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October 4, 2018

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

REDACTED

Dear Ms. Stauffer:

I enclose for filing in the above docket Florida Power & Light Company's ("FPL") Second Request for Extension Confidential Classification of Materials Provided Pursuant to Audit No. 15-023-4-1. The Request includes Second Revised Exhibits A, B (two copies), C and D.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains the declarations in support of FPL's Request.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

COMMISSION
CLERK

2018 OCT -4 AM 11:19

RECEIVED-FPSC

- COM _____
- AED _____
- APA _____
- ECO _____
- ENG _____
- GCL _____
- IDM _____
- CLK _____

Enclosure

cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchase power cost recovery
clause with generating performance incentive
factor

Docket No: 20180001-EI

Date: October 4, 2018

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION OF
MATERIALS PROVIDED PURSUANT TO AUDIT NO. 15-023-4-1**

Pursuant to Section 366.093, Florida Statutes ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") hereby submits its Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 15-023-4-1 ("Confidential Information"). In support of this request, FPL states as follows:

1. On June 3, 2015 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C and D ("June 3, 2015 Request"). By Order No. PSC-15-0371-CFO-EI, dated September 10, 2015 ("Order 0371"), the Commission granted FPL's June 3, 2015 Request. FPL adopts and incorporates by reference the June 3, 2015 Request and Order 0371.

2. On February 10, 2017 FPL filed its First Request for Confidential Classification of the Confidential Information, which included First Revised Exhibits A, B, C and D ("February 10, 2017 Request"). By Order No. PSC-17-0121-CFO-EI, dated April 4, 2017 ("Order 0121"), the Commission granted FPL's February 10, 2017 Request. FPL adopts and incorporates by reference the February 10, 2017 Request and Order 0121.

3. The period of confidential treatment granted by Order 0121 will soon expire. Some of the Confidential Information that was the subject of FPL's February 10, 2017 Request and Order 0121 warrants continued treatment as proprietary and confidential business

information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included with this Request are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought, and Second Revised Exhibit D.

5. Second Revised Exhibits A and B consist of highlighted and redacted copies of the specific working papers where FPL has determined that a portion of the information previously designated as confidential requires continued confidential treatment. Where entire pages of a working paper are confidential, FPL has included only identifying cover pages in Second Revised Exhibit B.

6. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory basis for confidentiality and the declarants who support the requested classification.

7. Second Revised Exhibit D contains the declarations of W. Scott Seeley, Antonio Maceo and Gerard J. Yupp in support of this request.

8. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

9. As more fully described in the declarations included in Second Revised Exhibit D, certain documents provided by FPL contain information regarding internal auditing controls, reports or notes of internal auditors, or information relating to internal audit reports. This information is protected by Section 366.093(3)(b), Fla. Stat.

10. Additionally, certain documents contain information concerning bids or other contractual data, the disclosure of which would impair the efforts of FPL or its vendors to contract for goods and services on favorable terms. This information is protected by Section 366.093(3)(d), Fla. Stat.

11. Last, certain information in these documents and materials concern FPL's competitive interests and would place FPL at a disadvantage when coupled with the other information that is publicly available. This information is protected by Section 366.093(3)(e), Fla. Stat.

12. Pursuant Section 366.093(4), F.S., the information for which confidential classification is granted remains protected from disclosure up to 18 months unless good cause is shown to grant protection from disclosure for a longer period. Currently, the Commission retains audit reports for period of seven years at which time the audit materials are returned to FPL unless Commission staff or another affected person requests that these audit materials continue to be retained. The nature of these materials will not change in the next three years. Therefore, to promote administrative efficiency, FPL requests confidential classification for a period of thirty-six (36) months. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional thirty-six (36) month period and should be returned

to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat.

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

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By: _____



Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE

Docket No. 20180001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing Second Request for Extension of Confidential Classification* has been furnished by electronic service on this 4th day of October 2018 to the following:

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Users Group**



Maria J. Moncada
Florida Bar No. 0773301

*The exhibits to this Request are not included with the service copies, but copies of Second Revised Exhibits B, C and D are available upon request.

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**SECOND REVISED
EXHIBIT A**

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

**SECOND REVISED
EXHIBIT B**

REDACTED COPIES

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

5/15/15 JPH
4/15

Title BOD Review

PC
4/15

1/8/15 - Release of Lien # 983-R-741
1/14/15 - " " # 984-R-742

CONFIDENTIAL

VEE Audit Committee Minutes

Redacted 7/24/14 - overview of Q ended 6/30/14, draft of
Q-10Q

Redacted 10/30/14 - Review of quarter ended 9/30/14 and form
10Q for 9/30/14

VEE Board of Directors Minutes

Redacted 7/24-25/14 - Discuss natural gas reserves
Energen Resources subsidiary entered into
a joint venture agreement with a natural
gas developer to develop 38 natural gas
wells in Woodford Shale region of Oklahoma
A regulatory filing made by FPL to obtain
PSC approval to transfer the joint venture
to FPL. Discussed benefits

1 [REDACTED]
2 [REDACTED]

PSC Commissioners that had terms expiring
in Jan 2015

PSM reviews coming up. Review existing
solar pilot program

2014 gubernatorial election

SOURCE Fuel Cost Rec Reg 2

B-1 P2

5/10/14 JHP
4/15
P. 4/11

Title BOD Review

Redacted 10/16-17/2014

CONFIDENTIAL

- 1 [Redacted]
- 2 [Redacted]
- 3 [Redacted]
- 4 [Redacted]
- 5 [Redacted]
- 6 [Redacted]

gubernatorial election questions

Status of subsequent license renewal process, which initially allowed for nuclear generation for 20 years beyond 40 year license term.

- 7 [Redacted]
- 8 [Redacted]
- 9 [Redacted]
- 10 [Redacted]
- 11 [Redacted]
- 12 [Redacted]

NEG Minutes of Finance + Investment

Redacted 10/17/14

- 13 [Redacted]
- 14 [Redacted]
- 15 [Redacted]
- 16 [Redacted]
- 17 [Redacted]

SOURCE Fuel Genesis Day 2

CONFIDENTIAL

Title AUDIT REPORTS

PBC

slc
3/15

2014 AUDIT REPORTS
Fuel - FPL Generic No. 3
January through December, 2014

- | | | |
|----|--|---------------------|
| | 1. ATTORNEY RETENTION AND BILLING | 1/7/14 |
| | 2. EXCHANGE SERVER SECURITY REVIEW | 2/4/14 |
| | 3. FINANCIAL PERFORMANCE MATRIX REVIEW FOR THE YEAR
ENDING 12/21/13 | 2/5/14 |
| GL | 4. SOX 8.43.03 - EMT - CAPACITY & MINIMUM PAYMENTS - FPL | 2/11/14 WP 9-1 P1 |
| | 5. SOX 07.03.01 EMT DEAL CAPTURE & VALIDATION | 2/11/14 WP 9-1 P1 |
| | 6. SOX 07.05.01 EMT COUNTERPARTY CREDIT | 2/11/14 WP 9-1 P1+2 |
| | 7. SOX 07.06.01 EMT VALUATION OF DERIVATIVE INSTRUMENTS | 2/11/14 WP 9-1 P1 |
| | 8. REVIEW OF [REDACTED] FOLLOW-UP | 2/13/14 |
| | 9. EXTENDED POWER UPRATE (EPU) REVIEW: 2013 EXPENDITURES | 2/21/14 |
| GL | 10. EMT FERC NATURAL GAS PRICE REPORTING AUDIT - 2014 | 2/24/14 WP 9-1 P2 |
| | 11. [REDACTED] | 3/5/14 |
| | 12. FOLLOW-UP OF PPC PROCESS | 3/6/14 |
| | 13. CARP REVIEW | 3/17/14 |
| | 14. FPL AFFILIATE SERVICE FEES AUDIT | 3/31/14 |
| IP | 15. [REDACTED] | 4/4/14 |
| | 16. LAPTOP ENCRYPTION REVIEW | 4/10/14 |
| IP | 17. NEW NUCLEAR REVIEW: 2013 EXPENDITURES | 4/17/14 |
| | 18. FIELD COLLECTIONS PROCESS REVIEW | 4/22/14 |
| | 19. [REDACTED] | 4/28/14 |
| | 20. REVIEW OF FPL CHANGE MANAGEMENT FOR ADVANCED METER
INFRASTRUCTURE | 5/6/14 |



991

PBC

WV
3/15
SP

CONFIDENTIAL

Title. AUDIT REPORTS

PSC REQUEST NO. 3 (CONT...)
PAGE TWO OF FIVE

- 21. POWER DELIVERY [REDACTED] 5/14/14
- 22. REVIEW OF CLAIMS PROCESS 5/28/14
- 23. FPL AFFILIATE DIRECT CHARGES AUDIT 6/2/14
- 24. SAP PO ISSUANCE AND INVOICE PAYMENT PROCESS REVIEW 6/6/14 *(WP9-1P3)*
- 25. CAPE CANAVERAL BUSINESS PROCESS AUDIT 6/12/14
- 26. EMT CREDIT NON-SOX PROCESS AUDIT 6/18/14
- 27. DISTRIBUTION VEGETATION MANAGEMENT CONTRACT ADMINISTRATION REVIEW 6/23/14
- 28. [REDACTED] CONTRACT VENDOR - FPL ONLY 6/25/14
- 29. SAP PRIVILEGED AND EMERGENCY ACCESS REVIEW 6/26/14
- 30. [REDACTED] FUNCTION CONSULT 6/26/14
- 31. MANAGEMENT EXPENSE REPORT AUDIT - FPL ONLY 6/30/14 *(WP9-2)*
- 32. [REDACTED] 7/7/14
- 33. ELECTRIC COMMUNICATION PROJECT-CONSULTATION 7/28/14
- 34. REVIEW OF MSP SUPPLIER AUDITS 8/1/14
- 35. KPI REPORTING TOOL FOLLOW-UP AUDIT 8/25/14
- 36. GOLDEN GATE DISTRIBUTION SERVICE CENTER 8/28/14
- 37. REVIEW OF TRANSFORMER CAPITALIZATION PROCESS CONSULT 8/29/14
- 38. [REDACTED] CONSULTATION 9/8/14
- 39. REVIEW OF HIGH RISK VENDOR PAYMENTS 9/15/14 *(WP9-1P3)*
- 40. SAP BPC CONSOLIDATIONS IMPLEMENTATION CONSULT 9/18/14
- 41. [REDACTED] 9/24/14

6/24

Betsy M.

est



9/27

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

PBC

5/15/14
3/15

Title LIST AUDITS

PSC REQUEST NO. 3 (CONT...)
PAGE THREE OF FIVE

- 42. SOCIAL MEDIA GOVERNANCE AUDIT 9/29/14
- 43. DISTRIBUTION CONTRIBUTION-IN-AID OF CONSTRUCTION
CIAC PROCESS REVIEW 10/3/14
- 44. OPAL REPLACEMENT REVIEW 10/16/14
- 45. ENVIRONMENTAL PROCESS REVIEW 10/22/14
- 46. [REDACTED] A 11/3/14
- 47. IT SYSTEM DEVELOPMENT PARTNER SECURITY AUDIT (PART B) 11/3/14
- 48. DATA PRIVACY GOVERNANCE REVIEW FOLLOW-UP 11/3/14
- 49. INCOME TAX FORECASTING AUDIT 12/1/14
- 50. [REDACTED] A AUDIT 12/2/14
- 51. IT SYSTEM DEVELOPMENT PARTNER CONTRACT (PART A-BILLING) 12/3/14
- IP 52. [REDACTED] A 12/4/14
- 53. REVIEW OF [REDACTED] A CONTROLS 12/5/14
- 54. [REDACTED] A FOLLOW-UP REVIEW 12/8/14
- 55. PROCURE TO PAY TEAM PARTICIPATION 12/11/14
- 56. E-RECEIVING TRANSACTION AUDIT 12/15/14
- 57. HIPAA PRIVACY & SECURITY AUDIT 2014 12/17/14
- 58. [REDACTED] A BENCHMARKING REVIEW 12/19/14
- 59. RSA 2FACTOR AUTHENTICATION REVIEW 12/19/14
- 60. [REDACTED] A POLICY AUDIT 12/22/14

PBC

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-1

[Pages 1 through 4]

Internal Audit Notes

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-2

[Page 1]

Internal Audit Notes

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-3

[Pages 1 through 2]

Internal Audit Notes

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 9-5

[Pages 1 through 2]

Internal Audit Notes

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

2/4/15

42-4 P

PBC

CSXT Railroad Transportation Adj. for CSXT 65129 (0)
JEA

Title Railroad Transp. Adj

	A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	Y	Z	AA	AB									
1																														
2							JEA																							
5																														
	Price Id	Price Authority	Price Type	Patron	Patron Group (Y/N)	STCC	STCC Group (Y/N)	Origin	Origin State	Origin Type	Destination	Dest State	Dest Type	Distance	Effective Date	Expiration Date	Price Alternative	Route	Rate	Unit	Excess	Min Weight (lbs)	Prepaid or Collect	Fuel Rate Adjust (see provisions)	Mileage Allow	Pub Version	Updated (Y/N)	Last Date Updated		
5																														
7																														
8																														
9																														
12																														

To filter column data: Select row from 96. Next, go to top menu bar & click on Data; then Filter; then Auto Filter. Click on "Pub Version" column & select the highest number to view the latest changes.

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FUEL CONFIDENTIAL AUDIT REQUEST NO.37

42-4
1-3

42-4
1-2

42-4
1-1



11
12
13

SOURCE DR 37

PBC

5/14/15

CSXT Railroad Transportation Adj.Ltr CSXT 85328 (0)
JEA

CONFIDENTIAL

42-4
1
P2

	F	G	H	I	J	K	L	M	N	O	P	Q	R	AC
1	Adj.Ltr CSXT 85328 (0) Price List													
2	JEA													
3	To filter column data: Select row above #8. Next, go to top menu bar & click on Data; then Filter; then Auto Filter. Click on "Pub Version" column & select the highest number to view the latest changes.													
4														
5	STCC	STCC Group (Y/N)	Origin	Origin State	Origin Type	Destination	Dest State	Dest Type	Distance	Effective Date	Expiration Date	Price Alternation	Route	Last Updated User
6	[REDACTED]													
7	[REDACTED]													
8	[REDACTED]													
9	[REDACTED]													
10	[REDACTED]													

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Railroad Transp. Adj

FUEL CONFIDENTIAL AUDIT REQUEST NO.37

SOURCE DL-37

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

PBC

Title Rates

94
5/15

SPB

CSX TRANSPORTATION, INC.

6737 Southpoint Drive South - Bldg. 1 S/C J865
Jacksonville, FL 32216
Phone: (904) - 279 - 5560
FAX: (904) - 279 - 5557

94
4/15

December 26, 2013
File - CSXT 85329

JEA
21 W CHURCH ST
JACKSONVILLE FL 32202

1 [REDACTED]

2 [REDACTED]

3 [REDACTED]

4 [REDACTED]

5 [REDACTED]

6 [REDACTED]

7 [REDACTED]

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10 [REDACTED]

42-4
1

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ⓐ wp 42-4
1-1
1

Respectfully,

Celeste % L. Goldbeck
Manager Marketing Services

SOURCE DL 37

42-4
1-1

PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

5/15/12

Title Rates

9/25/11

CSX TRANSPORTATION, INC.

6737 Southpoint Drive South - Bldg. 1 S/C J865
Jacksonville, FL 32216
Phone: (904) - 279 - 5560
FAX: (904) - 279 - 5557

December 21, 2012
File - CSXT 85329

9/25/11

JEA
21 W CHURCH ST
JACKSONVILLE FL 32202

1	[REDACTED]
2	[REDACTED]
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8	[REDACTED]
9	[REDACTED]
10	[REDACTED]
11	[REDACTED]
12	[REDACTED]

42-4 P1
1

42-4
1-1
1

Respectfully,

Celeste L. Goldbeck
Manager Marketing Services

SOURCE DR 37

42-4
1-2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 42-4/1-3

[Pages 1 through 8]

Transportation contract

CONFIDENTIAL

ida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

PBC

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4/15
5/15/14

Title Paym. Summary
Daily Energy Payment Summary

Facility Name: BROWARD RESOURCE RECOVERY NORTH
Report Month: June, 2014

Date	Energy (MWH) A	Payment B
06/01/14		
06/02/14		
06/03/14		
06/04/14		
06/05/14		
06/06/14		
06/07/14		
06/08/14		
06/09/14		
06/10/14		
06/11/14		
06/12/14		
06/13/14		
06/14/14		
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06/18/14		
06/19/14		
06/20/14		
06/21/14		
06/22/14		
06/23/14		
06/24/14		
06/25/14		
06/26/14		
06/27/14		
06/28/14		
06/29/14		
06/30/14		
Monthly total	9,272,797	255,900.75
Average Cost : 27.60 \$/MWH		
Maximum Energy		
Execution Date/Time: 07/01/14 at 02:07:08		
Invoice ID: 768		

estimate for June 2014

$\frac{48-1}{1} P_2$

$\frac{48-1}{1} P_2$

(PBC)

SOURCE DR 18

$\frac{48-1}{1-1}$

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

4/15
5/15

Title Billing Statement

FLORIDA POWER & LIGHT COMPANY
Billing Statement
For Purchased Power From
WHEELABRATOR NORTH BROWARD
For Transaction Period:

PBC

MAY 1, 2014 through MAY 31, 2014

<u>GENERATION</u>	<u>AMOUNT</u>
3,689.410 MWH ('09, AA)	\$ 102,521.76
	273.02
	102,794.78
8,168.664 MWH ('91 CONTRACT)	\$ 222,688.46
11,858.074 Total MWH	\$ 325,483.24
Amount Due for Capacity Payment	
	\$ 324,390.00
Monthly Capacity Payment	\$ 324,390.00
FPL Customer Charge ^{a1}	\$ (1,560.11)
TOTAL	\$ 648,313.13

$\frac{48-1}{2-1}$

Purchase Power
May's Actual

$\frac{48-1}{2}$

$\frac{48-1}{2-1}$
 $\frac{48-2}{2-1}$
 $\frac{48-1}{3}$

^{a1}
GSLDT-3 Rate Schedule effective 4/1/14

$\frac{222,688.46}{8,168.664} = 27.26$ per kWh

INVOICE NO: EMT-0514-07-06

(PBC)

SOURCE DR 18

$\frac{48-1}{2-1}$

CONFIDENTIAL

(JUNE 2014)

Qualifying Facility Monthly Billing State

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

SP

Title Billing Statement

Facility Name: BROWARD RESOURCE RECOVERY NORTH

Region: SOUTHEAST

Billing Month: June, 2014

A PBC B C 4/15

Number of hours in Month : 696

Number of peak hours in Month : 261

Energy Received, All Hours : 264.488 MWH 1,293.576 MWH (AA) 6,692.912 MWH ('91)

1 Energy Received, All Peak Hours

2 Sales (Wheeled): MWH

3 Net Energy Received, All Hours: MWH

4 Maximum Hourly Energy :

Committed Capacity : 11.000 MW ('91)

5 Monthly Billing Capacity Factor : % ('91)

6 Monthly Peak Capacity Factor : % ('91)

7 Annual Capacity Factor : % ('91)

8 Annual Peak Capacity Factor : % ('91)

9 Billing Capacity Factor : % ('91)

10 Unit Energy Cost : \$/MWH ('91)

Avoided Fuel Cost

(As Available) ('91) Total

Monthly Energy Payment: \$37,101.99 + \$183,732.84 = \$220,834.83

Monthly Capacity Payment : \$324,390.00 = \$324,390.00

48-1
2-1
1-1

48-1
2-1
1

Execution Date/Time : 07/01/14 at 15:29:23

(PBC)

SOURCE DL18

48-1
2-1
1

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

PL
4/15

** 5/15/11*

CONFIDENTIAL

Title AVOIDED FUEL COST
AVOIDED UNIT FUEL COST

PBC

BRN - 1991 Contract UEC = Lesser of: (d) or As-Available Rate
 BRS - 1991 Contract UEC = Lesser of: (d) or As-Available Rate

	(a)	(b)	(c)	(d)
Billing Period	SJRPP Avg. Mo. Price (c/mmbtu)		Variable O & M (\$/mWh)	Unit Energy Cost (\$/mWh)
1				
2				
3	Jan-11			
4	Feb-11			
5	Mar-11			
6	Apr-11			
7	May-11			
8	Jun-11			
9	Jul-11			
10	Aug-11			
11	Sep-11			
12	Oct-11			
13	Nov-11			
14	Dec-11			
15	Jan-12			
16	Feb-12			
17	Mar-12			
18	Apr-12			
19	May-12			
20	Jun-12			
21	Jul-12			
22	Aug-12			
23	Sep-12			
24	Oct-12			
25	Nov-12			
26	Dec-12			
27	Jan-13			
28	Feb-13			
29	Mar-13			
30	Apr-13			
31	May-13			
32	Jun-13			
33	Jul-13			
34	Aug-13			
35	Sep-13			
36	Oct-13			
37	Nov-13			
38	Dec-13			
39	Jan-14			
40	Feb-14			
41	Mar-14			
42	Apr-14			
43	May-14			

(PBC)

SOURCE DR 18

48-1
2-1
-1

48-1
2-1
3

48-1
2-1
-1

CONFIDENTIAL

(MAY 2014)

Qualifying Facility Monthly Billing Statement

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Billing statement.

