BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

NOTICE OF COMMISSION HEARING AND PREHEARING

TO

ALL INVESTOR-OWNED ELECTRIC AND GAS UTILITIES

AND

ALL OTHER INTERESTED PERSONS

DOCKET NO. 20180001-EI

Fuel and purchased power cost recovery clause with generating performance incentive factor.

DOCKET NO. 20180002-EG

Energy conservation cost recovery clause.

DOCKET NO. 20180003-GU

Purchased gas adjustment (PGA) true-up.

DOCKET NO. 20180004-GU

Natural gas conservation cost recovery.

DOCKET NO. 20180007-EI

Environmental cost recovery clause.

ISSUED: October 8, 2018

 NOTICE is hereby given that the Florida Public Service Commission will hold a public hearing in the above referenced dockets at the following time and place:

HEARING

 Monday, November 5, 2018 at 1:30 p.m. (EST)

 Hearing Room 148, Betty Easley Conference Center

 4075 Esplanade Way

 Tallahassee, Florida

 November 6-7, 2018 have also been reserved for continuation of the hearing if needed. The starting time of the next day’s session will be announced at the conclusion of the prior day. The hearing may be adjourned early if all testimony is concluded.

PREHEARING CONFERENCE

 A Prehearing Conference will be held at the following time and place:

 Tuesday, October 23, 2018, at 9:30 a.m. (EST)

 Room 148, Betty Easley Conference Center

 4075 Esplanade Way

 Tallahassee, Florida

 The purpose of this prehearing conference is to: (1) simplify the issues; (2) identify the positions of the parties on the issues; (3) consider the possibility of obtaining admissions of fact and of documents which will avoid unnecessary proof; (4) identify exhibits; (5) establish an order of witnesses; and (6) consider such other matters as may aid in the disposition of the action.

PURPOSE AND PROCEDURE:

The purpose of this hearing shall be to receive testimony and exhibits relative to issues and subjects, including but not limited to, the following:

1. Determination of the Projected Levelized Fuel Adjustment Factors for all investor-owned electric utilities for the period January 2019 through December 2019;

2. Determination of the Estimated Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period January 2018 through December 2018;

3. Determination of the Final Fuel Adjustment True-Up Amounts for all investor-owned electric utilities for the period January 2017 through December 2017, which are to be based on actual data for that period;

4. Determination of Generating Performance Incentive Factor Targets and Ranges for the period January 2019 through December 2019;

5. Determination of Generating Performance Incentive Factor Rewards and Penalties for the period January 2017 through December 2017;

6. Determination of the Projected Capacity Cost Recovery Factors for the period January 2019 through December 2019, including nuclear costs;

7. Determination of the Estimated Capacity Cost Recovery True-Up Amounts for the period January 2018 through December 2018, including nuclear costs;

8. Determination of the Final Capacity Cost Recovery True-Up Amounts for the period January 2017 through December 2017, which are to be based on actual data for that period, including nuclear costs;

9. Determination of the Projected Conservation Cost Recovery Factors for certain investor-owned electric and gas utilities for the period January 2019 through December 2019;

10. Determination of Conservation Actual/Estimated Amounts for certain investor-owned electric and gas utilities for the period January 2018 through December 2018;

11. Determination of the Final Conservation True-Up Amounts for the period January 2017 through December 2017 for certain investor-owned electric and gas utilities, which are to be based on actual data for that period;

12. Determination of the projected Purchased Gas Adjustment Cost Recovery Factors for the period January 2019 through December 2019;

13. Determination of Actual/Estimated Purchased Gas True-Up Amounts for the period January 2018 through December 2018;

14. Determination of the Final Purchased Gas True-Up Amounts for the period January 2017 through December 2017, which are to be based on actual data for that period;

15. Determination of the Projected Environmental Cost Recovery Factors for the period January 2019 through December 2019;

16. Determination of the Estimated Actual Environmental Cost Recovery True-Up Amounts for the period January 2018 through December 2018; and

17. Determination of the Final Environmental Cost Recovery True-Up Amounts for the period January 2017 through December 2017, which are to be based on actual data for that period.

 The purpose of this hearing is also to consider any motions or other matters that may be pending at the time of the hearing. The Commission may rule on any such motions from the bench or may take the matters under advisement.

 At the hearing, all parties shall be given the opportunity to present testimony and other evidence on the issues identified by the parties at the Prehearing Conference, held on Tuesday, October 23, 2018. All witnesses shall be subject to cross-examination at the conclusion of their testimony.

 In accordance with the Americans with Disabilities Act, persons needing a special accommodation to participate at this proceeding should contact the Office of Commission Clerk no later than fivedays prior to the hearing at 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850 or 850-413-6770 (Florida Relay Service, 1-800-955-8770 Voice or 1-800-955-8771 TDD). Assistive Listening Devices are available upon request from the Office of Commission Clerk, Gerald L. Gunter Building, Room 152.

JURISDICTION

 This Commission is vested with jurisdiction over the subject matter of this proceeding by the provisions of Sections 366.04, 366.05, 366.06, and 366.07, Florida Statutes. Jurisdiction to consider recovery of environmental costs is established by the provisions in Section 366.8255, Florida Statutes. Jurisdiction to include costs associated with nuclear power plants through the capacity clause is established by Section 366.93, Florida Statutes. This proceeding will be governed by Chapter 366, in addition to Chapter 120, Florida Statutes, and Chapters 25-22 and 28-106, Florida Administrative Code.

EMERGENCY CANCELLATION OF PROCEEDINGS

If settlement of the case or a named storm or other disaster requires cancellation of the proceedings, Commission staff will attempt to give timely direct notice to the parties. Notice of cancellation will also be provided on the Commission’s website (http://www.floridapsc.com) under the Hot Topics link found on the home page. Cancellation can also be confirmed by calling the Office of the General Counsel at 850-413-6199.

 By DIRECTION of the Florida Public Service Commission this 8th day of October, 2018.

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|  | /s/ Carlotta S. Stauffer |
|  | CARLOTTA S. STAUFFERCommission Clerk |

Florida Public Service Commission

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Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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