

Okefenoke Rural Electric Membership Corporation

Okefenoke Rural Electric Membership Corporation
14384 Cleveland St E.
PO Box 602
Nahunta, GA 31553
(800) 262-5131

August 1, 2018

Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Petition to Modify Rates

Office of Commission Clerk:

Enclosed for filing is Okefenoke Rural Electric Membership Corporation's (OREMC) petition with supporting documentation to modify its rates. OREMC is proposing to increase the Basic Facility Charge on several rates.

Enclosed for filing are the original and three (3) copies of each of the following:

1. Supporting data and justification Documents
2. Petition of Okefenoke Rural Electric Membership Corporation
3. Redline Documentation of Changes to Rate Schedules

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Sincerely,



John Middleton
General Manager

COM _____
 AFD _____
 APA _____
 ECO 3 _____
 ENG _____
 GCL _____
 IDM _____
 CLK _____

RECEIVED-FPSC
 2018 OCT -3 AM 8:27
 COMMISSION
 CLERK

Supporting Data and Justification Documentation

General Information

Okefenoke Rural Electric Membership Corporation (OREMC) has a density of ten customers per mile representing a significantly higher cost of construction and maintenance per mile of line in its rural service territory than that of many urban utilities. Additionally, OREMC has many customers taking service under multiple accounts. OREMC currently has 36,803 active accounts, but only 29,190 cooperative memberships. The increased Basic Facility Charge will help send a better price signal and reduce subsidization of these multiple account customers.

Proposed Rate Modifications

OREMC is proposing modifications to its rates which will continue to better align the Basic Facility Charge (BFC) with OREMC's true customer-related cost of service. OREMC began the process of increasing the BFC in January 2010. Based on calculations at that time, OREMC's maximum cost-justified BFC was shown to be \$35.20 per month. In March 2012, OREMC implemented an increase to the BFC based on a maximum cost-justified BFC of \$36.61. OREMC implemented an increase March 2014 to the BFC based on a maximum cost-justified BFC of \$37.16. In November 2016, OREMC implemented an increase to the BFC based on a maximum cost-justified BFC of \$36.26.

Based on the following calculation, OREMC's maximum cost-justified BFC is currently shown to be \$36.93 per month. OREMC's proposed BFC increases are well below this level. The calculated maximum BFC value adds merit to OREMC's need to increase the current BFC in order to reduce OREMC's exposure to energy-usage based revenue recovery issues such as weather and conservation. Increasing the BFC will help to provide future revenue stability for OREMC.

Calculation of Maximum Basic Facility Charge		
Okefenoke REMC		
	Year End 2017	
Average Consumers	37,070	
Consumer Accounts Expense	2,259,526	
Customer Service & Information Expense	<u>410,999</u>	
Total Direct Expenses	2,670,525	
Total Operations & Maintenance Expense	9,529,493	
Total A & G Expense	3,379,380	
Depreciation & Amortization	5,105,000	
Interest on Long Term Debt	3,322,962	
Operating Margins	<u>2,096,771</u>	
Total Expenses Related to Plant	23,433,606	
Total Utility Plant	182,071,005	
Services & Meters	31,680,355	17.4%
Other Utility Plant *	150,390,650	82.6%
% of Other Utility Plant Attributed to Customer	50%	
Direct Customer-Related Expenses	2,670,525	\$ 6.00
Plant-Related Expense – Service & Meter	4,077,447	\$ 9.17
Plant-Related Expense -- Other Plant, Customer	9,678,079	\$ 21.76
Total Cost per Customer from Methodology		\$ 36.93
<p>* Other Utility Plant is Total Utility Plant less Station Service, Services & Meters, and Installations on Customers Premises</p>		

Non-Demand Rates

In our 2010 rate filing with the Florida Public Service Commission, OREMC proposed a plan with BFC increases to our non-demand rates possible in 2011 and 2012. OREMC modified this timeline for possible BFC modifications from an annual basis to a bi-annual basis. OREMC submitted rate modifications in February 2012, March 2014 and August 2016 which were approved by the Commission.

Based on a Cost of Service Study completed in 2016, OREMC developed a plan with BFC increases to our non-demand rates in 2018 and 2020. The proposed modifications to the BFCs, to become effective November 1, 2018, are shown below.