Facility Name: BROWARD RESOURCE RECOVERY NORTH
Region: SOUTHEAST
Billing Month: May, 2014

PBC

Number of hours In Month : 744

Number of peak hours in Month : 279

Energy Received, All Hours : ^A 11,858,074 MWH ^B 3,689,410 MWH (AA) ^C 8,168,664 MWH ('91)

1 Energy Received, All Peak Hours

2 Sales (Wheeled):

3 Net Energy Received, All Hours:

4 Maximum Hourly Energy :

Committed Capacity :

5 Monthly Billing Capacity Factor :

6 Monthly Peak Capacity Factor:

7 Annual Capacity Factor :

8 Annual Peak Capacity Factor :

9 Billing Capacity Factor :

10 Unit Energy Cost :
AVOIDED COST

(As Available)

Monthly Energy Payment : \$102,621.76 + \$222,688.46 = \$325,210.22

Monthly Capacity Payment : \$324,390.00 = \$324,390.00

Execution Date/Time : 06/17/14 at 11:46:22

(PBC)

SOURCE DR 18

5/15

4/15

A

B

$\frac{48-1}{2-1}$

$\frac{48-1}{2-1}$
 $\frac{3-1}{3-1}$

$\frac{48-1}{2-1}$
 $\frac{6-1}{6-1}$

$\frac{48-1}{2-1}$
 $\frac{3-1}{3-1}$

$\frac{48-1}{2-1}$

$\frac{48-1}{2-1}$
3

CONFIDENTIAL

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title QF

PBC *
*
5/15/14

Qualifying Facility Energy Payment Calculation

Facility Name: BROWARD RESOURCE RECOVERY NORTH

Date: 05/31/14

Hour	A Energy (MWH)	B '91 Energy (MWH)	C Sales (MWH)	D As Available Energy (MWH)	E Avoided Cost (\$/MWH)	F As Available Payment (\$)	G '91 Payment (\$)	H Total Payment (\$)	Note
------	----------------------	-----------------------------	---------------------	--------------------------------------	----------------------------------	--------------------------------------	-----------------------------	-------------------------------	------

1								
2								
3								
4								
6								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								

26 Daily Total
27 Month-To-Date

'91 + As-Available Energy Sum (Daily) 28
'91 + As-Available Energy Sum (Month to Date) 29
15,110.13

48-1
2-1
3-1

48-1
2-1
3

Unit Energy Cost: 31.500 \$/MWH ('91)

Execution Date/Time: 06/17/14 at 11:46:22

Page 31 of 31

SOURCE DL18

FUEL CONFIDENTIAL AUDIT REQUEST NO.18

48-1
2-1
3-1

2nd on A8,
CONFIDENTIAL

1st on A8 w/ Separate Contracts
Qualifying Facility Monthly Billing Statement

5/15/14

PBC

Facility Name: BROWARD RES
Region: SOUTHEAST
Billing Month: May, 2014

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Number of hours in Month: 744
Number of peak hours in Month: 279
Energy Received, All Hours:

Title Sch. A B Backlog

A B R C

11,858.074 MWH 8,689.410 MWH (AA) 8,168.664 MWH ('91)

- 1 Energy Received, All Peak Hours [REDACTED]
- 2 Sales (Wheeled): [REDACTED] MWH
- 3 Net Energy Received, All Hours: [REDACTED] MWH
- 4 Maximum Hourly Energy: [REDACTED]
- Committed Capacity: 11,000 MW ('91)
- 5 Monthly Billing Capacity Factor: [REDACTED] % ('91)
- 6 Monthly Peak Capacity Factor: [REDACTED] % ('91)
- 7 Annual Capacity Factor: [REDACTED] % ('91)
- 8 Annual Peak Capacity Factor: [REDACTED] % ('91)
- 9 Billing Capacity Factor: [REDACTED] % ('91)
- 10 Unit Energy Cost: [REDACTED] \$/MWH ('91)

Monthly Energy Payment: (As Available) \$102,521.76 + (\$91) \$223,258.26 = Total \$325,780.02

Monthly Capacity Payment: (48) \$324,390.00 = Total \$324,390.00

48-1
2-2
1

48-1
2

Execution Date/Time: 06/02/14 at 11:25:21

SOURCE DR 18

48-1
2-2

CONFIDENTIAL

DAILY ENERGY PAYMENT SUMMARY

5/15

PBC

Facility Name: BROWARD RESOURCE RECOVERY N

Florida Power and Light Co. (E1802)

Report Month :

A

B

C

Fuel Cost Recovery Clause

Dkt.# 150001-EI, ACN 15-023-4-1

TYE 12/31/2014

Date

Energy

Payment

Title

ENERGY PAYM

5/15

(MWH)

(\$)

- 1 05/01/14
- 2 05/02/14
- 3 05/03/14
- 4 05/04/14
- 5 05/05/14
- 6 05/06/14
- 7 05/07/14
- 8 05/08/14
- 9 05/09/14
- 10 05/10/14
- 11 05/11/14
- 12 05/12/14
- 13 05/13/14
- 14 05/14/14
- 15 05/15/14
- 16 05/16/14
- 17 05/17/14
- 18 05/18/14
- 19 05/19/14
- 20 05/20/14
- 21 05/21/14
- 22 05/22/14
- 23 05/23/14
- 24 05/24/14
- 25 05/25/14
- 26 05/26/14
- 27 05/27/14
- 28 05/28/14
- 29 05/29/14
- 30 05/30/14
- 31 05/31/14



Monthly Total

11,858.074

325,780.02

Average Cost : 27.47 \$/MWH

32 Maximum Energy :

Execution Date/Time : 06/02/14 at 11:25:21

SOURCE DR 18

48-1
2-2

48-1
2-2
1

CONFIDENTIAL

PBCA

Title BAY GAS STORAGE

wp50-1

Account No.	Account Name	Account Type	Start Date	End Date	Rate	Unit	Description	Start Date	End Date	Rate	Unit	Description
207515			01/17/2014	01/17/2014	0.00	USD						
207515			02/17/2014	02/17/2014	0.00	USD						
207515			03/17/2014	03/17/2014	0.00	USD						
207515			04/17/2014	04/17/2014	0.00	USD						
207515			05/17/2014	05/17/2014	0.00	USD						
207515			06/17/2014	06/17/2014	0.00	USD						
207515			07/17/2014	07/17/2014	0.00	USD						
207515			08/17/2014	08/17/2014	0.00	USD						
207515			09/17/2014	09/17/2014	0.00	USD						
207515			10/17/2014	10/17/2014	0.00	USD						
207515			11/17/2014	11/17/2014	0.00	USD						
207515			12/17/2014	12/17/2014	0.00	USD						
207515					0.00	USD						
207515					0.00	USD						

FUEL CONFIDENTIAL AUDIT REQUEST NO.30

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

Title BAY GAS STORAGE

50-1
1

PBC

SOURCE DR #30

ASB
2/11/15

Purchase Statement

CONFIDENTIAL

A

Purchase Statement: 246129

Counterparty: Bay Gas Storage Company, Ltd.

Date: Oct 09, 2014

Period: Sep 01, 2014 - Sep 30, 2014

Amount: ██████████ USD

Due Date: Oct 27, 2014

50-1

PBC

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
DK1# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

W
P/11/15

Title Purchase Statement

Pay To

Bay Gas Storage Company, Ltd.
Attn: Settlements Administrator
101 Ash Street, HQ06D
San Diego, CA 92101
Phone: 334 450-4749
Fax: 334 471-2588

Summary

Deal Type	Deal Direction	Amount Due	Currency
STORG	Buy	██████████	USD
	STORG Subtotal	██████████	USD
	TOTAL	██████████	USD

B

SOURCE DL#54

PBC

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Amount Due	Curr
STORG											
Buy											
	1141819	02/07/13	09/01/14 - 09/30/14		GAS	Withdraw Commodity Charge					USD
	1141819	02/07/13	09/01/14 - 09/30/14		GAS	Capacity charge					USD
	1141819	02/07/13	09/01/14 - 09/30/14		GAS	Inject Commodity Charge					USD
	1224118	08/23/13	09/01/14 - 09/30/14		GAS	Inject Commodity Charge					USD
											USD
											USD
											USD
											USD
											USD

50-1 P6
3

C D E 50-1 P1
1-2 F

G

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1-1

3
Sept

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3

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3

FUEL CONFIDENTIAL AUDIT REQUEST NO.54

PBC **CONFIDENTIAL**

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

SPB
 4/15

Title Bay Gas Storage

Bay Gas Storage Co., Ltd. Inv ID FP&L-5189 September 2014
 Customer: Florida Power N Light Company Svc Req K: FP&L00473S
 Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2017

Quantities by Location

Rec/Del Loc	Loc Ind	Sch Receipt Qty	Sch Delivery Qty	Net
AEC	XXPDXXXX			
Baygas Facility	PRPDXXXX			
Chevron Churchula	PRXXXXXX			
Clarke Mobile Gas MS	XXPDXXXX			
FGT	PRPDXXXX			
Four Star Hatters Pond	PRXXXXXX			
GSPLAXIS	PRPDXXXX			
GSPLWHISTLER	PRPDXXXX			
MGSWHISTLER	XXPDXXXX			
MobileGasSalco	PRPDXXXX			
OLIN	XXPDXXXX			
SocoPlantBarry	XXPDXXXX			
TateandLyle	XXPDXXXX			
Tencel Fiber	XXPDXXXX			
ThyssenKrupp Stainless	XXPDXXXX			
ThyssenKrupp Steel	XXPDXXXX			
TRANSCO	PRPDXXXX			
BayGasHub	PRPDXXXX			

Bay Gas Storage Co., Ltd. Inv ID FP&L-5189 September 2014
 Customer: Florida Power N Light Company Svc Req K: FP&L00473S
 Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2017

Transactional Detail

Line No	Beg/End Tran Date	Nom#	TT	Chrg Ind	B Qty	Unit Price (Transaction Rate)	Amt Due	Unit Price (Transportation Rate)	Amt Due	Total
1		152229	11	R						
2		152231	11	R						
3		152232	11	R						
4		152544	06	D						
5		152592	06	D						
6		152549	06	D						
7		152558	06	D						
8		152590	11	R						
9		152597	06	D						
10		152605	11	R						
11		152664	06	D						
12		152666	06	D						
13		152598	06	D						
14		152669	06	D						
15		152670	06	D						
16		152599	06	D						
17		152740	06	D						
18		152741	06	D						
19		152800	07	D						
20		152801	07	D						
21		153005	07	D						
22		153006	07	D						
23		153008	06	D						
24		153010	06	D						
25		153025	06	D						

PBC

Page 2 SOURCE DL #54

FUEL CONFIDENTIAL AUDIT REQUEST NO.54

50-1
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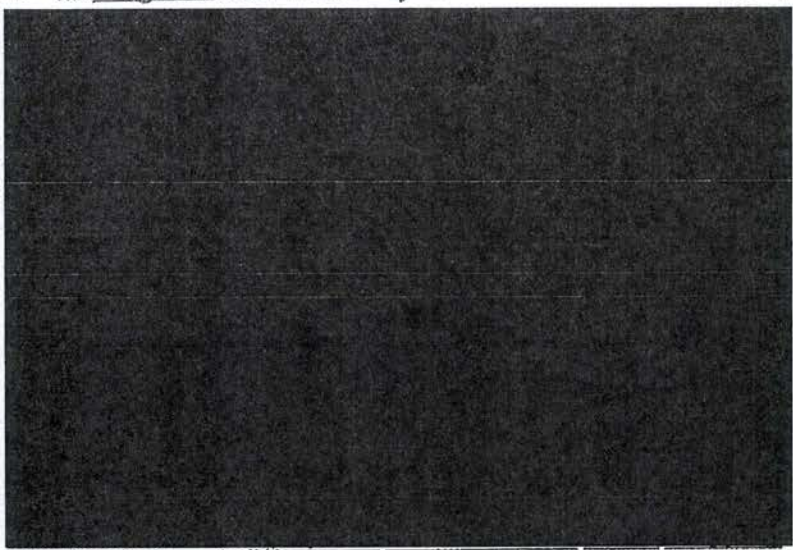
PBC

CONFIDENTIAL
 E F G

B Title Bay Gas Storage

5/15/0
 4/1/0

26 153075 06 D
 27 153037 06 D
 28 153077 06 D
 29 153038 06 D
 30 153078 06 D
 31 153039 06 D
 32 153091 06 D
 33 153117 06 D
 34 153118 06 D
 35 153143 07 D
 36 153134 06 D
 37 153135 06 D
 38 153182 11 R
 39 153183 07 D
 40 153184 07 D
 41 153186 07 D
 42 153187 07 D
 43 153189 07 D
 44 153190 07 D



Totals

50-1
 17 R3

Transaction Type Codes
 06 Storage Injection 12 Authorized INJ Overrun 07 Storage Withdrawal
 13 Authorized WD Overrun 26 Park 27 Park WD
 28 Loan 29 Loan Payback 31 Meter Bounce
 132 Wheel 11 Storage Inventory Transfer (Dome Swap)
 71 Hub Sell 72 Hub Buy
 73 Wheel To Hub 74 Wheel From Hub
 75 Storage To Hub 76 Hub To Storage

PBC

SOURCE DR #54

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 1-1 R2

PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

5/15/14
JL
9/15

Title BAY GAS STORAGE

Bay Gas Storage Co., Ltd.	Inv ID FP&L-5189	September 2014
Customer: Florida Power N Light Company	Svc Req K: FP&L004735	
Svc Req K Effective Date: 04/01/2013	Svc Req K Termination Date: 03/31/2017	C
Storage Activity Summary		
Beginning Balance		1
Injections		2
Fuel Loss on Injections		3
Withdrawals		4
Fuel Loss on Withdrawals		5
Inventory Adjustments		6
Dome Swaps	0	7
Ending Balance		8

Bay Gas Storage Co., Ltd.	Inv ID FP&L-5189	September 2014		
Customer: Florida Power N Light Company	Svc Req K: FP&L004735			
Svc Req K Effective Date: 04/01/2013	Svc Req K Termination Date: 03/31/2017			
Svc Req K Totals				
Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Fee			
2	Total Transaction Rate Fee			
3	Total Transportation Rate Fee			
Invoice Total Amount				

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1-1 P3
50-1
1-1 P2

PBC

SOURCE DR # 54

50-1
1-1 P3

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1/1-2

[Pages 1 through 2]

Service Agreement

PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 160001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

3/15/0
JC
4/15

Title INVOICE

BAY GAS STORAGE
16945 Northchase Drive
Suite 1150
Houston, TX 77060

Florida Power & Light Company
700 Universe Blvd.
Juno Beach, FL 33408

Customer Florida_Power_N_Light Company

Date: 10/10/2014
For: September/2014
Invoice No: FP&L-5189
Due Date: 10/27/14
Terms: NET 10 DAYS

P1
A

Florida_Power_N_Light Company Inv ID FP&L-S189 September 2014

Invoice Summary

Svc Req K	Svc Cd	Invoice Amount
FP&L004735	FS	
Summary Total		
Supporting Document Indicator: Invoice		

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50-1
1

Payment Instructions:
Payment Method: Wire Transfer
Please remit to: Wells Fargo Bank
Portland, OR
ABA# 121000248
ACH # 061209756
ACCT# [REDACTED]

For questions concerning this invoice
please contact: Marcia Revuelta
Phone: (281)423-2721
Fax: (281)423-2799

Payment Method: Check Payment
SPS Cash Management
Attn: Raul Reyes
101 Ash Street, HQ05B
San Diego- CA 92101-3017


Michelle Doery
Manager, Power & Fuels Accounting

ENTERED BY SHARON PATRIE DATE: 10/22/14
PHONE: (361)891-7897 COMPANY CODE: 1500
AUTHORIZED BY _____

REQUIRED IF UNDER \$250

SAP DOCUMENT #(S): 1900331604
ACCT NUMBER: 3305000 I/O 6370000482

PBC

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2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 50-1/3

[Pages 1 through 15]

Service Agreement

PBC

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CONFIDENTIAL

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

5/15

Exhibit 67Y-1
Docket No. 150001-EI
Asset Optimization Detail
Page 3 of 4

Title Asset Optimization Detail

54-1
2

5/15

	A	B	C	D	E	F	G	H	I	J
	ASSET OPTIMIZATION DETAIL									
	Actual for the Period of: January 2014 through December 2014									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	Month	Natural Gas Delivered City-Gate Sales (\$)	Natural Gas Production Area Sales (\$)	Natural Gas Capacity Release Firm Transport (\$)	Natural Gas Option Premiums (\$)	Natural Gas Storage Optimization (\$)	Natural Gas AMA Gains (\$)	Coal Sales Gains (\$)	Electric Transmission Capacity Release Firm Transmission (\$)	Total Asset Optimization Gains (\$)
10	January									2,046,044
12	February	54-2	54-1 2-2							1,084,077
14	March			54-2 1	54-2					1,411,207
16	April				54-1 2-3		54-2 1		54-1 2-2	826,424
18	May								54-1 2-2	961,429
20	June								2-2	1,709,376
22	July									933,564
24	August									906,071
26	September									923,907
28	October									885,393
30	November									960,785
32	December									984,394
34	Total	744,104	964,123	1,008,553	5,895,600	1,030,823	2,302,331	20,000	1,659,932	13,622,670

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Index

Traced to Terry J. Keith's March 3, 2015 testimony

SOURCE DR 50

DR 50

PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

February 2014

SL 5/15

5/15/6

Title Optimization OPTIMIZATION PREMIUMS

A	B	C	D	GL ACCOUNT	NO
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST		
[REDACTED]				PREPAID	
				PREPAID	
				PREPAID	
				PREPAID	
				PREPAID	
				PREPAID	
				PREPAID	
				4912720	To be allocated by Property Acct.

