

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost)
recovery clause)
_____)

Docket No. 20180002-EG
Filed: October 12, 2018

**DUKE ENERGY FLORIDA, LLC’S
PREHEARING STATEMENT**

Duke Energy Florida, LLC (“DEF”), pursuant to the Order Establishing Procedure in this proceeding, Order No. PSC-2018-0094-PCO-EG dated February 20, 2018, hereby submits its Prehearing Statement:

A. Known Witnesses – DEF intends to offer the direct testimony of:

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues</u>
Lori J. Cross	Final True-up, January – December 2017	1
Lori J. Cross	Estimated/Actual True-up, January – December 2018 and ECCR Factors For January – December 2019	2 - 6
Lori J. Cross	Tariff Approval	7
Lori J. Cross	Close the Docket	10

B. Known Exhibits – DEF intends to offer the following exhibits:

<u>Exhibit No.</u>	<u>Witness</u>	<u>Description</u>
_____ (LJC-1T)	Cross	ECCR Adjusted Net True-Up for January - December 2017, Schedules CT1 – CT6
_____ (LJC-1P)	Cross	Estimated/Actual True-Up, January – December 2018 and ECCR Factors for Billings in January – December 2019, Schedules C1 – C6

C. Statement of Basic Position

The Commission should determine that DEF has properly calculated its conservation cost recovery true-up and projection costs, and should approve the conservation cost recovery factors for the period January 2019 through December 2019 set forth in the testimony and exhibits of witness Lori J. Cross.

D. Issues and Positions

DEF's positions on the issues identified in this proceeding are as follows:

Generic Conservation Cost Recovery Issues

ISSUE 1: What are the final conservation cost recovery adjustment true-up amounts for the period January 2017 through December 2017?

DEF: The adjusted net true-up for the period January 2017 through December 2017 is an over-recovery of \$2,815,663. (Cross)

ISSUE 2: What are the appropriate conservation adjustment actual/estimated true-up amounts for the period January 2018 through December 2018?

DEF: \$5,499,116 net true-up over-recovery. (Cross)

ISSUE 3: What are the appropriate total conservation adjustment true-up amounts to be collected/refunded from January 2019 through December 2019?

DEF: \$8,314,779 adjusted net true-up over-recovery. (Cross)

ISSUE 4: What are the total conservation cost recovery amounts to be collected during the period January 2019 through December 2019?

DEF: \$104,853,136. (Cross)

ISSUE 5: What are the conservation cost recovery factors for the period January 2019 through December 2019?

<u>DEF:</u>	<u>Customer Class</u>	<u>ECCR Factor</u>
	Residential	0.297 cents/kWh
	General Service Non-Demand	0.286 cents/kWh
	@ Primary Voltage	0.283 cents/kWh
	@ Transmission Voltage	0.280 cents/kWh
	General Service 100% Load Factor	0.194 cents/kWh
	General Service Demand	0.94 \$/kW
	@ Primary Voltage	0.93 \$/kW
	@ Transmission Voltage	0.92 \$/kW
	Curtaillable	0.41 \$/kW
	@ Primary Voltage	0.41 \$/kW
	@ Transmission Voltage	0.40 \$/kW
	Interruptible	0.79 \$/kW
	@ Primary Voltage	0.78 \$/kW
	@ Transmission Voltage	0.77 \$/kW
	Standby Monthly	0.091 \$/kW
	@ Primary Voltage	0.090 \$/kW
	@ Transmission Voltage	0.089 \$/kW
	Standby Daily	0.043 \$/kW
	@ Primary Voltage	0.043 \$/kW
	@ Transmission Voltage	0.042 \$/kW
	Lighting	0.081 cents/kWh

(Cross)

ISSUE 6: What should be the effective date of the new conservation cost recovery factors for billing purposes?

DEF: The new factors should be effective beginning with the first billing cycle for January 2019, and thereafter through the last billing cycle for December 2019. The first billing cycle may start before January 2019, and the last billing cycle may end after December 31, 2019, so long as each customer is billed for twelve months regardless of when the factors became effective. (Cross)

ISSUE 7: Should the Commission approve revised tariffs reflecting the energy conservation cost recovery amounts and establishing energy conservation cost recovery factors determined to be appropriate in this proceeding?

DEF: Yes. The Commission should approve DEF's revised tariffs reflecting the energy conservation cost recovery factors determined to be appropriate in this proceeding. The Commission should direct staff to verify that the revised tariffs are consistent with the Commission's decision. (Cross)

Company Specific Conservation Cost Recovery Issues

Tampa Electric Company

ISSUE 8: What is the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders for Tampa Electric Company for the period January 2019 through December 2019?

DEF: No Position.

ISSUE 9: What are the residential Price Responsive Load Management (RSVP -1) rate tiers for Tampa Electric Company for the period January 2019 through December 2019?

DEF: No Position.

Close the docket issue

ISSUE 10: Should this docket be closed?

DEF: Yes. (Cross)

E. Stipulated Issues

None at this time.

F. Pending Motions

DEF has no pending motions at this time.

G. Requests for Confidentiality

DEF has no requests for confidentiality pending at this time.

H. Objections to Qualifications

At this time, DEF has no objection to the qualifications of any expert witnesses in this proceeding.

I. Requirements of Order

DEF believes that this prehearing statement complies with all the requirements of the Order Establishing Procedure.

Respectfully submitted this 12th day of October, 2018.

/s/ Matthew R. Bernier

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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail this 12th day of October, 2018 to all parties of record as indicated below.

/s/ Matthew R. Bernier

Matthew R. Bernier

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