	6.32	6.37	2	500	219,000	\$ 7,150	\$ (3,039.00)	\$ 6,791.19	\$ 335.00	\$ 70.00	\$ 729.93	\$ 309	\$ 12,345	\$ 7,709	\$ (3,039.00)	\$ 5,895.48	\$ 465.00	\$ 120.00	\$ 468.66	\$ 297.91	\$ 11,916.59	\$ (429)	-3.5%	5.64	5.44	3	500	328,500	\$ 9,913	\$ (4,558.50)	\$ 10,140.80	\$ 335.00	\$ 70.00	\$ 1,093.91	\$ 436	\$ 17,430	\$ 10,472	\$ (4,558.50)	\$ 8,806.26	\$ 465.00	\$ 120.00	\$ 702.99	\$ 410.45	\$ 16,418.06	\$ (1,012)	-5.8%	5.31	5.00	4	5,000	255,500	\$ 9,067	\$ (3,545.50)	\$ 7,923.06	\$ 670.00	\$ 140.00	\$ 851.58	\$ 387	\$ 15,493	\$ 10,185	\$ (3,545.50)	\$ 6,878.06	\$ 930.00	\$ 240.00	\$ 546.77	\$ 390.61	\$ 15,624.59	\$ 131	0.8%	6.06	6.12	5	1,000	438,000	\$ 13,672	\$ (6,078.00)	\$ 13,582.38	\$ 670.00	\$ 140.00	\$ 1,459.85	\$ 601	\$ 24,048	\$ 14,790	\$ (6,078.00)	\$ 11,790.96	\$ 930.00	\$ 240.00	\$ 937.32	\$ 579.75	\$ 23,190.21	\$ (858)	-3.6%	5.49	5.29	6	1,000	657,000	\$ 19,199	\$ (9,117.00)	\$ 20,281.59	\$ 670.00	\$ 140.00	\$ 2,187.81	\$ 855	\$ 34,217	\$ 20,317	\$ (9,117.00)	\$ 17,612.53	\$ 930.00	\$ 240.00	\$ 1,405.98	\$ 804.83	\$ 32,193.14	\$ (2,024)	-5.9%	5.21	4.90	7	5,000	1,277,500	\$ 42,827	\$ (17,727.50)	\$ 39,615.28	\$ 3,350.00	\$ 700.00	\$ 4,257.91	\$ 1,872	\$ 74,895	\$ 48,416	\$ (17,727.50)	\$ 34,390.30	\$ 4,650.00	\$ 1,200.00	\$ 2,733.85	\$ 1,888.77	\$ 75,551.03	\$ 656	0.9%	5.86	5.91	8	5,000	2,190,000	\$ 65,855	\$ (30,390.00)	\$ 67,911.90	\$ 3,350.00	\$ 700.00	\$ 7,299.27	\$ 2,942	\$ 117,668	\$ 71,443	\$ (30,390.00)	\$ 58,954.80	\$ 4,650.00	\$ 1,200.00	\$ 4,686.60	\$ 2,834.48	\$ 113,379.13	\$ (4,288)	-3.6%	5.37	5.18	9	5,000	3,285,000	\$ 93,488	\$ (45,585.00)	\$ 101,407.95	\$ 3,350.00	\$ 700.00	\$ 10,939.05	\$ 4,213	\$ 168,513	\$ 99,076	\$ (45,585.00)	\$ 88,062.64	\$ 4,650.00	\$ 1,200.00	\$ 7,029.90	\$ 3,959.84	\$ 158,393.81	\$ (10,119)	-6.0%	5.13	4.82	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36
								PRESENT						PROPOSED						IS		IST																																																																																																																																																																																																																						
15	CUSTOMER CHARGE						626.90		626.90 \$/Bill				626.90		626.90 \$/Bill																																																																																																																																																																																																																													
16	DEMAND CHARGE						1.99		1.99 \$/KW				1.99		3.11 \$/KW																																																																																																																																																																																																																													
17	PEAK DEMAND CHARGE						-		-\$/KW				-		-\$/KW																																																																																																																																																																																																																													
18	ENERGY CHARGE						2.524		-\$/KWH				2.524		-\$/KWH																																																																																																																																																																																																																													
19	ON-PEAK ENERGY CHARGE						-		2.524 \$/KWH				-		2.524 \$/KWH																																																																																																																																																																																																																													
20	OFF-PEAK ENERGY CHARGE						-		2.524 \$/KWH				-		2.524 \$/KWH																																																																																																																																																																																																																													
21	DELIVERY VOLTAGE CREDIT						-		-\$/KW				-		-\$/KW																																																																																																																																																																																																																													
22	FUEL CHARGE						3.101		-\$/KWH				2.692		-\$/KWH																																																																																																																																																																																																																													
23	ON-PEAK						-		3.297 \$/KWH				-		2.845 \$/KWH																																																																																																																																																																																																																													
24	OFF-PEAK						-		3.017 \$/KWH				-		2.626 \$/KWH																																																																																																																																																																																																																													
25	CONSERVATION CHARGE						0.67		0.67 \$/KW				0.93		0.93 \$/KW																																																																																																																																																																																																																													
26	CAPACITY CHARGE						0.14		0.14 \$/KW				0.24		0.24 \$/KW																																																																																																																																																																																																																													
27	ENVIRONMENTAL CHARGE						0.333		0.333 \$/KWH				0.214		0.214 \$/KWH																																																																																																																																																																																																																													
28	GSLM-2 CONTRACT CREDIT VALUE						(10.13)		(10.13) \$/KW				(10.13)		(10.13) \$/KW																																																																																																																																																																																																																													
30	Notes:																																																																																																																																																																																																																																											
31	A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).																																																																																																																																																																																																																																											
32	B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.																																																																																																																																																																																																																																											
33	C. Calculations assume meter and service at primary voltage and a power factor of 85%.																																																																																																																																																																																																																																											
34	D. TOD energy charges assume 25/75 on/off-peak % for 90% LF.																																																																																																																																																																																																																																											
35	E. CCV credits in columns 5 and 12 are load-factor adjusted and reflect service at primary voltage.																																																																																																																																																																																																																																											
36	F. The present GSLM-2 Contract Credit Value represents the 2018 factor. The proposed GSLM-2 Contract Credit Value for 2019 is the same.																																																																																																																																																																																																																																											
37	G. Present rates include 2018 clauses, proposed rates include projected 2019 clause rates that would go into effect January 2019.																																																																																																																																																																																																																																											



**APPENDIX “C”**

**PROPOSED REDLINED TARIFF SHEETS**

**SUBSTITUTED: 09/24/2018**



**RESIDENTIAL SERVICE**

**SCHEDULE:** RS

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**MONTHLY RATE:**

Basic Service Charge:

~~\$16.62~~ 15.12

Energy and Demand Charge:

First 1,000 kWh	5. <del>381</del> <u>141</u> ¢ per kWh
All additional kWh	6. <del>381</del> <u>141</u> ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031



**GENERAL SERVICE - NON DEMAND**

**SCHEDULE:** GS

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**MONTHLY RATE:**

**Basic Service Charge:**

Metered accounts	\$ <del>19.94</del> <u>18.14</u>
Un-metered accounts	\$ <del>16.62</del> <u>15.12</u>

**Energy and Demand Charge:**

5.~~676~~412¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.~~171~~164¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



**GENERAL SERVICE - DEMAND**

**SCHEDULE:** GSD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

<u>STANDARD</u>		<u>OPTIONAL</u>	
<u>Basic Service Charge:</u>		<u>Basic Service Charge:</u>	
Secondary Metering Voltage	\$	Secondary Metering Voltage	\$
Primary Metering Voltage	<del>33.24</del> <u>30.24</u>	Primary Metering Voltage	<del>33.24</del> <u>30.24</u>
Subtrans. Metering Voltage	\$	Subtrans. Metering Voltage	\$
	<del>144.03</del> <u>131.0</u>		<del>144.03</del> <u>131.</u>
	<del>3</del> <u>03</u>		<del>3</del> <u>03</u>
	<del>\$1,096.82</del> <u>99</u>		<del>\$1,096.82</del> <u>9</u>
	<del>7.80</del> <u>7.80</u>		<del>97.80</del> <u>97.80</u>
<u>Demand Charge:</u>		<u>Demand Charge:</u>	
\$ <del>10.70</del> <u>59</u> per kW of billing demand		\$0.00 per kW of billing demand	
<u>Energy Charge:</u>		<u>Energy Charge:</u>	
1. <del>754</del> <u>596</u> ¢ per kWh		6. <del>812</del> <u>494</u> ¢ per kWh	

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



Continued from Sheet No. 6.080

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When a customer under the standard rate takes service at primary voltage, a discount of ~~8786~~¢ per kW of billing demand will apply. A discount of \$2.~~69~~66 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082



Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of ~~0.230228~~¢ per kWh will apply. A discount of ~~0.702695~~¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of billing demand for customers taking service under the standard rate and ~~0.174172~~¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



**INTERRUPTIBLE SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** IS

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

**Basic Service Charge:**

Primary Metering Voltage	\$ <del>689.11</del> <u>626.90</u>
Subtransmission Metering Voltage	\$ <del>2,627.94</del> <u>2,390.70</u>

**Demand Charge:**

~~\$2,193.11~~ per KW of billing demand

**Energy Charge:**

~~2.774524~~¢ per KWH

Continued to Sheet No. 6.086



Continued from Sheet No. 6.085

**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the month.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of ~~6085~~¢ per KW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~86¢~~ \$1.22 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.087





**CONSTRUCTION SERVICE**

**SCHEDULE:** CS

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**MONTHLY RATE:**

**Basic Service Charge:** ~~\$19.94~~ **18.14**

**Energy and Demand Charge:** 5.~~676~~ **412**¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**MISCELLANEOUS:** A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



**TIME-OF-DAY  
GENERAL SERVICE - NON DEMAND  
(OPTIONAL)**

**SCHEDULE:** GST

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**MONTHLY RATE:**

Basic Service Charge:

~~\$22.16~~ 20.16

Energy and Demand Charge:

~~14.488963~~ 14.488963¢ per kWh during peak hours

~~4.5452108~~ 4.5452108¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:** September 1, 2018



Continued from Sheet No. 6.320

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**MINIMUM CHARGE:** The Basic Service Charge.

**BASIC SERVICE CHARGE CREDIT:** Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of \$2.~~22~~02 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

**TERMS OF SERVICE:** A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.~~171~~164¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322



**TIME-OF-DAY  
GENERAL SERVICE - DEMAND  
(OPTIONAL)**

**SCHEDULE:** GSDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ <del>33.24</del> <u>30.24</u>
Primary Metering Voltage	\$ <del>144.03</del> <u>131.03</u>
Subtransmission Metering Voltage	\$ <del>1,096.82</del> <u>997.80</u>

**Demand Charge:**

\$~~3.64~~57 per kW of billing demand, plus  
\$~~7.09~~per 02 per kW of peak billing demand

**Energy Charge:**

~~3.21~~2.921¢ per kWh during peak hours  
~~1.459~~054¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



Continued from Sheet No. 6.331

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage a discount of ~~8786~~¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$~~2.69-66~~ per kW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



**TIME OF DAY  
INTERRUPTIBLE SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** IST

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**Basic Service Charge:**

Primary Metering Voltage	\$ <del>689.11</del> <u>626.90</u>
Subtransmission Metering Voltage	\$ <del>2,627.94</del> <u>2,390.70</u>

**Demand Charge:**

\$~~2.193.11~~ per KW of billing demand

**Energy Charge:**

2.~~774524~~¢ per KWH

Continued to Sheet No. 6.345



Continued from Sheet No. 6.345

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of ~~6085~~¢ per KW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~86¢~~ \$1.22 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.025.



Continued from Sheet No. 6.560

**MONTHLY RATES:**

Basic Service Charge:                   \$~~16.62~~15.12

Energy and Demand Charges:   5.~~695~~455¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

**DETERMINATION OF PRICING PERIODS:** Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub> (Low Cost Hours), P<sub>2</sub> (Moderate Cost Hours) and P<sub>3</sub> (High Cost Hours) are as follows:

<u>May through October</u>	<b>P<sub>1</sub></b>	<b>P<sub>2</sub></b>	<b>P<sub>3</sub></b>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<b>P<sub>1</sub></b>	<b>P<sub>2</sub></b>	<b>P<sub>3</sub></b>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P<sub>4</sub> hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570





Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$10.~~70~~59 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.~~754~~596¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of ~~8786~~¢ per kW of Supplemental Demand and ~~6963~~¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$~~2.69-66~~ per kW of Supplemental Demand and \$~~2.461.97~~ per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

~~\$3.6457~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$7.0902 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~3.2112.921~~¢ per Supplemental kWh during peak hours  
1.459054¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of ~~8786~~¢ per kW of Supplemental Demand and ~~6963~~¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$~~2.6966~~ per kW of Supplemental Demand and \$~~2.451.97~~ per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609



**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** SBI

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

**MONTHLY RATE:**

**Basic Service Charge:**

Primary Metering Voltage	<del>\$716.81</del> <b>652.10</b>
Subtransmission Metering Voltage	<del>\$2,655.64</del> <b>2,415.90</b>

**Demand Charge:**

~~\$2.193.11~~ per KW-Month of Supplemental Demand (Supplemental Demand Charge)  
~~\$1.6146~~ per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

~~\$1.3321~~ per KW-Month of Standby Demand (Power Supply Reservation Charge); or  
~~\$0.5348~~ per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:** ~~September 1, 2018~~



Continued from Sheet No. 6.710

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charges.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of ~~6085~~¢ per KW of Supplemental Demand and ~~3734~~¢ per KW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~86¢~~\$1.22 per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



Continued from Sheet No. 6.800

**MONTHLY RATE:**

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra <sup>(1)</sup>	4,000	50	20	10	3.16	2.48	0.55	0.27
802	862	Cobra/Nema <sup>(1)</sup>	6,300	70	29	14	3.20	2.11	0.79	0.38
803	863	Cobra/Nema <sup>(1)</sup>	9,500	100	44	22	3.63	2.33	1.20	0.60
804	864	Cobra <sup>(1)</sup>	16,000	150	66	33	4.18	2.02	1.80	0.90
805	865	Cobra <sup>(1)</sup>	28,500	250	105	52	4.87	2.60	2.86	1.42
806	866	Cobra <sup>(1)</sup>	50,000	400	163	81	5.09	2.99	4.45	2.21
468	454	Flood <sup>(1)</sup>	28,500	250	105	52	5.37	2.60	2.86	1.42
478	484	Flood <sup>(1)</sup>	50,000	400	163	81	5.71	3.00	4.45	2.21
809	869	Mongoose <sup>(1)</sup>	50,000	400	163	81	6.50	3.02	4.45	2.21
509	508	Post Top (PT) <sup>(1)</sup>	4,000	50	20	10	3.98	2.48	0.55	0.27
570	530	Classic PT <sup>(1)</sup>	9,500	100	44	22	11.85	1.89	1.20	0.60
810	870	Coach PT <sup>(1)</sup>	6,300	70	29	14	4.71	2.11	0.79	0.38
572	532	Colonial PT <sup>(1)</sup>	9,500	100	44	22	11.75	1.89	1.20	0.60
573	533	Salem PT <sup>(1)</sup>	9,500	100	44	22	9.03	1.89	1.20	0.60
550	534	Shoebox <sup>(1)</sup>	9,500	100	44	22	8.01	1.89	1.20	0.60
566	536	Shoebox <sup>(1)</sup>	28,500	250	105	52	8.69	3.18	2.86	1.42
552	538	Shoebox <sup>(1)</sup>	50,000	400	163	81	9.52	2.44	4.45	2.21

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Lumen output may vary by lamp configuration and age.

<sup>(3)</sup> Wattage ratings do not include ballast losses.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.744~~509¢ per kWh for each fixture.

Continued to Sheet No. 6.806





Continued from Sheet No. 6.805

**MONTHLY RATE:**

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra <sup>(1)</sup>	29,700	350	138	69	7.53	4.99	3.76	1.88
520	522	Cobra <sup>(1)</sup>	32,000	400	159	79	6.03	4.01	4.34	2.15
705	725	Flood <sup>(1)</sup>	29,700	350	138	69	8.55	5.04	3.76	1.88
556	541	Flood <sup>(1)</sup>	32,000	400	159	79	8.36	4.02	4.34	2.15
558	578	Flood <sup>(1)</sup>	107,800	1,000	383	191	10.50	8.17	10.44	5.21
701	721	General PT <sup>(1)</sup>	12,000	150	67	34	10.60	3.92	1.83	0.93
574	548	General PT <sup>(1)</sup>	14,400	175	74	37	10.89	3.73	2.02	1.01
700	720	Salem PT <sup>(1)</sup>	12,000	150	67	34	9.33	3.92	1.83	0.93
575	568	Salem PT <sup>(1)</sup>	14,400	175	74	37	9.38	3.74	2.02	1.01
702	722	Shoebox <sup>(1)</sup>	12,000	150	67	34	7.22	3.92	1.83	0.93
564	549	Shoebox <sup>(1)</sup>	12,800	175	74	37	7.95	3.70	2.02	1.01
703	723	Shoebox <sup>(1)</sup>	29,700	350	138	69	9.55	4.93	3.76	1.88
554	540	Shoebox <sup>(1)</sup>	32,000	400	159	79	10.02	3.97	4.34	2.15
576	577	Shoebox <sup>(1)</sup>	107,800	1,000	383	191	16.50	8.17	10.44	5.21

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Lumen output may vary by lamp configuration and age.

<sup>(3)</sup> Wattage ratings do not include ballast losses.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.744509~~¢ per kWh for each fixture.

Continued to Sheet No. 6.808





Continued from Sheet No. 6.806

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh <sup>(1)</sup>		Fixture	Maintenance	Base Energy <sup>(4)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway <sup>(1)</sup>	5,155	56	20	10	7.27	1.74	0.55	0.27
820	840	Roadway <sup>(1)</sup>	7,577	103	36	18	11.15	1.19	0.98	0.49
821	841	Roadway <sup>(1)</sup>	8,300	106	37	19	11.15	1.20	1.01	0.52
829	849	Roadway <sup>(1)</sup>	15,285	157	55	27	11.10	2.26	1.50	0.74
822	842	Roadway <sup>(1)</sup>	15,300	196	69	34	14.58	1.26	1.88	0.93
823	843	Roadway <sup>(1)</sup>	14,831	206	72	36	16.80	1.38	1.96	0.98
835	855	Post Top <sup>(1)</sup>	5,176	60	21	11	16.53	2.28	0.57	0.30
824	844	Post Top <sup>(1)</sup>	3,974	67	24	12	19.67	1.54	0.65	0.33
825	845	Post Top <sup>(1)</sup>	6,030	99	35	17	20.51	1.56	0.95	0.46
836	856	Post Top <sup>(1)</sup>	7,360	100	35	18	16.70	2.28	0.95	0.49
830	850	Area-Lighter <sup>(1)</sup>	14,100	152	53	27	14.85	2.51	1.45	0.74
826	846	Area-Lighter <sup>(1)</sup>	13,620	202	71	35	19.10	1.41	1.94	0.95
827	847	Area-Lighter <sup>(1)</sup>	21,197	309	108	54	20.60	1.55	2.95	1.47
831	851	Flood <sup>(1)</sup>	22,122	238	83	42	15.90	3.45	2.26	1.15
832	852	Flood <sup>(1)</sup>	32,087	359	126	63	19.16	4.10	3.44	1.72
833	853	Mongoose <sup>(1)</sup>	24,140	245	86	43	14.71	3.04	2.35	1.17
834	854	Mongoose <sup>(1)</sup>	32,093	328	115	57	16.31	3.60	3.14	1.55

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Average

<sup>(3)</sup> Average wattage. Actual wattage may vary by up to +/- 5 watts.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.741509¢ per kWh for each fixture.

Continued to Sheet No. 6.810



Continued from Sheet No. 6.808

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens <sup>(1)</sup>	Lamp Wattage <sup>(2)</sup>	kWh <sup>(1)</sup>		Fixture	Maint.	Base Energy <sup>(3)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	4.83	1.74	0.25	0.14
914		Roadway	5,392	47	16		5.97	1.74	0.44	
921		Roadway/Area	8,500	88	31		8.97	1.74	0.85	
926	982	Roadway	12,414	105	37	18	6.83	1.19	1.01	0.49
932		Roadway/Area	15,742	133	47		14.15	1.38	1.28	
935		Area-Lighter	16,113	143	50		11.74	1.41	1.36	
937		Roadway	16,251	145	51		8.61	2.26	1.39	
941	983	Roadway	22,233	182	64	32	11.81	2.51	1.75	0.87
945		Area-Lighter	29,533	247	86		16.07	2.51	2.35	
947	984	Area-Lighter	33,600	330	116	58	20.13	1.55	3.16	1.58
951	985	Flood	23,067	199	70	35	11.12	3.45	1.91	0.95
953	986	Flood	33,113	255	89	45	21.48	4.10	2.43	1.23
956	987	Mongoose	23,563	225	79	39	11.78	3.04	2.15	1.06
958		Mongoose	34,937	333	117		17.84	3.60	3.19	
965		Granville Post Top (PT)	3,024	26	9		5.80	2.28	0.25	
967	988	Granville PT	4,990	39	14	7	13.35	2.28	0.38	0.19
968	989	Granville PT Enh <sup>(4)</sup>	4,476	39	14	7	15.35	2.28	0.38	0.19
971		Salem PT	5,240	55	19		10.95	1.54	0.52	
972		Granville PT	7,076	60	21		14.62	2.28	0.57	
973		Granville PT Enh <sup>(4)</sup>	6,347	60	21		16.62	2.28	0.57	
975	990	Salem PT	7,188	76	27	13	13.17	1.54	0.74	.35

<sup>(1)</sup> Average

<sup>(2)</sup> Average wattage. Actual wattage may vary by up to +/- 10 %.