SL 5/15

CONFIDENTIAL

E OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H	GL ACCOUNT	NO
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST		
[REDACTED]					
				4912720	To be allocated by Property Acct.

SL 5/15 P1

I OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L	GL ACCOUNT	NO
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST		
[REDACTED]					
				4912720	To be allocated by Property Acct.

M OPTIMIZATION SALES - STORAGE SALES

M	N	O	P	GL ACCOUNT	NO
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST		
[REDACTED]					
				4912720	To be allocated by Property Acct.

Q OPTIMIZATION CAPACITY RELEASE

Q	R	S	T	GL ACCOUNT	NO
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST		
[REDACTED]					
				4912720	To be allocated by Property Acct.

V ASSET MANAGEMENT (AMA)

V	W	X	Y	GL ACCOUNT	NO
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST		
[REDACTED]					
				4912720	To be allocated by Property Acct.
				4912720	To be allocated by Property Acct.

Index
 staff searched
 Secretary of
 State listings
 in the last/prior
 audit. No
 affiliation to
 PPL.
 Docket 140001-EI
 wp 54-5.

Note: This amount was accrued for one month more than it should have been.

5/15

5/15

PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Exhibit 617-1
Docket No. 150001-EI
Asset Optimization Detail
Page 3 of 4

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2-2

CONFIDENTIAL

A

D

E Title Asset Optimization Detail

ASSET OPTIMIZATION DETAIL
Actual for the Period of: January 2014 through December 2014

(1) Month	(2) Natural Gas Delivered City-Gate Sales (\$)	(3) Natural Gas Production Area Sales (\$)	(4) Natural Gas Capacity Release Firm Transport (\$)	(5) Natural Gas Option Premiums (\$)	(6) Natural Gas Storage Optimization (\$)	(7) Natural Gas AMA Gains (\$)	(8) Coef Sales Gains (\$)	(9) Electric Transmission Capacity Release Firm Transmission (\$)	(10) Total Asset Optimization Gains (\$)
1 January									2,045,044
2 February									1,084,077
3 March									1,411,207
4 April									825,424
5 May									961,429
6 June									1,709,378
7 July									833,564
8 August									908,071
9 September									923,807
10 October									895,399
11 November									980,785
12 December									984,594
Total	744,104	964,122	1,006,659	5,885,600	1,030,023	2,302,331	20,000	1,659,832	13,622,676

FUFI, CONFIDENTIAL AUDIT REQUEST N 52

(A) to wp 54-1 p4
2-2
1

(B) wp 54-1
2-2
2

SOURCE DL 52

PBC

PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

February-20

5/15/15

OPTIMIZATION PREMIUMS

A	B	C	D		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]				PREPAID PREPAID PREPAID PREPAID PREPAID PREPAID	
				4912720	To be allocated by Property Acct.

CONFIDENTIAL

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]					
				4912720	To be allocated by Property Acct.

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]					
				4912720	To be allocated by Property Acct.

WPS4-1 P.
2-2

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]					
				4912720	To be allocated by Property Acct.

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]					
				4912720	To be allocated by Property Acct.

ASSET MANAGEMENT (AMA)

U	V	W	X		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]					
				February	
				4912720	To be allocated by Property Acct.
				4912720	To be allocated by Property Acct.

Note: This amount was accrued for one month more than it should have been.

PBC

CONFIDENTIAL
Production Area

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

54-1
2-2-1

A

B

C

D

E

F

G

H

I

J

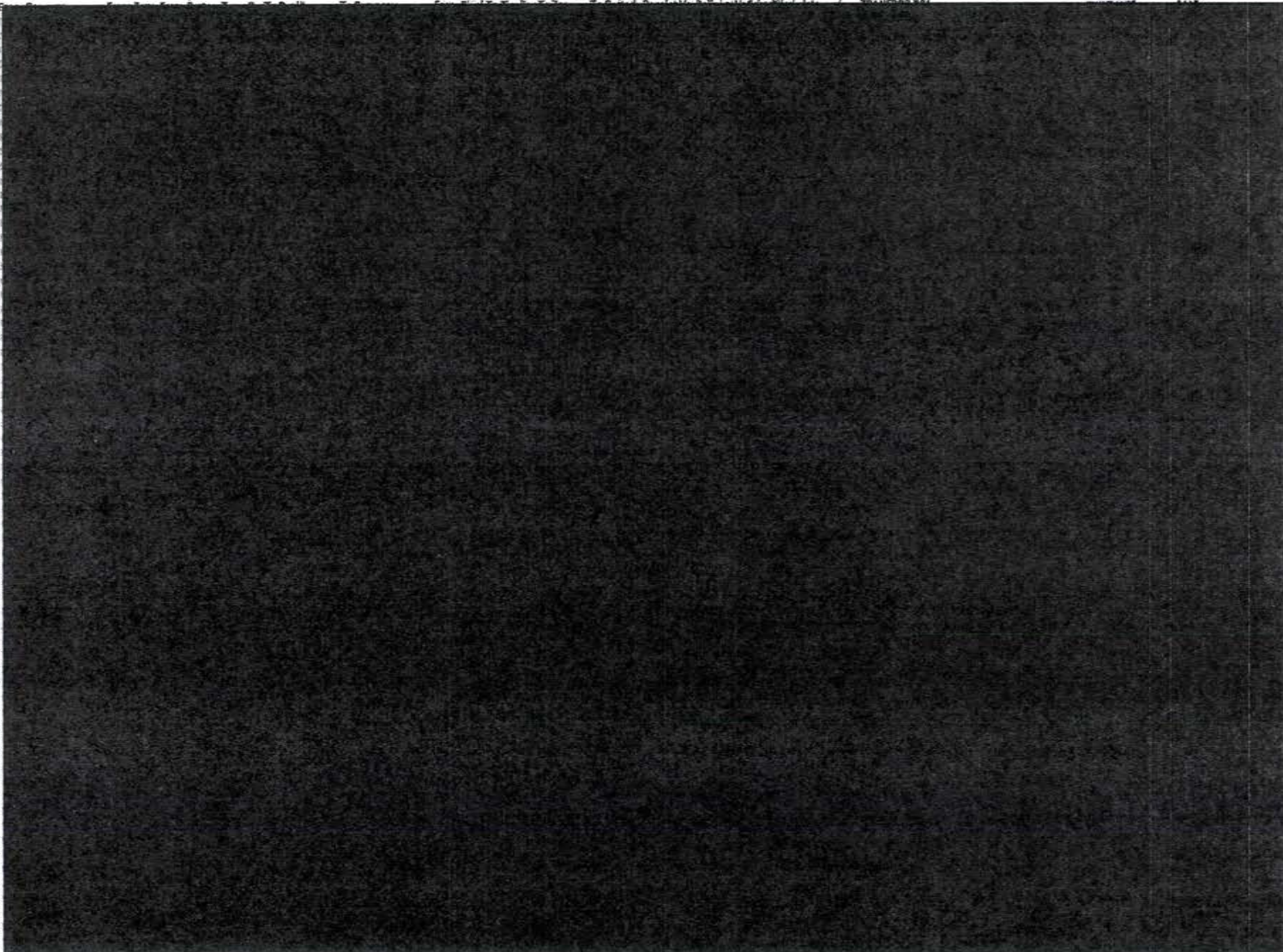
K

Title L M Production Area Sales

From Deal#

1291237
1291224
1277732
1278477
1282011
118105
118105
1281156
1291237
1291224
1277732
1278477
1282011
118105
118105
1281156
1291237
1291224
1277732
1278477
1282011
118105
118105
1281156
1277732
1278477
1282011
1281156
1277732
1278477
1282011
1281156
1277732
1278477
1282011
1281156
1294746
1294918
1294924
1277732
1278477
1282011
118105
118105
1281156
1284746
1294918
1294924
1277732
1278477
1282011
118105

FU CONFIDENTIAL AUDIT REQUEST N° 52



SOURCE DR52

PBC

Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

Title HP Production K Arpa Sales

15/12
15/12
A

B

C

D

E

F

G

51-1
2-2-12 R

118105
1281156
1277732
1278477
1282011
1281156
1277732
1278477
1281011
1281156
1277732
1278477
1282011
1281156
1296852
1277732
1278477
1282011
1281156
1297545
1298305
1298388
1298396
1298400
131463
1277732
1278477
1282011
118105
118105
118105
118105
1298299
118105
1281156
1298411
1298397
1298355
1298205
1298388
1298396
1298400
1277732
1278477
1282011
118105
118105
118105
118105
1298399
74275
1281156
1298411
1298397
1298395
1298305
1298388
1298395
1298400
1277732
1278477
1282011
118105
118105
118105
118105
1298399
74275
1281156

FU
CONFIDENTIAL AUDIT REQUEST N° 52

EL

SOURCE DL 52

PBC

Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

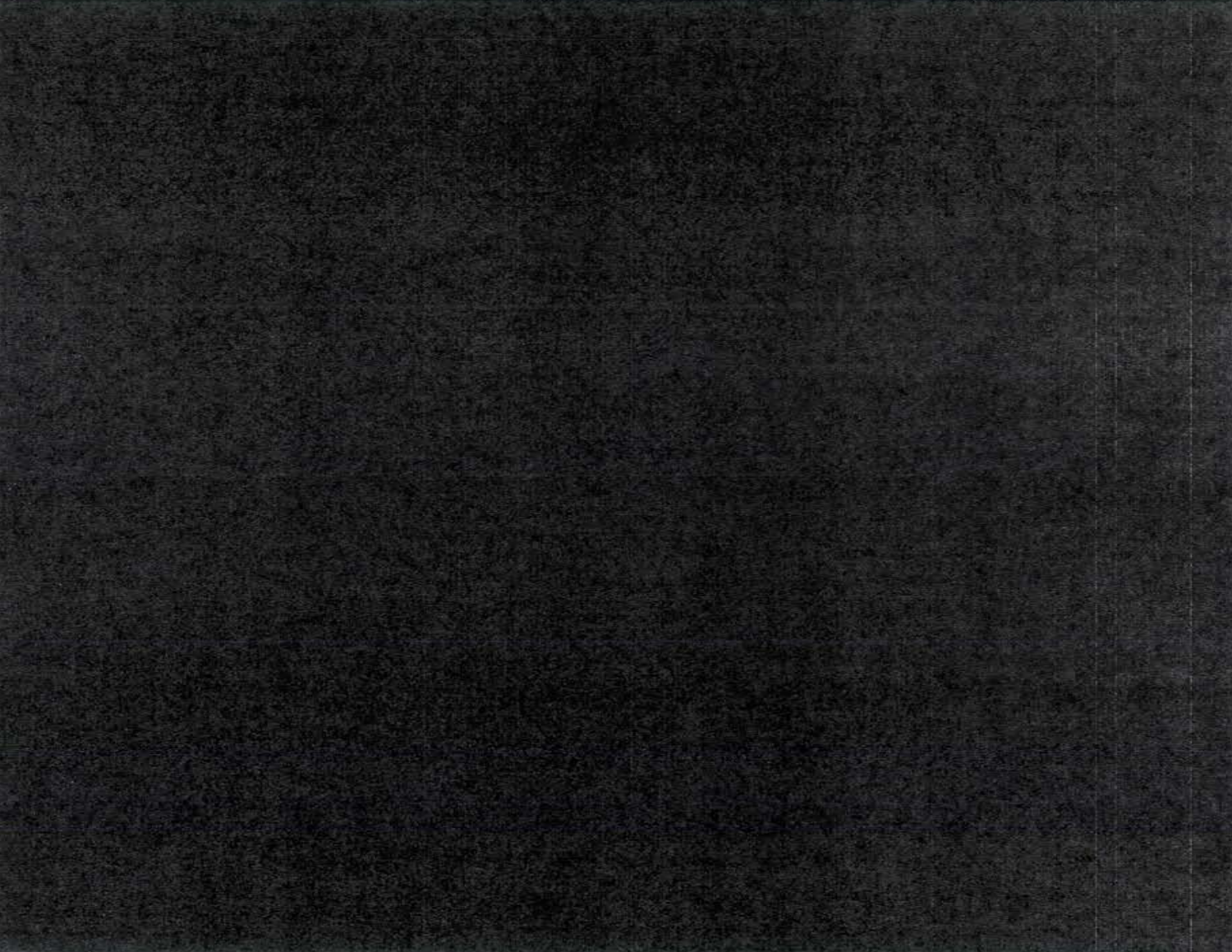
The Production Area Sales

CONFIDENTIAL O

54-1
2-2
1-13

1298411
1298397
1298390
1298385
1298380
1298374
1298400
1277731
1278477
1282011
118105
118101
118100
118100
1298399
74275
1281154
1288411
1298397
1298385
1298380
1277731
1278477
1282011
1299300
1299300
1299250
1299250
1281154
1299240
1299250
1299250
1277731
1278477
1282011
1300189
1300189
1300189
1300189
1281154
1300189
1300189
1277731
1278477
1282011
1281154
1391260
1391260
1277731
1279477
1282011
118100
118100
118100
1301260
1281154
1301000
1301260
1277731
1278477
1282011
118100
118100
118100
1301260
1281154
1301000
1301260

FURTHER CONFIDENTIAL AUDIT REQUEST N° 52



SOURCE DR 52

Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

A B PRC C D E F G H I J K L M N O

54-1
2-2
1
A

54-1
2-2
1
P
9

127773
127847
128201
128115
127773
127847
128201
128115
127773
127847
128201
128115
127773
127847
128201
128115
127773
127847
128201
128115

CONFIDENTIAL AUDIT REQUEST N° 52

129223
129221
129276
129278
129279
129849
129357
129369
129414
129425
129415
129415
129415
129491
129491
129492
129491
129491
129492
128565
128572
130266
130270
130399
130399
130399

776 PURCH 776 SALE

(differences from filing due to rounding)

54-1
2-2

54-2
1 P2

SOURCE D.P. 52

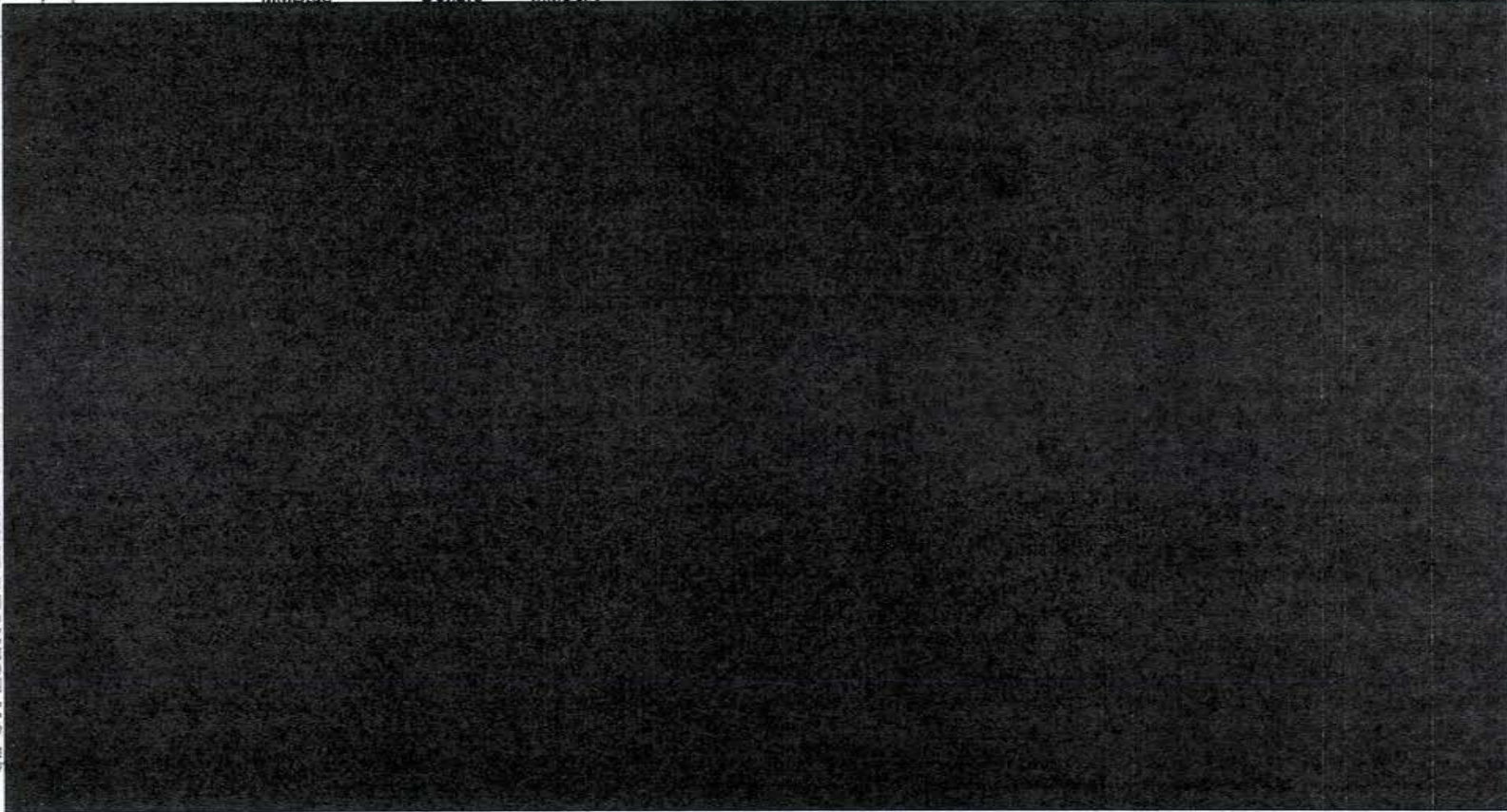
Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

PBC

CONFIDENTIAL

54-1
2-3

Title Storage Optimization ^C ^D
 MMBtus Dollars MMBtus Dollars MMBtus Dollars \$/MMBtu Dollars Dollars
 E F G H I J
 Withdrawal Total Inventory Total Inventory Wacog Sale Value P&L
 Dollars MMBtus Dollars MMBtu Dollars Dollars



FUEL CONFIDENTIAL AUDIT REQUEST NR 53

STORAGE FINANCIAL TRADE P&L

DEAL #	Date	Counterparty	Buy/Sell	Instrument	Volume	Start	End	Price	Total MMBtus
1 1287632									
2									
3									
4									

54-1
2

no further work performed

SOURCE DIR 53

5/15
5/15

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

9/6
5/15

CONFIDENTIAL

54-28

Title Asset Optimization

ASSET OPTIMIZATION
Account 4912720

54-2
54-2
54-2

- 1 PREMIUMS
- 2 SALES MARKET AREA
- 3 SALES PRODUCTION AREA
- 4 SALES STORAGE
- 5 CAPACITY RELEASE
- 6 COAL & OTHER
- 7 ASSET MANAGEMENT

8

	A	B	C	D	E	F	G	H	I	J	K	L	M
	WP. 54-1 P.1	WP. 54-1 P.2	WP. 54-1 P.3	WP. 54-1 P.4	WP. 54-1 P.5	WP. 54-1 P.6	WP. 54-1 P.7	WP. 54-1 P.8	WP. 54-1 P.9	WP. 54-1 P.10	WP. 54-1 P.11	WP. 54-1 P.12	TOTAL
	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	
1													
2													
3													
4													
5													
6													
7													
8													
	(54-28)	(54-28)	(54-28)	(54-28)	(54-28)	(54-28)	(54-28)	(54-28)	(54-28)	(54-28)	(54-28)	(54-28)	

The transactions for the month of February were selected and traced to Purchase Statements invoices and pipeline reports.