	Basic Facility Charge Modifications – Non Demand Rates					
	Previous Changes to BFC				Proposed Changes to BFC	
	January 2010	March 2012	April 2014	November 2016	November 2018	November 2020
Residential Service (RS)	\$15.00	\$17.50	\$20.00	\$25.00	\$30.00	\$35.00
General Service Non-Demand (GS)	\$17.50	\$20.00	\$22.50	\$27.50	\$32.50	\$37.50
Cumberland Island General Service (CI-GS)	\$20.65	\$23.15	\$25.65	\$30.65	\$35.65	\$40.65
Cumberland Island National Park Service (CI-NPS)	\$20.65	\$23.15	\$25.65	\$30.65	\$35.65	\$40.65

The modifications to the RS-Residential Service rate are designed to be revenue neutral to the rate class overall. The energy revenue will be reduced by an amount equal to the additional revenue from the Basic Facility Charge.

The additional revenue from GS-Non-Demand General Service, CI-GS--Cumberland Island General Service and CI-NPS--Cumberland Island National Park Service rates as a result of the increase in Basic Facility Charges will be partially offset by a reduction in energy revenue on each rate. The net revenue increase from these rates will result in their respective margins moving closer to our system margin.

Demand Rates

Based on the Cost of Service Study implemented in 2016, OREMC has developed a plan with the next proposed increase to the BFCs of our demand rates in 2020.

Basic Facility Charge Modifications – Demand Rates			
	January 2010	November 2016	November 2020
General Service Demand – Single Phase (GSDS)	\$20.00	\$35.00	\$50.00
General Service Demand – Three Phase (GSDT)	\$37.50	\$49.00	\$60.00
General Service Demand – Time of Use (GSDTOU)	\$37.50	\$55.00	\$70.00
Large Power – (LP)	\$100.00	\$140.00	\$175.00

The energy pricing on the current rates GSDS, GSDT, GSDTOU and LP is decreased to reduce margins resulting in their respective margins moving closer to our system margin.

Summary

OREMC needs to increase the current BFCs in order to reduce OREMC’s exposure to energy-use based revenue recovery issues such as weather and conservation. Increasing the Basic Facility Charges will help to provide future revenue stability for OREMC.

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

IN RE: OKEFENOKE RURAL ELECTRIC
MEMBERSHIP CORPORATION'S
PETITION FOR AN INCREASE IN
BASIC FACILITY CHARGES



PETITION

INCLUDING TARIFF SHEETS
AND RATE SCHEDULES

Rate Schedules

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

INDEX OF RATE SCHEDULES

<u>Rate Designation</u>	<u>General Description</u>	<u>Sheet No.</u>
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LP	Large Power Service	6.11 - 6.12
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QF	Qualifying Facilities Service	6.191 - 6.193
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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GS
GENERAL SERVICE NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Miscellaneous Residential consumers and applicable to single-phase, non-residential consumers supplied through one meter to each separately metered facility whose metered demand is less than 10 kW or whose load is estimated to be less than 10 kW. Consumer service classifications are defined in the Cooperative's Service and Regulation Policies.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge \$32.50 per month

Energy Charge:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month	\$.0958 per kWh
Over 1,000 kWh per month	\$.1158 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh	\$.0958 per kWh
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ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager

September 4, 2018

Rate Schedule GS
Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 30, 2018
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSDS
GENERAL SERVICE SINGLE-PHASE DEMAND

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any single-phase non-residential consumer whose load requirements exceed 10 kW supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	\$ 35.00	per month
Demand Charge	\$ 4.80	per kW
Energy Charges:		
First 200 kWh per kW of Billing Demand	@	\$.0898 per kWh
Next 200 kWh per kW of Billing Demand	@	\$.061 per kWh
Over 400 kWh per kW of Billing Demand	@	\$.046 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Rate Schedule GSDS

Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 30, 2018

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Fourth Revised Sheet No. 6.5
Canceling Third Revised Sheet No. 6.5

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ADOPTED: August 30, 2018
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager

September 4, 2018

Rate Schedule CI-GS

Page 2

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager

September 4, 2018

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CI-NPS
CUMBERLAND ISLAND NATIONAL SEASHORE
NATIONAL PARK SERVICE

AVAILABILITY

Available to the National Park Service for all uses at all of its facilities located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard distribution voltages.

MONTHLY RATE

Service under this schedule shall consist of a Facilities Surcharge, and each location shall be billed a Basic Facility Charge and an Energy Charge.