<sup>(3)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.744509¢ per kWh for each fixture.

<sup>(4)</sup> Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810



Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

**MINIMUM CHARGE:** The monthly charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021

**FRANCHISE FEE:** See Sheet No. 6.021

**PAYMENT OF BILLS:** See Sheet No. 6.022

**SPECIAL CONDITIONS:**

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2.741509~~¢ per kWh of metered usage, plus a Basic Service Charge of ~~\$41.6210.57~~ per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

**APPENDIX “C.1”**

**ADDITIONAL**

**PROPOSED REDLINED TARIFF SHEETS**

**REFLECTING TAMPA ELECTRIC’S TAX REFORM DOCKET**



Continued from Sheet No. 6.340

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u>	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.222202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.444101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350

**ISSUED BY:** G.L. GilletteN. G. Tower,  
President

**DATE EFFECTIVE:** January 16, 2017



**THIRTEENTH FOURTEENTH**  
**REVISED SHEET NO. 6.600**  
**CANCELS ~~TWELFTH~~**  
**THIRTEENTH REVISED SHEET**  
**NO. 6.600**

**FIRM STANDBY AND SUPPLEMENTAL SERVICE**

**SCHEDULE:** SBF

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**MONTHLY RATE:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ <u>60.9355.43</u>
Primary Metering Voltage	\$ <u>471.72156.22</u>
Subtransmission Metering Voltage	\$ <u>1,124.521,023.00</u>

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$ <u>2.451.96</u>	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:	
\$ <u>1.7456</u>	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ <u>0.6862</u>	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

**Energy Charge:**

4.0420.921¢ per Standby kWh

Continued to Sheet No. 6.601

**ISSUED BY:** G. L. Gillette N. G. Tower,  
 President

**DATE EFFECTIVE:** January 16, 2017



Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

**MINIMUM CHARGE:** The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.222202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.444101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



~~TENTH-ELEVENTH~~ REVISED  
SHEET NO. 6.605  
CANCELS ~~NINTH-TENTH~~ REVISED  
SHEET NO. 6.605

**TIME-OF-DAY  
FIRM STANDBY AND SUPPLEMENTAL SERVICE  
(OPTIONAL)**

**SCHEDULE:** SBFT

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**MONTHLY RATE:**

**Basic Service Charge:**

Secondary Metering Voltage	\$	<del>60.9355.43</del>
Primary Metering Voltage	\$	<del>171.72156.22</del>
Subtransmission Metering Voltage	\$	<del>1,124.521,023.00</del>

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$	<del>2.451.96</del>	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:		
\$	<del>1.7456</del>	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$	<del>0.6862</del>	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

**Energy Charge:**

~~1.0120.921~~¢ per Standby kWh

Continued to Sheet No. 6.606

**ISSUED BY:** ~~G. L. Gillette~~ N. G. Tower,  
President

**DATE EFFECTIVE:** ~~January 16, 2017~~





**~~FOURTH-FIFTH~~ REVISED SHEET  
NO. 6.705  
CANCELS ~~THIRD-FOURTH~~  
REVISED SHEET NO. 6.705**

Continued from Sheet No. 6.700

Energy Charge:

2.774524¢ per Supplemental KWH

1.445014¢ per Standby KWH

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

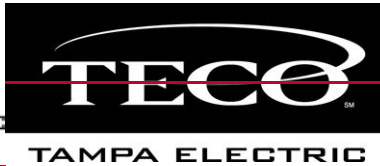
Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710

**ISSUED BY:** G. L. Gillette N. G. Tower,  
President

**DATE EFFECTIVE:** January 16, 2017



Continued from Sheet No. 8.061

**CHARGES/CREDITS TO QUALIFYING FACILITY**

**A. Basic Service Charges**

A monthly Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	<del>15.00</del> <u>12</u>	GST	<del>20.00</del> <u>16</u>
GS	<del>18.00</del> <u>14</u>	GSDT (secondary)	<del>30.00</del> <u>24</u>
GSD (secondary)	<del>30.00</del> <u>24</u>	GSDT (primary)	<del>130.00</del> <u>131.03</u>
GSD (primary)	<del>130.00</del> <u>131.03</u>	GSDT (subtrans.)	<del>990.00</del> <u>997.80</u>
GSD (subtrans.)	<del>990.00</del> <u>997.80</u>	SBFT (secondary)	<del>55.00</del> <u>43</u>
SBF (secondary)	<del>55.00</del> <u>43</u>	SBFT (primary)	<del>155.00</del> <u>156.22</u>
SBF (primary)	<del>155.00</del> <u>156.22</u>	SBFT (subtrans.)	<del>1,015.00</del> <u>1,023.00</u>
SBF (subtrans.)	<del>1,015.00</del> <u>1,023.00</u>	IST (primary)	<del>622.00</del> <u>626.90</u>
IS (primary)	<del>622.00</del> <u>626.90</u>	IST (subtrans.)	<del>2,372.00</del> <u>2,390.70</u>
IS (subtrans.)	<del>2,372.00</del> <u>2,390.70</u>		
SBI (primary)	<del>647.00</del> <u>652.10</u>		
SBI (subtrans.)	<del>2,397.00</del> <u>2415.90</u>		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

**ISSUED BY:** ~~G. L. Gillette~~ N. G. Tower,  
President

**DATE EFFECTIVE:** ~~June 20, 2014~~



Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20<sup>th</sup> business day following the end of the Monthly Period.

**CHARGES/CREDITS TO THE CEP:**

- Basic Service Charges:** A monthly Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<b>RATE SCHEDULE</b>	<b>BASIC SERVICE CHARGE (\$)</b>	<b>RATE SCHEDULE</b>	<b>BASIC SERVICE CHARGE (\$)</b>
RS	<del>15.00</del> <u>12</u>	GST	<del>20.00</del> <u>16</u>
GS	<del>18.00</del> <u>14</u>	GSDT (secondary)	<del>30.00</del> <u>24</u>
GSD (secondary)	<del>30.00</del> <u>24</u>	GSDT (primary)	<del>130.00</del> <u>131.03</u>
GSD (primary)	<del>130.00</del> <u>131.03</u>	GSDT (subtrans.)	<del>990.00</del> <u>997.80</u>
GSD (subtrans.)	<del>990.00</del> <u>997.80</u>	SBFT (secondary)	<del>55.00</del> <u>43</u>
SBF (secondary)	<del>55.00</del> <u>43</u>	SBFT (primary)	<del>155.00</del> <u>156.22</u>
SBF (primary)	<del>155.00</del> <u>156.22</u>	SBFT (subtrans.)	<del>1,015.00</del> <u>1,023.00</u>
SBF (subtrans.)	<del>1,015.00</del> <u>1,023.00</u>	IST (primary)	<del>622.00</del> <u>626.90</u>
IS (primary)	<del>622.00</del> <u>626.90</u>	IST (subtrans.)	<del>2,372.00</del> <u>2,390.70</u>
IS (subtrans.)	<del>2,372.00</del> <u>2,390.70</u>		
SBI (primary)	<del>647.00</del> <u>652.10</u>		
SBI (subtrans.)	<del>2,397.00</del> <u>2,415.90</u>		

Continued to Sheet No. 8.314

**APPENDIX “D”**

**PROPOSED CLEAN TARIFF SHEETS**

**SUBSTITUTED: 09/24/2018**



**RESIDENTIAL SERVICE**

**SCHEDULE:** RS

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**MONTHLY RATE:**

Basic Service Charge:  
\$15.12

<u>Energy and Demand Charge:</u>	
First 1,000 kWh	5.141¢ per kWh
All additional kWh	6.141¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031

**GENERAL SERVICE - NON DEMAND**

**SCHEDULE:** GS

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**MONTHLY RATE:**

**Basic Service Charge:**

Metered accounts	\$18.14
Un-metered accounts	\$15.12

**Energy and Demand Charge:**

5.412¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.164¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



**GENERAL SERVICE - DEMAND**

**SCHEDULE:** GSD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

<u>STANDARD</u>	<u>OPTIONAL</u>
<u>Basic Service Charge:</u>	<u>Basic Service Charge:</u>
Secondary Metering Voltage \$ 30.24	Secondary Metering Voltage \$ 30.24
Primary Metering Voltage \$ 131.03	Primary Metering Voltage \$ 131.03
Subtrans. Metering Voltage \$ 997.80	Subtrans. Metering Voltage \$ 997.80
<u>Demand Charge:</u>	<u>Demand Charge:</u>
\$10.59 per kW of billing demand	\$0.00 per kW of billing demand
<u>Energy Charge:</u>	<u>Energy Charge:</u>
1.596¢ per kWh	6.494¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081

Continued from Sheet No. 6.080

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When a customer under the standard rate takes service at primary voltage, a discount of 86¢ per kW of billing demand will apply. A discount of \$2.66 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082





Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of 0.228¢ per kWh will apply. A discount of 0.695¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand for customers taking service under the standard rate and 0.172¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



**INTERRUPTIBLE SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** IS

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

**Basic Service Charge:**

Primary Metering Voltage	\$ 626.90
Subtransmission Metering Voltage	\$2,390.70

**Demand Charge:**

\$3.11 per KW of billing demand

**Energy Charge:**

2.524¢ per KWH

Continued to Sheet No. 6.086

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**



Continued from Sheet No. 6.085

**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the month.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 85¢ per KW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be \$1.22 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.087



**CONSTRUCTION SERVICE**

**SCHEDULE:** CS

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**MONTHLY RATE:**

Basic Service Charge: \$18.14

Energy and Demand Charge: 5.412¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**MISCELLANEOUS:** A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



**TIME-OF-DAY  
GENERAL SERVICE - NON DEMAND  
(OPTIONAL)**

**SCHEDULE:** GST

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**MONTHLY RATE:**

**Basic Service Charge:**  
\$20.16

**Energy and Demand Charge:**  
14.963¢ per kWh during peak hours  
2.108¢ per kWh during off-peak hours

Continued to Sheet No. 6.321

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**



Continued from Sheet No. 6.320

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b>Peak Hours:</b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**MINIMUM CHARGE:** The Basic Service Charge.

**BASIC SERVICE CHARGE CREDIT:** Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of \$2.02 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

**TERMS OF SERVICE:** A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.164¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322



**TIME-OF-DAY  
GENERAL SERVICE - DEMAND  
(OPTIONAL)**

**SCHEDULE:** GSDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ 30.24
Primary Metering Voltage	\$ 131.03
Subtransmission Metering Voltage	\$ 997.80

**Demand Charge:**

\$3.57 per kW of billing demand, plus  
\$7.02 per kW of peak billing demand

**Energy Charge:**

2.921¢ per kWh during peak hours  
1.054¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**

Continued from Sheet No. 6.331

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage a discount of 86¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.66 per kW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.





**TIME OF DAY  
INTERRUPTIBLE SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** IST

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**Basic Service Charge:**

Primary Metering Voltage	\$ 626.90
Subtransmission Metering Voltage	\$2,390.70

**Demand Charge:**

\$3.11 per KW of billing demand

**Energy Charge:**

2.524¢ per KWH

Continued to Sheet No. 6.345



Continued from Sheet No. 6.345

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 85¢ per KW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be \$1.22 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.025.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE:



Continued from Sheet No. 6.560

**MONTHLY RATES:**

Basic Service Charge: \$15.12

Energy and Demand Charges: 5.455¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

**DETERMINATION OF PRICING PERIODS:** Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub> (Low Cost Hours), P<sub>2</sub> (Moderate Cost Hours) and P<sub>3</sub> (High Cost Hours) are as follows:

<u>May through October</u>	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P<sub>4</sub> hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

**Demand Charge:**

\$10.59 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

**Energy Charge:**

1.596¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of 86¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.66 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

**Demand Charge:**

\$3.57 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$7.02 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

**Energy Charge:**

2.921¢ per Supplemental kWh during peak hours  
1.054¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<b><u>Peak Hours:</u></b>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

**Demand Units:** Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of 86¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.66 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609



**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** SBI

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

**MONTHLY RATE:**

**Basic Service Charge:**

Primary Metering Voltage	\$652.10
Subtransmission Metering Voltage	\$2,415.90

**Demand Charge:**

- \$3.11 per KW-Month of Supplemental Demand (Supplemental Demand Charge)
- \$1.46 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

- \$1.21 per KW-Month of Standby Demand (Power Supply Reservation Charge); or
- \$0.48 per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**





Continued from Sheet No. 6.710

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charges.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 85¢ per KW of Supplemental Demand and 34¢ per KW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be \$1.22 per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



Continued from Sheet No. 6.800

**MONTHLY RATE:**

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra <sup>(1)</sup>	4,000	50	20	10	3.16	2.48	0.55	0.27
802	862	Cobra/Nema <sup>(1)</sup>	6,300	70	29	14	3.20	2.11	0.79	0.38
803	863	Cobra/Nema <sup>(1)</sup>	9,500	100	44	22	3.63	2.33	1.20	0.60
804	864	Cobra <sup>(1)</sup>	16,000	150	66	33	4.18	2.02	1.80	0.90
805	865	Cobra <sup>(1)</sup>	28,500	250	105	52	4.87	2.60	2.86	1.42
806	866	Cobra <sup>(1)</sup>	50,000	400	163	81	5.09	2.99	4.45	2.21
468	454	Flood <sup>(1)</sup>	28,500	250	105	52	5.37	2.60	2.86	1.42
478	484	Flood <sup>(1)</sup>	50,000	400	163	81	5.71	3.00	4.45	2.21
809	869	Mongoose <sup>(1)</sup>	50,000	400	163	81	6.50	3.02	4.45	2.21
509	508	Post Top (PT) <sup>(1)</sup>	4,000	50	20	10	3.98	2.48	0.55	0.27
570	530	Classic PT <sup>(1)</sup>	9,500	100	44	22	11.85	1.89	1.20	0.60
810	870	Coach PT <sup>(1)</sup>	6,300	70	29	14	4.71	2.11	0.79	0.38
572	532	Colonial PT <sup>(1)</sup>	9,500	100	44	22	11.75	1.89	1.20	0.60
573	533	Salem PT <sup>(1)</sup>	9,500	100	44	22	9.03	1.89	1.20	0.60
550	534	Shoebox <sup>(1)</sup>	9,500	100	44	22	8.01	1.89	1.20	0.60
566	536	Shoebox <sup>(1)</sup>	28,500	250	105	52	8.69	3.18	2.86	1.42
552	538	Shoebox <sup>(1)</sup>	50,000	400	163	81	9.52	2.44	4.45	2.21

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Lumen output may vary by lamp configuration and age.

<sup>(3)</sup> Wattage ratings do not include ballast losses.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.509¢ per kWh for each fixture.

Continued to Sheet No. 6.806

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**



Continued from Sheet No. 6.805

**MONTHLY RATE:**

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra <sup>(1)</sup>	29,700	350	138	69	7.53	4.99	3.76	1.88
520	522	Cobra <sup>(1)</sup>	32,000	400	159	79	6.03	4.01	4.34	2.15
705	725	Flood <sup>(1)</sup>	29,700	350	138	69	8.55	5.04	3.76	1.88
556	541	Flood <sup>(1)</sup>	32,000	400	159	79	8.36	4.02	4.34	2.15
558	578	Flood <sup>(1)</sup>	107,800	1,000	383	191	10.50	8.17	10.44	5.21
701	721	General PT <sup>(1)</sup>	12,000	150	67	34	10.60	3.92	1.83	0.93
574	548	General PT <sup>(1)</sup>	14,400	175	74	37	10.89	3.73	2.02	1.01
700	720	Salem PT <sup>(1)</sup>	12,000	150	67	34	9.33	3.92	1.83	0.93
575	568	Salem PT <sup>(1)</sup>	14,400	175	74	37	9.38	3.74	2.02	1.01
702	722	Shoebox <sup>(1)</sup>	12,000	150	67	34	7.22	3.92	1.83	0.93
564	549	Shoebox <sup>(1)</sup>	12,800	175	74	37	7.95	3.70	2.02	1.01
703	723	Shoebox <sup>(1)</sup>	29,700	350	138	69	9.55	4.93	3.76	1.88
554	540	Shoebox <sup>(1)</sup>	32,000	400	159	79	10.02	3.97	4.34	2.15
576	577	Shoebox <sup>(1)</sup>	107,800	1,000	383	191	16.50	8.17	10.44	5.21

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Lumen output may vary by lamp configuration and age.

<sup>(3)</sup> Wattage ratings do not include ballast losses.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.509¢ per kWh for each fixture.

Continued to Sheet No. 6.808

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**

Continued from Sheet No. 6.806

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh <sup>(1)</sup>		Fixture	Maintenance	Base Energy <sup>(4)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway <sup>(1)</sup>	5,155	56	20	10	7.27	1.74	0.55	0.27
820	840	Roadway <sup>(1)</sup>	7,577	103	36	18	11.15	1.19	0.98	0.49
821	841	Roadway <sup>(1)</sup>	8,300	106	37	19	11.15	1.20	1.01	0.52
829	849	Roadway <sup>(1)</sup>	15,285	157	55	27	11.10	2.26	1.50	0.74
822	842	Roadway <sup>(1)</sup>	15,300	196	69	34	14.58	1.26	1.88	0.93
823	843	Roadway <sup>(1)</sup>	14,831	206	72	36	16.80	1.38	1.96	0.98
835	855	Post Top <sup>(1)</sup>	5,176	60	21	11	16.53	2.28	0.57	0.30
824	844	Post Top <sup>(1)</sup>	3,974	67	24	12	19.67	1.54	0.65	0.33
825	845	Post Top <sup>(1)</sup>	6,030	99	35	17	20.51	1.56	0.95	0.46
836	856	Post Top <sup>(1)</sup>	7,360	100	35	18	16.70	2.28	0.95	0.49
830	850	Area-Lighter <sup>(1)</sup>	14,100	152	53	27	14.85	2.51	1.45	0.74
826	846	Area-Lighter <sup>(1)</sup>	13,620	202	71	35	19.10	1.41	1.94	0.95
827	847	Area-Lighter <sup>(1)</sup>	21,197	309	108	54	20.60	1.55	2.95	1.47
831	851	Flood <sup>(1)</sup>	22,122	238	83	42	15.90	3.45	2.26	1.15
832	852	Flood <sup>(1)</sup>	32,087	359	126	63	19.16	4.10	3.44	1.72
833	853	Mongoose <sup>(1)</sup>	24,140	245	86	43	14.71	3.04	2.35	1.17
834	854	Mongoose <sup>(1)</sup>	32,093	328	115	57	16.31	3.60	3.14	1.55

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Average

<sup>(3)</sup> Average wattage. Actual wattage may vary by up to +/- 5 watts.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.509¢ per kWh for each fixture.

Continued to Sheet No. 6.810

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**



Continued from Sheet No. 6.808

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens <sup>(1)</sup>	Lamp Wattage <sup>(2)</sup>	kWh <sup>(1)</sup>		Fixture	Maint.	Base Energy <sup>(3)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	4.83	1.74	0.25	0.14
914		Roadway	5,392	47	16		5.97	1.74	0.44	
921		Roadway/Area	8,500	88	31		8.97	1.74	0.85	
926	982	Roadway	12,414	105	37	18	6.83	1.19	1.01	0.49
932		Roadway/Area	15,742	133	47		14.15	1.38	1.28	
935		Area-Lighter	16,113	143	50		11.74	1.41	1.36	
937		Roadway	16,251	145	51		8.61	2.26	1.39	
941	983	Roadway	22,233	182	64	32	11.81	2.51	1.75	0.87
945		Area-Lighter	29,533	247	86		16.07	2.51	2.35	
947	984	Area-Lighter	33,600	330	116	58	20.13	1.55	3.16	1.58
951	985	Flood	23,067	199	70	35	11.12	3.45	1.91	0.95
953	986	Flood	33,113	255	89	45	21.48	4.10	2.43	1.23
956	987	Mongoose	23,563	225	79	39	11.78	3.04	2.15	1.06
958		Mongoose	34,937	333	117		17.84	3.60	3.19	
965		Granville Post Top (PT)	3,024	26	9		5.80	2.28	0.25	
967	988	Granville PT	4,990	39	14	7	13.35	2.28	0.38	0.19
968	989	Granville PT Enh <sup>(4)</sup>	4,476	39	14	7	15.35	2.28	0.38	0.19
971		Salem PT	5,240	55	19		10.95	1.54	0.52	
972		Granville PT	7,076	60	21		14.62	2.28	0.57	
973		Granville PT Enh <sup>(4)</sup>	6,347	60	21		16.62	2.28	0.57	
975	990	Salem PT	7,188	76	27	13	13.17	1.54	0.74	.35

<sup>(1)</sup> Average

<sup>(2)</sup> Average wattage. Actual wattage may vary by up to +/- 10 %.