Audit Analysis
SOURCE USED RESPONSE TO PRDS

Florida Power and Light (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 16-023-4-1
TYE 12/31/2014

9/5/15

CONFIDENTIAL

Title OPTIMIZATION January 2014

9/5/15
5/15/15

A **OPTIMIZATION PREMIUMS**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

PBC

E **OPTIMIZATION SALES - MARKET AREA SALES**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

I **OPTIMIZATION SALES - PRODUCTION AREA SALES**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

M **OPTIMIZATION SALES - STORAGE SALES**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

R **OPTIMIZATION CAPACITY RELEASE**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

V **ASSET MANAGEMENT (AMA)**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

Z **AA** **AB**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

(54-2) 43 p

SOURCE DR 25

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

54-2
1 p

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Optimization

MONTH TESTED
February 2014

2/15
9:15 AM

A OPTIMIZATION PREMIUMS

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	OL ACCOUNT
[REDACTED]				4912720

CONFIDENTIAL

$\frac{54-2}{1-1}$ $\frac{54-2}{1-1}$ $\frac{54-2}{1-1}$

E OPTIMIZATION SALES - MARKET AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	OL ACCOUNT
[REDACTED]				4912720

PBC

$\frac{54-2}{1-2}$

$\frac{54-2}{1-2}$

I OPTIMIZATION SALES - PRODUCTION AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	OL ACCOUNT
[REDACTED]				4012720

$\frac{54-2}{1-3}$

M OPTIMIZATION SALES - STORAGE SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	OL ACCOUNT
[REDACTED]				4912720

$\frac{54-2}{1-4}$

Q OPTIMIZATION CAPACITY RELEASE

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	OL ACCOUNT
[REDACTED]				4012720

$\frac{54-2}{1-5}$

$\frac{54-1}{2}$

U ASSET MANAGEMENT (AMA)

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	OL ACCOUNT
[REDACTED]				4912720

$\frac{54-1}{2}$

$\frac{54-2}{1}$ $\frac{43}{1}$

$\frac{54-2}{1}$ p2

Florida Power and Light Co. (22)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

PBC 5/15/08
9/15/15
CONFIDENTIAL

Title OPTIMIZATION

March 2014

A	B	C	D	EL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]				4912720

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H	EL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]				4912720

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L	EL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]				4912720

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P	EL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]				4912720

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T	EL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]				4912720

COAL & OTHER

U	V	W	X	EL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]				4912720

ASSET MANAGEMENT (AMA)

Y	Z	AA	AB	EL ACCOUNT
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	
[REDACTED]				4912720

54-2 43 P1

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DR 25

54-2 / 1 P3

Florida Power and Light Co. (E1800)
Fuel Cost Recovery Clause:
DKL# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

PBC

5/15/14

Title OPTIMIZATION

April 2014

OPTIMIZATION PREMIUMS

A	B	C	D	ACCOUNT
[REDACTED]				4912720

9/5/15

CONFIDENTIAL

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H	ACCOUNT
[REDACTED]				4912720

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L	ACCOUNT
[REDACTED]				4912720

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P	ACCOUNT
[REDACTED]				4912720

Index

✓ Haced to secretary of state listing for affiliation with FPL and Nextera - none found

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T	ACCOUNT
[REDACTED]				4912720

COAL & OTHER

U	V	W	X	ACCOUNT
[REDACTED]				4912720

ASSET MANAGEMENT (AMA)

Y	Z	AA	AB	ACCOUNT
[REDACTED]				4912720

(54-2) (43A)

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DR AS

54-2 P4
1

Florida Power and Light Co. (EIR02)
Fuel Cost Recovery Claus
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title OPTIMIZATION

May 2014

94
5/16
5/15/0

OPTIMIZATION PREMIUMS

A	B	C	D	Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

PBC

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H	Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

CONFIDENTIAL

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L	Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P	Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T	Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

COAL & OTHER

U	V	W	X	Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				4912720

ASSET MANAGEMENT (AMA)

Y	AA	AB	Account
COUNTERPARTY NAME	VOLUME	UNIT PRICE	ACCOUNT
[REDACTED]			4912720

54-2 4391

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DR 25

54-2 P5
1

Florida Power and Light Co. (E180)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

24
5/15
5/15

Title OPTIMIZATION 4/10/2014

A OPTIMIZATION PREMIUMS
COUSTOMER PARTY NAME: B C D UNIT PRICE: COST: ACCOUNT:
[REDACTED] 4012730

PBC
CONFIDENTIAL

E OPTIMIZATION SALES - MARKET AREA SALES
COUSTOMER PARTY NAME: F G H UNIT PRICE: COST: ACCOUNT:
[REDACTED] 4012720

I OPTIMIZATION SALES - PRODUCTION AREA SALES
COUSTOMER PARTY NAME: J K L UNIT PRICE: COST: ACCOUNT:
[REDACTED] 4012720

M OPTIMIZATION SALES - STORAGE SALES
COUSTOMER PARTY NAME: N O P UNIT PRICE: COST: ACCOUNT:
[REDACTED] 4012720

a OPTIMIZATION CAPACITY RELEASE
COUSTOMER PARTY NAME: R S T UNIT PRICE: COST: ACCOUNT:
[REDACTED] 4012720

V COAL & OTHER
COUSTOMER PARTY NAME: W X UNIT PRICE: COST: ACCOUNT:
[REDACTED] 4012720

X ASSET MANAGEMENT (AMA)
COUSTOMER PARTY NAME: Z AA AB UNIT PRICE: COST: ACCOUNT:
[REDACTED] 4012720

54-20439

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DR 25

54-2
1 P6

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

July-2014

ATION PREMIUMS

Title OPTIMIZATION B C D

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

9/15/15
5/15/15

PBC
CONFIDENTIAL

OPTIMIZATION SALES - MARKET AREA SALES

F G H I

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

OPTIMIZATION SALES - PRODUCTION AREA SALES

J K L M

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

OPTIMIZATION SALES - STORAGE SALES

N O P Q

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

OPTIMIZATION CAPACITY RELEASE

R S T U

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

COAL & OTHER

V W X Y

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

ASSET MANAGEMENT (AMA)

Z AA AB AC

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]				4912720

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DR 25

(54-2) (43P)

9/2/15 P7

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

August 2014

JLC
5/15
5/15/08

Title OPTIMIZATION B C D PREMIUMS

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

PBC
CONFIDENTIAL

E OPTIMIZATION SALES - MARKET AREA SALES F G H

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

I OPTIMIZATION SALES - PRODUCTION AREA SALES J K L

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

M OPTIMIZATION SALES - STORAGE SALES N O P

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Q OPTIMIZATION CAPACITY RELEASE R S T

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

U COAL & OTHER V W X

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Y ASSET MANAGEMENT (AMA) Z AA AB

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DLR 25

(942) (43 p)

54-2 / 1 PB

September 2014

Title OPTIMIZATION ION PREMIUMS
A. COUNTERPARTY NAME B. VOLUME C. COST D. ACCOUNT



Account
Volume
Cost
Account

4912720

PBC

5/15/00

SLK

CONFIDENTIAL

OPTIMIZATION SALES - MARKET AREA SALES

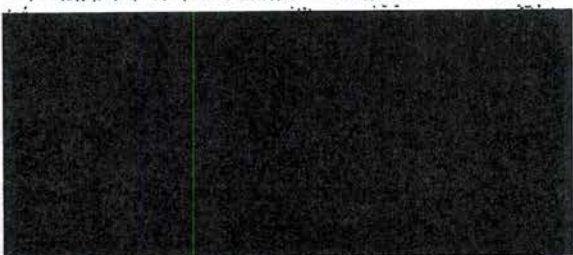
E. COUNTERPARTY NAME F. VOLUME G. COST H. ACCOUNT



4912720

OPTIMIZATION SALES - PRODUCTION AREA SALES

I. COUNTERPARTY NAME J. VOLUME K. COST L. ACCOUNT



4912720

OPTIMIZATION SALES - STORAGE SALES

M. COUNTERPARTY NAME N. VOLUME O. COST P. ACCOUNT



4912720

OPTIMIZATION CAPACITY RELEASE

Q. COUNTERPARTY NAME R. VOLUME S. COST T. ACCOUNT



4912720

COAL & OTHER

U. COUNTERPARTY NAME V. VOLUME W. COST X. ACCOUNT



4912720

ASSET MANAGEMENT (AMIA)

Y. COUNTERPARTY NAME Z. VOLUME AA. COST AB. ACCOUNT



4912720

4912720

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DL25

(54-20439)

54-20439

October 2014

OPTIMIZATION PREMIUMS

A	B	C	D	ACCOUNT
COUNTERPARTY NAME	VALUE	MARKETS	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

SLC
5/15
5/15

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title OPTIMIZATION

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H	ACCOUNT
COUNTERPARTY NAME	VALUE	MARKETS	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

PBC

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L	ACCOUNT
COUNTERPARTY NAME	VALUE	MARKETS	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

CONFIDENTIAL

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P	ACCOUNT
COUNTERPARTY NAME	VALUE	MARKETS	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T	ACCOUNT
COUNTERPARTY NAME	VALUE	MARKETS	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

COAL & OTHER

U	V	W	X	ACCOUNT
COUNTERPARTY NAME	VALUE	MARKETS	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

ASSET MANAGEMENT (AMA)

Y	Z	AA	AB	ACCOUNT
COUNTERPARTY NAME	VALUE	MARKETS	COST	ACCOUNT
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720

REQUEST NO. 25

SOURCE DR 25

WPSY-2 *(438)*

54-2
1 *P10*

November 2014

OPTIMIZATION PREMIUMS

A	B	C	D	E
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	PL ACCOUNT
[REDACTED]				
				4912720

PBC

DL
SIS
5/15/14

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title OPTIMIZATION

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H	I
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	PL ACCOUNT
[REDACTED]				
				4912720

CONFIDENTIAL

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L	M
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	PL ACCOUNT
[REDACTED]				
				4912720

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P	Q
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	PL ACCOUNT
[REDACTED]				
				4912720

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T	U
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	PL ACCOUNT
[REDACTED]				
				4912720

COAL & OTHER

U	V	W	X	Y
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	PL ACCOUNT
[REDACTED]				
				4912720

ASSET MANAGEMENT (AMA)

Y	Z	AA	AB	AC
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	PL ACCOUNT
[REDACTED]				
				4912720

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DR 25

54-2
1 P11

December 2014

A OPTIMIZATION PREMIUMS **B** **C** **D**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				

4912720

Title OPTIMIZATION

JK
5/15
5/15/14

PBC

CONFIDENTIAL

E OPTIMIZATION SALES - MARKET AREA SALES **F** **G** **H**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				

4912720

I OPTIMIZATION SALES - PRODUCTION AREA SALES **J** **K** **L**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				

4912720

M OPTIMIZATION SALES - STORAGE SALES **N** **O** **P**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				

4912720

Q OPTIMIZATION - CAPACITY RELEASE **R** **S** **T**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				

4912720

U **V** COAL & OTHER **W** **X**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				

4912720

Y ASSET MANAGEMENT (AMA) **Z** **AA** **AB**

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	ACCOUNT
[REDACTED]				

4912720

FUEL CONFIDENTIAL AUDIT REQUEST NO. 25

SOURCE DLAS

54-2
c P2

February-2014

PBC

5/1/14
5/15/14

Title OPTIMIZATION

A OPTIMIZATION PREMIUMS

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Accl.

$\frac{54-2}{1-1} (P_2 + P_3)$

$\frac{54-2}{1-1}$ $\frac{54-2}{1-1}$

E OPTIMIZATION SALES - MARKET AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Accl.

CONFIDENTIAL

I OPTIMIZATION SALES - PRODUCTION AREA SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Accl.

M OPTIMIZATION SALES - STORAGE SALES

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Accl.

R OPTIMIZATION CAPACITY RELEASE

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4012720	To be allocated by Property Accl.

V ASSET MANAGEMENT (AMA)

COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	NO
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	4912720	To be allocated by Property Accl.
[REDACTED]	AA		AB	4012720	To be allocated by Property Accl.

Note: This amount was accrued for one month more than it should have been.

SOURCE DLR 43

FUEL CONFIDENTIAL AUDIT REQUEST NO.43

$\frac{54-2}{1-1}$ P1

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1-1

[Pages 2 through 3]

Optimization

Florida Power and Light Co. (E18C)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

PAYMENT COUPON

Title Payment Coupon

4115006765036800019032180005368700007280000

4,1,1500,676503,6800019032,1800053687,0,0007280000
 Please mail this portion with your check

1800053687 1 of 1

Cust. No.: 6800019032	Inv. No.: 1800053687
This Month's Charges	Amount Due
Past Due After	This Invoice
01/13/2014	1 [REDACTED]

PBC

TENASKA MARKETING VENTURES
 11718 NICHOLAS ST
 OMAHA NE 68154

Make check payable to FPL in USD and mail payments to address below

FPL
 General Mail Facility
 Miami FL 33188-0001

CONFIDENTIAL

Florida Power & Light Company
Invoice
 Customer Name and Address

TENASKA MARKETING VENTURES
 11718 NICHOLAS ST
 OMAHA NE 68154

Federal Tax Id.#: 59-0247775

Customer Number: 6800019032

Invoice Number: 1800053687

Invoice Date: 01/09/2014

4,1,1500,676503,6800019032,1800053687,0,0007280000
 Please retain this portion for your records

CURRENT CHARGES AND CREDITS

Customer No: 6800019032 Invoice No: 1800053687

Description	Amount
NG OPTION PREMIUM DUE FOR JAN 2014	2 [REDACTED]
For Inquiries Contact: Sharon Patrie - 561/691-7897	Total Amount Due 3 [REDACTED] (A) This Month's Charges Past Due After 01/13/2014

52-2
1-1

Account Name: Florida Power & Light Co.
 Bank (Wire & ACH): Bank of America
 Acct. No. (Wire & ACH): [REDACTED]
 Wire City/State: New York, NY 10001
 ACH City/State: Dallas, TX
 Wire ABA No.: 026009593
 ACH ABA No.: 111000012

SOURCE DR 43

54-2
1-1
1

FUEL CONFIDENTIAL AUDIT REQUEST NO.43

Invoice *MSIS*
1/15/14
Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

PBC

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Invoice

A

Invoice: 214301
Counterparty: [REDACTED]
Date: Jan 09, 2014
Period: Jan 01, 2014 - Jan 31, 2014
Amount: [REDACTED] USD
Due Date: Jan 13, 2014

$\frac{54-2}{1-1} = 2$

Y-6800019032 GL 2500010 I/O 6370001498 Doc # 1800053687

Invoice To *B*

[REDACTED]

Summary

Michelle Doery
Manager, Power & Fuels Accounting

Deal Type Deal Direction Amount Due Currency
GOPTS Sell
GOPTS Subtotal [REDACTED] USD
TOTAL $\frac{54-2}{1-1}$ [REDACTED] USD

Details

Deal #	Type	Trade Dt	Term	Index	Volume	UoM	Deal Price	Float Price	Pay Price	Amount Due	Currency
GOPTS	Sell										
$\frac{54-2}{1-1}$			D	E	F	G	H	I	J	$\frac{54-2}{1-1}$	USD
1278599	Premium					MMBTU				[REDACTED]	USD

Sell Subtotal [REDACTED] USD
GOPTS Subtotal [REDACTED] USD
TOTAL $\frac{54-2}{1-1}$ [REDACTED] USD

SOURCE DB 03

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

PBC

Gas Options Maintenan

Title Deal 10143

Deal Terminate Deal Ticket Print Confirm

Opt Deal 10143 Gas Deal # 1278558

Credit Limit Credit Available

Portfolio FPL RST Gas Procurement

Agent For

Counterparty

Contact

Priority Firm

Direction SALE

Contract FPL-RSB-05-04\$

Beginning Ending

Day of Month

Day of Week MONDAY SUNDAY

Broker

Currency

FAS Hedge MTM Non-Qualify

Strategy GDO NIFRC

Unit Type Min Takes Max Takes # Exercised Confirm

Special Terms

Comments estimated executed on recorded line 625-7045/ 3:05 pm

Prem Invoiced Deal Exercised Deal Locked

FUEL CONFIDENTIAL AUDIT REQUEST NO.43

54-2
 1-1

54-2
 1-1
 2

SOURCE DL43

5/15/14
5/15/14

PBC

CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Exhibit GY-1
Docket No. 150001-EI
Asset Optimization Detail
Page 3 of 4

547
1-1
3

Title Asset Optimization Detail

ASSET OPTIMIZATION DETAIL
Actual for the Period of: January 2014 through December 2014

(1)	A (2)	B (3)	C (4)	D (5)	E (6)	F (7)	G (8)	H (9)	(10)
Month	Natural Gas Delivered City-Gate Sales	Natural Gas Production Area Sales	Natural Gas Capacity Release Firm Transport	Natural Gas Option Premiums	Natural Gas Storage Optimization	Natural Gas AMA Gains	Cost Sales Gains	Electric Transmission Capacity Release Firm Transmission	Total Asset Optimization Gains (\$)
1 January									2,048,044
2 February									1,064,077
3 March									1,411,207
4 April									828,424
5 May									961,429
6 June									1,709,378
7 July									933,564
8 August									905,071
9 September									923,907
10 October									885,393
11 November									960,785
12 December									984,384
Total	744,104	964,123	1,006,556	6,895,600	1,030,023	2,302,331	20,000	1,639,932	13,622,670

FUEL CONFIDENTIAL AUDIT REQUEST NO.43

SOURCE DR 43

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

9/50 9/5/15

Title Optimization

February-2014

OPTIMIZATION PREMIUMS

A	B	C	D		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	MO
[REDACTED]				4912720	To be allocated by Property Acct.

PBC

OPTIMIZATION SALES - MARKET AREA SALES

F	G	H			
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	MO
[REDACTED]				4912720	To be allocated by Property Acct.

traced to Invoice on w/p 54-2 P2 + B
 Payment COUPON +
 54-2 P2
 1-2 P2
 54-2 P2
 1-2 P2

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	MO
[REDACTED]				4912720	To be allocated by Property Acct.

CONFIDENTIAL

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	MO
[REDACTED]				4912720	To be allocated by Property Acct.

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	MO
[REDACTED]				4912720	To be allocated by Property Acct.

ASSET MANAGEMENT (AMA)

U	V	W	X		
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	MO
[REDACTED]				4912720	To be allocated by Property Acct.
[REDACTED]	Y	Z	AA	4912720	To be allocated by Property Acct.

Note: This amount was accrued for one month more than it should have been.