Facilities Surcharge: \$1,300.05 per month

Basic Facility Charge per location: \$35.65 per month

Energy Charge per location:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month \$0.0958 per kWh

Over 1,000 kWh per month \$0.1158 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh \$0.0958 per kWh

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager

September 4, 2018

Rate Schedule CI-NPS

Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the Facilities Surcharge and each location shall be billed the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager

September 4, 2018

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSDT
GENERAL SERVICE DEMAND THREE-PHASE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase non-residential consumer whose load requirements do not exceed 100 kW supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$55.00 per month
Demand Charge		\$ 4.80 per kW
Energy Charges:		
First 200 kWh per kW of Billing Demand	@	\$.0898 per kWh
Next 200 kWh per kW of Billing Demand	@	\$.061 per kWh
Over 400 kWh per kW of Billing Demand	@	\$.046 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Rate Schedule GSDT
Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

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Issued by John Middleton, General Manager

September 4, 2018

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE RS
RESIDENTIAL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, residential consumers supplied through one meter to each individual residence or service unit. Residential Service hereunder is defined in the Cooperative's Service Rules and Regulation Policies. Three-phase service may be provided under special arrangements.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge \$30.00 per month

Energy Charge:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month \$0.0958 per kWh
Over 1,000 kWh per month \$0.1158 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh \$0.0958 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.
ADOPTED: August 30, 2018
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Rate Schedule RS

Page 2

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager

September 4, 2018

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE TOU
TIME OF USE SERVICE – NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any consumer who is currently billed on the RS or GS rate or any new consumer whose load requirements prescribe billing under the RS or GS rate electing to be billed under this rate schedule.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$30.00 per month
Energy Charge:	
On Peak Energy	\$.192 per kWh
Off Peak Energy	\$.092 per kWh

ON PEAK

The On Peak period is defined as the hours starting at 3:00 p.m. and ending at 6:00 p.m. for the calendar months of June through September.

OFF PEAK

The Off Peak period is defined as all hours not included in the On Peak period.

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Rate Schedule TOU
Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The measured demand (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

The member is required to remain on this rate for a period which includes twelve (12) monthly billings. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless the member requests termination of the contract at least 15 days prior to the anniversary date.

If the member terminates electric service during the initial 12 months' period, the billing on the account shall be recalculated based on the rate the member would have been billed on had they not contracted for this rate.

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager

September 4, 2018

Rate Schedule TOU

Page 3

The member may change rates at any time after the initial twelve (12) month term expires.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE LP
LARGE POWER SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase consumers supplied through one (1) meter to each individual service unit whose load requirements are in excess of 100 kW.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$140.00	per month
Demand Charge		\$6.10	per kW
Energy Charges:			
First 200 kWh per kW of Billing Demand	@	\$.0763	per kWh
Next 200 kWh per kW of Billing Demand	@	\$.0531	per kWh
Over 400 kWh per kW of Billing Demand	@	\$.0391	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Billing Demand Charge, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager

September 4, 2018

Rate Schedule LP

Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, or (2) 75% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager

September 4, 2018

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SS-09
SCHOOL SERVICE

AVAILABILITY

Available in Georgia, in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses initially receiving service on or after July 1, 1997, provided that service is supplied through a single (1) meter and has a connected load of 900 kW or greater.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

\$200.00

Energy Charges:

First 150 hours use of demand @ \$.0795 per kWh
Next 150 hours use of demand @ \$.0364 per kWh
Next 200 hours use of demand @ \$.0302 per kWh
Over 500 hours use of demand @ \$.0285 per kWh

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager September 4, 2018

Rate Schedule SS-09

Page 2

MINIMUM MONTHLY CHARGE

The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. 60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. 20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

ADOPTED: August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager September 4, 2018

Rate Schedule SS-09

Page 3

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: August 30, 2018
EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2018

Issued by John Middleton, General Manager September 4, 2018

Redline
Rate Schedules

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

INDEX OF RATE SCHEDULES

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GS
GENERAL SERVICE NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to all Miscellaneous Residential consumers and applicable to single-phase, non-residential consumers supplied through one meter to each separately metered facility whose metered demand is less than 10 kW or whose load is estimated to be less than 10 kW. Consumer service classifications are defined in the Cooperative's Service and Regulation Policies.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge ~~\$27.50~~32.50 per month