<sup>(3)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.509¢ per kWh for each fixture.

<sup>(4)</sup> Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

**MINIMUM CHARGE:** The monthly charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021

**FRANCHISE FEE:** See Sheet No. 6.021

**PAYMENT OF BILLS:** See Sheet No. 6.022

**SPECIAL CONDITIONS:**

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.509¢ per kWh of metered usage, plus a Basic Service Charge of \$10.57 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

**APPENDIX “D.1”**

**ADDITIONAL**

**PROPOSED CLEAN TARIFF SHEETS**

**REFLECTING TAMPA ELECTRIC’S TAX REFORM DOCKET**



Continued from Sheet No. 6.340

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u>	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350





**FIRM STANDBY AND SUPPLEMENTAL SERVICE**

**SCHEDULE:** SBF

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**MONTHLY RATE:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ 55.43
Primary Metering Voltage	\$ 156.22
Subtransmission Metering Voltage	\$1,023.00

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$ 1.96 per kW-Month of Standby Demand  
 (Local Facilities Reservation Charge)

plus the greater of:

\$ 1.56 per kW-Month of Standby Demand  
 (Power Supply Reservation Charge) or  
 \$ 0.62 per kW-Day of Actual Standby Billing Demand  
 (Power Supply Demand Charge)

**Energy Charge:**

0.921¢ per Standby kWh

Continued to Sheet No. 6.601

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

**MINIMUM CHARGE:** The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



**TIME-OF-DAY  
FIRM STANDBY AND SUPPLEMENTAL SERVICE  
(OPTIONAL)**

**SCHEDULE:** SBFT

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**MONTHLY RATE:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ 55.43
Primary Metering Voltage	\$ 156.22
Subtransmission Metering Voltage	\$1,023.00

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$ 1.96 per kW-Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.56 per kW-Month of Standby Demand  
(Power Supply Reservation Charge) or

\$ 0.62 per kW-Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.921¢ per Standby kWh

Continued to Sheet No. 6.606

**ISSUED BY:** N. G. Tower, President

**DATE EFFECTIVE:**



Continued from Sheet No. 6.700

Energy Charge:

2.524¢ per Supplemental KWH

1.014¢ per Standby KWH

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710



Continued from Sheet No. 8.061

**CHARGES/CREDITS TO QUALIFYING FACILITY**

**A. Basic Service Charges**

A monthly Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	15.12	GST	20.16
GS	18.14	GSDT (secondary)	30.24
GSD (secondary)	30.24	GSDT (primary)	131.03
GSD (primary)	131.03	GSDT (subtrans.)	997.80
GSD (subtrans.)	997.80	SBFT (secondary)	55.43
SBF (secondary)	55.43	SBFT (primary)	156.22
SBF (primary)	156.22	SBFT (subtrans.)	1,023.00
SBF (subtrans.)	1,023.00	IST (primary)	626.90
IS (primary)	626.90	IST (subtrans.)	2,390.70
IS (subtrans.)	2,390.70		
SBI (primary)	652.10		
SBI (subtrans.)	2415.90		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071



Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20<sup>th</sup> business day following the end of the Monthly Period.

**CHARGES/CREDITS TO THE CEP:**

- 1. Basic Service Charges:** A monthly Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

<b>RATE SCHEDULE</b>	<b>BASIC SERVICE CHARGE (\$)</b>	<b>RATE SCHEDULE</b>	<b>BASIC SERVICE CHARGE (\$)</b>
RS	15.12		
GS	18.14	GST	20.16
GSD (secondary)	30.24	GSDT (secondary)	30.24
GSD (primary)	131.03	GSDT (primary)	131.03
GSD (subtrans.)	997.80	GSDT (subtrans.)	997.80
SBF (secondary)	55.43	SBFT (secondary)	55.43
SBF (primary)	156.22	SBFT (primary)	156.22
SBF (subtrans.)	1,023.00	SBFT (subtrans.)	1,023.00
IS (primary)	626.90	IST (primary)	626.90
IS (subtrans.)	2,390.70	IST (subtrans.)	2,390.70
SBI (primary)	652.10		
SBI (subtrans.)	2,415.90		

Continued to Sheet No. 8.314

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20180133-EI  
EXHIBIT NO. \_\_\_\_ (WRA-1)  
WITNESS: ASHBURN  
DOCUMENT NO. 2 - REVISED

**Base Revenue by Rate Schedule  
for Second SOBRA**

**REVISED: 09/24/2018**

FLORIDA PUBLIC SERVICE COMMISSION  
COMPANY: TAMPA ELECTRIC COMPANY

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
XX Projected Test year Ended 12/31/2019

Line No.

Line No.	Page No.	Rate Schedule
1		
2		
3		
4		
5		
6	2	RS, RSVP-1
7	3	GS, GST
8	4	CS
9	5	GSD, GSDT
10	6	GSD Optional
11	9	SBF, SBFT
12	10	IS, IST
13	14	SBI
14	16	LS-1 (Energy Service)
15		
16		
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Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20180133-EI  
EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
WITNESS: ASHBURN  
DOCUMENT NO. 2  
PAGE 1 OF 17  
FILED: 06/29/2018  
REVISED: 09/24/2018



FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Type of data shown: XX Projected Test year Ended 12/31/2019

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule RS\_RSVP-1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard	8,124,336 Bills	\$ 16.62	135,026,464	8,124,336 Bills	\$ 15.12	122,836,987	
4	RSVP-1	<u>54,683</u> Bills	\$ 16.62	<u>908,831</u>	<u>54,683</u> Bills	\$ 15.12	<u>826,787</u>	
5	Total	8,179,019 Bills		<u>135,935,296</u>	8,179,019 Bills		<u>123,663,774</u>	-9.0%
6								
7								
8								
9	Energy Charge:							
10	Standard							
11	First 1,000 kWh	6,383,752 MWH	\$ 53.81	343,477,776	6,383,752 MWH	\$ 51.41	328,218,056	
12	All additional kWh	2,915,954 MWH	\$ 63.81	186,052,445	2,915,954 MWH	\$ 61.41	179,082,149	
13	RSVP-1	<u>82,913</u> MWH	\$ 56.95	<u>4,721,481</u>	<u>82,913</u> MWH	\$ 54.55	<u>4,523,286</u>	
14	Total	9,382,619 MWH		<u>534,251,702</u>	9,382,619 MWH		<u>511,823,490</u>	-4.2%
15								
16								
17								
18	Total Base Revenue:			<u>670,186,998</u>			<u>635,487,263</u>	-5.2%
19								
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35								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20180133-EI  
 EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
 WITNESS: ASHBURN  
 DOCUMENT NO. 2  
 PAGE 2 OF 17  
 FILED: 06/29/2018  
 REVISED: 09/24/2018

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Type of data shown: XX Projected Test year Ended 12/31/2019

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule GS\_GST

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard Metered	766,940	Bills \$ 19.94	15,292,784	766,940	Bills \$ 18.14	13,912,232	
4	Standard Unmetered	1,188	Bills \$ 16.62	19,745	1,188	Bills \$ 15.12	17,962	
5	T-O-D	28,994	Bills \$ 22.16	642,507	28,994	Bills \$ 20.16	584,505	
6	T-O-D (Meter CIAC paid)	24	Bills \$ 19.94	479	24	Bills \$ 18.14	435	
7	Total	797,146	Bills	15,955,514	797,146	Bills	14,515,134	-9.0%
8								
9	Energy Charge:							
10	Standard	910,450	MWH \$ 56.76	51,679,418	910,450	MWH \$ 54.12	49,272,279	
11	Standard Unmetered	1,295	MWH \$ 56.76	73,507	1,295	MWH \$ 54.12	70,084	
12	T-O-D On-Peak	8,582	MWH \$ 144.88	1,243,360	8,582	MWH \$ 149.63	1,284,125	
13	T-O-D Off-Peak	24,929	MWH \$ 15.45	385,153	24,929	MWH \$ 21.08	525,575	
14	Total	945,256	MWH	53,381,439	945,256	MWH	51,152,063	-4.2%
15								
16	Emergency Relay Charge:							
17	Standard	2,041	MWH \$ 1.71	3,498	2,041	MWH \$ 1.64	3,351	
18	T-O-D	-	MWH \$ 1.71	-	-	MWH \$ 1.64	-	
19	Total	2,041	MWH	3,498	2,041	MWH	3,351	-4.2%
20								
21								
22								
23	Total Base Revenue:			69,340,450			65,670,548	-5.3%
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35								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20180133-EI  
 EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
 WITNESS: ASHBURN  
 DOCUMENT NO. 2  
 PAGE 3 OF 17  
 FILED: 06/29/2018  
 REVISED: 09/24/2018

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 130040-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Test year Ended 12/31/2019

Rate Schedule CS

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3		36,639 Bills	\$ 19.94	730,582	36,639 Bills	\$ 18.14	664,629	
4	Total	36,639 Bills		730,582	36,639 Bills		664,629	-9.0%
5								
6	Energy Charge:							
7		10,575 MWH	\$ 56.76	600,263	10,575 MWH	\$ 54.12	572,304	
8	Total	10,575 MWH		600,263	10,575 MWH		572,304	-4.7%
9								
10								
11								
12	Total Base Revenue:			1,330,845			1,236,933	-7.1%
13								
14								
15								
16								
17								
18								
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Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20180133-EI  
 EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
 WITNESS: ASHBURN  
 DOCUMENT NO. 2  
 PAGE 4 OF 17  
 FILED: 06/29/2018  
 REVISED: 09/24/2018

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Type of data shown: XX Projected Test year Ended 12/31/2019

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule GSD\_GSDT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Basic Service Charge:							
2	Standard - Secondary	157,303 Bills	\$ 33.24	5,228,752	157,303 Bills	\$ 30.24	4,756,728	
3	Standard - Primary	812 Bills	\$ 144.03	116,890	812 Bills	\$ 131.03	106,338	
4	Standard - Subtransmission	- Bills	\$ 1,096.82	-	0 Bills	\$ 997.80	-	
5	T-O-D - Secondary	14,214 Bills	\$ 33.24	472,473	14,214 Bills	\$ 30.24	429,821	
6	T-O-D - Primary	766 Bills	\$ 144.03	110,327	766 Bills	\$ 131.03	100,367	
7	T-O-D - Subtransmission	25 Bills	\$ 1,096.82	27,421	25 Bills	\$ 997.80	24,945	
8	Total	173,120 Bills		5,955,863	173,120		5,418,199	-9.0%
9								
10	Energy Charge:							
11	Standard - Secondary	4,327,159 MWH	\$ 17.54	75,898,369	4,327,159 MWH	\$ 15.96	69,046,664	
12	Standard - Primary	298,377 MWH	\$ 17.54	5,233,533	298,377 MWH	\$ 15.96	4,761,077	
13	Standard - Subtransmission	- MWH	\$ 17.54	-	- MWH	\$ 15.96	-	
14	T-O-D On-Peak - Secondary	537,358 MWH	\$ 32.11	17,254,565	537,358 MWH	\$ 29.21	15,696,914	
15	T-O-D On-Peak - Primary	264,905 MWH	\$ 32.11	8,506,100	264,905 MWH	\$ 29.21	7,738,214	
16	T-O-D On-Peak - Subtrans.	518 MWH	\$ 32.11	16,633	518 MWH	\$ 29.21	15,131	
17	T-O-D Off-Peak - Secondary	1,479,672 MWH	\$ 11.59	17,149,398	1,479,672 MWH	\$ 10.54	15,601,241	
18	T-O-D Off-Peak - Primary	730,501 MWH	\$ 11.59	8,466,507	730,501 MWH	\$ 10.54	7,702,195	
19	T-O-D Off-Peak - Subtrans.	1,521 MWH	\$ 11.59	17,628	1,521 MWH	\$ 10.54	16,037	
20	Total	7,640,011 MWH		132,542,733	7,640,011 MWH		120,577,473	-9.0%
21								
22	Demand Charge:							
23	Standard - Secondary	11,357,612 kW	\$ 10.70	121,526,448	11,357,612 kW	\$ 10.59	120,277,111	
24	Standard - Primary	750,006 kW	\$ 10.70	8,025,064	750,006 kW	\$ 10.59	7,942,564	
25	Standard - Subtransmission	- kW	\$ 10.70	-	- kW	\$ 10.59	-	
26	T-O-D Billing - Secondary	3,803,267 kW	\$ 3.61	13,729,794	3,803,267 kW	\$ 3.57	13,577,663	
27	T-O-D Billing - Primary	1,901,141 kW	\$ 3.61	6,863,119	1,901,141 kW	\$ 3.57	6,787,073	
28	T-O-D Billing - Subtrans.	5,568 kW	\$ 3.61	20,100	5,568 kW	\$ 3.57	19,878	
29	T-O-D Peak - Secondary	3,672,362 kW (1)	\$ 7.09	26,037,047	3,672,362 kW (1)	\$ 7.02	25,779,981	
30	T-O-D Peak - Primary	1,824,974 kW (1)	\$ 7.09	12,939,066	1,824,974 kW (1)	\$ 7.02	12,811,317	
31	T-O-D Peak - Subtrans.	4,905 kW (1)	\$ 7.09	34,776	4,905 kW (1)	\$ 7.02	34,433	
32	Total	17,817,594 kW		189,175,415	17,817,594 kW		187,230,021	-1.0%
33								
34	(1) Not included in Total.							
35								

Continued on Page 6

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20180133-EI  
 EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
 WITNESS: ASHBURN  
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 FILED: 06/29/2018  
 REVISED: 09/24/2018

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Test year Ended 12/31/2019

Rate Schedule GSD, GSDT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 8							
2								
3	Delivery Voltage Credit:							
4	Standard Primary	663,959 kW	\$ (0.87)	(577,644)	663,959 kW	\$ (0.86)	(571,005)	
5	Standard - Subtransmission	- kW	\$ (2.69)	-	- kW	\$ (2.66)	-	
6	T-O-D Primary	1,539,592 kW	\$ (0.87)	(1,339,445)	1,539,592 kW	\$ (0.86)	(1,324,049)	
7	T-O-D Subtransmission	8,490 kW	\$ (2.69)	(22,838)	8,490 kW	\$ (2.66)	(22,583)	
8	Total	2,212,041 kW		(1,939,927)	2,212,041 kW		(1,917,637)	-1.1%
9								
10	Emergency Relay Charge:							
11	Standard Secondary	437,907 kW	\$ 0.69	302,156	437,907 kW	\$ 0.68	297,777	
12	Standard Primary	166,511 kW	\$ 0.69	114,893	166,511 kW	\$ 0.68	113,227	
13	Standard - Subtransmission	- kW	\$ 0.69	-	- kW	\$ 0.68	-	
14	T-O-D Secondary	749,073 kW	\$ 0.69	516,860	749,073 kW	\$ 0.68	509,370	
15	T-O-D Primary	771,690 kW	\$ 0.69	532,466	771,690 kW	\$ 0.68	524,749	
16	T-O-D Subtransmission	- kW	\$ 0.69	-	- kW	\$ 0.68	-	
17	Total	2,125,181 kW		1,466,375	2,125,181 kW		1,445,123	-1.4%
18								
19	Power Factor Charge:							
20	Standard Secondary	12,038 MVARh	\$ 2.22	26,724	12,038 MVARh	\$ 2.02	24,318	
21	Standard Primary	12,054 MVARh	\$ 2.22	26,760	12,054 MVARh	\$ 2.02	24,350	
22	Standard - Subtransmission	0 MVARh	\$ 2.22	-	0 MVARh	\$ 2.02	-	
23	T-O-D Secondary	12,613 MVARh	\$ 2.22	28,001	12,613 MVARh	\$ 2.02	25,479	
24	T-O-D Primary	10,522 MVARh	\$ 2.22	23,359	10,522 MVARh	\$ 2.02	21,255	
25	T-O-D Subtransmission	142 MVARh	\$ 2.22	315	142 MVARh	\$ 2.02	287	
26	Total	47,369 MVARh		105,159	47,369 MVARh		95,690	-9.0%
27								
28								
29								
30								
31								
32								
33								
34								
35								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20180133-EI  
 EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
 WITNESS: ASHBURN  
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
XX Projected Test year Ended 12/31/2019

Rate Schedule GSD\_GSDT

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 9							
2								
3	Power Factor Credit:							
4	Standard Secondary	28844 MVARh	\$ (1.11)	(32,017)	28844 MVARh	\$ (1.01)	(29,134)	
5	Standard Primary	16646 MVARh	\$ (1.11)	(18,477)	16646 MVARh	\$ (1.01)	(16,813)	
6	Standard - Subtransmission	0 MVARh	\$ (1.11)	-	0 MVARh	\$ (1.01)	-	
7	T-O-D Secondary	108106 MVARh	\$ (1.11)	(119,998)	108106 MVARh	\$ (1.01)	(109,192)	
8	T-O-D Primary	59840 MVARh	\$ (1.11)	(66,422)	59840 MVARh	\$ (1.01)	(60,441)	
9	T-O-D Subtransmission	0 MVARh	\$ (1.11)	-	0 MVARh	\$ (1.01)	-	
10		213,436 MVARh		(236,914)	213,436 MVARh		(215,580)	-9.0%
11								
12								
13	Metering Voltage Adjustment:							
14	Standard Primary	12,804,128 \$	-1%	(128,041)	12,253,400 \$	-1%	(122,534)	
15	Standard - Subtransmission	- \$	-2%	-	- \$	-2%	-	
16	T-O-D Primary	35,924,748 \$	-1%	(359,247)	34,200,314 \$	-1%	(342,003)	
17	T-O-D Subtransmission	66,615 \$	-2%	(1,332)	63,183 \$	-2%	(1,264)	
18	Total	48,795,492 \$		(488,621)	46,516,897 \$		(465,801)	-4.7%
19								
20								
21								
22								
23	Total Base Revenue:			326,580,082			312,167,488	-4.4%
24								
25								
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28								
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32								
33								
34								
35								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20180133-EI  
EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
WITNESS: ASHBURN  
DOCUMENT NO. 2  
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FILED: 06/29/2018  
REVISED: 09/24/2018

FLORIDA PUBLIC SERVICE COMMISSION      EXPLANATION:      By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
XX Projected Test year Ended 12/31/2019

Rate Schedule    GSD Optional

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Basic Service Charge:							
2	Optional - Secondary	19,672 Bills	\$ 33.24	653,897	19,672 Bills	\$ 30.24	594,867	
3	Optional - Primary	307 Bills	\$ 144.03	44,217	307 Bills	\$ 131.03	40,226	
4	Optional - Subtransmission	-	\$ 1,096.82	-	-	\$ 997.80	-	
5	Total	19,979 Bills		698,114	19,979 Bills		635,092	-9.0%
6								
7	Energy Charge:							
8	Optional - Secondary	388,398 MWH	\$ 68.12	26,457,672	388,398 MWH	\$ 64.94	25,222,566	
9	Optional - Primary	12,811 MWH	\$ 68.12	872,685	12,811 MWH	\$ 64.94	831,946	
10	Total	401,209 MWH		27,330,357	401,209 MWH		26,054,512	-4.7%
11								
12	Demand Charge:							
13	Optional - Secondary	2,406,400 kW	\$ -	-	2,406,400 kW	\$ -	-	
14	Optional - Primary	97,955 kW	\$ -	-	97,955 kW	\$ -	-	
15	Total	2,504,355 kW		-	2,504,355 kW		-	0.0%
16								
17	Delivery Voltage Credit:							
18	Optional - Primary	6,070 MWH	\$ (2.30)	(13,961)	6,070 MWH	\$ (2.28)	(13,840)	
19	Optional - Subtransmission	- MWH	\$ (7.02)	-	- MWH	\$ (6.95)	-	
20	Total	6,070 MWH		(13,961)	6,070 MWH		(13,840)	-0.9%
21								
22	Emergency Relay							
23	Optional - Secondary	11,959 MWH	\$ 1.74	20,809	11,959 MWH	\$ 1.72	20,569	
24	Optional - Primary	1,633 MWH	\$ 1.74	2,841	1,633 MWH	\$ 1.72	2,809	
25	Total	13,592 MWH		23,650	13,592 MWH		23,378	-1.1%
26								
27	Metering Voltage Adjustment:							
28	Optional - Primary	861,566 \$	-1%	(8,616)	820,916 \$	-1%	(8,209)	
29	Optional - Subtransmission	- \$	-2%	-	- \$	-2%	-	
30	Total	861,566 \$		(8,616)	820,916 \$		(8,209)	-4.7%
31								
32								
33								
34	Total Base Revenue:			28,029,545			26,690,934	-4.8%
35								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20180133-EI  
EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
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FLORIDA PUBLIC SERVICE COMMISSION      EXPLANATION:      By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Type of data shown:      XX Projected Test year Ended 12/31/2019