FUEL CONFIDENTIAL AUDIT REQUEST NO.44

SOURCE DR 44

54-2 P1
1-2

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

PAYMENT COUPON

5/150
 20/5/15

Title Payment Coupon

11150006765036800010484180005759860071119000

4,1,1500,676503,6800010484,1800057598,6,0071119000
 Please mail this portion with your check

Cust. No.: 6800010484	Inv. No.: 1800057598
This Month's Charges	Amount Due
Past Due After	This Invoice
03/25/2014	1 [REDACTED]

1800057598 1 of 1

A



Make check payable to FPL in USD and mail payments to address below

FPL
 General Mall Facility
 Miami FL 33186-0001

PBC

CONFIDENTIAL

Florida Power & Light Company
Invoice
 Customer Name and Address

Federal Tax Id.#: 59-0247775

Customer Number: 6800010484

Invoice Number: 1800057598

Invoice Date: 03/12/2014

B



4,1,1500,676503,6800010484,1800057598,6,0071119000
 Please retain this portion for your records

CURRENT CHARGES AND CREDITS
 Customer No: 6800010484 Invoice No: 1800057598

Description	Amount
NG-OPTI SALES-FEB 2014	[REDACTED] ⁵⁴⁻² / ₁₋₂
Total Amount Due 3 [REDACTED]	[REDACTED] ⁵⁴⁻² / ₁₋₂
For Inquiries Contact: Sharon Patrie - 561/691-7897	This Month's Charges Past Due After 03/25/2014

Account Name: Florida Power & Light Co.
 Bank (Wire & ACH): Bank of America
 Acct. No. (Wire & ACH): [REDACTED]
 Wire City/State: New York, NY 10001
 ACH City/State: Dallas, TX
 Wire ABA No.: 026009593
 ACH ABA No.: 111000012

SOURCE DR 44

54-2
 1-2 P2

Invoice *5/15/14*

PBC CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPC/GO)
General Mail Facility
Miami, FL 33188-001

Title Invoice

Invoice: 222075
1 Counterparty: [REDACTED]
Date: Mar 11, 2014
Period: Feb 01, 2014 - Feb 28, 2014
2 Amount: [REDACTED]
Due Date: Mar 25, 2014

54-2-1-2 P3

FUEL CONFIDENTIAL AUDIT REQUEST NO.44

B
Y-6800010484 GL 2009900 I/O 6370000498 Doc # 1800057598

Invoice To [REDACTED]

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS		[REDACTED]	USD
	Sell	[REDACTED]	USD
	GAS Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

54-2-1-2

Michelle Doery
Manager, Power & Fuels Accounting

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
FGT										
	1246040		BARTOW B				MMBTU			USD 1
	1291952		BARTOW B				MMBTU			USD 2
	1296084		BARTOW B				MMBTU			USD 3
	1296761		BARTOW B				MMBTU			USD 4
										USD 5
										USD 6
										USD 7
										USD 8
										USD 9
										USD 10
										USD 11
										USD 12
										USD 13
										USD 14
										USD 15
										USD 16
										USD 17
										USD 18
										USD 19
										USD 20
										USD 21
										USD 22
										USD 23
										USD 24
										USD 25
										USD 26
										USD 27
										USD 28
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										USD 31
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										USD 97
										USD 98
										USD 99
										USD 100

Index
x traced to deal ticket

FGT
Sell Subtotal
54-2-1-2 P4

1

SOURCE: DL 111

PBC CONFIDENTIAL

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

h
12-1
2-1



FLORIDA GAS TRANSMISSION COMPANY Title FGT Shipper Imbalance Shipper Imbalance

An Energy Transfer/Kinder Morgan Affiliate

Allocation: Pending Imbalance Adjustments

Preparer ID:	006924518	Contact Name:		Recipient:	006922371	Stmt D/T:	
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY, LL	Contact Phone:		Recipient Name:	FLORIDA POWER & LIGHT COMPANY	03/12/2014 6:59 AM	
Svc Req:	005922371	Service Code:	FIRM	Acct Per:	2/1/2014		
Svc Req Name:	FLORIDA POWER & LIGHT COMPANY	Rate Schedule:	FTS-3				
Svc Req K:	111145	LE Próp:	655				

D E

Begin Date	End Date	Del Loc Prop(POI)	Del Loc Name	Dr Name	Sched Del Qty	Alloc Del Qty Basis	Strt Basis	Adj Type	Imb Qty	Prod Per
------------	----------	-------------------	--------------	---------	---------------	---------------------	------------	----------	---------	----------

		126997	60923	CUC-Bartow B/FGT					0	022014
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54-2
1-2-13

FUEL CONFIDENTIAL AUDIT REQUEST NO. 44

SOURCE DR 44

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1-2/1

[Pages 1 through 4]

Explanation Deals

54-2
1-2
1-2

FUEL CONFIDENTIAL AUDIT REQUEST NO.44

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title EDF tuw

PBC

CONFIDENTIAL

Florida Power & Light Company 700 Universe Boulevard Juno Beach, Florida 33408 U.S.A. Attention: Sharon Patre EMT Accounting Department Phone: (561) 691-7837 Fax: 915616257199		Invoice Number: 130188 Invoice Date: Mar 10, 2014 Payment Terms: Net Due on or before Mar 25, 2014 Period: February 2014		
Facility Location	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission Barrow B				
3	2062811/2397764	[REDACTED]	5.9013	[REDACTED]
4	2176013/2529157			
5	2186343/2540765			
6	2187626/2542206			
Payable Subtotal				
Net Subtotal Florida Gas Transmission				
Florida Gas Transmission Barrow B				
7	2062811/2397764	[REDACTED]	[REDACTED]	[REDACTED]
8	2062811/2397764			
Payable Subtotal				
Net Subtotal Florida Gas Transmission				
9	Total Payable Amount Due (US Dollar)			
10	Total Amount Due (US Dollar)			
	Tax Florida Sales Tax (0.000000%)			
11	Net Amount Due (US Dollar)			

54-2
1-2 Pr.

SOURCE DR 44

Questions regarding this invoice should be directed to:
[REDACTED]

Please fax support for payment to 925-653-1034
This Fax is intended only for the addressee and may contain information that is legally privileged, confidential, or otherwise exempt from disclosure under applicable law. Any re-use, reproduction, dissemination or other use of, or taking of any action in reliance upon, this information by persons or entities other than the intended recipient(s) is prohibited. If you have received this communication in error, or are not the named recipient(s), please immediately notify the sender.

PBC

CONFIDENTIAL

February-2014

5/15/14
5/16/14

OPTIMIZATION PREMIUMS

A	B	C	D	E	F
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	TO
[REDACTED]				4912720	Florida Power and Light Co. (E1802) Fuel Cost Recovery Clause Dkt.# 150001-EI, ACN 15-023-4-1 TYE 12/31/2014
				4912720	Title <u>Optimization</u>

OPTIMIZATION SALES - MARKET AREA SALES

E	F	G	H	I	J
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	TO
[REDACTED]				4912720	To be allocated by Property Acct.

OPTIMIZATION SALES - PRODUCTION AREA SALES

I	J	K	L	M	N
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	TO
[REDACTED]				4912720	To be allocated by Property Acct.

(A) $\frac{54-2}{1}$ $\frac{54-1}{1-3}$

OPTIMIZATION SALES - STORAGE SALES

M	N	O	P	Q	R
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	TO
[REDACTED]				4912720	To be allocated by Property Acct.

OPTIMIZATION CAPACITY RELEASE

Q	R	S	T	U	V
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	TO
[REDACTED]				4912720	To be allocated by Property Acct.

ASSET MANAGEMENT (AMA)

V	W	X	Y	Z	AA
COUNTERPARTY NAME	VOLUME	UNIT PRICE	COST	GL ACCOUNT	TO
[REDACTED]				4912720	To be allocated by Property Acct.
				4912720	To be allocated by Property Acct.

Note: This amount was accrued for one month more than it should have been.

SOURCE DR-105 FUEL CONFIDENTIAL AUDIT REQUEST NO.45

$\frac{54-2}{1-3}$

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

Title Optimization

1281156 GAS
 1281156 GAS
 1281156 GAS
 1284852 GAS
 1281156 GAS
 1287545 GAS
 1288505 GAS
 1288600 GAS
 1181455 INTERC
 1181005 INTERC
 1288399 GAS
 1181405 INTERC
 1281156 GAS
 1288411 GAS
 1288397 GAS
 1288395 GAS
 1288305 GAS
 1288600 GAS
 1181005 INTERC
 1181005 INTERC
 1288399 GAS
 1181005 INTERC
 1281156 GAS
 1289411 GAS
 1288397 GAS
 1288395 GAS
 1288305 GAS
 1288600 GAS
 1181005 INTERC
 1181005 INTERC
 1288399 GAS
 1181005 INTERC
 1281156 GAS
 1289411 GAS
 1288397 GAS
 1288395 GAS
 1288305 GAS
 1288600 GAS
 13000175 GAS
 1281156 GAS
 1300175 GAS
 1281156 GAS
 1301002 GAS
 1301240 GAS
 1181005 INTERC
 1181005 INTERC
 1281156 GAS
 1301002 GAS
 1301240 GAS
 1181005 INTERC
 1181005 INTERC
 1281156 GAS
 1281156 GAS
 1281156 GAS
 1281156 GAS
 1281156 GAS
 1281156 GAS

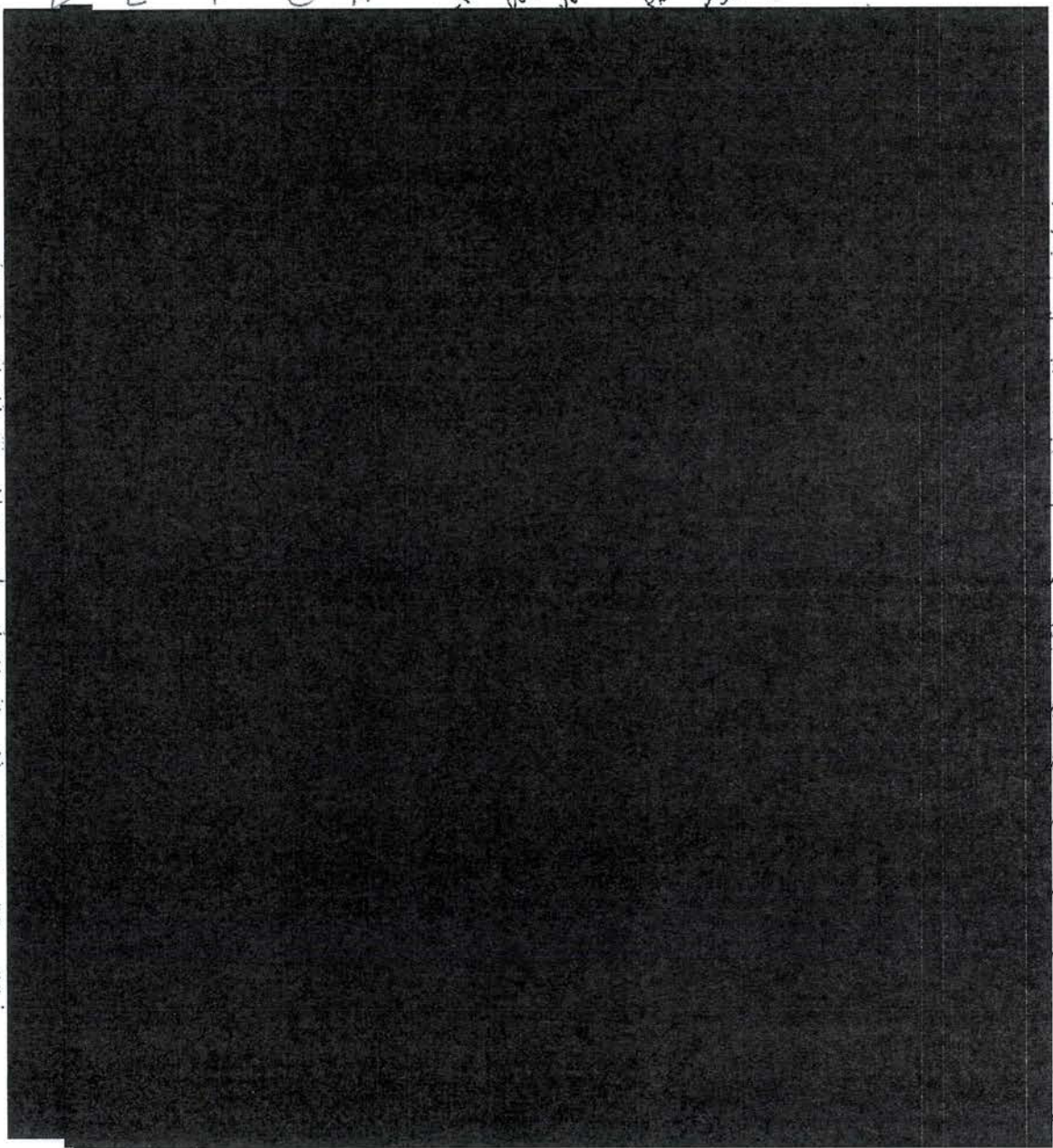
FUEL CONFIDENTIAL AUDIT REQUEST NO. 45

CONFIDENTIAL

PBC

D E F G H

I Done
 J Volume
 K Volume
 L
 M Nuclear
 N Sales
 O P Q R S



54-7
 1-3

Deal #
 1281167
 \$84,105 ✓
 - X 28 electric

\$2,354,940
 54-2
 1-3
 1-1

Deal
 1281167

54-2
 1-3

SOURCE DL-45

A = A1 --- A13

Invoice

2/2/14

5/6/14

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Invoice

Florida Power & Light Company
Tax ID # 59-0247775

Invoice: 222036

1 Counterparty: [REDACTED]

Date: Mar 11, 2014

Period: Feb 01, 2014 - Feb 28, 2014

2 Amount: [REDACTED]

Due Date: Mar 25, 2014

A

54-2
1-3
1-1

FUEL CONFIDENTIAL AUDIT REQUEST NO. 45

PBC

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
BAY GAS		B		C - D		E		F	G	
1	1295641	[REDACTED]	BAY GAS IN-GROUND		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
2	1295641	[REDACTED]	BAY GAS IN-GROUND		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
3	1295641	[REDACTED]	BAY GAS IN-GROUND		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
4	1300214	[REDACTED]	BAY GAS IN-GROUND		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
			- - No P			BAY GAS				USD
FGT										
5	1298414	[REDACTED]	BAY GAS DL		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
						FGT				USD
SESH										
6	1298398	[REDACTED]	MS HUB - D		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
7	1298402	[REDACTED]	MS HUB - D		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
8	1298404	[REDACTED]	MS HUB - D		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
9	1299258	[REDACTED]	MS HUB - D		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
10	1299263	[REDACTED]	MS HUB - D		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
11	1299263	[REDACTED]	MS HUB - D		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
12	1301263	[REDACTED]	MS HUB - D		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
13	1301264	[REDACTED]	MS HUB - D		FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
						SESH				USD
TRANSCO										
14	1281167	[REDACTED]	BAY GAS DL			[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD

SOURCE 0245

Index
wp 54-2
1-3
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1-1

Invoice

*54-2
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1-1*

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Invoice: 222036

Line 1

Counterparty: [REDACTED]

Date: Mar 11, 2014

Period: Feb 01, 2014 - Feb 28, 2014

Amount: \$2,150,176.28 USD

Due Date: Mar 25, 2014

Title Invoice

Florida Power & Light Company
Tax ID # 59-0247775

*54-2
1-3
1-1*

A

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Sell										
TRANSCO		B		C D		E		F		G
1296853	[REDACTED]		BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1297550	[REDACTED]		BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1298418	[REDACTED]		BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1298413	[REDACTED]		BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1299283	[REDACTED]		BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
1300180	[REDACTED]		BAY GAS DL	[REDACTED]	FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
					TRANSCO					USD
					Self Subtotal					USD

*54-2
1-3 P3
1-1*

Line 2 *(A)* [REDACTED]

*54-2
1-3*

SOURCE DIL US

PBC

CONFIDENTIAL

PBC

PAYMENT COUPON

/4115006765036800019086180005759400215017628

4,1,1500,676503,6800019086,1800057594,0,0215017628

Please mail this portion with your check

1800057594 1 of 1

CONFIDENTIAL

Cust. No.: 6800019086	Inv. No.: 1800057594
This Month's Charges Past Due After 03/25/2014	Amount Due This Invoice 1 [REDACTED]

5/15/14
9/15

A
[REDACTED]

Make check payable to FPL in USD and mail payments to address below

FPL
General Mail Facility
Miami FL 33188-0001

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Payment Coupon

Florida Power & Light Company
Invoice
Customer Name and Address

B
[REDACTED]

Federal Tax Id.#: 59-0247775

Customer Number: 6800019086
Invoice Number: 1800057594
Invoice Date: 03/12/2014

4,1,1500,676503,6800019086,1800057594,0,0215017628
Please retain this portion for your records

CURRENT CHARGES AND CREDITS

Customer No: 6800019086 Invoice No: 1800057594

Description	Amount
NG-OPTI PURCHASES-FEB 2014	2 [REDACTED]
NG-OPTI SALES-FEB 2014	3 [REDACTED]
For Inquiries Contact: Sharon Patrie - 561/691-7897	Total Amount Due : 4 [REDACTED] This Month's Charges Past Due After 03/25/2014

54-2/1-3/1-1 P2
54-2
1-3 P1
1-2

Account Name: Florida Power & Light Co.
Bank (Wire & ACH): Bank of America
Acct. No. (Wire & ACH): [REDACTED]
Wire City/State: New York, NY 10001
ACH City/State: Dallas, TX
Wire ABA No.: 026009593
ACH ABA No.: 111000012

SOURCE DR 45

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

1800057594 1 of 1

54-2 P3
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1-1

Invoice

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt. 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

A

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 1-3
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Title Invoice

Invoice: 222036
 Counterparty: [REDACTED]
 Date: Mar 11, 2014
 Period: Feb 01, 2014 - Feb 28, 2014
 Amount: [REDACTED]
 Due Date: Mar 25, 2014

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPG/GO)
 General Mail Facility
 Miami, FL 33188-001

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

B
 V-68000190876
 GL 3305000 I/O 6370000482
 GL 2009900 I/O 6370000498 Doc # 1800057594

Summary

Michelle Doery
 Michelle Doery
 Manager, Power & Fuels Accounting

Deal Type	Deal Direction	Amount Due	Currency
GAS			
3305000	Buy	[REDACTED]	USD
2009900	Sell	[REDACTED]	USD
GAS Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

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 1-3
 1-2
 P 54-2
 1-3
 1-2

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
BAY GAS	D			E F		G		H	I	
1277100	[REDACTED]			FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD	
1277163	[REDACTED]			FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD	
1277189	[REDACTED]			FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD	
1277659	[REDACTED]			FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD	
1277672	[REDACTED]			FIXED	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD	

PBC

SOURCE DL 45

Invoice

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Invoice: 222036
Counterparty: [REDACTED]
Date: Mar 11, 2014
Period: Feb 01, 2014 - Feb 28, 2014
Amount: [REDACTED]
Due Date: Mar 25, 2014

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1-3
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B2

Title INVOICE

Florida Power & Light Company
Tax ID # 59-0247775

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

Pipeline	Deal #	Trade Dt.	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
BAY GAS		B		C D	E	F		G	H	
1277691			BAY GAS IN-GROUND				MMBTU			USD
1277700			BAY GAS IN-GROUND				MMBTU			USD
1284631			BAY GAS IN-GROUND				MMBTU			USD
1284648			BAY GAS IN-GROUND				MMBTU			USD
				No Pipe						
1291224			POOL PT 11				MMBTU			USD
1291951			POOL PT 11				MMBTU			USD
1292195			POOL PT 11				MMBTU			USD
1292765			POOL PT 11				MMBTU			USD
1294157			POOL PT 11				MMBTU			USD
1294291			POOL PT 11				MMBTU			USD
1294913			POOL PT 11				MMBTU			USD
1298396			POOL PT 11				MMBTU			USD
1301381			POOL PT 11				MMBTU			USD
1301773			POOL PT 11				MMBTU			USD
1301773			POOL PT 11				MMBTU			USD
1302654			POOL PT 11				MMBTU			USD
1302654			POOL PT 11				MMBTU			USD
1302668			POOL PT 11				MMBTU			USD