Energy Charge:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month	\$.0977 <u>.0958</u> per kWh
Over 1,000 kWh per month	\$.1177 <u>.1158</u> per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh	\$.0977 <u>.0958</u> per kWh
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ADOPTED: ~~July 26, 2016~~August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2016~~2018

Issued by John Middleton, General Manager

~~August 1, 2016~~September 4, 2018

Rate Schedule GS

Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~July 26, 2016~~ August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2016~~ 2018

Issued by John Middleton, General Manager

~~August 1, 2016~~ September 4, 2018

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSDS
GENERAL SERVICE SINGLE-PHASE DEMAND

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any single-phase non-residential consumer whose load requirements exceed 10 kW supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge	\$ 35.00	per month
Demand Charge	\$ 4.80	per kW
Energy Charges:		
First 200 kWh per kW of Billing Demand	@	\$.0898 per kWh
Next 200 kWh per kW of Billing Demand	@	\$.0848 <u>\$.061</u> per kWh
Over 400 kWh per kW of Billing Demand	@	\$.0698 <u>\$.046</u> per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

ADOPTED: ~~July 26, 2016~~ August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2016~~ 2018

Issued by John Middleton, General Manager
~~2016~~ September 4, 2018

August 1,

Okefenoke Rural Electric Membership Corporation

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

~~Fifth-Sixth~~ Revised Sheet No. 6.4
Canceling ~~Fourth-Fifth~~ Revised Sheet No. 6.4

Rate Schedule GSDS

Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If

ADOPTED: ~~July 26, 2016~~ August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2016~~ 2018

Issued by John Middleton, General Manager
~~2016~~ September 4, 2018

~~August 1,~~

Okefenoke Rural Electric Membership Corporation

payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Fourth Revised Sheet No. 6.5
Canceling Third Revised Sheet No. 6.5

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ADOPTED: ~~July 26, 2016~~ August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2016~~ 2018

Issued by John Middleton, General Manager
~~2016~~ September 4, 2018

~~August 1,~~

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CI-GS
CUMBERLAND ISLAND GENERAL SERVICE

AVAILABILITY

Available to all consumers, except the National Park Service, located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to consumers supplied through one meter to each individual residence or service unit.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages. Three-phase service may be provided under special arrangements.

MONTHLY RATE

Basic Facility Charge ~~\$30.65~~\$35.65 per month

Energy Charge:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month ~~\$.0977~~\$.0958 per kWh

Over 1,000 kWh per month ~~\$.1177~~\$.1158 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh ~~\$.0977~~\$.0958 per kWh

TAX PROVISION

ADOPTED: ~~July 26, 2016~~August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2016~~2018

Issued by John Middleton, General Manager

~~August 1, 2016~~September 4, 2018

Rate Schedule CI-GS

Page 2

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~July 26, 2016~~ August 30, 2018

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Issued by John Middleton, General Manager

~~August 1, 2016~~ September 4, 2018

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE CI-NPS
CUMBERLAND ISLAND NATIONAL SEASHORE
NATIONAL PARK SERVICE

AVAILABILITY

Available to the National Park Service for all uses at all of its facilities located on Little Cumberland Island and Cumberland Island, Georgia. Service under this schedule is subject to the Cooperative's established Service Rules and Regulations.

TYPE OF SERVICE

Single-phase or three-phase, 60 hertz, at standard distribution voltages.

MONTHLY RATE

Service under this schedule shall consist of a Facilities Surcharge, and each location shall be billed a Basic Facility Charge and an Energy Charge.

Facilities Surcharge: \$1,300.05 per month

Basic Facility Charge per location: ~~\$30.65~~ \$35.65 per month

Energy Charge per location:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month \$.~~0977~~0958 per kWh

Over 1,000 kWh per month \$.~~1177~~1158 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh \$.~~0977~~0958 per kWh

ADOPTED: ~~July 26, 2016~~ August 30, 2018

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Issued by John Middleton, General Manager

~~August 1, 2016~~ September 4, 2018

Rate Schedule CI-NPS

Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the Facilities Surcharge and each location shall be billed the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, kW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~July 26, 2016~~ August 30, 2018

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Issued by John Middleton, General Manager

~~August 1, 2016~~ September 4, 2018

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE GSDT
GENERAL SERVICE DEMAND THREE-PHASE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase non-residential consumer whose load requirements do not exceed 100 kW supplied through one (1) meter to each individual service unit.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$55.00 per month
Demand Charge		\$ 4.80 per kW
Energy Charges:		
First 200 kWh per kW of Billing Demand	@	\$.0898 per kWh
Next 200 kWh per kW of Billing Demand	@	\$.0848 .061 per kWh
Over 400 kWh per kW of Billing Demand	@	\$.0698 .046 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the sum of the Basic Facility Charge and the Demand Charge, or (2) the amount specified in the Cooperative's Agreement for Electric Service.

