

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Environmental cost recovery clause.

DOCKET NO. 20180007-EI

DATED: October 8, 2018

COMMISSION STAFF'S PREHEARING STATEMENT

Pursuant to Order No. PSC-2018-0090-PCO-EI, filed February 19, 2018, the Staff of the Florida Public Service Commission files its Prehearing Statement.

1. All Known Witnesses

There are no known witnesses at this time.

2. All Known Exhibits

There are no known exhibits at this time.

3. Staff's Statement of Basic Position

Staff's positions are preliminary and based on materials filed by the parties and on discovery. The preliminary positions are offered to assist the parties in preparing for the hearing. Staff's final positions will be based upon all the evidence in the record and may differ from the preliminary positions stated herein.

4. Staff's Position on the Issues

ISSUE 1: What are the final environmental cost recovery true-up amounts for the period January 2017 through December 2017?

POSITION: No position at this time.

ISSUE 2: What are the estimated/actual environmental cost recovery true-up amounts for the period January 2018 through December 2018?

POSITION: No position at the time.

ISSUE 3: What are the projected environmental cost recovery amounts for the period January 2019 through December 2019?

POSITION: No position at the time.

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ISSUE 4: What are the environmental cost recovery amounts, including true-up amounts, for the period January 2019 through December 2019?

POSITION: No position at the time.

ISSUE 5: What depreciation rates should be used to develop the depreciation expense included in the total environmental cost recovery amounts for the period January 2019 through December 2019?

POSITION: No position at the time.

ISSUE 6: What are the appropriate jurisdictional separation factors for the projected period January 2019 through December 2019?

POSITION: No position at the time.

ISSUE 7: What are the appropriate environmental cost recovery factors for the period January 2019 through December 2019 for each rate group?

POSITION: No position at the time.

ISSUE 8: What should be the effective date of the new environmental cost recovery factors for billing purposes?

POSITION: No position at the time.

ISSUE 9A: Should DEF be allowed to recover, through the ECRC, prudently incurred costs associated with its proposed Crystal River Flue Gas Desulfurization (FGD) Blowdown Pond Closure project?

POSITION: No position at the time.

ISSUE 9B: How should costs associated with DEF's proposed Crystal River FGD Blowdown Pond Closure project be allocated to rate classes?

POSITION: No position at the time.

ISSUE 10A: Should FPL be allowed to recover, through the ECRC, prudently incurred costs associated with its proposed modifications to its Manatee Temporary Heating System project?

POSITION: No position at the time.

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ISSUE 10B: Should FPL be allowed to recover, through the ECRC, prudently incurred costs associated with its proposed modifications to its National Pollution Discharge Elimination System Permit Renewal Requirements project?

POSITION: No position at the time.

ISSUE 10C: Should FPL be allowed to recover, through the ECRC, prudently incurred costs associated with its proposed Solar Site Avian Monitoring and Reporting project?

POSITION: No position at the time.

ISSUE 10D: How should costs associated with FPL's proposed Solar Site Avian Monitoring and Reporting project be allocated to rate classes?

POSITION: No position at the time.

ISSUE 10E: Is FPL meeting remediation objectives in the Florida Department of Environmental Protection Consent Order and the Miami-Dade County DERM Consent Agreement in a timely manner? If not, what jurisdictional amounts, if any, should the Commission approve as reasonably projected?

POSITION: Concerns regarding FPL's Turkey Point Cooling Canal Monitoring Plan can be addressed in Issues 1 through 3. The determination of whether FPL is in compliance with its environmental regulators is outside the jurisdiction of the Commission.

ISSUE 11A: Should Gulf be allowed to recover, through the ECRC, prudently incurred costs associated with its proposed 316(b) Cooling Water Intake Structure Regulation project?

POSITION: No position at the time.

ISSUE 11B: How should costs associated with Gulf's proposed 316(b) Cooling Water Intake Structure Regulation project be allocated to rate classes?

POSITION: No position at the time.

ISSUE 12A: Should TECO be allowed to recover, through the ECRC, prudently incurred costs associated with its proposed Big Bend Unit 1 Section 316(b) Impingement Mortality project?

POSITION: No position at the time.

ISSUE 12B: How should costs associated with TECO's proposed Big Bend Unit 1 Section 316(b) Impingement Mortality project be allocated to rate classes?

POSITION: No position at the time.

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ISSUE 12C: Should TECO be allowed to recover, through the ECRC, prudently incurred costs associated with its proposed Big Bend Station Effluent Limitations Guidelines (ELG) Rule Compliance project?

POSITION: No position at the time.

ISSUE 12D: How should costs associated with TECO's proposed Big Bend Station ELG Rule Compliance project be allocated to rate classes?

POSITION: No position at the time.

ISSUE 13: Should the Commission approve revised tariffs reflecting the environmental cost recovery amounts and environmental cost recovery factors determined to be appropriate in this proceeding?

POSITION: No position at the time.

ISSUE 14: Should this docket be closed?

POSITION: No position at the time.

5. Stipulated Issues

None.

6. Pending Motions

None.

7. Pending Confidentiality Claims or Requests

None.

8. Objections to Witness Qualifications as an Expert

None.

9. Compliance with Order No. PSC-2018-0090-PCO-EI

Staff has complied with all requirements of the Order Establishing Procedure entered in this docket.

Respectfully submitted this 8th day of October, 2018.

/s/ Charles W. Murphy

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that STAFF'S PREHEARING STATEMENT has been filed with the Office of Commission Clerk and that a true copy has been furnished to the following by electronic mail this 8th day of October, 2018.

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