SOURCE DRY

PBC

CONFIDENTIAL

A



PBC

5/15/14
DL
5/15

Invoice Number: 14460
Invoice Month: 02/ 2014
Invoice Date: March 10, 2014
Invoice Due Date: March 25, 2014
Contract Number: 10082

PURCHASE STATEMENT

CONFIDENTIAL

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Purchase Statement

Mail To:
Florida Power & Light Company
Attn:
Fax: (561) 625-7199
700 Universe Blvd
Juno Beach FL, 33408 US

Remit To:
B



Billing Inquiries

C Sharon Patrie

D E
(561) 691-7897

Billing Inquiries

F G H
Shiravawn Thomas

Trade date	Deal #	Beg	End	Description	Volume	UoM	Price	Month	Amt Due	Currency
	139845			GAS		MMBTL		201402		USD
	140108			GAS		MMBTL		201402		USD
	140174			GAS		MMBTL		201402		USD
	140714			GAS		MMBTL		201402		USD
	140815			GAS		MMBTL		201402		USD
	141102			GAS		MMBTL		201402		USD
	141338			GAS		MMBTL		201402		USD
	141479			GAS		MMBTL		201402		USD
	142187			GAS		MMBTL		201402		USD

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SOURCE DL 45

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

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1-3
1-3

APBC



CONFIDENTIAL

5/15/14
DL 5/15

Invoice Number: 14460.
Invoice Month: 02/ 2014
Invoice Date: March 10, 2014

PURCHASE STATEMENT

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

B C D

Title Purchase Statement

E F G

142187	GAS					
144225	GAS					
153189	GAS					
153287	GAS					
153209	GAS					
153271	GAS					
153430	GAS					
153534	GAS					
153824	GAS					
153620	GAS					
153622	GAS					
		MMBTL	201402		USD	
		MMBTL	201402		USD	
		MMBTL	201402		USD	
		MMBTL	201402		USD	
		MMBTL	201402		USD	
		MMBTL	201402		USD	
		MMBTL	201402		USD	
		MMBTL	201402		USD	
		MMBTL	201402		USD	

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

SOURCE DL 45

54-2
1-3
1-3 R2

A PBC



3
\$160
By 5/15

Invoice Number: 14460
Invoice Month: 02/2014
Invoice Date: March 10, 2014

PURCHASE STATEMENT

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

Title Purchase Statement

B	C	D	E	F	G
153632 GAS			MMBTL	201402	USD
153630 GAS			MMBTL	201402	USD
153627 GAS			MMBTL	201402	USD
153766 GAS			MMBTL	201402	USD
153764 GAS			MMBTL	201402	USD
153769 GAS			MMBTL	201402	USD
153896 GAS			MMBTL	201402	USD
153905 GAS			MMBTL	201402	USD
154117 GAS			MMBTL	201402	USD
154119 GAS			MMBTL	201402	USD
(PURCHASES) SUB TOTAL					

SOURCE DL45
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FUEL CONFIDENTIAL AUDIT REQUEST NO.45

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1-3
1-3 P3

A PBC



Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

4

Title Purchase Statement

PURCHASE STATEMENT

9/15/14
5/15

Invoice Number: 14460
Invoice Month: 02/2014
Invoice Date: March 10, 2014

CONFIDENTIAL

B	C	D	E	F	G
SALES					
151065 GAS			JMMBTL	201402	USD
151067 GAS			JMMBTL	201402	USD
151069 GAS			JMMBTL	201402	USD
151190 GAS			JMMBTL	201402	USD
151188 GAS			JMMBTL	201402	USD
151182 GAS			JMMBTL	201402	USD
151194 GAS			JMMBTL	201402	USD
151872 GAS			JMMBTL	201402	USD
151974 GAS			JMMBTL	201402	USD
152823 GAS			JMMBTL	201402	USD
152725 GAS			JMMBTL	201402	USD

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FUEL CONFIDENTIAL AUDIT REQUEST NO.45

SOURCE DR 45

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1-3
1-3 P4

A PBC

5
45
5/15

CONFIDENTIAL

Invoice Number: 14460
Invoice Month: 02/2014
Invoice Date: March 10, 2014

PURCHASE STATEMENT

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

B C D Title E F G
Purchase Statement

152938	GAS		MMBTL	201402	USD
153060	GAS		MMBTL	201402	USD
153058	GAS		MMBTL	201402	USD
153185	GAS		MMBTL	201402	USD
153634	GAS		MMBTL	201402	USD
154178	GAS		MMBTL	201402	USD
154254	GAS		MMBTL	201402	USD
154256	GAS		MMBTL	201402	USD
154401	GAS		MMBTL	201402	USD
154399	GAS		MMBTL	201402	USD
154403	GAS		MMBTL	201402	USD

SOURCE DRUS

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

54-2
1-3
1-3 85 11

A
 [REDACTED] DBC

CONFIDENTIAL

5/15/14
 JUC
 5/15/14

Invoice Number: 14460
 Invoice Month: 02/ 2014
 Invoice Date: March 10, 2014

PURCHASE STATEMENT

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt. 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

Title *Purchase Statement*

	B	C	D	E	F	G
2	164674 GAS	[REDACTED]	[REDACTED]	MMBTL	201402	USD
3	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
4	164672 GAS	[REDACTED]	[REDACTED]	MMBTL	201402	USD
5	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
6	154675 GAS	[REDACTED]	[REDACTED]	MMBTL	201402	USD
7	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
8	154677 GAS	[REDACTED]	[REDACTED]	MMBTL	201402	USD
9	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
10	154654 GAS	[REDACTED]	[REDACTED]	MMBTL	201402	USD
11	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
12	(SALES) SUB TOTAL:			TU		(A)
13	(GAS) SUB TOTAL:			TU		(A)
14	SALES 162712 GASIDX	[REDACTED]	[REDACTED]	MMBTL	201402	USD
15	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
16	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
17	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
18	(SALES) SUB TOTAL:			(1,545)MMBTU		
19	(GASIDX) SUB TOTAL:			(1,545)MMBTU		
20	PURCHASES 151542 GASTRG	[REDACTED]	[REDACTED]	MMBTL	201402	USD
21	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
22	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
23	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
24	(PURCHASES) SUB TOTAL:			MMBTU		
25	(GASTRG) SUB TOTAL:			MMBTU		
26	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
27	TOTAL:					[REDACTED]

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 1-3 P1
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54-2
 1-3 P1
 1-2

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Datebase: EN7PROD

SOURCE *DL45*

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

54-2
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 1-3 P6

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1-3/1-4

[Pages 1 through 5]

Deal Information

PBC

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

Title: Deal ticket

5/15/15
5/15/15

A

B

You are not authorized to edit this deal

Status: Saved-Locked-Confirmed-Invoiced Modified: exp0a0q 2014-03-11 12:28:15 Created: [Redacted]

Number: 1298404 Ticket: [Redacted]

1 Trade Date: [Redacted] Trader: Mivels Nieto

2 Agent for: [Redacted]

3 Counterparty: [Redacted]

Contact: [Redacted]

Credit Limit: [Redacted] Available: [Redacted]

Priority: GAS, INTERRUPT: INTERRUPT

Direction: Sell FAS Hedge MTM Non-Qualifying

4 Deal From: [Redacted]

Term: Spot Contract: FPL-NSB-07-105

Strategy: PRODSALES

Exec Method: IM Exec Time: 10:21

Currency: USD Unit Of Measure: MMBTU

Tier 1	
Start Date	[Redacted]
End Date	[Redacted]
Price Type	[Redacted]
Trigger Party	[Redacted]
Trigger Settle Type	[Redacted]
Pipeline	[Redacted]
Zone	[Redacted]
Point	[Redacted]
Basis Point	[Redacted]
Formula	[Redacted]
Fixed Price	[Redacted]
Basis	[Redacted]
Premium	[Redacted]
Volume	[Redacted]
Frequency	[Redacted]
Daily Volume	[Redacted]
Invoiced	[Redacted]

54-2
1-3 P
1-4

Broker	Freq	Fee	Cur	Inv

Charge Type	Charge

Internal Notes: Confirmed w/david.challman@12:46, Trans @10:21

Special Terms: [Redacted]

Pricing Notes: [Redacted]

Manual Confirm Include in Notional Calculation DF Reportable Not Reportable

Close

SOURCE DR 45

FUEL CONFIDENTIAL AUDIT REQUEST NO.45

54-2
1-3
1-5

FBC CONFIDENTIAL

Florida Power & Light Co.
Fuel Cost Recovery Clause
Dkt. 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

54-2
1-4

A PURCH DEAL#
B INJ DATE C INJ VOL D INJ PRICE E W/D DATE F W/D DEAL#
G Title Gas Storage I ICE J SALE mmbtu K SALE \$

TRADE DATE
[Redacted]

PURCH DEAL#
1232388
1233821
1234225
1236785
1237753
1238763
1240127
1241945
1247226
1259654
1294820
1295761
1299171
1299260
1299171
1299260
1300093
1299171
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1299260

[Redacted]

1 [Redacted]

Notes:

- 1) Injection price is all-inclusive cost of gas in storage when gas is bought outside of storage and transported/injected. When gas is bought in-ground, no transport/injection charges are incurred.

54-2
1-4
1

(A) Traced to purchase statement invoice and deal tickets

SOURCE DR 46

5/15/14
 5/15/14
 CONFIDENTIAL

Florida Power & Light Co.
 Fuel Cost Recovery Clause
 Dkt. 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

54-2
 1-9
 1

Title Recap of Invoices

Per Invoice

Sell Buy Gas Deal Number	mmbtu	price per mmbtu	Amount
1232390	1		Traced to Purchase Statement; Traced to Deal Tickets
1233822	2		Traced to Purchase Statement; Traced to Deal Tickets
1234228	3		Traced to Purchase Statement; Traced to Deal Tickets
1236789	4		Traced to Purchase Statement; Traced to Deal Tickets
1237755	5		Traced to Purchase Statement; Traced to Deal Tickets
1238764	6		Traced to Purchase Statement; Traced to Deal Tickets
1240128	7		Traced to Purchase Statement; Traced to Deal Tickets
1241946	8		Traced to Purchase Statement; Traced to Deal Tickets
1247227	9		Traced to Purchase Statement; Traced to Deal Tickets
1259655	10		Traced to Purchase Statement; Traced to Deal Tickets
1294912	11		Traced to Purchase Statement; Traced to Deal Tickets
1295641	12		Traced to Purchase Statement; Traced to Deal Tickets
1295641	13		Traced to Purchase Statement; Traced to Deal Tickets
1295641	14		Traced to Purchase Statement; Traced to Deal Tickets
1300214	15		Traced to Purchase Statement; Traced to Deal Tickets
1299258	16		Traced to Purchase Statement; Traced to Deal Tickets
1299263	17		Traced to Purchase Statement; Traced to Deal Tickets
1299263	18		Traced to Purchase Statement; Traced to Deal Tickets
	19		

WP. 54-2/1-4

Conclusion:
 Deal tickets: recalculated amount from the deal tickets.
 No errors were found.

Created
 SOURCE EXTRACTED FROM
 RESPONSE IN DTL# 46

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1-5

[Page 3]

Invoice

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1-6

[Page 1]

Asset Mgmt Agreement

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 54-2/1-6/1

[Page 1 through 11]

Agreement

PBC

CONFIDENTIAL PAYMENT COUPON

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Payment Coupon

PL 5/15

4115006765036800019032180005525060007017688

4,1,1500,676503,6800019032,1800055250,6,0007017688
Please mail this portion with your check

1800055250 1 of 1

Cust. No.:6800019032	Inv. No.:1800055250
This Month's Charges	Amount Due
Past Due After	This Invoice
02/05/2014	1 [REDACTED]

A



Make check payable to FPL in USD and mail payments to address below

FPL
General Mail Facility
Miami FL 33189-0001

Florida Power & Light Company

Invoice

Customer Name and Address

B



Federal Tax Id.#: 69-0247775

Customer Number: 6800019032

Invoice Number: 1800055250

Invoice Date: 02/03/2014

4,1,1500,676503,6800019032,1800055250,6,0007017688
Please retain this portion for your records

CURRENT CHARGES AND CREDITS
Customer No: 6800019032 Invoice No: 1800055250

Description	Amount
NG OPTION PREMIUM DUE FOR FEB 2014	2 [REDACTED]
For Inquiries Contact: Sharon Patrie - 561/591-7897	Total Amount Due 3 [REDACTED] This Month's Charges Past Due After 02/05/2014

54-2
1-6

34-2
1-6
3

Account Name: Florida Power & Light Co.
 Bank (Wire & ACH): Bank of America
 Acct. No. (Wire & ACH): [REDACTED]
 Wire City/State: New York, NY 10001
 ACH City/State: Dallas, TX
 Wire ABA No.: 026009593
 ACH ABA No.: 111000012

SOURCE DR 48

1800055250 1 of 1

FUEL CONFIDENTIAL AUDIT REQUEST NO.48

54-2
1-6
3



Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

CONFIDENTIAL A

$\frac{54.2}{1.6} = 3$

Title Invoice

Invoice: 217496
 Counterparty: [REDACTED]
 Date: Feb 03, 2014
 Period: Feb 01, 2014 - Feb 28, 2014
 Amount: [REDACTED]
 Due Date: Feb 05, 2014

Florida Power & Light Company
 Tax ID # 59-0247775
 ARMS Processing (PPC/GO)
 General Mail Facility
 Miami, FL 33188-001

FILED CONFIDENTIAL AUDIT REQUEST NO. 48

^B V-6800019032 GL 2500010 I/O 16370001498 Doc # 1800055250

Invoice To [REDACTED]

[REDACTED]

Summary [REDACTED] ^G

Deal Type	Deal Direction	Amount Due	Currency
MISC	Sell		
	MISC Subtotal		
	TOTAL		

$\frac{54.2}{1.6} = 3$

Details

Type	Deal #	Trade Dt	Start Dt	End Dt	Commodity	Description	Volume	UoM	Price	Ar	Curr
MISC											
Sell		C - D					E	F			
	1157343	[REDACTED]			GAS	Miscellaneous, Adm Fee Flat MMBTU		MMBTU			USD
											USD
											USD
											USD
											USD

3

SOURCE DR 48

PBC

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

CONFIDENTIAL

Title Deal ticket

DL 5/15 *5/15*

A

B

C

You are not authorized to edit this deal

Status Saved-Invoiced Modified sxp0a8q 2013-03-20 09:19:47 Created [Redacted] 1

Number: 1157343 Ticket: [Redacted]

Trade Date: [Redacted] Trader: Bill Murphy

Portfolio: FPL Optimization Program

Agent for: [Redacted]

2 Counterparty: [Redacted]

3 Contact: [Redacted] Contact: [Redacted]

Credit Limit: [Redacted] Available: [Redacted]

Direction: Sell FAS Hedge MTM Non-Qualifying

4 Deal From: [Redacted]

Contract: FPL-NSB-05-048

5 Strategy: [Redacted]

Currency: USD Unit Of Measure: MMBTU

Legacy Type: MISC

Exchange: [Redacted]

Product: [Redacted]

Cap Product: [Redacted]

Iso Participant: [Redacted]

Tier	Start	End	Volume	Price	Amount	Charge Type
1						Adm Fee Flat MMBTU (Adm Fee Flat MMB
2						Adm Fee Flat MMBTU (Adm Fee Flat MMB
3						Adm Fee Flat MMBTU (Adm Fee Flat MMB
4						Adm Fee Flat MMBTU (Adm Fee Flat MMB
5						Adm Fee Flat MMBTU (Adm Fee Flat MMB
6						Adm Fee Flat MMBTU (Adm Fee Flat MMB
7						Adm Fee Flat MMBTU (Adm Fee Flat MMB
8						Adm Fee Flat MMBTU (Adm Fee Flat MMB
9						Adm Fee Flat MMBTU (Adm Fee Flat MMB
10						Adm Fee Flat MMBTU (Adm Fee Flat MMB
11						Adm Fee Flat MMBTU (Adm Fee Flat MMB
12						Adm Fee Flat MMBTU (Adm Fee Flat MMB
13						Adm Fee Flat MMBTU (Adm Fee Flat MMB

13 Total Volume: [Redacted]

Notes: 14 Manual Confirm

6 Internal Notes: Physical#1157315/ Transport#1157329/ Management Fee for AMA, Total amou Include In Notional Calculation

Special Terms: [Redacted] DF Reportable Not Reportable

Pricing Notes: [Redacted]

Close

SOURCE DL 48

FUEL CONFIDENTIAL AUDIT REQUEST NO.48

54-2
1-6
4

CONFIDENTIAL

Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN# 15-023-4-1
TYE 12/31/20

PBC

Jan-14

A Title January 14 list of the C

5/15
5/15

	34 C-Parties	Volume	Unit Price	Total
1	CROSS TIMBERS ENERGY			
2	TENASKA MARKETING			
3	EXXON			
4	DEVON GAS SERVICES			
5	IBERDROLA			
6	JP MORGAN VENTURES			
7	BG ENERGY MERCHANTS			
8	CONOCO PHILLIPS			
9	SEQUENT ENERGY			
10	BP ENERGY			
11	CHEVRONTEXACO			
12	ENCANA MARKETING			
13	SOUTHWESTERN ENERGY			
14	SHELL ENERGY			
15	EOG RESOURCES			
16	ENTERPRISE PRODUCTS			
17	SEMPRA MIDSTREAM SERVICES			
18	ETC MARKETING			
19	QEP ENERGY			
20	TEXLA ENERGY			
21	TARGA GAS			
22	NJR ENERGY			
23	GAVILON			
24	J. ARON & CO.			
25	MACQUARIE ENERGY LLC			
26	CASTLETON COMMODITIES			
27	ENERGY AMERICA			
28	GAZPROM MARKETING			
29	THE ENERGY AUTHORITY			
30	TAMPA ELECTRIC			
31	FLORIDA GAS UTILITY			
32	RANGE RESOURCES			
33	PEOPLES GAS			
34	ENI			

SOURCE DR59

CONFIDENTIAL

Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-022-4-1
TYE 12/31/2014

PBC

Feb

Title

A
Feb. List of Vendors

C

5/15
5/15

	38 C-Parties	Volume	Unit Price	Total
1	CROSS TIMBERS ENERGY			
2	DEVON GAS SERVICES			
3	EXXON			
4	TENASKA MARKETING			
5	JP MORGAN VENTURES			
6	BG ENERGY MERCHANTS			
7	CONOCO PHILLIPS			
8	IBERDROLA			
9	SEQUENT ENERGY			
10	ENTERPRISE PRODUCTS			
11	MACQUARIE ENERGY LLC			
12	CHEVRONTEXACO			
13	SEMPRA MIDSTREAM SERVICES			
14	BP ENERGY			
15	EOG RESOURCES			
16	MERRILL LYNCH			
17	SHELL ENERGY			
18	VITOL, INC.			
19	ETC MARKETING			
20	NJR ENERGY			
21	SOUTHWESTERN ENERGY			
22	QEP ENERGY			
23	THE ENERGY AUTHORITY			
24	ENCANA MARKETING			
25	TARGA GAS			
26	J. ARON & CO.			
27	CHESAPEAKE ENERGY			
28	SEMINOLE ELECTRIC			
29	GAVILON			
30	CASTLETON COMMODITIES			
31	TEXLA ENERGY			
32	ENERGY AMERICA			
33	PEOPLES GAS			
34	ONEOK ENERGY			
35	BNP PARIBAS			
36	ENI			
37	EXELON GENERATION			
38	RANGE RESOURCES			

SOURCE DR 59

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CONFIDENTIAL

PBC

94
5/15 5/15

	A	Mar-14	B	C
36 C-Parties	Volume		Unit Price	Total
1	CROSS TIMBERS ENERGY			
2	TENASKA MARKETING			
3	DEVON GAS SERVICES			
4	EXXON			
5	BG ENERGY MERCHANTS			
6	JP MORGAN VENTURES			
7	ENTERPRISE PRODUCTS			
8	SEQUENT ENERGY			
9	CONOCO PHILLIPS			
10	BP ENERGY			
11	MACQUARIE ENERGY LLC			
12	IBERDROLA			
13	SOUTHWESTERN ENERGY			
14	CHEVRONTEXACO			
15	SEMPRA MIDSTREAM SERVII			
16	ENCANA MARKETING			
17	EOG RESOURCES			
18	NJR ENERGY			
19	J. ARON & CO.			
20	QEP ENERGY			
21	ETC MARKETING			
22	SEMINOLE ELECTRIC			
23	CHESAPEAKE ENERGY			
24	VITOL, INC.			
25	GAZPROM MARKETING			
26	PEOPLES GAS			
27	MERRILL LYNCH			
28	TEXLA ENERGY			
29	ENERGY AMERICA			
30	SHELL ENERGY			
31	BNP PARIBAS			
32	CASTLETON COMMODITIES			
33	TARGA GAS			
34	GAVILON			
35	ENI			
36	THE ENERGY AUTHORITY			

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

little Notes Vendors

SOURCE DR 59

CONFIDENTIAL

PBC

5/15/10
JLC
5/15

	Apr:14	A	B	C
	Volume	Unit Price	Total	
36 C-Parties				
1 CROSS TIMBERS ENERGY				
2 EOG RESOURCES				
3 EXXON				
4 DEVON GAS SERVICES				
5 TENASKA MARKETING				
6 BG ENERGY MERCHANTS				
7 CONOCO PHILLIPS				
8 BP ENERGY				
9 ENTERPRISE PRODUCTS				
10 ANADARKO ENERGY				
11 SOUTHWESTERN ENERGY				
12 SEMPRA MIDSTREAM SERVICES				
13 SEQUENT ENERGY				
14 JP MORGAN VENTURES				
15 IBERDROLA				
16 ENERGY AMERICA				
17 ETC MARKETING				
18 SOUTHWEST ENERGY				
19 CHESAPEAKE ENERGY				
20 MACQUARIE ENERGY LLC				
21 ENCANA MARKETING				
22 CASTLETON COMMODITIES				
23 TARGA GAS				
24 NJR ENERGY				
25 VITOL, INC.				
26 ENI				
27 CHEVRONTXACO				
28 QEP ENERGY				
29 NOBLE ENERGY				
30 PEOPLES GAS				
31 GAZPROM MARKETING				
32 TEXLA ENERGY				
33 CITY OF LAKELAND				
34 THE ENERGY AUTHORITY				
35 FLORIDA GAS UTILITY				
36 ENBRIDGE MARKETING				

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Attachment List of vendors

SOURCE DR 59

CONFIDENTIAL

	May-11	A	B	C
	34 C-Parties	Volume	Unit Price	Total
1	CROSS TIMBERS ENERGY			
2	TENASKA MARKETING			
3	EOG RESOURCES			
4	EXXON			
5	DEVON GAS SERVICES			
6	SOUTHWESTERN ENERGY			
7	BG ENERGY MERCHANTS			
8	BP ENERGY			
9	ANADARKO ENERGY			
10	ENTERPRISE PRODUCTS			
11	CONOCO PHILLIPS			
12	NJR ENERGY			
13	CHESAPEAKE ENERGY			
14	SEMPRA MIDSTREAM SERVICE!			
15	JP MORGAN VENTURES			
16	CASTLETON COMMODITIES			
17	SEQUENT ENERGY			
18	RANGE RESOURCES			
19	TARGA GAS			
20	HESS ENERGY			
21	IBERDROLA			
22	ENCANA MARKETING			
23	ETC MARKETING			
24	QEP ENERGY			
25	NOBLE ENERGY			
26	CHEVRONTEXACO			
27	SOUTHWEST ENERGY			
28	TEXLA ENERGY			
29	GAZPROM MARKETING			
30	ENBRIDGE MARKETING			
31	SHELL ENERGY			
32	ENERGY AMERICA			
33	PNG MARKETING			
34	MACQUARIE ENERGY LLC			

PBC

5/15 5/15

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
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TYE 12/31/2014

Title List of vendors

SOURCE DR 59

CONFIDENTIAL

PBC

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5/15 5/15

	Jun-14	A	B	C
	Volume	Unit Price	Total	
39 C-Parties				
1 CROSS TIMBERS ENERGY				
2 EOG RESOURCES				
3 DEVON GAS SERVICES				
4 TENASKA MARKETING				
5 EXXON				
6 SOUTHWESTERN ENERGY				
7 BP ENERGY				
8 BG ENERGY MERCHANTS				
9 ANADARKO ENERGY				
10 ENTERPRISE PRODUCTS				
11 CONOCO PHILLIPS				
12 NJR ENERGY				
13 JP MORGAN VENTURES				
14 EXCO OPERATING CO.				
15 CHESAPEAKE ENERGY				
16 SEQUENT ENERGY				
17 RANGE RESOURCES				
18 ETC MARKETING				
19 CASTLETON COMMODITIES				
20 SEMPRA MIDSTREAM SERV				
21 ENCANA MARKETING				
22 TARGA GAS				
23 DIRECT ENERGY BUSINESS I				
24 SOUTHWEST ENERGY				
25 IBERDROLA				
26 QEP ENERGY				
27 NOBLE ENERGY				
28 CHEVRONTEXACO				
29 ENBRIDGE MARKETING				
30 SHELL ENERGY				
31 GAZPROM MARKETING				
32 TEXLA ENERGY				
33 CITY OF LAKE LAND				
34 MACQUARIE ENERGY LLC				
35 SEMINOLE ELECTRIC				
36 THE ENERGY AUTHORITY				
37 APACHE CORP.				
38 BNP PARIBAS				
39 TAMPA ELECTRIC				

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title List of vendors

SOURCE DR 59

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5/15 5/15/10

	Jul-14	A	B	C
	Volume	Unit Price	Total	
1	CROSS TIMBERS ENERGY			
2	EOG RESOURCES			
3	DEVON GAS SERVICES			
4	TENASKA MARKETING			
5	EXXON			
6	BG ENERGY MERCHANTS			
7	SOUTHWESTERN ENERGY			
8	BP ENERGY			
9	ANADARKO ENERGY			
10	ENTERPRISE PRODUCTS			
11	CONOCO PHILLIPS			
12	NJR ENERGY			
13	CHESAPEAKE ENERGY			
14	JP MORGAN VENTURES			
15	EXCO OPERATING CO.			
16	SEMPRA MIDSTREAM SERVICES			
17	DIRECT ENERGY BUSINESS MKTG			
18	SEQUENT ENERGY			
19	RANGE RESOURCES			
20	CASTLETON COMMODITIES			
21	VITOL, INC.			
22	TARGA GAS			
23	ENCANA MARKETING			
24	QEP ENERGY			
25	NOBLE ENERGY			
26	CHEVRONTEXACO			
27	ETC MARKETING			
28	ENBRIDGE MARKETING			
29	IBERDROLA			
30	PEOPLES GAS			
31	SOUTHWEST ENERGY			
32	GAZPROM MARKETING			
33	TEXLA ENERGY			
34	MACQUARIE ENERGY LLC			
35	MERRILL LYNCH			
36	SEMINOLE ELECTRIC			
37	FLORIDA GAS UTILITY			
38	THE ENERGY AUTHORITY			

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title List of vendors

SOURCE DR 59

CONFIDENTIAL

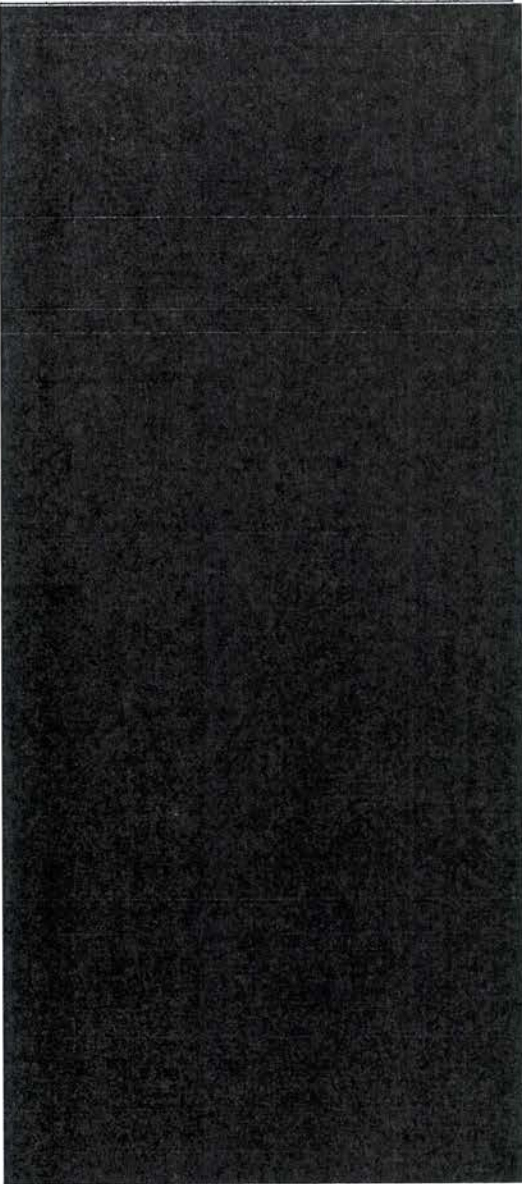
PBC

Aug-14

A B C
Volume Unit Price Total

40 C-Parties

- 1 CROSS TIMBERS ENERGY
- 2 TENASKA MARKETING
- 3 DEVON GAS SERVICES
- 4 EOG RESOURCES
- 5 EXXON
- 6 BP ENERGY
- 7 BG ENERGY MERCHANTS
- 8 ENTERPRISE PRODUCTS
- 9 SOUTHWESTERN ENERGY
- 10 ANADARKO ENERGY
- 11 CONOCO PHILLIPS
- 12 JP MORGAN VENTURES
- 13 VITOL, INC.
- 14 SEQUENT ENERGY
- 15 EXCO OPERATING CO.
- 16 SHELL ENERGY
- 17 NJR ENERGY
- 18 SEMPRA MIDSTREAM SERVICES
- 19 ENCANA MARKETING
- 20 RANGE RESOURCES
- 21 CASTLETON COMMODITIES
- 22 CHESAPEAKE ENERGY
- 23 ETC MARKETING
- 24 TARGA GAS
- 25 SOUTHWEST ENERGY
- 26 ENBRIDGE MARKETING
- 27 QEP ENERGY
- 28 NOBLE ENERGY
- 29 CHEVRONTXACO
- 30 PEOPLES GAS
- 31 MACQUARIE ENERGY LLC
- 32 DIRECT ENERGY BUSINESS MKTG.
- 33 REPSOL ENERGY
- 34 SEMINOLE ELECTRIC
- 35 THE ENERGY AUTHORITY
- 36 IBERDROLA
- 37 TAMPA ELECTRIC
- 38 FLORIDA GAS UTILITY
- 39 TEXLA ENERGY
- 40 KOCH ENERGY SERVICES



Handwritten initials/signature

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

the list of vendors

SOURCE DR 59

CONFIDENTIAL

	Sep-14		
	A	B	C
	Volume	Unit Price	Total
35 C-Parties			
1 CROSS TIMBERS ENERGY			
2 EOG RESOURCES			
3 TENASKA MARKETING			
4 DEVON GAS SERVICES			
5 EXXON			
6 BP ENERGY			
7 SOUTHWESTERN ENERGY			
8 BG ENERGY MERCHANTS			
9 ANADARKO ENERGY			
10 ENTERPRISE PRODUCTS			
11 CONOCO PHILLIPS			
12 JP MORGAN VENTURES			
13 NJR ENERGY			
14 SEQUENT ENERGY			
15 EXCO OPERATING CO.			
16 RANGE RESOURCES			
17 ENCANA MARKETING			
18 CHESAPEAKE ENERGY			
19 CASTLETON COMMODITIES			
20 IBERDROLA			
21 TARGA GAS			
22 NOBLE ENERGY			
23 QEP ENERGY			
24 CHEVRONTEXACO			
25 SOUTHWEST ENERGY			
26 VITOL, INC.			
27 ENBRIDGE MARKETING			
28 ETC MARKETING			
29 MACQUARIE ENERGY LLC			
30 SEMPRA MIDSTREAM SERVICES			
31 TEXLA ENERGY			
32 REPSOL ENERGY			
33 TAMPA ELECTRIC			
34 SEMINOLE ELECTRIC			
35 THE ENERGY AUTHORITY			

PBC

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5/150

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Lists vendors

SOURCE DR 59

CONFIDENTIAL

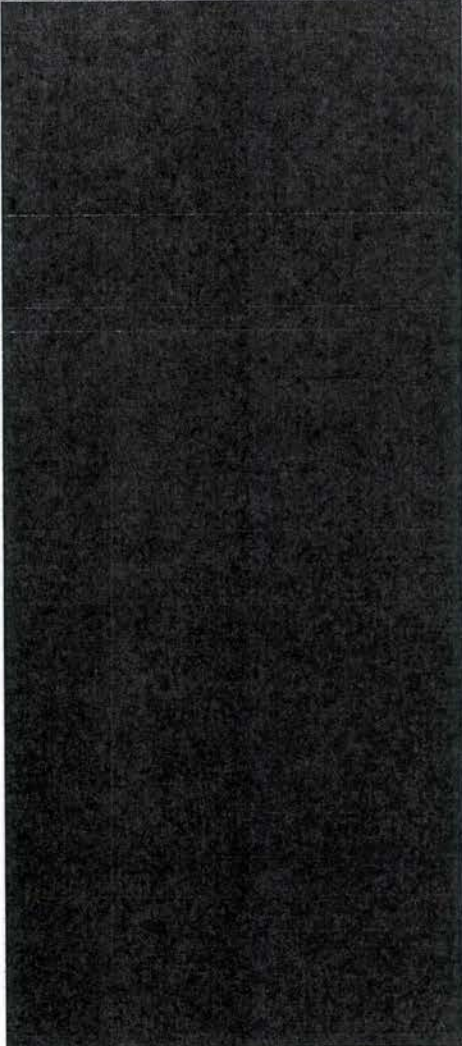
PBC

Oct-14 A B C

35 C-Parties

Volume Unit Price Total

- 1 CROSS TIMBERS ENERGY
- 2 TENASKA MARKETING
- 3 EOG RESOURCES
- 4 BG ENERGY MERCHANTS
- 5 DEVON GAS SERVICES
- 6 ANADARKO ENERGY
- 7 SOUTHWESTERN ENERGY
- 8 ENTERPRISE PRODUCTS
- 9 BP ENERGY
- 10 CONOCO PHILLIPS
- 11 SEQUENT ENERGY
- 12 CHESAPEAKE ENERGY
- 13 NJR ENERGY
- 14 JP MORGAN VENTURES
- 15 RANGE RESOURCES
- 16 ENCANA MARKETING
- 17 TARGA GAS
- 18 VITOL, INC.
- 19 TEXLA ENERGY
- 20 CHEVRONTXACO
- 21 QEP ENERGY
- 22 NOBLE ENERGY
- 23 IBERDROLA
- 24 TAMPA ELECTRIC
- 25 SOUTHWEST ENERGY
- 26 ETC MARKETING
- 27 CASTLETON COMMODITIES
- 28 THE ENERGY AUTHORITY
- 29 REPSOL ENERGY
- 30 PEOPLES GAS
- 31 MACQUARIE ENERGY LLC
- 32 KOCH ENERGY SERVICES
- 33 ENBRIDGE MARKETING
- 34 SEMPRA MIDSTREAM SERVICES
- 35 SEMINOLE ELECTRIC



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1

DL
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Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 160001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title List of Vendors

Index

* Traced to Invoice and
No credits or refunds
were issued.

SOURCE DR 59

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Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
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Title List of Vendors

	Nov-14	A	B	C
	Volume	Unit Price	Total	
38 C-Parties				
1 CROSS TIMBERS ENERGY				
2 DEVON GAS SERVICES				
3 EOG RESOURCES				
4 TENASKA MARKETING				
5 JP MORGAN VENTURES				
6 ENTERPRISE PRODUCTS				
7 EQT ENERGY				
8 BP ENERGY				
9 SOUTHWESTERN ENERGY				
10 NJR ENERGY				
11 BG ENERGY MERCHANTS				
12 CHESAPEAKE ENERGY				
13 DTE ENERGY TRADING, INC.				
14 VITOL, INC.				
15 TARGA GAS				
16 SEMPRA MIDSTREAM SERVICES				
17 CONOCO PHILLIPS				
18 SEQUENT ENERGY				
19 ENCANÁ MARKETING				
20 SOUTHWEST ENERGY				
21 RANGE RESOURCES				
22 TAMPA ELECTRIC				
23 MERRILL LYNCH				
24 TEXLA ENERGY				
25 REPSOL ENERGY				
26 EXELON GENERATION				
27 IBERDROLA				
28 ETC MARKETING				
29 MACQUARIE ENERGY LLC				
30 J. ARON & CO.				
31 SEMINOLE ELECTRIC				
32 CASTLETON COMMODITIES				
33 KOCH ENERGY SERVICES				
34 OCCIDENTAL ENERGY				
35 FLORIDA GAS UTILITY				
36 SHELL ENERGY				
37 ENBRIDGE MARKETING				
38 ENI				

SOURCE DR 59

CONFIDENTIAL

A B C

PBC

5/15 5/15

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title *list of vendors*

		Dec-14		
34 C-Parties		Volume	Unit Price	Total
1	CROSS TIMBERS ENERGY			
2	TENASKA MARKETING			
3	EOG RESOURCES			
4	DEVON GAS SERVICES			
5	JP MORGAN VENTURES			
6	EQT ENERGY			
7	BP ENERGY			
8	ENTERPRISE PRODUCTS			
9	SOUTHWESTERN ENERGY			
10	NJR ENERGY			
11	BG ENERGY MERCHANTS			
12	CHESAPEAKE ENERGY			
13	CONOCO PHILLIPS			
14	TARGA GAS			
15	TEXLA ENERGY			
16	TAMPA ELECTRIC			
17	SOUTHWEST ENERGY			
18	SEQUENT ENERGY			
19	RANGE RESOURCES			
20	DIRECT ENERGY BUSINESS MKT			
21	ENCANA MARKETING			
22	J. ARON & CO.			
23	JEA			
24	VITOL, INC.			
25	KOCH ENERGY SERVICES			
26	REPSOL ENERGY			
27	ETC MARKETING			
28	ENBRIDGE MARKETING			
29	CASTLETON COMMODITIES			
30	ENI			
31	MACQUARIE ENERGY LLC			
32	IBERDROLA			
33	SEMINOLE ELECTRIC			
34	SEMPRA MIDSTREAM SERVICES			

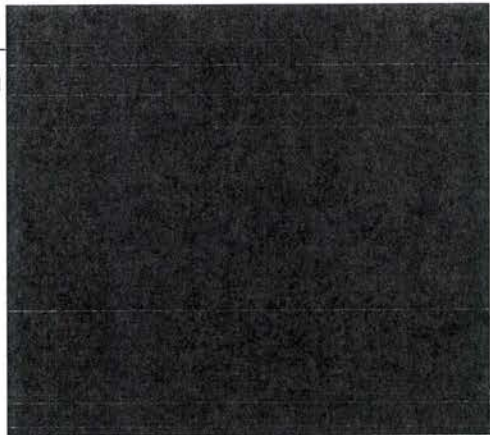
SOURCE *DL59*

CONFIDENTIAL

A B C

CROSS TIMBERS ENERGY
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 CROSS TIMBERS ENERGY
 TENASKA MARKETING
 DEVON GAS SERVICES

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Oct 14 (A)

PBC

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Mar 14 (B)

Mar 14 (C)

56-1 B3

Florida Power and Light Co. (E1802)
 Fuel Cost Recovery Clause
 Dkt.# 150001-EI, ACN 15-023-4-1
 TYE 12/31/2014

Title List of vendors

Note: These items were traced to invoices and Purchase Statements. No credits or vendor rebates or refunds were issued.

SOURCE DR 59

10/15

CONFIDENTIAL

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56-1-1

Purchase Statement

Purchase Statement: 249407

Counterparty: Cross Timbers Energy Services Inc.

Date: Nov 11, 2014

Period: Oct 01, 2014 - Oct 31, 2014

Amount: [REDACTED]

Due Date: Nov 25, 2014

PBC

Florida Power & Light Company
Tax ID # 59-0247775
ARMS Processing (PPG/GO)
General Mail Facility
Miami, FL 33188-001

Florida Power and Light Co. (E1802)
Fuel Cost Recovery Clause
Dkt.# 150001-EI, ACN 15-023-4-1
TYE 12/31/2014

Title Purchase Statements

FUEL CONFIDENTIAL AUDIT REQUEST NC 9

Pay To

Cross Timbers Energy Services Inc.
Attn: Settlements Administrator
810 Houston Street
Fort Worth, TX 76102-6298
Phone: 817-865-2247
Fax: 817-882-7259

Summary

Deal Type	Deal Direction	Amount Due	Currency
GAS	Buy	[REDACTED]	USD
GAS Subtotal		[REDACTED]	USD
TOTAL		[REDACTED]	USD

B
(56-1-1) (56-1-1) P13

Details

Pipeline	Deal #	Trade Dt	Point	Term	Index	Volume	UoM	Price	Amount Due	Currency
Buy										
FGT		C		D	E	F		G	H	
	1107859	[REDACTED]	TXOMA HPL	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
	1107859	[REDACTED]	TXOMA HPL	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
					FGT					USD
GNGS										
	1393096	[REDACTED]	EXXON PLNT	[REDACTED]	[REDACTED]	[REDACTED]	MMBTU	[REDACTED]	[REDACTED]	USD
					GNGS					USD

SOURCE DR 57

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**SECOND REVISED
EXHIBIT C**

JUSTIFICATION TABLE

SECOND REVISED EXHIBIT C

COMPANY: Florida Power & Light Company
TITLE: List of Confidential Workpapers
AUDIT: FPL Fuel Audit
AUDIT CONTROL NO: 15-023-4-1
DOCKET NO: 20180001-EI
DATE: October 4, 2018

Bold denotes revision to reduce the amount of confidential classification previously requested or a new declarant

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
8-1	BOD Review	3	Y	Pg.1, Lns. 1-3 Pg. 2, Lns. 1-2 Pg. 3, Lns. 1-17	(d)	S. Seeley
9	Audit Reports for 2014	3	Y	Pg.1, Lns. 8A, 10A, 11A, 15A, 19A Pg. 2, Lns. 21A, 28A, 30A, 32A, 38A, 41A Pg. 3, Lns. 46A, 50A, 52A, 53A, 54A, 58A, 60A	(b)	A. Maceo
9-1	Internal Audit Notes	4	Y	ALL	(b)	A. Maceo
9-2	Internal Audit Notes	1	Y	ALL	(b)	A. Maceo
9-3	Internal Audit Notes	2	Y	ALL	(b)	A. Maceo
9-5	External Auditor's Workpaper Notes	2	Y	ALL	(b)	A. Maceo
42-1/1	Fuel Used Report	2	N			
42-1/2	Fuel Used Report	2	N			
42-1/3	Fuel Used Report	2	N			
42-1/4	Fuel Used Report	2	N			
42-1/5	Fuel Used Report	2	N			
42-1/6	Fuel Used Report	2	N			
42-1/7	Fuel Used Report	2	N			
42-1/8	Fuel Used Report	2	N			
42-1/9	Fuel Used Report	2	N			
42-1/10	Fuel Used Report	2	N			
42-1/11	Fuel Used Report	2	N			
42-1/12	Fuel Used Report	2	N			
42-2	Reconciliation	2	N			
42-2	Reconciliation	5	N			
42-2/1	Fossil Fuel Inventory	12	N			
42-3	Form 423-1A	12	N			
42-4	Form 423-2B	12	N			
42-4/1	Railroad Transport Adj.	2	Y	Pg. 1, Lns. 7-13 Pg. 2, Lns. 7-10	(d)	G. Yupp
42-4/1-1	Rates	1	Y	Lns. 1-10	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
42-4/1-1/1	Index	1	N			
42-4/1-2	Rates	1	Y	Lns. 1-12	(d)	G. Yupp
42-4/1-3	Transportation Contract	8	Y	ALL	(d)	G. Yupp
42-5	Reconciliation Form 423-2	36	N			
43-2/1	Fuel Cost Expenses	3	N			
43-2/1-1	Amortization EFPH	1	N			
43-2/1-1/1	Nuclear Amortized Expense & Fuel	1	N			
43-4/1	Sample of Acct. 151	4	N			
43-4/1-1	Gas Receiving Report & Consumption	2	N			
43-4/1-1/1	Natural Gas Closing Report	2	N			
43-4/1-1/2	Monthly Gas Closing Report	2	N			
43-4/1-1/3	Gas Adjustment	1	N			
44-3	Scherer Unit U	1	N			
44-3/1	Scherer & Monthly Activity	1	N			
44-3/1-1	Coal Fuel Stock Ledger	1	N			
44-3/1-1/1	Fuel Status	1	N			
44-4	Scherer 4	1	N			
44-4/1	Scherer Monthly Activity	1	N			
46-1 p1	Schedule AG February	1	N			
46-1/1-1	Power Lambda Report	3	N			
46-1/1-2	Schedule A6	1	N			
46-2	Estimated/Actual	4	N			
46-2/1	Payment Coupon	1	N			
46-2/1-1	Invoice	2	N			
46-3/2-3	Unit Specific Sales	3	N			
47-2 p1	Schedule A7	1	N			
47-2/1	SJRPP Purchases Monthly	2	N			
47-2/1-1	Cost of Fuel	1	N			
47-2/1-1/1	Estimate Calculation	2	N			
47-2/2	Invoice	1	N			
47-2/2-1	SJRPP Cost	1	N			
47-2/2-2	SJRPP	1	N			
47-2/3	July Estimate & True Up	1	N			
47-2/3-1	Actual vs. Estimated	1	N			
47-2/3-1/1	Southern UPS Transmission	1	N			
47-2/4	Invoice	1	N			
47-2/4-1	Seminole Purchases	1	N			
48-1 p1&2	Schedule A8	2	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
48-1/1 p1-5	Purchased Power	5	N			
48-1/1 p6	Daily Energy Payment	1	N			
48-1/1 p7-9	Payment Calculation	3	N			
48-1/1-1	Payment Summary	1	Y	Cols. A-B Line 1	(d)	G. Yupp
48-1/2	Billing Summary	1	N			
48-1/2-1	Billing Statement	1	Y	Line 1	(d)	G. Yupp
48-1/2-1/1	Billing Statement	1	Y	Col. A, Lns. 1-4, 5-10 Col. B, Lns.1, 4 Col. C, Ln.1	(d)	G. Yupp
48-1/2-1/1-1	Avoided Fuel Cost	1	Y	Cols A, Lns. 3-43 Col. B, Lns.1, 3-43 Cols. C-D, Lns. 3-43	(d), (e)	G. Yupp
48-1/2-1/2	Tariff	1	N			
48-1/2-1/3	Billing Statement	1	Y	Col. A, Lns. 1-4, 5-10 Col. B, Lns. 1, 4 Col. C, Line 1	(d), (e)	G. Yupp
48-1/2-1/3-1	QF	1	Y	Cols. A-D, Lns. 1-27 Col. E, Lns. 1-24, 28-29 Cols. F-H, Lns. 1-27	(d), (e)	G. Yupp
48-1/2-2	Schedule A8 Backup	1	Y	Col. A, Lns.1-4, 5-10 Col. B, Lns.1, 4 Col. C, Line 1	(d), (e)	G. Yupp
48-1/2-2/1	Energy Payment	1	Y	Col. A, Lns. 1-31, 32 Col. B, Line 32 Col. C, Lns. 1-31	(d), (e)	G. Yupp
48-1/3	Daily Energy Payment	1	N			
49-1	February Schedule A9	1	N			
49-1/1	Actual/Estimated	1	N			
49-1/1-1	Lambda Report	2	N			
49-1/1-1/1	Invoice	1	N			
50-1	Bay Gas Storage	1	Y	Col. A, Lns. 1-26	(d), (e)	G. Yupp
50-1/1	Purchase Statement	1	Y	Col. A, Line 1 Cols. B, C-E Col. F, Lns. 1-4 Col. G	(d)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
50-1/1-1	Bay Gas Storage	3	Y	Pg. 1, Cols. A-C, Lns 1-25 Cols. D-G Pg. 2, Cols. A-G Pg. 3, Cols. A-B, Line 9 Col. C, Lns. 1-8, 9-12	(d), (e)	G. Yupp
50-1/1-2	Service Agreement	2	Y	ALL	(d)	G. Yupp
50-1/2	Invoice	1	Y	Col. A, Lns. 1-2	(d)	G. Yupp
50-1/3	Service Agreement	15	Y	ALL	(d)	G. Yupp
51-1	Firm Transmission Service	1	N			
51-1/1	Invoice	2	N			
51-1/2	Purchase Statement	2	N			
51-1/3	Transmission Service	1	N			
51-1/4	Market Area Transportation Rates	1	N			
54-1/2	Asset Optimization Detail	1	Y	Cols. A-H, Lns.10, 12, 14, 16, 18, 20, 22, 24, 26, 28, 29, 30, 32	(d), (e)	G. Yupp
54-1/2-1	Delivered City Gas Sales	2	Y	Pg.1, Cols. A, B, C-Q Pg. 2, Cols A-D, E-H, I-L, M-P, Q-T, U-X	(d), (e)	G. Yupp
54-1/2-2	Asset Optimization Detail	2	Y	Pg.1, Cols A-H, Lns. 1-12 Pg. 2, Cols A-D, E-H, I-L, M-P, Q-T, U-X	(d), (e)	G. Yupp
54-1/2-2/1	Production Area Sales	4	Y	Pgs.1-3, Cols. A-O Pg. 4, Cols. A-Q	(d), (e)	G. Yupp
54-1/2-2/2	Electric Transmission	1	Y	Cols. A-K	(d), (e)	G. Yupp
54-1/2-3	Storage Optimization	1	Y	Cols. A-J Lns. 1-4	(d),(e)	G. Yupp
54-2	Asset Optimization	1	Y	Cols. A-M, Lns. 1-8	(d), (e)	G. Yupp
54-2	Asset Optimization	4	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
54-2/1	Optimization	12	Y	Pg. 1, Cols A-D, E-H, I-L, M-Q, R-U, V-Y, Z-AB Pg. 2, Cols A-D, E-H, I-L, M-P, Q-T, U-X Pgs. 3-6, Cols A-D, E-H, I-L, M-P, Q-T, U-X, Y-AB Pg. 7, Cols A-D, F-I, J-M, N-Q, R-U, V-Y, Z-AC Pgs. 8-12, Cols A-D, E-H, I-L, M-P, Q-T, U-X, Y-AB	(d), (e)	G. Yupp
54-2/1-1	Optimization	3	Y	Pg. 1, Cols A-D, E-H, I-L, M-P, R-U, V-Y, Z-AB Pgs. 2-3, ALL	(d), (e)	G. Yupp
54-2/1-1/1	Payment Coupon	1	Y	Lns. 1, 2, 3 (Bank account redacted)	(d)	G. Yupp
54-2/1-2/2	Invoice	1	Y	Col. A Lns. 1-2 Cols. B, C, D-K	(d)	G. Yupp
54-2/1-1/2-1	Deal 10143	1	Y	Col. A Lns. 1, 4, 7 Col. B Lns. 2, 3, 5, 6	(d)	G. Yupp
54-2/1-1/3	Asset Optimization Detail	1	Y	Cols. A-H, Lns. 1-12	(d), (e)	G. Yupp
54-2/1-2	Optimization	4	Y	Pg. 1, Cols. A-D, E-H, I-L, M-P, Q-T, U-X, Y-AA Pg. 2, Cols. A-B Lns. 1, 2, 3 (Bank account redacted) Pg. 3 Col. A, Lns. 1, 2 Cols. B, C, D-F Col. G, I, J, Lns 1-6 Pg. 4 Col. A-E, Ln 1	(d), (e)	G. Yupp
54-2/1-2/1	Explanation of Deals	6	Y	Pgs. 1-4, ALL Pg. 5, Cols. A-S Pg. 6, Cols. A-R	(d), (e)	G. Yupp
54-2/1-2/1-1	Gas Daily	6	N			
54-2/1-2/1-2	EDF Invoice	1	Y	Col. A, Lns. 1, 2, 12, 13 Col. B, Lns. 3-6 Cols. C-E Col. F, Lns. 7-8 Col. G, Lns. 9, 10, 11	(d), (e)	G. Yupp

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
54-2/1-3	Optimization Premiums	1	Y	Cols. A-D, E-H, I-L, M-P, Q-T, U-X	(d), (e)	G. Yupp
54-2/1-3/1	Optimization	1	Y	Cols. A-S	(d), (e)	G. Yupp
54-2/1-3/1-1	Invoice	3	Y	Pg. 1, Col. A, Lns. 1-2 Cols. B-G, Lns. 1-14 Pg. 2, Col. A, Line 1 Cols. B-G Line 2 Pg. 3, Cols. A-B Lns. 1, 2, 3, 4 (Bank account redacted)	(d)	G. Yupp
54-2/1-3/1-2	Invoice	3	Y	Pg. 1, Col. A Lns. 1-2 Cols. B, C, D-I Pgs. 2-3, Col. A, Lns. 1-2 Cols. B-H	(d), (e)	G. Yupp
54-2/1-3/1-3	Purchase Statement	6	Y	Pg.1, Cols. A-H Pg. 2, Cols. A-G Pg. 3, Cols. A-G Line 1 Pgs.4-5, Cols. A-G Pg.6, Col. A Col. B, Lns. 2, 4, 6, 8, 10, 14, 20 Col. C, Lns. 2, 4, 6, 8, 10 Col. D, Lns 2-11, 14-17, 20-23 Col. E, Lns. 2, 4, 6, 8, 10, 12-14, 20, 24, 25 Cols. F-G Line 27	(d), (e)	G. Yupp
54-2/1-3/1-4	Deal Information	5	Y	ALL	(d), (e)	G. Yupp
54-2/1-3/1-5	Deal Ticket	1	Y	Col. A, Lns. 1-4 Col. B, Lns 1-18	(d)	G. Yupp
54-2/1-3/1-6	Gas Daily	1	N			
54-2/1-4	Gas Storage	1	Y	Col. A-K Line 1	(d), (e)	G. Yupp
54-2/1-4/1	Recap of Invoices	1	Y	Cols. A-B, Lns. 1-18 Col. C, Lns. 1-19	(d), (e)	G. Yupp
54-2/1-5	Invoice	6	N Y	Pgs. 1-2, 4-6 Pg. 3, ALL	(d), (e)	G. Yupp
54-2/1-5/1	Deal Ticket	2	N			
54-2/1-5/2	Invoice	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Declarant
54-2/1-5/2-1	Market Area Transportation Rates	1	N			
54-2/1-5/2-2	FG Transmission	2	N			
54-2/1-6	Asset Mgmt. Agreement	1	Y	ALL	(d), (e)	G. Yupp
54-2/1-6/1	Agreement	11	Y	ALL	(d)	G. Yupp
54-2/1-6/2	Payment Coupon	1	Y	Cols. A-B Lns. 1, 2, 3 (Bank account redacted)	(d)	G. Yupp
54-2/1-6/3	Invoice	1	Y	Col. A, Lns. 1, 2 Cols. B-E Col. F, Line 3 Col. G	(d)	G. Yupp
54-2/1-6/4	Deal Ticket	1	Y	Col. A, Lns. 1-6 Col. B, Line 1 Cols. C-G, Lns. 1-12 Lns. 13-14	(d)	G. Yupp
56-1	January List of Vendors	12	Y	Pgs. 1-12, Cols. A-C	(d), (e)	G. Yupp
56-1/1	List of Vendors	1	Y	Cols. A-C	(d), (e)	G. Yupp
56-1/1-1	Purchase Statements	1	Y	Col. A, Line 1 Cols. B-H	(d)	G. Yupp

**SECOND REVISED
EXHIBIT D**

DECLARATIONS

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No.: 20180001-EI

DECLARATION OF W. SCOTT SEELEY

1. My name is W. Scott Seeley. I currently serve as Vice President, Compliance & Corporate Secretary of NextEra Energy, Inc. and Florida Power & Light Company ("FPL"). I have personal knowledge of the matters stated in this written declaration.

2. I have reviewed the documents referenced and incorporated in FPL's First Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 15-023-4-1 for which I am designated as the declarant. The documents or materials contain or consist of Florida Public Service Commission auditors' notes ("FPSC Auditors' Notes") relating to actions taken by the FPL board of directors, as set forth in FPL board minutes and consents. Certain portions of the FPSC Auditors' Notes identify union updates and authorized stock sales, which are considered by FPL to be highly sensitive, proprietary confidential business information. Public disclosure of this information would impair FPL's future ability to procure such facilities and enter agreements on favorable terms for the benefit of its customers. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-17-0121-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional thirty-six (36) months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



W. SCOTT SEELEY

Date: 5 September 2018

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive
Factor

Docket No: 20180001-EI


DECLARATION OF GERARD J. YUPP

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading business unit. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 15-023-4-1. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase and sale of energy and capacity, the purchase and sale of natural gas, as well as the purchase of fuel oil and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract for energy and capacity-related goods or services on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-17-0121-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.


GERARD J. YUPP

Date: 9/24/18

SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery
Clause with Generating Performance Incentive Factor

Docket No: 20180001-EI

DECLARATION OF ANTONIO MACEO

1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. I have personal knowledge of the matters stated in this declaration.

2. I have reviewed the documents referenced and incorporated in FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 15-023-4-1 for which I am designated as the declarant. Such documents or materials that I have reviewed and which, in whole or in part, are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2012. Full and frank disclosure of information to the Internal Auditing department is essential for the department to fulfill its role, and the confidential status of internal auditing scope, process, findings, and reports supports such disclosure. The release of information related to reports of internal auditors would be harmful to FPL and its customers because it may affect the effectiveness of the Internal Auditing department itself. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-17-0121-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of not less than 36 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Under penalties of perjury, I declare that I have read the foregoing declaration and that the facts stated in it are true to the best of my knowledge and belief.



ANTONIO MACEO

Date: _____

9/24/18