ADOPTED: ~~July 26, 2016~~ August 30, 2018

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Issued by John Middleton, General Manager
~~2016~~ September 4, 2018

~~August 1,~~

Rate Schedule GSDT

Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, (2) 50% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85 percent, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85 percent and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown

ADOPTED: ~~July 26, 2016~~ August 30, 2018

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Issued by John Middleton, General Manager

August 1,

~~2016~~ September 4, 2018

Okefenoke Rural Electric Membership Corporation

on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

Fourth Revised Sheet No. 6.10
Canceling Third Revised Sheet No. 6.10

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ADOPTED: ~~July 26, 2016~~ August 30, 2018

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Issued by John Middleton, General Manager
~~2016~~ September 4, 2018

~~August 1,~~

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE RS
RESIDENTIAL SERVICE

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to single-phase, residential consumers supplied through one meter to each individual residence or service unit. Residential Service hereunder is defined in the Cooperative's Service Rules and Regulation Policies. Three-phase service may be provided under special arrangements.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge ~~\$25.00~~\$30.00 per month

Energy Charge:

Summer Energy Usage – June 1 through September 30 billing cycles

First 1,000 kWh per month ~~\$.0958~~\$.0977 per kWh

Over 1,000 kWh per month ~~\$.1158~~\$.1177 per kWh

Winter Energy Usage – October 1 through May 31 billing cycles

All kWh ~~\$.0958~~\$.0977 per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

ADOPTED: ~~July 26, 2016~~August 30, 2018

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Issued by John Middleton, General Manager

~~August 1, 2016~~September 4, 2018

Rate Schedule RS

Page 2

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The demand measured (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~July 26, 2016~~ August 30, 2018

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OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE TOU
TIME OF USE SERVICE – NON-DEMAND

AVAILABILITY

Available in all territory served by the Cooperative except Little Cumberland Island and Cumberland Island, Georgia, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any consumer who is currently billed on the RS or GS rate or any new consumer whose load requirements prescribe billing under the RS or GS rate electing to be billed under this rate schedule.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE

Basic Facility Charge	\$25.00 <u>30.00</u>	per month
Energy Charge:		
On Peak Energy	\$.194 <u>192</u>	per kWh
Off Peak Energy	\$.094 <u>092</u>	per kWh

ON PEAK

The On Peak period is defined as the hours starting at 3:00 p.m. and ending at 6:00 p.m. for the calendar months of June through September.

OFF PEAK

The Off Peak period is defined as all hours not included in the On Peak period.

ADOPTED: ~~July 26, 2016~~August 30, 2018

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Rate Schedule TOU
Page 2

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of the Basic Facility Charge or the amount specified in the Cooperative's Agreement for Electric Service.

DEMAND METERS

Demand meters may be installed by the Cooperative on any installation served under this schedule for the purpose of obtaining load data. The measured demand (kilowatts, KW) will not affect billing under this schedule.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

The member is required to remain on the ~~TOU~~this rate for a period which includes twelve (12) monthly billings. The contract will be automatically renewed on the anniversary date of the contract for an additional year, unless the member requests termination of the contract at least 15 days prior to the anniversary date.

ADOPTED: ~~July 26, 2016~~August 30, 2018

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If the member terminates electric service during the initial 12 months' period, the billing on the account shall be recalculated based on the rate the member would have been billed on had they not contracted for this rate.