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule    SBF\_SBF1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard Secondary	0 Bills	\$ 60.93	-	0 Bills	\$ 55.43	-	
4	Standard Primary	0 Bills	\$ 171.72	-	0 Bills	\$ 156.22	-	
5	Standard Subtransmission	0 Bills	\$ 1,124.52	-	0 Bills	\$ 1,023.00	-	
6	T-O-D Secondary	0 Bills	\$ 60.93	-	0 Bills	\$ 55.43	-	
7	T-O-D Primary	37 Bills	\$ 171.72	6,354	37 Bills	\$ 156.22	5,780	
8	T-O-D Subtransmission	50 Bills	\$ 1,124.52	56,226	50 Bills	\$ 1,023.00	51,150	
9	Total	87 Bills		62,580	87 Bills		56,930	-9.0%
10								
11	Energy Charge - Supplemental:							
12	Standard Secondary	0 MWH	\$ 17.54	-	- MWH	\$ 15.96	-	
13	Standard Primary	0 MWH	\$ 17.54	-	- MWH	\$ 15.96	-	
14	Standard Subtransmission	0 MWH	\$ 17.54	-	- MWH	\$ 15.96	-	
15	T-O-D On-Peak - Secondary	0 MWH	\$ 32.11	-	- MWH	\$ 29.21	-	
16	T-O-D On-Peak - Primary	28,197 MWH	\$ 32.11	905,406	28,197 MWH	\$ 29.21	823,670	
17	T-O-D On-Peak - Subtrans.	- MWH	\$ 32.11	-	- MWH	\$ 29.21	-	
18	T-O-D Off-Peak - Secondary	0 MWH	\$ 11.59	-	- MWH	\$ 10.54	-	
19	T-O-D Off-Peak - Primary	84,550 MWH	\$ 11.59	979,935	84,550 MWH	\$ 10.54	891,471	
20	T-O-D Off-Peak - Subtrans.	- MWH	\$ 11.59	-	- MWH	\$ 10.54	-	
21	Energy Charge - Standby:							
22	T-O-D On-Peak -Secondary	- MWH	\$ 10.12	-	- MWH	\$ 9.21	-	
23	T-O-D On-Peak - Primary	2,133 MWH	\$ 10.12	21,586	2,133 MWH	\$ 9.21	19,637	
24	T-O-D On-Peak - Subtrans.	2,001 MWH	\$ 10.12	20,250	2,001 MWH	\$ 9.21	18,422	
25	T-O-D Off-Peak -Secondary	- MWH	\$ 10.12	-	- MWH	\$ 9.21	-	
26	T-O-D Off-Peak - Primary	6,304 MWH	\$ 10.12	63,796	6,304 MWH	\$ 9.21	58,037	
27	T-O-D Off-Peak - Subtrans.	5,914 MWH	\$ 10.12	59,850	5,914 MWH	\$ 9.21	54,447	
28	Total	129,099 MWH		2,050,822	129,099 MWH		1,865,685	-9.0%
29								
30								
31								
32								
33								
34								
35								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20180133-EI  
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Type of data shown: XX Projected Test year Ended 12/31/2019

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule SBF\_SBF1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 13							
2								
3	Demand Charge - Supplemental:							
4	Standard Secondary	- kW	\$ 10.70	-	- kW	\$ 10.59	-	
5	Standard Primary	- kW	\$ 10.70	-	- kW	\$ 10.59	-	
6	Standard Subtransmission	- kW	\$ 10.70	-	- kW	\$ 10.59	-	
7	T-O-D Billing - Secondary	- kW	\$ 3.61	-	- kW	\$ 3.57	-	
8	T-O-D Billing - Primary	187,866 kW	\$ 3.61	678,196	187,866 kW	\$ 3.57	670,682	
9	T-O-D billing - Subtransmission	- kW	\$ 3.61	-	- kW	\$ 3.57	-	
10	T-O-D Peak - Secondary	- kW (1)	\$ 7.09	-	- kW (1)	\$ 7.02	-	
11	T-O-D Peak - Primary	181,526 kW (1)	\$ 7.09	1,287,019	181,526 kW (1)	\$ 7.02	1,274,313	
12	T-O-D Peak - Subtransmission	- kW (1)	\$ 7.09	-	- kW (1)	\$ 7.02	-	
13	Demand Charge - Standby:							
14	T-O-D Facilities Reservation - Sec.	- kW	\$ 2.15	-	- kW	\$ 1.96	-	
15	T-O-D Facilities Reservation - Pri.	111,712 kW	\$ 2.15	240,181	111,712 kW	\$ 1.96	218,956	
16	T-O-D Facilities Reservation - Sub.	239,672 kW	\$ 2.15	515,295	239,672 kW	\$ 1.96	469,757	
17	T-O-D Power Supply Res. - Sec.	- kW (1)	\$ 1.71 / kW-mo.	-	- kW (1)	\$ 1.56 kW-mo.	-	
18	T-O-D Power Supply Res. - Pri.	55,882 kW (1)	\$ 1.71 / kW-mo.	95,558	55,882 kW (1)	\$ 1.56 kW-mo.	87,176	
19	T-O-D Power Supply Res. - Sub.	181,235 kW (1)	\$ 1.71 / kW-mo.	309,912	181,235 kW (1)	\$ 1.56 kW-mo.	282,727	
20	T-O-D Power Supply Dmd. - Sec.	- kW (1)	\$ 0.68 / kW-day	-	- kW (1)	\$ 0.62 kW-day	-	
21	T-O-D Power Supply Dmd. - Pri.	340,955 kW (1)	\$ 0.68 / kW-day	231,849	340,955 kW (1)	\$ 0.62 kW-day	211,392	
22	T-O-D Power Supply Dmd. - Sub.	265,610 kW (1)	\$ 0.68 / kW-day	180,615	265,610 kW (1)	\$ 0.62 kW-day	164,678	
23	Total	539,250 kW		3,538,625	539,250 kW		3,379,680	-4.5%
24								
25								
26	Power Factor Charge Supplemental & Standby:							
27	Standard Secondary	- MVARh	\$ 2.22	-	- MVARh	\$ 2.02	-	
28	Standard Primary	- MVARh	\$ 2.22	-	- MVARh	\$ 2.02	-	
29	Standard Subtransmission	- MVARh	\$ 2.22	-	- MVARh	\$ 2.02	-	
30	T-O-D Secondary	- MVARh	\$ 2.22	-	- MVARh	\$ 2.02	-	
31	T-O-D Primary	5,575 MVARh	\$ 2.22	12,377	5,575 MVARh	\$ 2.02	11,262	
32	T-O-D Subtransmission	1,114 MVARh	\$ 2.22	2,473	1,114 MVARh	\$ 2.02	2,250	
33		6,689		14,850	6,689		13,512	-9.0%
34	(1) Not included in Total.							
35								

Supporting Schedules:

Recap Schedules: E-13a

Continued on Page 11

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20180133-EI  
 EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
 WITNESS: ASHBURN  
 DOCUMENT NO. 2  
 PAGE 10 OF 17  
 FILED: 06/29/2018  
 REVISED: 09/24/2018

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15. Type of data shown: XX Projected Test year Ended 12/31/2019

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule SBF\_SBF1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 14							
2								
3	Power Factor Credit Supplemental & Standby:							
4	Standard Secondary	- MVARh	\$ (1.11)	-	- MVARh	\$ (1.01)	-	
5	Standard Primary	- MVARh	\$ (1.11)	-	- MVARh	\$ (1.01)	-	
6	Standard Subtransmission	- MVARh	\$ (1.11)	-	- MVARh	\$ (1.01)	-	
7	T-O-D Secondary	- MVARh	\$ (1.11)	-	- MVARh	\$ (1.01)	-	
8	T-O-D Primary	6,826 MVARh	\$ (1.11)	(7,577)	6,826 MVARh	\$ (1.01)	(6,895)	
9	T-O-D Subtransmission	- MVARh	\$ (1.11)	-	- MVARh	\$ (1.01)	-	
14	Total	6,826 MVARh		(7,577)	6,826 MVARh		(6,895)	-9.0%
15								
16	Delivery Voltage Credit - Supplemental.:							
17	Standard Primary	- kW	\$ (0.87)	-	- kW	\$ (0.86)	-	
18	Standard Subtransmission	- kW	\$ (2.69)	-	- kW	\$ (2.66)	-	
19	T-O-D Primary	187,866 kW	\$ (0.87)	(163,443)	187,866 kW	\$ (0.86)	(161,565)	
20	T-O-D Subtransmission	- kW	\$ (2.69)	-	- kW	\$ (2.66)	-	
21	Delivery Voltage Credit. - Standby.:							
22	T-O-D Primary	111,712 kW	\$ (0.69)	(77,081)	111,712 kW	\$ (0.63)	(70,140)	
23	T-O-D Subtransmission	239,672 kW	\$ (2.16)	(517,692)	239,672 kW	\$ (1.97)	(471,073)	
24	Total	539,250 kW		(758,216)	539,250 kW		(702,778)	-7.3%
25								
26	Emergency Relay Charge - Supplemental and Standby.							
27	Standard Secondary	- kW	\$ 0.69	-	- kW	\$ 0.68	-	
28	Standard Primary	- kW	\$ 0.69	-	- kW	\$ 0.68	-	
29	Standard Subtransmission	- kW	\$ 0.69	-	- kW	\$ 0.68	-	
30	T-O-D Secondary	- kW	\$ 0.69	-	- kW	\$ 0.68	-	
31	T-O-D Primary	177,812 kW	\$ 0.69	122,690	177,812 kW	\$ 0.68	120,912	
32	T-O-D Subtransmission	- kW	\$ 0.69	-	- kW	\$ 0.68	-	
33	Total	177,812		122,690	177,812		120,912	-1.4%

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20180133-EI  
 EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
 WITNESS: ASHBURN  
 DOCUMENT NO. 2  
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 FILED: 06/29/2018  
 REVISED: 09/24/2018

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Type of data shown: XX Projected Test year Ended 12/31/2019

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule SBF\_SBF1

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 15							
2								
3	Metering Voltage Adjustment - Supplemental and Stanby.:							
4	Standard Primary	-	\$ -1.0%	-	-	\$ -1.0%	-	
5	Standard Subtransmission	-	\$ -2.0%	-	-	\$ -2.0%	-	
6	T-O-D Primary	4,390,492	\$ -1.0%	(43,905)	4,148,909	\$ -1.0%	(41,489)	
7	T-O-D Subtransmission	570,703	\$ -2.0%	(11,414)	521,208	\$ -2.0%	(10,424)	
8	Total	4,961,195	\$	(55,319)	4,670,116	\$	(51,913)	-6.2%
9								
10								
11								
12	Total Base Revenue:			4,968,455			4,675,133	-5.9%
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20180133-EI  
 EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
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 DOCUMENT NO. 2  
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 FILED: 06/29/2018  
 REVISED: 09/24/2018

FLORIDA PUBLIC SERVICE COMMISSION  
 COMPANY: TAMPA ELECTRIC COMPANY  
 DOCKET No. 130040-EI

EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.  
 PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown:  
 XX Projected Test year Ended 12/31/2019

Rate Schedule IS IST

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase/Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	Standard Pri.	74 Bills	\$ 689.11	50,994	74 Bills	\$ 626.90	46,391	
4	Standard Subtrans.	- Bills	\$ 2,627.94	-	- Bills	\$ 2,390.70	-	
5	T-O-D Primary	113 Bills	\$ 689.11	77,821	113 Bills	\$ 626.90	70,796	
6	T-O-D Subtransmission	100 Bills	\$ 2,627.94	263,793	100 Bills	\$ 2,390.70	239,979	
7	Total	287 Bills		392,608	287 Bills		357,165	-9.0%
8								
9	Energy Charge:							
10	Standard Primary	40,657 MWH	\$ 27.74	1,127,825	40,657 MWH	\$ 25.24	1,026,011	
11	Standard Subtransmission	- MWH	\$ 27.74	-	- MWH	\$ 25.24	-	
12	T-O-D On-Peak - Pri.	31,603 MWH	\$ 27.74	876,667	31,603 MWH	\$ 25.24	797,526	
13	T-O-D On-Peak - Subtrans.	83,117 MWH	\$ 27.74	2,305,666	83,117 MWH	\$ 25.24	2,097,522	
14	T-O-D Off-Peak - Pri.	84,068 MWH	\$ 27.74	2,332,046	84,068 MWH	\$ 25.24	2,121,521	
15	T-O-D Off-Peak - Subtrans.	262,242 MWH	\$ 27.74	7,274,593	262,242 MWH	\$ 25.24	6,617,881	
16	Total	501,687 MWH		13,916,797	501,687 MWH		12,660,462	-9.0%
17								
18	Demand Charge:							
19	Standard Primary	100,581 kW	\$ 2.19	220,272	100,581 kW	\$ 3.11	312,807	
20	Standard Subtrans.	- kW	\$ 2.19	-	- kW	\$ 3.11	-	
21	T-O-D Billing - Primary	224,684 kW	\$ 2.19	492,058	224,684 kW	\$ 3.11	698,767	
22	T-O-D Billing - Subtrans.	933,861 kW	\$ 2.19	2,045,156	933,861 kW	\$ 3.11	2,904,308	
23	T-O-D Peak - Primary	- kW (1)	\$ -	-	- kW (1)	\$ -	-	
24	T-O-D Peak - Subtrans.	- kW (1)	\$ -	-	- kW (1)	\$ -	-	
25	Total	1,259,126 kW		2,757,486	1,259,126 kW		3,915,882	42.0%
26								
27	Power Factor Charge:							
28	Standard Primary	6,653 MVARh	\$ 2.22	14,770	6,653 MVARh	\$ 2.02	13,440	
29	Standard Subtrans.	- MVARh	\$ 2.22	-	- MVARh	\$ 2.02	-	
30	T-O-D Primary	12,242 MVARh	\$ 2.22	27,177	12,242 MVARh	\$ 2.02	24,730	
31	T-O-D Subtransmission	15,573 MVARh	\$ 2.22	34,572	15,573 MVARh	\$ 2.02	31,459	
32	Total	34,468 MVARh		76,519	34,468 MVARh		69,628	-9.0%
33								
34	(1) Not included in Total.							
35								

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Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Type of data shown: XX Projected Test year Ended 12/31/2019

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule IS IST

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Increase/Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 17							
2								
3	Power Factor Credit:							
4	Standard Primary	3,228 MVARh	\$ (1.11)	(3,583)	3,228 MVARh	\$ (1.01)	(3,260)	
5	Standard Subtrans.	- MVARh	\$ (1.11)	-	- MVARh	\$ (1.01)	-	
6	T-O-D Primary	3,542 MVARh	\$ (1.11)	(3,932)	3,542 MVARh	\$ (1.01)	(3,578)	
7	T-O-D Subtransmission	- MVARh	\$ (1.11)	-	- MVARh	\$ (1.01)	-	
8	Total	6,770 MVARh		(7,515)	6,770 MVARh		(6,838)	-9.0%
9								
10	Emergency Relay Service							
11	Standard Primary	- kW	\$ 0.86	-	- kW	\$ 1.22	-	
12	Standard Subtrans.	- kW	\$ 0.86	-	- kW	\$ 1.22	-	
13	T-O-D Primary	- kW	\$ 0.86	-	- kW	\$ 1.22	-	
14	T-O-D Subtransmission	- kW	\$ 0.86	-	- kW	\$ 1.22	-	
15	Total	- kW		-	- kW		-	0.0%
16								
17	Delivery Voltage Credit:							
18	Standard Primary	100,581 kW	\$ -	-	100,581 kW	\$ -	-	
19	Standard Subtrans.	- kW	\$ (0.60)	-	- kW	\$ (0.85)	-	
20	T-O-D Primary	223,155 kW	\$ -	-	223,155 kW	\$ -	-	
21	T-O-D Subtransmission	935,390 kW	\$ (0.60)	(561,234)	935,390 kW	\$ (0.85)	(795,082)	
22	Total	1,259,126 kW		(561,234)	1,259,126 kW		(795,082)	41.7%
23								
24	Metering Voltage Adjustment:							
25	Standard Primary	1,359,284 \$	0%	-	1,348,997 \$	0%	-	
26	Standard Subtrans.	- \$	-1%	-	- \$	-1%	-	
27	T-O-D Primary	3,724,017 \$	0%	-	3,638,967 \$	0%	-	
28	T-O-D Subtransmission	11,098,752 \$	-1%	(110,988)	10,856,088 \$	-1%	(108,561)	
29	Total	16,182,054 \$		(110,988)	15,844,053 \$		(108,561)	-2.2%
30								
31								
32								
33	Total Base Revenue:			16,463,674			16,092,658	-2.3%
34								
35								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20180133-EI  
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Type of data shown: XX Projected Test year Ended 12/31/2019

Rate Schedule SBI

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:							
3	T-O-D Primary	0 Bills	\$ 717	-	0 Bills	\$ 652.10	-	
4	T-O-D Subtransmission	66 Bills	\$ 2,656	175,272	66 Bills	\$ 2,415.90	159,450	
5	Total	66 Bills		175,272	66 Bills		159,450	-9.0%
6								
7	Energy Charge - Supplemental:							
8	T-O-D On-Peak - Pri.	- MWH	\$ 27.74	-	- MWH	\$ 25.24	-	
9	T-O-D On-Peak - Subtrans.	12,109 MWH	\$ 27.74	335,904	12,109 MWH	\$ 25.24	305,580	
10	T-O-D Off-Peak - Pri.	- MWH	\$ 27.74	-	- MWH	\$ 25.24	-	
11	T-O-D Off-Peak - Subtrans.	40,470 MWH	\$ 27.74	1,122,638	40,470 MWH	\$ 25.24	1,021,292	
12	Energy Charge - Standby:							
13	T-O-D On-Peak - Pri.	- MWH	\$ 11.15	-	- MWH	\$ 10.14	-	
14	T-O-D On-Peak - Subtrans.	62,784 MWH	\$ 11.15	700,042	62,784 MWH	\$ 10.14	636,846	
15	T-O-D Off-Peak - Pri.	- MWH	\$ 11.15	-	- MWH	\$ 10.14	-	
16	T-O-D Off-Peak - Subtrans.	183,017 MWH	\$ 11.15	2,040,640	183,017 MWH	\$ 10.14	1,856,421	
17	Total	298,380 MWH		4,199,223	298,380 MWH		3,820,139	-9.0%
18								
19	Demand Charge - Supplemental:							
20	T-O-D Billing - Primary	- kW	\$ 2.19 kW	-	- kW	\$ 3.11 kW	-	
21	T-O-D Billing - Subtrans.	134,292 kW	\$ 2.19 kW	294,099	134,292 kW	\$ 3.11 kW	417,648	
22	T-O-D Peak - Primary	- kW (1)	\$ - kW	-	- kW (1)	\$ - kW	-	
23	T-O-D Peak - Subtrans.	- kW (1)	\$ - kW	-	- kW (1)	\$ - kW	-	
24	Demand Charge - Standby:							
25	T-O-D Facilities Reservation - Pri.	- kW	\$ 1.61 kW	-	- kW	\$ 1.46 kW	-	
26	T-O-D Facilities Res. - Subtrans.	2,400,000 kW	\$ 1.61 kW	3,864,000	2,400,000 kW	\$ 1.46 kW	3,504,000	
27	T-O-D Bulk Trans. Res. - Pri.	- kW (1)	\$ 1.33 kW-mo.	-	- kW (1)	\$ 1.21 kW-mo.	-	
28	T-O-D Bulk Trans. Res. - Subtrans.	280,026 kW (1)	\$ 1.33 kW-mo.	372,435	280,026 kW (1)	\$ 1.21 kW-mo.	338,831	
29	T-O-D Bulk Trans. Dmd. - Pri.	- kW (1)	\$ 0.53 kW-day	-	- kW (1)	\$ 0.48 kW-day	-	
30	T-O-D Bulk Trans Dmd. - Subtrans.	13,285,009 kW (1)	\$ 0.53 kW-day	7,041,055	13,285,009 kW (1)	\$ 0.48 kW-day	6,376,804	
31	Total	2,534,292 kW		11,571,589	2,534,292 kW		10,637,284	-8.1%
32								
33								
34	(1) Not included in Total.							
35								

Continued on Page 16

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
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 EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Type of data shown: XX Projected Test year Ended 12/31/2019

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule SBI

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1	Continued from Page 19							
2								
3	Power Factor Charge Supplemental & Standby:							
4	T-O-D Primary	-	MVARh \$ 2.22	-	-	MVARh \$ 2.02	-	
5	T-O-D Subtransmission	84,156	MVARh \$ 2.22	186,826	84,156	MVARh \$ 2.02	170,003	
6	Total	84,156	MVARh	186,826	84,156	MVARh	170,003	-9.0%
7								
8	Power Factor Credit Supplemental & Standby:							
9	T-O-D Primary	-	MVARh \$ (1.11)	-	-	MVARh \$ (1.01)	-	
10	T-O-D Subtransmission	26,619	MVARh \$ (1.11)	(29,547)	26,619	MVARh \$ (1.01)	(26,886)	
11	Total	26,619	MVARh	(29,547)	26,619	MVARh	(26,886)	-9.0%
12								
13	Emergency Relay Charge - Supp.							
14	T-O-D Primary	-	kW \$ 0.86	-	-	kW \$ 1.22	-	
15	T-O-D Subtransmission	-	kW \$ 0.86	-	-	kW \$ 1.22	-	
16	Total	-	kW	-	-	kW	-	0.0%
17								
18	Delivery Voltage Credit - Supplemental.:							
19	T-O-D Primary	-	kW \$ -	-	-	kW \$ -	-	
20	T-O-D Subtransmission	134,292	kW \$ (0.60)	(80,575)	134,292	kW \$ (0.85)	(114,148)	
21	Delivery Voltage Credit. - Standby.:							
22	T-O-D Primary	-	kW \$ -	-	-	kW \$ -	-	
23	T-O-D Subtransmission	2,400,000	kW \$ (0.37)	(888,000)	2,400,000	kW \$ (0.34)	(808,036)	
24	Total	2,534,292	kW	(968,575)	2,534,292	kW	(922,184)	-4.8%
25								
26	Metering Voltage Adjustment - Supplemental and Standby.:							
27	T-O-D Primary	-	\$ 0.0%	-	-	\$ 0.0%	-	
28	T-O-D Subtransmission	14,959,515	\$ -1.0%	(149,595)	13,678,355	\$ -1.0%	(136,784)	
29	Total	14,959,515	\$	(149,595)	13,678,355	\$	(136,784)	-8.6%
30								
31								
32								
33	Total Base Revenue:			14,985,193			13,701,021	-8.6%
34								
35								

Supporting Schedules:

Recap Schedules: E-13a

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TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20180133-EI  
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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: By rate schedule, calculate revenues under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, show revenues separately for the transfer group. Correction factors are used for historic test years only. The total base revenue by class must equal that shown in Schedule E-13a. The billing units must equal those shown in Schedule E-15.

COMPANY: TAMPA ELECTRIC COMPANY

DOCKET No. 130040-EI

Type of data shown: XX Projected Test year Ended 12/31/2019

PROVIDE TOTAL NUMBER OF BILLS, MWH's, AND BILLING kW FOR EACH RATE SCHEDULE (INCLUDING STANDARD AND TIME OF USE CUSTOMERS) AND TRANSFER GROUP.

Rate Schedule LS-1 (Energy Service)

Line No.	Type of Charges	Present Revenue Calculation			Proposed Revenue Calculation			Percent Decrease
		Units	Charge/Unit	\$ Revenue	Units	Charge/Unit	\$ Revenue	
1								
2	Basic Service Charge:	2,937 Bills	\$ 11.62	34,128	2,937 Bills	\$ 10.57	31,047	-9.0%
3								
4	Energy Charge	173,595 MWH	\$ 27.41	4,758,239	173,595 MWH	\$ 25.09	4,355,499	-8.5%
5								
6								
7	Total Base Revenue:			<u>4,792,367</u>			<u>4,386,546</u>	-8.5%

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TAMPA ELECTRIC COMPANY  
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TAMPA ELECTRIC COMPANY  
DOCKET NO. 20180133EI  
EXHIBIT NO. \_\_\_\_ (WRA-1)  
WITNESS: ASHBURN  
DOCUMENT NO. 3 - REVISED

**Rollup Base Revenue by Rate Class  
for Second SoBRA**

**REVISED - 09/24/2018**

FLORIDA PUBLIC SERVICE COMMISSION      EXPLANATION: Compare jurisdictional revenue excluding service charges by rate schedule under present and proposed rates for the test year. If any customers are to be transferred from one schedule to another, the revenue and billing determinant information shall be shown separately for the transfer group and not be included under either the new or old classification.

COMPANY: TAMPA ELECTRIC COMPANY

Type of data shown: XX Projected Year Ended      12/31/2019

(\$000)

12CP & 1/13 - all demand

Line No.	Rate	(1) Base Revenue at Present Rates	(2) Base Revenue Under Proposed Rates	Decrease	
				(3) Dollars (2) - (1)	(4) Percent (3) / (1)
1	RS, RSVP-1	670,187	635,487	(34,700)	-5.2%
2	GS, GST	69,340	65,671	(3,670)	-5.3%
3	CS	1,331	1,237	(94)	-7.1%
4	GSD, GSDT	326,580	312,167	(14,413)	-4.4%
5	GSD Optional	28,030	26,691	(1,339)	-4.8%
6	SBF, SBFT	4,968	4,675	(293)	-5.9%
7	IS, IST	16,464	16,093	(371)	-2.3%
8	SBI	14,985	13,701	(1,284)	-8.6%
9	LS-1 (Energy Service)	4,792	4,387	(406)	-8.5%
10	LS-1 (Facilities)	43,545	43,545	-	0.0%
11					
12					
13	TOTAL	<u>\$ 1,180,223</u>	<u>\$ 1,123,654</u>	<u>\$ (56,569)</u>	-4.8%
14					
15					
16					
17					
18					
19					
20					
21					
22	Summary by Rate Class				
23	RS	670,187	635,487	(34,700)	-5.2%
24	GS	70,671	66,907	(3,764)	-5.3%
25	GSD	359,578	343,534	(16,045)	-4.5%
26	IS	31,449	29,794	(1,655)	-5.3%
27	Lighting	48,337	47,932	(406)	-0.8%
28					
29	TOTAL	1,180,223	1,123,654	(56,569)	-4.8%
30					
31					
32					
33					
34					
35					
36					

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**Typical Bills Reflecting  
Second SoBRA Base Revenue Increase**

**REVISED - 09/24/2018**

RS - RESIDENTIAL SERVICE

Line No.	RATE SCHEDULE RS		BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							DECREASE		COSTS IN CENTS/KWH	
	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)/(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)*100	(20) PROPOSED (16)/(2)*100
1	0	-	\$ 15.12	\$ -	\$ -	\$ -	\$ -	\$ 0.39	\$ 15.51	\$ 15.12	\$ -	\$ -	\$ -	\$ -	\$ 0.39	\$ 15.51	\$ -	0.0%	-	-
2																				
3	0	100	\$ 20.01	\$ 2.82	\$ 0.25	\$ 0.07	\$ 0.34	\$ 0.60	\$ 24.09	\$ 20.26	\$ 2.41	\$ 0.32	\$ 0.10	\$ 0.22	\$ 0.60	\$ 23.91	\$ (0.18)	-0.7%	24.09	23.91
4																				
5	0	250	\$ 27.36	\$ 7.05	\$ 0.62	\$ 0.17	\$ 0.86	\$ 0.92	\$ 36.96	\$ 27.97	\$ 6.01	\$ 0.80	\$ 0.26	\$ 0.56	\$ 0.91	\$ 36.51	\$ (0.45)	-1.2%	14.79	14.61
6																				
7	0	500	\$ 39.59	\$ 14.09	\$ 1.23	\$ 0.33	\$ 1.72	\$ 1.46	\$ 58.42	\$ 40.83	\$ 12.03	\$ 1.61	\$ 0.52	\$ 1.11	\$ 1.44	\$ 57.52	\$ (0.90)	-1.5%	11.68	11.50
8																				
9	0	750	\$ 51.83	\$ 21.14	\$ 1.85	\$ 0.50	\$ 2.57	\$ 2.00	\$ 79.87	\$ 53.68	\$ 18.04	\$ 2.41	\$ 0.77	\$ 1.67	\$ 1.96	\$ 78.53	\$ (1.35)	-1.7%	10.65	10.47
10																				
11	0	1,000	\$ 64.07	\$ 28.18	\$ 2.46	\$ 0.66	\$ 3.43	\$ 2.53	\$ 101.33	\$ 66.53	\$ 24.05	\$ 3.21	\$ 1.03	\$ 2.22	\$ 2.49	\$ 99.53	\$ (1.80)	-1.8%	10.13	9.95
12																				
13	0	1,250	\$ 78.58	\$ 37.73	\$ 3.08	\$ 0.83	\$ 4.29	\$ 3.19	\$ 127.68	\$ 81.89	\$ 32.56	\$ 4.01	\$ 1.29	\$ 2.78	\$ 3.14	\$ 125.67	\$ (2.02)	-1.6%	10.21	10.05
14																				
15	0	1,500	\$ 93.09	\$ 47.27	\$ 3.69	\$ 0.99	\$ 5.15	\$ 3.85	\$ 154.04	\$ 97.24	\$ 41.08	\$ 4.82	\$ 1.55	\$ 3.33	\$ 3.80	\$ 151.80	\$ (2.23)	-1.5%	10.27	10.12
16																				
17	0	2,000	\$ 122.11	\$ 66.36	\$ 4.92	\$ 1.32	\$ 6.86	\$ 5.17	\$ 206.74	\$ 127.95	\$ 58.10	\$ 6.42	\$ 2.06	\$ 4.44	\$ 5.10	\$ 204.07	\$ (2.67)	-1.3%	10.34	10.20
18																				
19	0	3,000	\$ 180.16	\$ 104.54	\$ 7.38	\$ 1.98	\$ 10.29	\$ 7.80	\$ 312.15	\$ 189.36	\$ 92.15	\$ 9.63	\$ 3.09	\$ 6.66	\$ 7.72	\$ 308.61	\$ (3.54)	-1.1%	10.41	10.29
20																				
21	0	5,000	\$ 296.25	\$ 180.90	\$ 12.30	\$ 3.30	\$ 17.15	\$ 13.07	\$ 522.97	\$ 312.19	\$ 160.25	\$ 16.05	\$ 5.15	\$ 11.10	\$ 12.94	\$ 517.68	\$ (5.29)	-1.0%	10.46	10.35
22																				
23																				
24					PRESENT				PROPOSED											
25					15.12 \$/Bill				15.12 \$/Bill											
26					- \$/KW				- \$/KW											
27																				
28					ENERGY CHARGE															
29					0 - 1,000 KWH	4.895	\$/KWH		5.141	\$/KWH										
30					Over 1,000 KWH	5.805	\$/KWH		6.141	\$/KWH										
31					FUEL CHARGE															
32					0 - 1,000 KWH	2.818	\$/KWH		2.405	\$/KWH										
33					Over 1,000 KWH	3.818	\$/KWH		3.405	\$/KWH										
34					CONSERVATION CHARGE	0.246	\$/KWH		0.321	\$/KWH										
35					CAPACITY CHARGE	0.066	\$/KWH		0.103	\$/KWH										
36					ENVIRONMENTAL CHARGE	0.343	\$/KWH		0.222	\$/KWH										
37					NOTES:															
38					A. Present rates include 2018 clauses, proposed rates include projected 2019 clause rates that would go into effect January 2019.															
39																				

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY  
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FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates.

Type of data shown:

XX Projected Test year Ended 12/31/2019

COMPANY: TAMPA ELECTRIC COMPANY

**GS - GENERAL SERVICE NON-DEMAND**

Line No.	RATE SCHEDULE GS		BILL UNDER PRESENT RATES							BILL UNDER PROPOSED RATES							DECREASE		COSTS IN CENTS/KWH	
	(1) TYPICAL KW	(2) KWH	(3) BASE RATE	(4) FUEL CHARGE	(5) ECCR CHARGE	(6) CAPACITY CHARGE	(7) ECRC CHARGE	(8) GRT CHARGE	(9) TOTAL	(10) BASE RATE	(11) FUEL CHARGE	(12) ECCR CHARGE	(13) CAPACITY CHARGE	(14) ECRC CHARGE	(15) GRT CHARGE	(16) TOTAL	(17) DOLLARS (16)/(9)	(18) PERCENT (17)/(9)	(19) PRESENT (9)/(2)*100	(20) PROPOSED (16)/(2)*100
1	0	-	\$ 18.14	\$ -	\$ -	\$ -	\$ -	\$ 0.47	\$ 18.61	\$ 18.14	\$ -	\$ -	\$ -	\$ -	\$ 0.47	\$ 18.61	\$ -	0.0%	-	-
2																				
3	0	100	\$ 23.30	\$ 3.13	\$ 0.23	\$ 0.06	\$ 0.34	\$ 0.69	\$ 27.76	\$ 23.55	\$ 2.72	\$ 0.29	\$ 0.09	\$ 0.22	\$ 0.69	\$ 27.56	\$ (0.21)	-0.7%	27.76	27.56
4																				
5	0	250	\$ 31.05	\$ 7.83	\$ 0.58	\$ 0.15	\$ 0.86	\$ 1.04	\$ 41.50	\$ 31.67	\$ 6.80	\$ 0.73	\$ 0.22	\$ 0.55	\$ 1.02	\$ 40.99	\$ (0.52)	-1.2%	16.60	16.40
6																				
7	0	500	\$ 43.96	\$ 15.66	\$ 1.16	\$ 0.30	\$ 1.72	\$ 1.61	\$ 64.40	\$ 45.20	\$ 13.60	\$ 1.46	\$ 0.43	\$ 1.11	\$ 1.58	\$ 63.37	\$ (1.03)	-1.6%	12.88	12.67
8																				
9	0	750	\$ 56.87	\$ 23.49	\$ 1.74	\$ 0.45	\$ 2.57	\$ 2.18	\$ 87.30	\$ 58.73	\$ 20.39	\$ 2.19	\$ 0.65	\$ 1.66	\$ 2.14	\$ 85.76	\$ (1.55)	-1.8%	11.64	11.43
10																				
11	0	1,000	\$ 69.78	\$ 31.32	\$ 2.32	\$ 0.60	\$ 3.43	\$ 2.76	\$ 110.20	\$ 72.26	\$ 27.19	\$ 2.92	\$ 0.86	\$ 2.21	\$ 2.70	\$ 108.14	\$ (2.06)	-1.9%	11.02	10.81
12																				
13	0	1,250	\$ 82.69	\$ 39.15	\$ 2.90	\$ 0.75	\$ 4.29	\$ 3.33	\$ 133.10	\$ 85.79	\$ 33.99	\$ 3.65	\$ 1.08	\$ 2.76	\$ 3.26	\$ 130.53	\$ (2.58)	-1.9%	10.65	10.44
14																				
15	0	1,500	\$ 95.60	\$ 46.98	\$ 3.48	\$ 0.90	\$ 5.15	\$ 3.90	\$ 156.00	\$ 99.32	\$ 40.79	\$ 4.38	\$ 1.29	\$ 3.32	\$ 3.82	\$ 152.91	\$ (3.09)	-2.0%	10.40	10.19
16																				
17	0	2,000	\$ 121.42	\$ 62.64	\$ 4.64	\$ 1.20	\$ 6.86	\$ 5.05	\$ 201.80	\$ 126.38	\$ 54.38	\$ 5.84	\$ 1.72	\$ 4.42	\$ 4.94	\$ 197.68	\$ (4.12)	-2.0%	10.09	9.88
18																				
19	0	3,000	\$ 173.05	\$ 93.96	\$ 6.96	\$ 1.80	\$ 10.29	\$ 7.33	\$ 293.40	\$ 180.50	\$ 81.57	\$ 8.76	\$ 2.58	\$ 6.63	\$ 7.18	\$ 287.22	\$ (6.18)	-2.1%	9.78	9.57
20																				
21	0	5,000	\$ 276.33	\$ 156.60	\$ 11.60	\$ 3.00	\$ 17.15	\$ 11.91	\$ 476.60	\$ 288.73	\$ 135.95	\$ 14.60	\$ 4.30	\$ 11.05	\$ 11.66	\$ 466.29	\$ (10.31)	-2.2%	9.53	9.33
22																				
23	0	8,500	\$ 457.07	\$ 266.22	\$ 19.72	\$ 5.10	\$ 29.16	\$ 19.93	\$ 797.19	\$ 478.15	\$ 231.12	\$ 24.82	\$ 7.31	\$ 18.79	\$ 19.49	\$ 779.67	\$ (17.52)	-2.2%	9.38	9.17
24																				
25																				
26					PRESENT				PROPOSED											
27					CUSTOMER CHARGE	18.14	\$/Bill		18.14	\$/Bill										
28					ENERGY CHARGE	5.164	¢/KWH		5.412	¢/KWH										
29					FUEL CHARGE	3.132	¢/KWH		2.719	¢/KWH										
30					CONSERVATION CHARGE	0.232	¢/KWH		0.292	¢/KWH										
31					CAPACITY CHARGE	0.060	¢/KWH		0.086	¢/KWH										
32					ENVIRONMENTAL CHARGE	0.343	¢/KWH		0.221	¢/KWH										
33																				
34																				
35																				
36					NOTES:															
37					A. Present rates include 2018 clauses, proposed rates include projected 2019 clause rates that would go into effect January 2019.															
38																				
39																				

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

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TAMPA ELECTRIC COMPANY  
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**GSD - GENERAL SERVICE DEMAND**

Line No.	RATE SCHEDULE		BILL UNDER PRESENT RATES								BILL UNDER PROPOSED RATES						DECREASE		COSTS IN CENTS/KWH	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)
	TYPICAL KW	KWH	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	BASE RATE	FUEL CHARGE	ECCR CHARGE	CAPACITY CHARGE	ECRC CHARGE	GRT CHARGE	TOTAL	DOLLARS (16)/(9)	PERCENT (17)/(9)	PRESENT (9)/(2)*100	PROPOSED (16)/(2)*100
1	75	10,950	\$ 708.82	\$ 342.95	\$ 22.01	\$ 5.15	\$ 37.45	\$ 28.62	\$ 1,145.00	\$ 741.33	\$ 297.73	\$ 29.78	\$ 8.21	\$ 24.09	\$ 28.23	\$ 1,129.38	\$ (15.62)	-1.4%	10.46	10.31
2	75	19,163	\$ 1,066.06	\$ 600.17	\$ 65.25	\$ 15.00	\$ 65.54	\$ 46.46	\$ 1,858.48	\$ 1,130.26	\$ 521.03	\$ 87.75	\$ 24.00	\$ 42.16	\$ 46.29	\$ 1,851.48	\$ (7.00)	-0.4%	9.70	9.66
3	75	32,850	\$ 1,284.47	\$ 1,028.86	\$ 65.25	\$ 15.00	\$ 112.35	\$ 64.25	\$ 2,570.18	\$ 1,348.66	\$ 893.19	\$ 87.75	\$ 24.00	\$ 72.27	\$ 62.20	\$ 2,488.08	\$ (82.10)	-3.2%	7.82	7.57
4	75	49,275	\$ 1,504.96	\$ 1,536.27	\$ 65.25	\$ 15.00	\$ 168.52	\$ 84.36	\$ 3,374.36	\$ 1,568.73	\$ 1,334.49	\$ 87.75	\$ 24.00	\$ 108.41	\$ 80.09	\$ 3,203.46	\$ (170.90)	-5.1%	6.85	6.50
5																				
6	500	73,000	\$ 4,554.08	\$ 2,286.36	\$ 146.73	\$ 34.31	\$ 249.66	\$ 186.44	\$ 7,457.58	\$ 4,770.86	\$ 1,984.87	\$ 198.56	\$ 54.75	\$ 160.60	\$ 183.84	\$ 7,353.48	\$ (104.11)	-1.4%	10.22	10.07
7	500	127,750	\$ 6,935.72	\$ 4,001.13	\$ 435.00	\$ 100.00	\$ 436.91	\$ 305.35	\$ 12,214.11	\$ 7,363.69	\$ 3,473.52	\$ 585.00	\$ 160.00	\$ 281.05	\$ 304.19	\$ 12,167.45	\$ (46.66)	-0.4%	9.56	9.52
8	500	219,000	\$ 8,391.76	\$ 6,859.08	\$ 435.00	\$ 100.00	\$ 748.98	\$ 423.97	\$ 16,958.79	\$ 8,819.73	\$ 5,954.61	\$ 585.00	\$ 160.00	\$ 481.80	\$ 410.29	\$ 16,411.43	\$ (547.36)	-3.2%	7.74	7.49
9	500	328,500	\$ 9,861.70	\$ 10,241.81	\$ 435.00	\$ 100.00	\$ 1,123.47	\$ 558.00	\$ 22,319.98	\$ 10,286.82	\$ 8,896.60	\$ 585.00	\$ 160.00	\$ 722.70	\$ 529.52	\$ 21,180.64	\$ (1,139.34)	-5.1%	6.79	6.45
10																				
11	2000	292,000	\$ 18,125.62	\$ 9,145.44	\$ 586.92	\$ 137.24	\$ 998.64	\$ 743.43	\$ 29,737.29	\$ 18,992.72	\$ 7,939.48	\$ 794.24	\$ 219.00	\$ 642.40	\$ 733.02	\$ 29,320.86	\$ (416.43)	-1.4%	10.18	10.04
12	2000	511,000	\$ 27,652.17	\$ 16,004.52	\$ 1,740.00	\$ 400.00	\$ 1,747.62	\$ 1,219.08	\$ 48,763.40	\$ 29,364.05	\$ 13,894.09	\$ 2,340.00	\$ 640.00	\$ 1,124.20	\$ 1,214.42	\$ 48,576.76	\$ (186.64)	-0.4%	9.54	9.51
13	2000	876,000	\$ 33,476.33	\$ 27,436.32	\$ 1,740.00	\$ 400.00	\$ 2,995.92	\$ 1,693.55	\$ 67,742.12	\$ 35,188.20	\$ 23,818.44	\$ 2,340.00	\$ 640.00	\$ 1,927.20	\$ 1,638.81	\$ 65,552.66	\$ (2,189.46)	-3.2%	7.73	7.48
14	2000	1,314,000	\$ 39,356.10	\$ 40,967.24	\$ 1,740.00	\$ 400.00	\$ 4,493.88	\$ 2,229.67	\$ 89,186.88	\$ 41,056.58	\$ 35,586.41	\$ 2,340.00	\$ 640.00	\$ 2,890.80	\$ 2,115.74	\$ 84,629.52	\$ (4,557.37)	-5.1%	6.79	6.44

Line No.	Description	PRESENT				PROPOSED			
		GSD	GSDI	GSD OPT.	\$/Bill	GSD	GSDI	GSD OPT.	\$/Bill
19	CUSTOMER CHARGE	30.24			\$/Bill	30.24			\$/Bill
20	DEMAND CHARGE	9.73			\$/KW	10.59			\$/KW
21	BILLING		3.28		\$/KW		3.57		\$/KW
22	PEAK		6.45		\$/KW		7.02		\$/KW
23	ENERGY CHARGE	1.596			¢/KWH	1.596			¢/KWH
24	ON-PEAK		2.921		¢/KWH		2.921		¢/KWH
25	OFF-PEAK		1.054		¢/KWH		1.054		¢/KWH
26	FUEL CHARGE	3.132			¢/KWH	2.719			¢/KWH
27	ON-PEAK		3.330		¢/KWH		2.874		¢/KWH
28	OFF-PEAK		3.047		¢/KWH		2.653		¢/KWH
29	CONSERVATION CHARGE	0.87			¢/KW	1.17			¢/KW
30	CAPACITY CHARGE	0.20			¢/KW	0.32			¢/KW
31	ENVIRONMENTAL CHARGE	0.342			¢/KWH	0.220			¢/KWH

- Notes:  
 A. The kWh for each kW group is based on 20, 35, 60, and 90% load factors (LF).  
 B. Charges at 20% LF are based on the GSD Option rate; 35% and 60% LF charges are based on the standard rate; and 90% LF charges are based on the TOD rate.  
 C. All calculations assume meter and service at secondary voltage.  
 D. TOD energy charges assume 25/75 on/off-peak % for 90% LF. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.  
 E. Present rates include 2018 clauses, proposed rates include projected 2019 clause rates that would go into effect January 2019.

Supporting Schedules: E-13c, E-14 Supplement

Recap Schedules:

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FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: For each rate, calculate typical monthly bills for present rates and proposed rates. Type of data shown: XX Projected Test year Ended 12/31/2019

COMPANY: TAMPA ELECTRIC COMPANY

IS - INTERRUPTIBLE SERVICE

RATE SCHEDULE		BILL UNDER PRESENT RATES										BILL UNDER PROPOSED RATES							INCREASE/DECREASE		COSTS IN CENTS/KWH									
Line No.	(1) TYPICAL KW	(2) KWH	(3) BASE RATE		(4) CCV CREDIT		(5) FUEL CHARGE		(6) ECCR CHARGE		(7) CAPACITY CHARGE		(8) ECRC CHARGE		(9) GRT CHARGE		(10) TOTAL		(11) BASE RATE	(12) CCV CREDIT	(13) FUEL CHARGE	(14) ECCR CHARGE	(15) CAPACITY CHARGE	(16) ECRC CHARGE	(17) GRT CHARGE	(18) TOTAL	(19) DOLLARS (16)-(9)	(20) PERCENT (17)/(9)	(21) PRESENT (9)/(2)*100	(22) FINAL (16)/(2)*100
			(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)												
1	500	127,750	\$ 4,847	\$(1,772.75)	\$ 3,961.53	\$ 335.00	\$ 70.00	\$ 425.79	\$ 202	\$ 8,068	\$ 5,406	\$(1,772.75)	\$ 3,439.03	\$ 465.00	\$ 120.00	\$ 273.39	\$ 203.34	\$ 8,133.78	\$	66	0.8%							6.32	6.37	
2	500	219,000	\$ 7,150	\$(3,039.00)	\$ 6,791.19	\$ 335.00	\$ 70.00	\$ 729.93	\$ 309	\$ 12,345	\$ 7,709	\$(3,039.00)	\$ 5,895.48	\$ 465.00	\$ 120.00	\$ 468.66	\$ 297.91	\$ 11,916.59	\$	(429)	-3.5%							5.64	5.44	
3	500	328,500	\$ 9,913	\$(4,558.50)	\$ 10,140.80	\$ 335.00	\$ 70.00	\$ 1,093.91	\$ 436	\$ 17,430	\$ 10,472	\$(4,558.50)	\$ 8,806.26	\$ 465.00	\$ 120.00	\$ 702.99	\$ 410.45	\$ 16,418.06	\$	(1,012)	-5.6%							5.31	5.00	
4																														
5	1,000	255,500	\$ 9,067	\$(3,545.50)	\$ 7,923.06	\$ 670.00	\$ 140.00	\$ 851.58	\$ 387	\$ 15,493	\$ 10,185	\$(3,545.50)	\$ 6,878.06	\$ 930.00	\$ 240.00	\$ 546.77	\$ 390.61	\$ 15,624.59	\$	131	0.8%							6.06	6.12	
6	1,000	438,000	\$ 13,672	\$(6,078.00)	\$ 13,582.38	\$ 670.00	\$ 140.00	\$ 1,459.85	\$ 601	\$ 24,048	\$ 14,790	\$(6,078.00)	\$ 11,790.96	\$ 930.00	\$ 240.00	\$ 937.32	\$ 579.75	\$ 23,190.21	\$	(858)	-3.6%							5.49	5.29	
7	1,000	657,000	\$ 19,199	\$(9,117.00)	\$ 20,281.59	\$ 670.00	\$ 140.00	\$ 2,187.81	\$ 855	\$ 34,217	\$ 20,317	\$(9,117.00)	\$ 17,612.53	\$ 930.00	\$ 240.00	\$ 1,405.98	\$ 604.83	\$ 32,193.14	\$	(2,024)	-5.9%							5.21	4.90	
8																														
9	5,000	1,277,500	\$ 42,827	\$(17,727.50)	\$ 39,615.28	\$ 3,350.00	\$ 700.00	\$ 4,257.91	\$ 1,872	\$ 74,895	\$ 48,416	\$(17,727.50)	\$ 34,990.30	\$ 4,650.00	\$ 1,200.00	\$ 2,733.85	\$ 1,888.77	\$ 75,551.03	\$	656	0.9%							5.86	5.91	
10	5,000	2,190,000	\$ 65,855	\$(30,390.00)	\$ 67,911.90	\$ 3,350.00	\$ 700.00	\$ 7,299.27	\$ 2,942	\$ 117,668	\$ 71,443	\$(30,390.00)	\$ 58,954.80	\$ 4,650.00	\$ 1,200.00	\$ 4,686.60	\$ 2,834.48	\$ 113,375.13	\$	(4,288)	-3.6%							5.37	5.18	
11	5,000	3,285,000	\$ 93,488	\$(45,585.00)	\$ 101,407.95	\$ 3,350.00	\$ 700.00	\$ 10,939.05	\$ 4,213	\$ 168,513	\$ 99,076	\$(45,585.00)	\$ 88,062.64	\$ 4,650.00	\$ 1,200.00	\$ 7,029.90	\$ 3,959.84	\$ 158,393.81	\$	(10,119)	-6.0%							5.13	4.82	

PRESENT		PROPOSED	
IS	IST	IS	IST
15	626.90	626.90	\$/Bll
16	1.99	1.99	\$/KW
17	-	-	\$/KW
18	2.524	-	\$/KWH
19	-	2.524	\$/KWH
20	-	2.524	\$/KWH
21	-	-	\$/KW
22	3.101	-	\$/KWH
23	-	3.297	\$/KWH
24	-	3.017	\$/KWH
25	0.67	0.67	\$/KW
26	0.14	0.14	\$/KW
27	0.333	0.333	\$/KWH
28	(10.13)	(10.13)	\$/KW

Notes:  
 31 A. The kWh for each kW group is based on 35, 60, and 90% load factors (LF).  
 32 B. Charges at 35% and 60% LF are based on standard rates and charges at 90% LF are based on TOD rates. Peak demand to billing demand ratios are assumed to be 99% at 90% LF.  
 33 C. Calculations assume meter and service at primary voltage and a power factor of 85%.  
 34 D. TOD energy charges assume 25/75 on/off-peak % for 90% LF.  
 35 E. CCV credits in columns 5 and 12 are load-factor adjusted and reflect service at primary voltage.  
 36 F. The present GSLM-2 Contract Credit Value represents the 2018 factor. The proposed GSLM-2 Contract Credit Value for 2019 is the same.  
 37 G. Present rates include 2018 clauses, proposed rates include projected 2019 clause rates that would go into effect January 2019.

41

TAMPA ELECTRIC COMPANY  
 DOCKET NO. 20180133-EI  
 EXHIBIT NO. \_\_\_\_\_ (WRA-1)  
 WITNESS: ASHBURN  
 DOCUMENT NO. 4  
 PAGE 4 OF 4  
 FILED: 06/29/2018  
 REVISED: 09/24/2018

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20180133-EI  
EXHIBIT NO. \_\_\_\_ (WRA-1)  
WITNESS: ASHBURN  
DOCUMENT NO. 6 - SUBSTITUTED

**Redlined Tariffs**

**Reflecting Second SoBRA Base Revenue Increase**

**SUBSTITUTED - 09/24/2018**





TWENTY-~~THIRD~~-~~FOURTH~~ REVISED SHEET NO. 6.030  
CANCELS TWENTY-~~SECOND~~-~~THIRD~~ REVISED SHEET  
NO. 6.030

**RESIDENTIAL SERVICE**

**SCHEDULE:** RS

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**MONTHLY RATE:**

Basic Service Charge:

~~\$46.62~~15.12

Energy and Demand Charge:

First 1,000 kWh	5. <del>38</del> <u>141</u> ¢ per kWh
All additional kWh	6. <del>38</del> <u>141</u> ¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



TWENTY-~~FOURTH~~**FIFTH** REVISED SHEET NO. 6.050  
CANCELS TWENTY-~~THIRD~~**FOURTH** REVISED SHEET  
NO. 6.050

**GENERAL SERVICE - NON DEMAND**

**SCHEDULE:** GS

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**MONTHLY RATE:**

Basic Service Charge:

Metered accounts	\$ <del>19.94</del> <b>18.14</b>
Un-metered accounts	\$ <del>16.62</del> <b>15.12</b>

Energy and Demand Charge:

5.~~676~~**412**¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.~~171~~**164**¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



TWENTY-~~THIRD-FOURTH~~ REVISED SHEET NO. 6.080  
CANCELS TWENTY-~~SECOND-THIRD~~ REVISED SHEET  
NO. 6.080

**GENERAL SERVICE - DEMAND**

**SCHEDULE:** GSD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$  
Primary Metering Voltage ~~33.24~~30.24  
Subtrans. Metering Voltage \$  
~~444.03~~131.0  
3  
~~\$1,096.82~~99  
7.80

Basic Service Charge:

Secondary Metering Voltage \$  
Primary Metering Voltage ~~33.24~~30.24  
Subtrans. Metering Voltage \$  
~~444.03~~131.  
03  
~~\$1,096.82~~9  
97.80

Demand Charge:

\$~~10.70~~59 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.~~754~~596¢ per kWh

Energy Charge:

6.~~812~~494¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



TWENTY-FIRST-~~SECOND~~ REVISED SHEET NO. 6.081  
CANCELS ~~TWENTIETH-TWENTY-FIRST~~ REVISED SHEET  
NO. 6.081

Continued from Sheet No. 6.080

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When a customer under the standard rate takes service at primary voltage, a discount of ~~8786~~¢ per kW of billing demand will apply. A discount of \$2.~~6966~~ per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082



~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.082  
CANCELS ~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.082

Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of 0.~~230228~~¢ per kWh will apply. A discount of 0.~~702695~~¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of billing demand for customers taking service under the standard rate and 0.~~474172~~¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



TWENTY-~~FIRST~~SECOND REVISED SHEET NO. 6.085  
CANCELS ~~TWENTIETH~~TWENTY-FIRST REVISED SHEET  
NO. 6.085

**INTERRUPTIBLE SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** IS

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

**Basic Service Charge:**

Primary Metering Voltage	\$ <del>689.11</del> <u>626.90</u>
Subtransmission Metering Voltage	\$ <del>2,627.94</del> <u>2,390.70</u>

**Demand Charge:**

\$~~2,193.11~~ per KW of billing demand

**Energy Charge:**

2.~~774524~~¢ per KWH

Continued to Sheet No. 6.086

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



~~TWENTIETH-TWENTY-FIRST~~ REVISED SHEET NO. 6.086  
CANCELS ~~NINETEENTH-TWENTIETH~~ REVISED SHEET  
NO. 6.086

Continued from Sheet No. 6.085

**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the month.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of ~~6085~~¢ per KW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~86¢~~\$1.22 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.087



~~TWENTY-NINTH~~~~THIRTIETH~~ REVISED SHEET NO. 6.290  
CANCELS ~~TWENTY-EIGHTH~~~~NINTH~~ REVISED SHEET NO.  
6.290

**CONSTRUCTION SERVICE**

**SCHEDULE:** CS

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**MONTHLY RATE:**

Basic Service Charge: ~~\$49.94~~18.14

Energy and Demand Charge: ~~5.676~~412¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**MISCELLANEOUS:** A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

**PAYMENT OF BILLS:** See Sheet No. 6.022.





TWENTY-~~THIRD-FOURTH~~ REVISED SHEET NO. 6.320  
CANCELS TWENTY-~~SECOND-THIRD~~ REVISED SHEET  
NO. 6.320

**TIME-OF-DAY  
GENERAL SERVICE - NON DEMAND  
(OPTIONAL)**

**SCHEDULE:** GST

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**MONTHLY RATE:**

Basic Service Charge:

~~\$22.16~~ \$20.16

Energy and Demand Charge:

~~14.488963~~ 14.488963¢ per kWh during peak hours

~~1.5452108~~ 1.5452108¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



**~~NINETEENTH-TWENTIETH~~ REVISED SHEET NO. 6.321  
CANCELS ~~EIGHTEENTH-NINETEENTH~~ REVISED SHEET  
NO. 6.321**

Continued from Sheet No. 6.320

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**MINIMUM CHARGE:** The Basic Service Charge.

**BASIC SERVICE CHARGE CREDIT:** Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of \$2.~~22-02~~ per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

**TERMS OF SERVICE:** A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.~~174~~164¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



TWENTY-~~FOURTH~~FIFTH REVISED SHEET NO. 6.330  
CANCELS TWENTY-~~THIRD~~FOURTH REVISED SHEET  
NO. 6.330

**TIME-OF-DAY  
GENERAL SERVICE - DEMAND  
(OPTIONAL)**

**SCHEDULE:** GSDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

Basic Service Charge:

Secondary Metering Voltage	\$ <del>33.24</del> <u>30.24</u>
Primary Metering Voltage	\$ <del>144.03</del> <u>131.03</u>
Subtransmission Metering Voltage	\$ <del>1,096.82</del> <u>997.80</u>

Demand Charge:

\$~~3.61~~57 per kW of billing demand, plus  
\$~~7.09~~per 02 per kW of peak billing demand

Energy Charge:

~~3.21~~2.921¢ per kWh during peak hours  
~~1.459~~054¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



~~TWENTIETH-TWENTY-FIRST~~ REVISED SHEET NO. 6.332  
CANCELS ~~NINETEENTH-TWENTIETH~~ REVISED SHEET  
NO. 6.332

Continued from Sheet No. 6.331

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~111101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage a discount of ~~8786~~¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.~~69-66~~ per kW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



TWENTY-FIRST-SECOND REVISED SHEET NO. 6.340  
CANCELS ~~TWENTIETH-TWENTY-FIRST~~ REVISED SHEET  
NO. 6.340

**TIME OF DAY  
INTERRUPTIBLE SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** IST

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**Basic Service Charge:**

Primary Metering Voltage	\$ <del>689.11</del> 626.90
Subtransmission Metering Voltage	\$ <del>2,627.94</del> 2,390.70

**Demand Charge:**

\$~~2,193.11~~ per KW of billing demand

**Energy Charge:**

2.~~7745~~24¢ per KWH

Continued to Sheet No. 6.345



TWENTY-~~SIXTH~~-SEVENTH REVISED SHEET NO. 6.350  
CANCELS TWENTY-~~FIFTH~~-SIXTH REVISED SHEET NO.  
6.350

Continued from Sheet No. 6.345

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of ~~6085~~¢ per KW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~86¢~~\$1.22 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.025.

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



~~NINTH TENTH~~ REVISED SHEET NO. 6.565  
CANCELS ~~EIGHTH NINTH~~ REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

**MONTHLY RATES:**

Basic Service Charge: ~~\$16.62~~15.12

Energy and Demand Charges: ~~5.695455~~¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

**DETERMINATION OF PRICING PERIODS:** Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub> (Low Cost Hours), P<sub>2</sub> (Moderate Cost Hours) and P<sub>3</sub> (High Cost Hours) are as follows:

<u>May through October</u>	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P<sub>4</sub> hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



~~FOURTEENTH-FIFTEENTH~~ REVISED SHEET NO. 6.601  
~~CANCELS THIRTEENTH-FOURTEENTH~~ REVISED SHEET  
NO. 6.601

Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$10.~~70~~59 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.~~754~~596¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602





~~SIXTEENTH-SEVENTIETH~~ REVISED SHEET NO. 6.603  
CANCELS ~~FIFTEENTH-SIXTEENTH~~ REVISED SHEET NO.  
6.603

Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of ~~8786~~¢ per kW of Supplemental Demand and ~~6963~~¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.~~69-66~~ per kW of Supplemental Demand and \$~~2-161.97~~ per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



~~ELEVENTH-TWELFTH~~ REVISED SHEET NO. 6.606  
CANCELS ~~TENTH-ELEVENTH~~ REVISED SHEET NO.  
6.606

Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

\$~~3.6457~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$~~7.0902~~ per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~3.2112.921~~¢ per Supplemental kWh during peak hours  
~~1.159054~~¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



~~THIRTEENTH~~ ~~FOURTEENTH~~ REVISED SHEET NO. 6.608  
CANCELS ~~TWELFTH~~ ~~THIRTEENTH~~ REVISED SHEET NO.  
6.608

Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.~~444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of ~~8786~~¢ per kW of Supplemental Demand and ~~6963~~¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$~~2.69-66~~ per kW of Supplemental Demand and \$~~2.151.97~~ per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~6968~~¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609



~~NINTH-TENTH~~ REVISED SHEET NO. 6.700  
CANCELS ~~EIGHTH-NINTH~~ REVISED SHEET NO. 6.700

**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** SBI

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

**MONTHLY RATE:**

**Basic Service Charge:**

Primary Metering Voltage	<del>\$716.81</del> 652.10
Subtransmission Metering Voltage	<del>\$2,655.64</del> 2,415.90

**Demand Charge:**

~~\$2,193.11~~ per KW-Month of Supplemental Demand (Supplemental Demand Charge)  
~~\$1.61~~46 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

~~\$1.33~~21 per KW-Month of Standby Demand (Power Supply Reservation Charge); or  
~~\$0.53~~48 per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: ~~September 1, 2018~~



~~SEVENTH-EIGHTH~~ REVISED SHEET NO. 6.715  
CANCELS ~~SIXTH-SEVENTH~~ REVISED SHEET NO. 6.715

Continued from Sheet No. 6.710

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.222202¢~~ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.444101¢~~ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charges.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of ~~6085¢~~ per KW of Supplemental Demand and ~~3734¢~~ per KW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be ~~86¢~~ \$1.22 per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



**SEVENTH-EIGHTH** REVISED SHEET NO. 6.805  
**CANCELS SIXTH-SEVENTH** REVISED SHEET NO. 6.805

Continued from Sheet No. 6.800

**MONTHLY RATE:**

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra <sup>(1)</sup>	4,000	50	20	10	3.16	2.48	0.55	0.27
802	862	Cobra/Nema <sup>(1)</sup>	6,300	70	29	14	3.20	2.11	0.79	0.38
803	863	Cobra/Nema <sup>(1)</sup>	9,500	100	44	22	3.63	2.33	1.20	0.60
804	864	Cobra <sup>(1)</sup>	16,000	150	66	33	4.18	2.02	1.80	0.90
805	865	Cobra <sup>(1)</sup>	28,500	250	105	52	4.87	2.60	2.86	1.42
806	866	Cobra <sup>(1)</sup>	50,000	400	163	81	5.09	2.99	4.45	2.21
468	454	Flood <sup>(1)</sup>	28,500	250	105	52	5.37	2.60	2.86	1.42
478	484	Flood <sup>(1)</sup>	50,000	400	163	81	5.71	3.00	4.45	2.21
809	869	Mongoose <sup>(1)</sup>	50,000	400	163	81	6.50	3.02	4.45	2.21
509	508	Post Top (PT) <sup>(1)</sup>	4,000	50	20	10	3.98	2.48	0.55	0.27
570	530	Classic PT <sup>(1)</sup>	9,500	100	44	22	11.85	1.89	1.20	0.60
810	870	Coach PT <sup>(1)</sup>	6,300	70	29	14	4.71	2.11	0.79	0.38
572	532	Colonial PT <sup>(1)</sup>	9,500	100	44	22	11.75	1.89	1.20	0.60
573	533	Salem PT <sup>(1)</sup>	9,500	100	44	22	9.03	1.89	1.20	0.60
550	534	Shoobox <sup>(1)</sup>	9,500	100	44	22	8.01	1.89	1.20	0.60
566	536	Shoobox <sup>(1)</sup>	28,500	250	105	52	8.69	3.18	2.86	1.42
552	538	Shoobox <sup>(1)</sup>	50,000	400	163	81	9.52	2.44	4.45	2.21

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Lumen output may vary by lamp configuration and age.

<sup>(3)</sup> Wattage ratings do not include ballast losses.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.744509¢ per kWh for each fixture.

Continued to Sheet No. 6.806



**FIFTH-SIXTH** REVISED SHEET NO. 6.806  
**CANCELS FOURTH-FIFTH** REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

**MONTHLY RATE:**

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra <sup>(1)</sup>	29,700	350	138	69	7.53	4.99	3.76	1.88
520	522	Cobra <sup>(1)</sup>	32,000	400	159	79	6.03	4.01	4.34	2.15
705	725	Flood <sup>(1)</sup>	29,700	350	138	69	8.55	5.04	3.76	1.88
556	541	Flood <sup>(1)</sup>	32,000	400	159	79	8.36	4.02	4.34	2.15
558	578	Flood <sup>(1)</sup>	107,800	1,000	383	191	10.50	8.17	10.44	5.21
701	721	General PT <sup>(1)</sup>	12,000	150	67	34	10.60	3.92	1.83	0.93
574	548	General PT <sup>(1)</sup>	14,400	175	74	37	10.89	3.73	2.02	1.01
700	720	Salem PT <sup>(1)</sup>	12,000	150	67	34	9.33	3.92	1.83	0.93
575	568	Salem PT <sup>(1)</sup>	14,400	175	74	37	9.38	3.74	2.02	1.01
702	722	Shoebox <sup>(1)</sup>	12,000	150	67	34	7.22	3.92	1.83	0.93
564	549	Shoebox <sup>(1)</sup>	12,800	175	74	37	7.95	3.70	2.02	1.01
703	723	Shoebox <sup>(1)</sup>	29,700	350	138	69	9.55	4.93	3.76	1.88
554	540	Shoebox <sup>(1)</sup>	32,000	400	159	79	10.02	3.97	4.34	2.15
576	577	Shoebox <sup>(1)</sup>	107,800	1,000	383	191	16.50	8.17	10.44	5.21

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Lumen output may vary by lamp configuration and age.

<sup>(3)</sup> Wattage ratings do not include ballast losses.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.744509¢ per kWh for each fixture.

Continued to Sheet No. 6.808



~~SIXTH-SEVENTH~~ REVISED SHEET NO. 6.808  
CANCELS ~~FIFTH-SIXTH~~ REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh <sup>(1)</sup>		Fixture	Maintenance	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway <sup>(1)</sup>	5,155	56	20	10	7.27	1.74	0.55	0.27
820	840	Roadway <sup>(1)</sup>	7,577	103	36	18	11.15	1.19	0.98	0.49
821	841	Roadway <sup>(1)</sup>	8,300	106	37	19	11.15	1.20	1.01	0.52
829	849	Roadway <sup>(1)</sup>	15,285	157	55	27	11.10	2.26	1.50	0.74
822	842	Roadway <sup>(1)</sup>	15,300	196	69	34	14.58	1.26	1.88	0.93
823	843	Roadway <sup>(1)</sup>	14,831	206	72	36	16.80	1.38	1.96	0.98
835	855	Post Top <sup>(1)</sup>	5,176	60	21	11	16.53	2.28	0.57	0.30
824	844	Post Top <sup>(1)</sup>	3,974	67	24	12	19.67	1.54	0.65	0.33
825	845	Post Top <sup>(1)</sup>	6,030	99	35	17	20.51	1.56	0.95	0.46
836	856	Post Top <sup>(1)</sup>	7,360	100	35	18	16.70	2.28	0.95	0.49
830	850	Area-Lighter <sup>(1)</sup>	14,100	152	53	27	14.85	2.51	1.45	0.74
826	846	Area-Lighter <sup>(1)</sup>	13,620	202	71	35	19.10	1.41	1.94	0.95
827	847	Area-Lighter <sup>(1)</sup>	21,197	309	108	54	20.60	1.55	2.95	1.47
831	851	Flood <sup>(1)</sup>	22,122	238	83	42	15.90	3.45	2.26	1.15
832	852	Flood <sup>(1)</sup>	32,087	359	126	63	19.16	4.10	3.44	1.72
833	853	Mongoose <sup>(1)</sup>	24,140	245	86	43	14.71	3.04	2.35	1.17
834	854	Mongoose <sup>(1)</sup>	32,093	328	115	57	16.31	3.60	3.14	1.55

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Average

<sup>(3)</sup> Average wattage. Actual wattage may vary by up to +/- 5 watts.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.741509¢ per kWh for each fixture.

Continued to Sheet No. 6.810





**FIRST-SECOND REVISED SHEET NO. 6.809**  
**CANCELS ORIGINAL-FIRST REVISED SHEET NO. 6.809**

Continued from Sheet No. 6.808

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(1)</sup>	Lamp Wattage <sup>(2)</sup>	kWh <sup>(1)</sup>		Fixture	Maint.	Base Energy <sup>(3)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	4.83	1.74	0.25	0.14
914		Roadway	5,392	47	16		5.97	1.74	0.44	
921		Roadway/Area	8,500	88	31		8.97	1.74	0.85	
926	982	Roadway	12,414	105	37	18	6.83	1.19	1.01	0.49
932		Roadway/Area	15,742	133	47		14.15	1.38	1.28	
935		Area-Lighter	16,113	143	50		11.74	1.41	1.36	
937		Roadway	16,251	145	51		8.61	2.26	1.39	
941	983	Roadway	22,233	182	64	32	11.81	2.51	1.75	0.87
945		Area-Lighter	29,533	247	86		16.07	2.51	2.35	
947	984	Area-Lighter	33,600	330	116	58	20.13	1.55	3.16	1.58
951	985	Flood	23,067	199	70	35	11.12	3.45	1.91	0.95
953	986	Flood	33,113	255	89	45	21.48	4.10	2.43	1.23
956	987	Mongoose	23,563	225	79	39	11.78	3.04	2.15	1.06
958		Mongoose	34,937	333	117		17.84	3.60	3.19	
965		Granville Post Top (PT)	3,024	26	9		5.80	2.28	0.25	
967	988	Granville PT	4,990	39	14	7	13.35	2.28	0.38	0.19
968	989	Granville PT Enh <sup>(4)</sup>	4,476	39	14	7	15.35	2.28	0.38	0.19
971		Salem PT	5,240	55	19		10.95	1.54	0.52	
972		Granville PT	7,076	60	21		14.62	2.28	0.57	
973		Granville PT Enh <sup>(4)</sup>	6,347	60	21		16.62	2.28	0.57	
975	990	Salem PT	7,188	76	27	13	13.17	1.54	0.74	.35

<sup>(1)</sup> Average

<sup>(2)</sup> Average wattage. Actual wattage may vary by up to +/- 10 %.

<sup>(3)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.741509¢ per kWh for each fixture.

<sup>(4)</sup> Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810



~~FIFTH-SIXTH~~ REVISED SHEET NO. 6.815  
CANCELS ~~FOURTH-FIFTH~~ REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

**MINIMUM CHARGE:** The monthly charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021

**FRANCHISE FEE:** See Sheet No. 6.021

**PAYMENT OF BILLS:** See Sheet No. 6.022

**SPECIAL CONDITIONS:**

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2.744509¢~~ per kWh of metered usage, plus a Basic Service Charge of ~~\$11.62~~10.57 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20180133-EI  
EXHIBIT NO. \_\_\_\_ (WRA-1)  
WITNESS: ASHBURN  
DOCUMENT NO. 6.1

**Additional Proposed Redlined Tariff Sheets**  
**Reflecting the Tampa Electric Tax Reform Docket**



~~SECOND-THIRD~~ REVISED SHEET  
NO. 6.345  
CANCELS ~~FIRST-SECOND~~  
REVISED SHEET NO. 6.345

Continued from Sheet No. 6.340

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<b>Peak Hours:</b> (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
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**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.222202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.111101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350

ISSUED BY: G. L. Gillette N. G. Tower,  
President

DATE EFFECTIVE: January 16, 2017



~~THIRTEENTH~~ FOURTEENTH  
REVISÉD SHEET NO. 6.600  
CANCELS ~~TWELFTH~~  
THIRTEENTH REVISED SHEET  
NO. 6.600

**FIRM STANDBY AND SUPPLEMENTAL SERVICE**

**SCHEDULE:** SBF

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**MONTHLY RATE:**

Basic Service Charge:

Secondary Metering Voltage	\$	<del>60.9355.43</del>
Primary Metering Voltage	\$	<del>171.72156.22</del>
Subtransmission Metering Voltage	\$	<del>1,124.521,023.00</del>

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$	<del>2.151.96</del>	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:		
\$	<del>1.7456</del>	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$	<del>0.6862</del>	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

~~1.0120.921~~¢ per Standby kWh

Continued to Sheet No. 6.601

**ISSUED BY:** ~~G. L. Gillette~~ N. G. Tower,  
President

**DATE EFFECTIVE:** ~~January 16, 2017~~



**FIFTH-SIXTH** REVISED SHEET NO.  
6.602  
CANCELS **FOURTH-FIFTH**  
REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

**MINIMUM CHARGE:** The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.222202~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased ~~0.444101~~¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



~~TENTH-ELEVENTH~~ REVISED  
SHEET NO. 6.605  
CANCELS ~~NINTH-TENTH~~ REVISED  
SHEET NO. 6.605

**TIME-OF-DAY  
FIRM STANDBY AND SUPPLEMENTAL SERVICE  
(OPTIONAL)**

**SCHEDULE:** SBFT

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**MONTHLY RATE:**

Basic Service Charge:

Secondary Metering Voltage	\$	<u>60.9355.43</u>
Primary Metering Voltage	\$	<u>174.72156.22</u>
Subtransmission Metering Voltage	\$	<u>1,124.521,023.00</u>

**CHARGES FOR STANDBY SERVICE:**

Demand Charge:

\$	<u>2.451.96</u>	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:		
\$	<u>1.7456</u>	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$	<u>0.6862</u>	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

1.0420.921¢ per Standby kWh

Continued to Sheet No. 6.606

**ISSUED BY:** G. L. GilletteN. G. Tower,  
President

**DATE EFFECTIVE:** January 16, 2017



**FOURTH-FIFTH** REVISED SHEET  
NO. 6.705  
CANCELS **THIRD-FOURTH**  
REVISED SHEET NO. 6.705

Continued from Sheet No. 6.700

Energy Charge:

2.774524¢ per Supplemental KWH

1.445014¢ per Standby KWH

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710

ISSUED BY: G. L. Gillette N. G. Tower,  
President

DATE EFFECTIVE: January 16, 2017





**NINTH-TENTH REVISED SHEET  
NO. 8.070  
CANCELS EIGHTH-NINTH  
REVISED SHEET NO. 8.070**

Continued from Sheet No. 8.061

**CHARGES/CREDITS TO QUALIFYING FACILITY**

**A. Basic Service Charges**

A monthly Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	<del>15.00</del> <u>12</u>	GST	<del>20.00</del> <u>16</u>
GS	<del>18.00</del> <u>14</u>	GSDT (secondary)	<del>30.00</del> <u>24</u>
GSD (secondary)	<del>30.00</del> <u>24</u>	GSDT (primary)	<del>430.00</del> <u>131.03</u>
GSD (primary)	<del>430.00</del> <u>131.03</u>	GSDT (subtrans.)	<del>990.00</del> <u>997.80</u>
GSD (subtrans.)	<del>990.00</del> <u>997.80</u>	SBFT (secondary)	<del>55.00</del> <u>43</u>
SBF (secondary)	<del>55.00</del> <u>43</u>	SBFT (primary)	<del>155.00</del> <u>156.22</u>
SBF (primary)	<del>155.00</del> <u>156.22</u>	SBFT (subtrans.)	<del>1,015.00</del> <u>1,023.00</u>
SBF (subtrans.)	<del>1,015.00</del> <u>1,023.00</u>	IST (primary)	<del>622.00</del> <u>626.90</u>
IS (primary)	<del>622.00</del> <u>626.90</u>	IST (subtrans.)	<del>2,372.00</del> <u>2,390.70</u>
IS (subtrans.)	<del>2,372.00</del> <u>2,390.70</u>		
SBI (primary)	<del>647.00</del> <u>652.10</u>		
SBI (subtrans.)	<del>2,397.00</del> <u>2415.90</u>		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

ISSUED BY: G.L. GilletteN. G. Tower,  
President

DATE EFFECTIVE: June 20, 2014



**SECOND-THIRD REVISED**  
**SHEET NO. 8.312**  
**CANCELS FIRST-SECOND**  
**REVISED SHEET NO. 8.312**

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20<sup>th</sup> business day following the end of the Monthly Period.

**CHARGES/CREDITS TO THE CEP:**

- Basic Service Charges:** A monthly Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

RATE SCHEDULE	BASIC SERVICE CHARGE (\$)	RATE SCHEDULE	BASIC SERVICE CHARGE (\$)
RS	<del>15.00</del> <u>12</u>		
GS	<del>18.00</del> <u>14</u>	GST	<del>20.00</del> <u>16</u>
GSD (secondary)	<del>30.00</del> <u>24</u>	GSDT (secondary)	<del>30.00</del> <u>24</u>
GSD (primary)	<del>130.00</del> <u>131.03</u>	GSDT (primary)	<del>130.00</del> <u>131.03</u>
GSD (subtrans.)	<del>990.00</del> <u>997.80</u>	GSDT (subtrans.)	<del>990.00</del> <u>997.80</u>
SBF (secondary)	<del>55.00</del> <u>43</u>	SBFT (secondary)	<del>55.00</del> <u>43</u>
SBF (primary)	<del>155.00</del> <u>156.22</u>	SBFT (primary)	<del>155.00</del> <u>156.22</u>
SBF (subtrans.)	<del>1,015.00</del> <u>1,023.00</u>	SBFT (subtrans.)	<del>1,015.00</del> <u>1,023.00</u>
IS (primary)	<del>622.00</del> <u>626.90</u>	IST (primary)	<del>622.00</del> <u>626.90</u>
IS (subtrans.)	<del>2,372.00</del> <u>2,390.70</u>	IST (subtrans.)	<del>2,372.00</del> <u>2,390.70</u>
SBI (primary)	<del>647.00</del> <u>652.10</u>		
SBI (subtrans.)	<del>2,397.00</del> <u>2,415.90</u>		

Continued to Sheet No. 8.314

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20180133-EI  
EXHIBIT NO. \_\_\_\_ (WRA-1)  
WITNESS: ASHBURN  
DOCUMENT NO. 7 - SUBSTITUTED

**Clean Tariffs**

**Reflecting Second SoBRA Base Revenue Increase**

**SUBSTITUTED - 09/24/2018**



**TWENTY-FOURTH REVISED SHEET NO. 6.030  
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.030**

**RESIDENTIAL SERVICE**

**SCHEDULE:** RS

**AVAILABLE:** Entire service area.

**APPLICABLE:** To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

**LIMITATION OF SERVICE:** This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

**MONTHLY RATE:**

Basic Service Charge:

\$15.12

Energy and Demand Charge:

First 1,000 kWh	5.141¢ per kWh
All additional kWh	6.141¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031



TWENTY-FIFTH REVISED SHEET NO. 6.050  
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.050

**GENERAL SERVICE - NON DEMAND**

**SCHEDULE:** GS

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

**MONTHLY RATE:**

**Basic Service Charge:**

Metered accounts	\$18.14
Un-metered accounts	\$15.12

**Energy and Demand Charge:**

5.412¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.164¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



**TWENTY-FOURTH REVISED SHEET NO. 6.080  
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.080**

**GENERAL SERVICE - DEMAND**

**SCHEDULE:** GSD

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

STANDARD

OPTIONAL

Basic Service Charge:

Secondary Metering Voltage \$ 30.24  
Primary Metering Voltage \$ 131.03  
Subtrans. Metering Voltage \$ 997.80

Basic Service Charge:

Secondary Metering Voltage \$ 30.24  
Primary Metering Voltage \$ 131.03  
Subtrans. Metering Voltage \$ 997.80

Demand Charge:

\$10.59 per kW of billing demand

Demand Charge:

\$0.00 per kW of billing demand

Energy Charge:

1.596¢ per kWh

Energy Charge:

6.494¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



**TWENTY-SECOND REVISED SHEET NO. 6.081  
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.081**

Continued from Sheet No. 6.080

**BILLING DEMAND:** The highest measured 30-minute interval kW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When a customer under the standard rate takes service at primary voltage, a discount of 86¢ per kW of billing demand will apply. A discount of \$2.66 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082



**NINTH REVISED SHEET NO. 6.082  
CANCELS EIGHTH REVISED SHEET NO. 6.082**

Continued from Sheet No. 6.081

When a customer under the optional rate takes service at primary voltage, a discount of 0.228¢ per kWh will apply. A discount of 0.695¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand for customers taking service under the standard rate and 0.172¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.





**TWENTY-SECOND REVISED SHEET NO. 6.085  
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.085**

**INTERRUPTIBLE SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** IS

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

**Basic Service Charge:**

Primary Metering Voltage	\$ 626.90
Subtransmission Metering Voltage	\$2,390.70

**Demand Charge:**

\$3.11 per KW of billing demand

**Energy Charge:**

2.524¢ per KWH

Continued to Sheet No. 6.086



**TWENTY-FIRST REVISED SHEET NO. 6.086  
CANCELS TWENTIETH REVISED SHEET NO. 6.086**

Continued from Sheet No. 6.085

**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the month.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 85¢ per KW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be \$1.22 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.087



THIRTIETH REVISED SHEET NO. 6.290  
CANCELS TWENTY-NINTH REVISED SHEET NO. 6.290

**CONSTRUCTION SERVICE**

**SCHEDULE:** CS

**AVAILABLE:** Entire service area.

**APPLICABLE:** Single phase temporary service used primarily for construction purposes.

**LIMITATION OF SERVICE:** Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

**MONTHLY RATE:**

Basic Service Charge: \$18.14

Energy and Demand Charge: 5.412¢ per kWh

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**MISCELLANEOUS:** A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



TWENTY-FOURTH REVISED SHEET NO. 6.320  
CANCELS TWENTY-THIRD REVISED SHEET NO. 6.320

**TIME-OF-DAY  
GENERAL SERVICE - NON DEMAND  
(OPTIONAL)**

**SCHEDULE:** GST

**AVAILABLE:** Entire service area.

**APPLICABLE:** For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

**LIMITATION OF SERVICE:** All service under this rate shall be furnished through one meter. Standby service permitted.

**MONTHLY RATE:**

**Basic Service Charge:**

\$20.16

**Energy and Demand Charge:**

14.963¢ per kWh during peak hours

2.108¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



**TWENTIETH REVISED SHEET NO. 6.321  
CANCELS NINETEENTH REVISED SHEET NO. 6.321**

Continued from Sheet No. 6.320

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**MINIMUM CHARGE:** The Basic Service Charge.