~~Original First~~ Sheet No. 6.109
Canceling Original Sheet No. 6.109

Rate Schedule TOU

Page 3

The member may change rates at any time after the initial twelve (12) month term expires.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~July 26, 2016~~ August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2016~~ 2018

Issued by John Middleton, General Manager

~~August 1, 2016~~ September 4, 2018

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE LP
LARGE POWER SERVICE

AVAILABILITY

Available in all territory served by the Cooperative, subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to any three-phase consumers supplied through one (1) meter to each individual service unit whose load requirements are in excess of 100 kW.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

MONTHLY RATE

Basic Facility Charge		\$140.00	per month
Demand Charge		\$6.10	per kW
Energy Charges:			
First 200 kWh per kW of Billing Demand	@	\$.0763	per kWh
Next 200 kWh per kW of Billing Demand	@	\$.0723 <u>\$.0531</u>	per kWh
Over 400 kWh per kW of Billing Demand	@	\$.0643 <u>\$.0391</u>	per kWh

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

MINIMUM MONTHLY CHARGES

The minimum monthly charge shall be the greater of: (1) the Basic Facility Charge plus the Billing Demand Charge, (2) minimum charge specified in the Cooperative's Agreement for Electric Service, or (3) \$1.50 for each kVA of installed transformer capacity.

ADOPTED: ~~July 26, 2016~~ August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2016~~ 2018

Issued by John Middleton, General Manager

~~August 1, 2016~~ September 4, 2018

Rate Schedule LP

Page 2

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of: (1) the maximum integrated fifteen (15) minute kilowatt demand measured during the month for which the bill is rendered as indicated or recorded by a demand meter, or (2) 75% of the highest recorded kilowatt demand during the preceding eleven (11) months, or (3) any minimum billing demand specified in an Agreement for Electric Service (contract).

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

ADOPTED: ~~July 26, 2016~~ August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2016~~ 2018

Issued by John Middleton, General Manager

~~August 1, 2016~~ September 4, 2018

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SCH-15
SCHOOL SERVICE

AVAILABILITY

~~Available in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.~~

APPLICABILITY

~~Applicable to all full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, initially receiving service between July 1, 1997 and December 31, 2008, provided that this service is supplied at a single (1) meter and has a connected load of 900 kW or greater. No new loads shall be served under this schedule.~~

TYPE OF SERVICE

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~~Three phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.~~

SCHEDULE OF CHARGES (MONTHLY)

~~Basic Facility Charge:~~

~~_____ As determined by the Cooperative based on cost factors and Consumer's requirements.~~

~~Administrative Charge:~~

~~_____ \$200.00~~

~~Power Production Energy Charges:~~

~~_____ First 150 hours use of demand @ \$.057 per kWh~~

~~_____ Next 150 hours use of demand @ \$.041 per kWh~~

~~_____ Next 200 hours use of demand @ \$.038 per kWh~~

~~_____ Excess @ \$.0365 per kWh~~

~~ADOPTED: _____ July 26, 2016~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: _____ November 1, 2016~~

~~Rate Schedule SCH-15~~

~~Page 2~~

TAX PROVISION

~~The above rates are subject to Rate Schedule T and all other applicable taxes.~~

DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

~~The demand used to determine the hours of use of demand of energy consumed shall be the greater of:~~

- ~~1. 60% of the load's highest demand (non coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,~~
- ~~2. 20% of the load's highest demand (non coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.~~

MINIMUM MONTHLY CHARGE

~~The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.~~

WHOLESALE POWER COST ADJUSTMENT

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~~The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.~~

POWER FACTOR ADJUSTMENT

~~The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.~~

CONTRACT PERIOD

~~Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.~~

~~ADOPTED: July 26, 2016~~

~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016~~

~~Rate Schedule SCH-15~~
~~Page 3~~

TERMS OF PAYMENT

~~Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.~~

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~~ADOPTED: July 26, 2016~~
~~EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, 2016~~

OKEFENOKE RURAL ELECTRIC MEMBERSHIP CORPORATION
Nahunta, Georgia

RATE SCHEDULE SS-09
SCHOOL SERVICE

AVAILABILITY

Available in Georgia, in all territory served by the Cooperative subject to the Cooperative's established Service Rules and Regulations.

APPLICABILITY

Applicable to ~~all~~ full use electric service to State, County and City educational institutions or universities or for private schools offering regular elementary, high school or college courses, initially receiving service on or after ~~January 1, 2009~~July 1, 1997, provided that service is supplied through a single (1) meter and has a connected load of 900 kW or greater.

TYPE OF SERVICE

Three-phase, 60 cycles, at available secondary voltages. All motors must be of types approved by the Cooperative, with minimum starting current and with controlling devices where necessary.