**BASIC SERVICE CHARGE CREDIT:** Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of \$2.02 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

**TERMS OF SERVICE:** A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 0.164¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322



TWENTY-FIFTH REVISED SHEET NO. 6.330  
CANCELS TWENTY-FOURTH REVISED SHEET NO. 6.330

**TIME-OF-DAY  
GENERAL SERVICE - DEMAND  
(OPTIONAL)**

**SCHEDULE:** GSDT

**AVAILABLE:** Entire service area.

**APPLICABLE:** To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard Company voltage.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**MONTHLY RATE:**

Basic Service Charge:

Secondary Metering Voltage	\$ 30.24
Primary Metering Voltage	\$ 131.03
Subtransmission Metering Voltage	\$ 997.80

Demand Charge:

\$3.57 per kW of billing demand, plus  
\$7.02 per kW of peak billing demand

Energy Charge:

2.921¢ per kWh during peak hours  
1.054¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



**TWENTY-FIRST REVISED SHEET NO. 6.332  
CANCELS TWENTIETH REVISED SHEET NO. 6.332**

Continued from Sheet No. 6.331

**POWER FACTOR:** Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage a discount of 86¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.66 per kW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



TWENTY-SECOND REVISED SHEET NO. 6.340  
CANCELS TWENTY-FIRST REVISED SHEET NO. 6.340

**TIME OF DAY  
INTERRUPTIBLE SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** IST

**AVAILABLE:** Entire Service Area.

**APPLICABLE:** To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher.

**LIMITATION OF SERVICE:** Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

**Basic Service Charge:**

Primary Metering Voltage	\$ 626.90
Subtransmission Metering Voltage	\$2,390.70

**Demand Charge:**

\$3.11 per KW of billing demand

**Energy Charge:**

2.524¢ per KWH

Continued to Sheet No. 6.345





**TWENTY-SEVENTH REVISED SHEET NO. 6.350  
CANCELS TWENTY-SIXTH REVISED SHEET NO. 6.350**

Continued from Sheet No. 6.345

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 85¢ per KW of billing demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be \$1.22 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.025.



TENTH REVISED SHEET NO. 6.565  
CANCELS NINTH REVISED SHEET NO. 6.565

Continued from Sheet No. 6.560

**MONTHLY RATES:**

Basic Service Charge: \$15.12

Energy and Demand Charges: 5.455¢ per kWh (for all pricing periods)

**MINIMUM CHARGE:** The Basic Service Charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.

**DETERMINATION OF PRICING PERIODS:** Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub> (Low Cost Hours), P<sub>2</sub> (Moderate Cost Hours) and P<sub>3</sub> (High Cost Hours) are as follows:

<u>May through October</u>	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P<sub>1</sub></u>	<u>P<sub>2</sub></u>	<u>P<sub>3</sub></u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P<sub>4</sub> hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



FIFTEENTH REVISED SHEET NO. 6.601  
CANCELS FOURTEENTH REVISED SHEET NO. 6.601

Continued from Sheet No. 6.600

**CHARGES FOR SUPPLEMENTAL SERVICE:**

Demand Charge:

\$10.59 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.596¢ per Supplemental kWh

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602



**SEVENTIETH REVISED SHEET NO. 6.603  
CANCELS SIXTEENTH REVISED SHEET NO. 6.603**

Continued from Sheet No. 6.602

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of 86¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.66 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.



TWELFTH REVISED SHEET NO. 6.606  
CANCELS ELEVENTH REVISED SHEET NO. 6.606

Continued from Sheet No. 6.605

**CHARGES FOR SUPPLEMENTAL SERVICE**

Demand Charge:

\$3.57 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus  
\$7.02 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.921¢ per Supplemental kWh during peak hours  
1.054¢ per Supplemental kWh during off-peak hours

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



FOURTEENTH REVISED SHEET NO. 6.608  
CANCELS THIRTEENTH REVISED SHEET NO. 6.608

Continued from Sheet No. 6.607

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

**DELIVERY VOLTAGE CREDIT:** When the customer takes service at primary voltage, a discount of 86¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.66 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be 68¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609



TENTH REVISED SHEET NO. 6.700  
CANCELS NINTH REVISED SHEET NO. 6.700

**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE  
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

**SCHEDULE:** SBI

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

**CHARACTER OF SERVICE:** The electric energy supplied under this schedule is three phase primary voltage or higher

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

**MONTHLY RATE:**

**Basic Service Charge:**

Primary Metering Voltage	\$652.10
Subtransmission Metering Voltage	\$2,415.90

**Demand Charge:**

\$3.11 per KW-Month of Supplemental Demand (Supplemental Demand Charge)  
\$1.46 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

\$1.21 per KW-Month of Standby Demand (Power Supply Reservation Charge); or  
\$0.48 per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705



**EIGHTH REVISED SHEET NO. 6.715  
CANCELS SEVENTH REVISED SHEET NO. 6.715**

Continued from Sheet No. 6.710

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

**METERING VOLTAGE ADJUSTMENT:** When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charges.

**DELIVERY VOLTAGE CREDIT:** When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of 85¢ per KW of Supplemental Demand and 34¢ per KW of Standby Demand will apply.

**EMERGENCY RELAY POWER SUPPLY CHARGE:** The monthly charge for emergency relay power supply service shall be \$1.22 per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

**FUEL CHARGE:** Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021.

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021.

**FRANCHISE FEE CHARGE:** See Sheet No. 6.021.

**PAYMENT OF BILLS:** See Sheet No. 6.022.





**EIGHTH REVISED SHEET NO. 6.805  
CANCELS SEVENTH REVISED SHEET NO. 6.805**

Continued from Sheet No. 6.800

**MONTHLY RATE:**

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra <sup>(1)</sup>	4,000	50	20	10	3.16	2.48	0.55	0.27
802	862	Cobra/Nema <sup>(1)</sup>	6,300	70	29	14	3.20	2.11	0.79	0.38
803	863	Cobra/Nema <sup>(1)</sup>	9,500	100	44	22	3.63	2.33	1.20	0.60
804	864	Cobra <sup>(1)</sup>	16,000	150	66	33	4.18	2.02	1.80	0.90
805	865	Cobra <sup>(1)</sup>	28,500	250	105	52	4.87	2.60	2.86	1.42
806	866	Cobra <sup>(1)</sup>	50,000	400	163	81	5.09	2.99	4.45	2.21
468	454	Flood <sup>(1)</sup>	28,500	250	105	52	5.37	2.60	2.86	1.42
478	484	Flood <sup>(1)</sup>	50,000	400	163	81	5.71	3.00	4.45	2.21
809	869	Mongoose <sup>(1)</sup>	50,000	400	163	81	6.50	3.02	4.45	2.21
509	508	Post Top (PT) <sup>(1)</sup>	4,000	50	20	10	3.98	2.48	0.55	0.27
570	530	Classic PT <sup>(1)</sup>	9,500	100	44	22	11.85	1.89	1.20	0.60
810	870	Coach PT <sup>(1)</sup>	6,300	70	29	14	4.71	2.11	0.79	0.38
572	532	Colonial PT <sup>(1)</sup>	9,500	100	44	22	11.75	1.89	1.20	0.60
573	533	Salem PT <sup>(1)</sup>	9,500	100	44	22	9.03	1.89	1.20	0.60
550	534	Shoebox <sup>(1)</sup>	9,500	100	44	22	8.01	1.89	1.20	0.60
566	536	Shoebox <sup>(1)</sup>	28,500	250	105	52	8.69	3.18	2.86	1.42
552	538	Shoebox <sup>(1)</sup>	50,000	400	163	81	9.52	2.44	4.45	2.21

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Lumen output may vary by lamp configuration and age.

<sup>(3)</sup> Wattage ratings do not include ballast losses.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.509¢ per kWh for each fixture.

Continued to Sheet No. 6.806



SIXTH REVISED SHEET NO. 6.806  
CANCELS FIFTH REVISED SHEET NO. 6.806

Continued from Sheet No. 6.805

**MONTHLY RATE:**

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh		Fixture	Maint.	Base Energy <sup>(4)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.				
704	724	Cobra <sup>(1)</sup>	29,700	350	138	69	7.53	4.99	3.76	1.88
520	522	Cobra <sup>(1)</sup>	32,000	400	159	79	6.03	4.01	4.34	2.15
705	725	Flood <sup>(1)</sup>	29,700	350	138	69	8.55	5.04	3.76	1.88
556	541	Flood <sup>(1)</sup>	32,000	400	159	79	8.36	4.02	4.34	2.15
558	578	Flood <sup>(1)</sup>	107,800	1,000	383	191	10.50	8.17	10.44	5.21
701	721	General PT <sup>(1)</sup>	12,000	150	67	34	10.60	3.92	1.83	0.93
574	548	General PT <sup>(1)</sup>	14,400	175	74	37	10.89	3.73	2.02	1.01
700	720	Salem PT <sup>(1)</sup>	12,000	150	67	34	9.33	3.92	1.83	0.93
575	568	Salem PT <sup>(1)</sup>	14,400	175	74	37	9.38	3.74	2.02	1.01
702	722	Shoebox <sup>(1)</sup>	12,000	150	67	34	7.22	3.92	1.83	0.93
564	549	Shoebox <sup>(1)</sup>	12,800	175	74	37	7.95	3.70	2.02	1.01
703	723	Shoebox <sup>(1)</sup>	29,700	350	138	69	9.55	4.93	3.76	1.88
554	540	Shoebox <sup>(1)</sup>	32,000	400	159	79	10.02	3.97	4.34	2.15
576	577	Shoebox <sup>(1)</sup>	107,800	1,000	383	191	16.50	8.17	10.44	5.21

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Lumen output may vary by lamp configuration and age.

<sup>(3)</sup> Wattage ratings do not include ballast losses.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.509¢ per kWh for each fixture.

Continued to Sheet No. 6.808



SEVENTH REVISED SHEET NO. 6.808  
CANCELS SIXTH REVISED SHEET NO. 6.808

Continued from Sheet No. 6.806

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
Dusk to Dawn	Timed Svc.		Initial Lumens <sup>(2)</sup>	Lamp Wattage <sup>(3)</sup>	kWh <sup>(1)</sup>		Fixture	Maintenance	Base Energy <sup>(4)</sup>	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway <sup>(1)</sup>	5,155	56	20	10	7.27	1.74	0.55	0.27
820	840	Roadway <sup>(1)</sup>	7,577	103	36	18	11.15	1.19	0.98	0.49
821	841	Roadway <sup>(1)</sup>	8,300	106	37	19	11.15	1.20	1.01	0.52
829	849	Roadway <sup>(1)</sup>	15,285	157	55	27	11.10	2.26	1.50	0.74
822	842	Roadway <sup>(1)</sup>	15,300	196	69	34	14.58	1.26	1.88	0.93
823	843	Roadway <sup>(1)</sup>	14,831	206	72	36	16.80	1.38	1.96	0.98
835	855	Post Top <sup>(1)</sup>	5,176	60	21	11	16.53	2.28	0.57	0.30
824	844	Post Top <sup>(1)</sup>	3,974	67	24	12	19.67	1.54	0.65	0.33
825	845	Post Top <sup>(1)</sup>	6,030	99	35	17	20.51	1.56	0.95	0.46
836	856	Post Top <sup>(1)</sup>	7,360	100	35	18	16.70	2.28	0.95	0.49
830	850	Area-Lighter <sup>(1)</sup>	14,100	152	53	27	14.85	2.51	1.45	0.74
826	846	Area-Lighter <sup>(1)</sup>	13,620	202	71	35	19.10	1.41	1.94	0.95
827	847	Area-Lighter <sup>(1)</sup>	21,197	309	108	54	20.60	1.55	2.95	1.47
831	851	Flood <sup>(1)</sup>	22,122	238	83	42	15.90	3.45	2.26	1.15
832	852	Flood <sup>(1)</sup>	32,087	359	126	63	19.16	4.10	3.44	1.72
833	853	Mongoose <sup>(1)</sup>	24,140	245	86	43	14.71	3.04	2.35	1.17
834	854	Mongoose <sup>(1)</sup>	32,093	328	115	57	16.31	3.60	3.14	1.55

<sup>(1)</sup> Closed to new business

<sup>(2)</sup> Average

<sup>(3)</sup> Average wattage. Actual wattage may vary by up to +/- 5 watts.

<sup>(4)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.509¢ per kWh for each fixture.

Continued to Sheet No. 6.810



**SECOND REVISED SHEET NO. 6.809  
CANCELS FIRST REVISED SHEET NO. 6.809**

Continued from Sheet No. 6.808

**MONTHLY RATE:**

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens <sup>(1)</sup>	Lamp Wattage <sup>(2)</sup>	kWh <sup>(1)</sup>		Fixture	Maint.	Base Energy <sup>(3)</sup>	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	4.83	1.74	0.25	0.14
914		Roadway	5,392	47	16		5.97	1.74	0.44	
921		Roadway/Area	8,500	88	31		8.97	1.74	0.85	
926	982	Roadway	12,414	105	37	18	6.83	1.19	1.01	0.49
932		Roadway/Area	15,742	133	47		14.15	1.38	1.28	
935		Area-Lighter	16,113	143	50		11.74	1.41	1.36	
937		Roadway	16,251	145	51		8.61	2.26	1.39	
941	983	Roadway	22,233	182	64	32	11.81	2.51	1.75	0.87
945		Area-Lighter	29,533	247	86		16.07	2.51	2.35	
947	984	Area-Lighter	33,600	330	116	58	20.13	1.55	3.16	1.58
951	985	Flood	23,067	199	70	35	11.12	3.45	1.91	0.95
953	986	Flood	33,113	255	89	45	21.48	4.10	2.43	1.23
956	987	Mongoose	23,563	225	79	39	11.78	3.04	2.15	1.06
958		Mongoose	34,937	333	117		17.84	3.60	3.19	
965		Granville Post Top (PT)	3,024	26	9		5.80	2.28	0.25	
967	988	Granville PT	4,990	39	14	7	13.35	2.28	0.38	0.19
968	989	Granville PT Enh <sup>(4)</sup>	4,476	39	14	7	15.35	2.28	0.38	0.19
971		Salem PT	5,240	55	19		10.95	1.54	0.52	
972		Granville PT	7,076	60	21		14.62	2.28	0.57	
973		Granville PT Enh <sup>(4)</sup>	6,347	60	21		16.62	2.28	0.57	
975	990	Salem PT	7,188	76	27	13	13.17	1.54	0.74	.35

<sup>(1)</sup> Average

<sup>(2)</sup> Average wattage. Actual wattage may vary by up to +/- 10 %.

<sup>(3)</sup> The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.509¢ per kWh for each fixture.

<sup>(4)</sup> Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810



SIXTH REVISED SHEET NO. 6.815  
CANCELS FIFTH REVISED SHEET NO. 6.815

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

**NON-STANDARD FACILITIES AND SERVICES:**

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

**MINIMUM CHARGE:** The monthly charge.

**FUEL CHARGE:** See Sheet Nos. 6.020 and 6.021.

**ENERGY CONSERVATION CHARGE:** See Sheet Nos. 6.020 and 6.021.

**CAPACITY CHARGE:** See Sheet Nos. 6.020 and 6.021

**ENVIRONMENTAL COST RECOVERY CHARGE:** See Sheet Nos. 6.020 and 6.021

**FLORIDA GROSS RECEIPTS TAX:** See Sheet No. 6.021

**FRANCHISE FEE:** See Sheet No. 6.021

**PAYMENT OF BILLS:** See Sheet No. 6.022

**SPECIAL CONDITIONS:**

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.509¢ per kWh of metered usage, plus a Basic Service Charge of \$10.57 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

TAMPA ELECTRIC COMPANY  
DOCKET NO. 20180133-EI  
EXHIBIT NO. \_\_\_\_ (WRA-1)  
WITNESS: ASHBURN  
DOCUMENT NO. 7.1

**Additional Proposed Clean Tariff Sheets**  
**Reflecting the Tampa Electric Tax Reform Docket**



THIRD REVISED SHEET NO. 6.345  
CANCELS SECOND REVISED SHEET NO. 6.345

Continued from Sheet No. 6.340

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<b>Peak Hours:</b> (Monday-Friday)	<u>April 1 - October 31</u> 12:00 Noon - 9:00 PM	<u>November 1 - March 31</u> 6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM
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**Off-Peak Hours:** All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING DEMAND:** The highest measured 30-minute interval KW demand during the billing period.

**MINIMUM CHARGE:** The Basic Service Charge and any Minimum Charge associated with optional riders.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350



FOURTEENTH REVISED SHEET NO. 6.600  
CANCELS THIRTEENTH REVISED SHEET NO. 6.600

**FIRM STANDBY AND SUPPLEMENTAL SERVICE**

**SCHEDULE:** SBF

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**MONTHLY RATE:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ 55.43
Primary Metering Voltage	\$ 156.22
Subtransmission Metering Voltage	\$1,023.00

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$ 1.96 per kW-Month of Standby Demand  
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.56 per kW-Month of Standby Demand  
(Power Supply Reservation Charge) or  
\$ 0.62 per kW-Day of Actual Standby Billing Demand  
(Power Supply Demand Charge)

**Energy Charge:**

0.921¢ per Standby kWh

Continued to Sheet No. 6.601





SIXTH REVISED SHEET NO. 6.602  
CANCELS FIFTH REVISED SHEET NO. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

**MINIMUM CHARGE:** The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

**TERM OF SERVICE:** Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

**TEMPORARY DISCONTINUANCE OF SERVICE:** Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

**POWER FACTOR:** When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



ELEVENTH REVISED SHEET NO. 6.605  
CANCELS TENTH REVISED SHEET NO. 6.605

**TIME-OF-DAY  
FIRM STANDBY AND SUPPLEMENTAL SERVICE  
(OPTIONAL)**

**SCHEDULE:** SBFT

**AVAILABLE:** Entire service area.

**APPLICABLE:** Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

**CHARACTER OF SERVICE:** A-C; 60 cycles; 3 phase; at any standard company voltage.

**LIMITATION OF SERVICE:** A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

**MONTHLY RATE:**

**Basic Service Charge:**

Secondary Metering Voltage	\$ 55.43
Primary Metering Voltage	\$ 156.22
Subtransmission Metering Voltage	\$1,023.00

**CHARGES FOR STANDBY SERVICE:**

**Demand Charge:**

\$ 1.96	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:	
\$ 1.56	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ 0.62	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

**Energy Charge:**

0.921¢ per Standby kWh

Continued to Sheet No. 6.606



FIFTH REVISED SHEET NO. 6.705  
CANCELS FOURTH REVISED SHEET NO. 6.705

Continued from Sheet No. 6.700

Energy Charge:

2.524¢ per Supplemental KWH

1.014¢ per Standby KWH

**DEFINITIONS OF THE USE PERIODS:** All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

**BILLING UNITS:**

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710



TENTH REVISED SHEET NO. 8.070  
CANCELS NINTH REVISED SHEET NO. 8.070

Continued from Sheet No. 8.061

**CHARGES/CREDITS TO QUALIFYING FACILITY**

**A. Basic Service Charges**

A monthly Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	15.12	GST	20.16
GS	18.14	GSDT (secondary)	30.24
GSD (secondary)	30.24	GSDT (primary)	131.03
GSD (primary)	131.03	GSDT (subtrans.)	997.80
GSD (subtrans.)	997.80	SBFT (secondary)	55.43
SBF (secondary)	55.43	SBFT (primary)	156.22
SBF (primary)	156.22	SBFT (subtrans.)	1,023.00
SBF (subtrans.)	1,023.00	IST (primary)	626.90
IS (primary)	626.90	IST (subtrans.)	2,390.70
IS (subtrans.)	2,390.70		
SBI (primary)	652.10		
SBI (subtrans.)	2415.90		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071



THIRD REVISED SHEET NO. 8.312  
CANCELS SECOND REVISED SHEET NO. 8.312

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20<sup>th</sup> business day following the end of the Monthly Period.

**CHARGES/CREDITS TO THE CEP:**

1. **Basic Service Charges:** A monthly Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

RATE SCHEDULE	BASIC SERVICE CHARGE (\$)	RATE SCHEDULE	BASIC SERVICE CHARGE (\$)
RS	15.12		
GS	18.14	GST	20.16
GSD (secondary)	30.24	GSDT (secondary)	30.24
GSD (primary)	131.03	GSDT (primary)	131.03
GSD (subtrans.)	997.80	GSDT (subtrans.)	997.80
SBF (secondary)	55.43	SBFT (secondary)	55.43
SBF (primary)	156.22	SBFT (primary)	156.22
SBF (subtrans.)	1,023.00	SBFT (subtrans.)	1,023.00
IS (primary)	626.90	IST (primary)	626.90
IS (subtrans.)	2,390.70	IST (subtrans.)	2,390.70
SBI (primary)	652.10		
SBI (subtrans.)	2,415.90		

Continued to Sheet No. 8.314