SCHEDULE OF CHARGES (MONTHLY)

Basic Facility Charge:

As determined by the Cooperative based on cost factors and Consumer's requirements.

Administrative Charge:

\$200.00

Energy Charges:

First 150 hours use of demand @ \$.0795 per kWh
Next 150 hours use of demand @ \$.0364 per kWh
Next 200 hours use of demand @ \$.0302 per kWh
Over 500 hours use of demand @ \$.0285 per kWh

ADOPTED: ~~July 26, 2016~~August 30, 2018

EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2016~~2018

Issued by John Middleton, General Manager ~~August 1, 2016~~September 4, 2018

Rate Schedule SS-09

Page 2

MINIMUM MONTHLY CHARGE

The greater of the Basic Facility Charge plus the Administrative Charge or the amount specified in the Cooperative's Agreement for Electric Service.

TAX PROVISION

The above rates are subject to Rate Schedule T and all other applicable taxes.

DETERMINATION OF THE DEMAND USED FOR ENERGY BILLING

The demand used to determine the hours of use of demand of energy consumed shall be the greater of:

1. 60% of the load's highest demand (non-coincident peak) occurring during the months of June through September (Summer) in the current and preceding 11 months or,
2. 20% of the load's highest demand (non-coincident peak) occurring during the months of October through May (Winter) in the current and preceding 11 months.

WHOLESALE POWER COST ADJUSTMENT

The above rates shall be adjusted to compensate for changes in the Cooperative's cost of wholesale power subject to the provisions of the Cooperative's Wholesale Power Cost Adjustment Clause, Schedule WPCA.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. When the average monthly power factor of the customer's power requirements is less than 85%, the Cooperative may correct the integrated demand in kilowatts for that month by multiplying the integrated demand by 85% and dividing by the average power factor in percent for that month.

CONTRACT PERIOD

ADOPTED: ~~July 26, 2016~~ August 30, 2018

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Issued by John Middleton, General Manager ~~August 1, 2016~~ September 4, 2018

Rate Schedule SS-09

Page 3

Each member may be required to enter into an Agreement for Electric Service (contract) to purchase power from the Cooperative. The term and cost amount of the contract will be determined by the Cooperative based on cost factors and consumer's requirements.

TERMS OF PAYMENT

Bills are due and payable upon receipt. Fifteen days from the billing date a late penalty of \$3.00 will be added to all bills between \$10.00 and \$30.00. If the bill amount is greater than \$30.00, the late penalty will be \$3.00 plus 1.5% of the amount of the bill greater than \$30.00. If payment is not received at the Cooperative's office within 20 days of the billing date, as shown on the bill, the account will be subject to collection or suspension of electric service in accordance with the Cooperative's established Service Rules and Regulations.

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EFFECTIVE FOR ALL BILLS RENDERED ON OR AFTER: November 1, ~~2016~~2018

Issued by John Middleton, General Manager ~~August 1, 2016~~September 4, 2018

September 25, 2018

Mr. Reece McAlister, Executive Secretary
Georgia Public Service Commission
244 Washington Street, S.W.
Atlanta, GA 30334

Re: Revised Rate Schedules GS, GSDS, CI-GS, CI-NPS, GSDT, RS, TOU, LP,
SCH-15, SS-09

Dear Mr. McAlister:

Okefenoke Rural Electric Membership Corporation (OREMC) is filing its tariff designated: Rate Schedule GS General Service Non-Demand, GSDS General Service Demand Single Phase, CI-GS Cumberland Island General Service, CI-NPS Cumberland Island National Park Service, GSDT General Service Demand Three Phase, RS Residential Service, TOU Time Of Use Service – Non-Demand, LP Large Power Service, SCH-15 School Service and SS-09 School Service.

Attached to this letter please find the following:

- (1) One “hard copy” (original) of the tariffs; and
- (2) A second “hard copy” (copy) of the tariffs. Attached to the front of this “second hard copy” is duplicate copy of this letter.

You will also find enclosed in this package of tariff filings a CD-ROM containing an electronic public disclosure version, in Microsoft Word format, of all tariffs being filed.

If you have any questions or concerns about this filing, please contact Mark Middleton at 800.262.5131 ext. 1114.

Sincerely,

John Middleton
General Manager

JM:kh

Attach: