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October 22, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of September 2018.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada

Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

CERTIFICATE OF SERVICE
Docket No. 20180001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 22nd day of October 2018 to the following:

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By: s/ Maria J. Moncada
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: September 2018

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	313,118,581	285,839,344	27,279,237	9.5%	11,817,261	11,090,687	726,574	6.6%	2.6497	2.5773	0.0724	2.8%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	797,743	622,135	175,608	28.2%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,998,708)	(3,740,173)	741,465	(19.8%)	(113,514)	(138,920)	25,406	(18.3%)	2.6417	2.6923	N/A	(1.9%)
5	Adjustments to Fuel Cost (A2)	189,775	0	189,775	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	311,107,391	282,721,306	28,386,085	10.0%	11,703,747	10,951,766	751,981	6.9%	2.6582	2.5815	0.0767	3.0%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	3,179,061	2,974,864	204,197	6.9%	85,240	85,370	(130)	(0.2%)	3.7295	3.4847	0.2448	7.0%
8	Energy Cost of Economy/OS Purchases (A9)	2,542,261	3,682,891	(1,140,630)	(31.0%)	57,391	108,000	(50,609)	(46.9%)	4	3.4101	N/A	29.9%
9	Energy Payments to Qualifying Facilities (A8)	546,027	702,754	(156,727)	(22.3%)	19,954	25,546	(5,592)	(21.9%)	2.7364	2.7509	(0.0145)	(0.5%)
10	TOTAL COST OF PURCHASED POWER	6,267,349	7,360,509	(1,093,160)	(14.9%)	162,585	218,916	(56,331)	(25.7%)	3.8548	3.3623	0.4925	14.6%
11	TOTAL AVAILABLE (LINE 6+10)	317,374,740	290,081,815	27,292,925	9.4%	11,866,332	11,170,682	695,650	6.2%	2.6746	2.5968	0.0778	3.0%
12													
13	Fuel Cost of Economy and Other Power Sales (A6) ⁽⁷⁾	(1,987,345)	(2,098,743)	111,398	(5.3%)	(81,832)	(84,000)	2,168	(2.6%)	2.4286	2.4985	(0.0699)	(2.8%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(307,176)	(286,175)	(21,001)	7.3%	(52,946)	(51,152)	(1,794)	3.5%	0.5802	0.5595	0.0207	3.7%
15	Gains from Off-System Sales (A6) ⁽⁷⁾	(906,139)	(893,690)	(12,449)	1.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,200,660)	(3,278,609)	77,949	(2.4%)	(134,778)	(135,152)	374	(0.3%)	2.3748	2.4259	(0.0511)	(2.1%)
17	Incremental Personnel, Software, and Hardware Costs	39,617	42,441	(2,824)	(6.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	53,191	54,600	(1,409)	(2.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases	(37,304)	(70,200)	32,896	(46.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	55,504	26,841	28,663	106.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	314,229,584	286,830,047	27,399,537	9.6%	11,731,554	11,035,530	696,024	6.3%	2.6785	2.5992	0.0793	3.1%
22													
23	Net Unbilled Sales ⁽³⁾	4,055,528	(8,038,296)	12,093,824	(150.5%)	151,410	(309,266)	460,677	(149.0%)	0.0369	(0.0739)	0.1108	(149.9%)
24	T & D Losses ⁽³⁾	15,220,178	11,815,650	3,404,528	28.8%	568,235	454,597	113,639	25.0%	0.1384	0.1086	0.0298	27.4%
25	Company Use ⁽³⁾	312,037	319,395	(7,358)	(2.3%)	11,650	12,288	(639)	(5.2%)	0.0028	0.0029	(0.0001)	(4.6%)
26	SYSTEM SALES KWH	314,229,584	286,830,047	27,399,537	9.6%	11,000,258,755	10,877,911,001	122,347,754	1.1%	2.8566	2.6368	0.2198	8.3%
27	Wholesale Sales KWH (excluding Stratified Sales)	15,884,620	12,416,500	3,468,120	27.9%	556,073,813	470,890,241	85,183,572	18.1%	2.8566	2.6368	N/A	8.3%
28	Jurisdictional KWH Sales	298,344,964	274,413,547	23,931,417	8.7%	10,444,184,942	10,407,020,760	37,164,182	0.4%	2.8566	2.6368	0.2198	8.3%
29	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	298,741,763	274,778,517	23,963,246	8.7%	10,444,184,942	10,407,020,760	37,164,182	0.4%	2.8604	2.6403	0.2200	8.3%
31	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	10,444,184,942	10,407,020,760	37,164,182	0.4%	(0.0134)	(0.0134)	0.0000	(0.4%)
32	TOTAL JURISDICTIONAL FUEL COST	297,342,398	273,379,152	23,963,246	8.8%	10,444,184,942	10,407,020,760	37,164,182	0.4%	2.8470	2.6269	0.2201	8.4%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.8490	2.6288	0.2202	8.4%
35	GPIF ⁽⁴⁾	804,670	804,670	0	N/A	10,444,184,942	10,407,020,760	37,164,182	0.4%	0.0077	0.0077		N/A
36	Incentive Mechanism (FPL Portion) ⁽⁵⁾	794,421	794,421	0	N/A	10,444,184,942	10,407,020,760	37,164,182	0.4%	0.0076	0.0076	N/A	(0.4%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.8643	2.6441	0.2202	8.3%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.864	2.644	0.220	8.3%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁽³⁾ and asset optimization program.

⁽⁴⁾ For Informational Purposes Only

⁽⁵⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁷⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of \$1125 which will be reversed in October 2018.

⁽⁸⁾ Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to a correction of the classification of an entry recorded to an incorrect

Internal Order recorded in August 2018.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: September 2018

(1)	(2)	(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)				(14)			
		Dollars				MWH				Cents/KWH																																							
Line No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	2,363,136,317	2,331,681,521	31,454,796	1.3%	94,275,916	92,291,248	1,984,668	2.2%	2.5066	2.5264	(0.0198)	(0.8%)																																				
2	SJRPP Fuel Inventory Expense	4,996,469	4,996,469	0	0.0%	0	0	0	0.0%	N/A	N/A	N/A	0.0%																																				
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	5,246,695	4,635,452	611,243	13.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
4	Coal Cars Depreciation Return	(54,962)	(54,962)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
5	Fuel Costs of Stratified Sales	(19,916,237)	(20,910,948)	994,711	(4.8%)	(766,452)	(779,764)	13,312	(1.7%)	2.5985	2.6817	(0.0832)	(3.1%)																																				
6	Adjustments to Fuel Cost (A2)	1,105,255	1,013,274	91,981	9.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
7	TOTAL COST OF GENERATED POWER	2,354,513,538	2,321,360,807	33,152,731	1.4%	93,509,465	91,511,485	1,997,980	2.2%	2.5179	2.5367	(0.0187)	(0.7%)																																				
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,965,166	25,190,130	(2,224,964)	(8.8%)	1,092,192	1,114,922	(22,730)	(2.0%)	2.1027	2.2594	(0.1567)	(6.9%)																																				
9	Energy Cost of Economy/OS Purchases (A9)	7,282,036	21,000,354	(13,718,318)	(65.3%)	166,590	524,846	(358,256)	(68.3%)	4.3712	4.0012	0.3700	9.2%																																				
10	Energy Payments to Qualifying Facilities (A8)	3,334,700	3,972,104	(637,404)	(16.0%)	165,656	180,848	(15,192)	(8.4%)	2.0130	2.1964	(0.1834)	(8.3%)																																				
11	TOTAL COST OF PURCHASED POWER	33,581,902	50,162,588	(16,580,686)	(33.1%)	1,424,438	1,820,616	(396,178)	(21.8%)	2.3576	2.7553	(0.3977)	(14.4%)																																				
12	TOTAL AVAILABLE (LINE 7+11)	2,388,095,440	2,371,523,395	16,572,045	0.7%	94,933,903	93,332,100	1,601,803	1.7%	2.5155	2.5410	(0.0254)	(1.0%)																																				
13																																																	
14	Fuel Cost of Economy and Other Power Sales (A6)	(39,824,348)	(40,345,217)	520,869	(1.3%)	(1,780,101)	(1,772,954)	(7,147)	0.4%	2.2372	2.2756	(0.0384)	(1.7%)																																				
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,675,883)	(2,594,613)	(81,270)	3.1%	(428,572)	(422,785)	(5,787)	1.4%	0.6244	0.6137	0.0107	1.7%																																				
16	Gains from Off-System Sales (A6)	(26,132,396)	(25,999,955)	(132,441)	0.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(68,632,627)	(68,939,785)	307,158	(0.4%)	(2,208,673)	(2,195,739)	(12,934)	0.6%	3.1074	3.1397	(0.0323)	(1.0%)																																				
18	Incremental Personnel, Software, and Hardware Costs	386,544	389,755	(3,211)	(0.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,157,066	1,152,420	4,646	0.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(108,284)	(341,150)	232,866	(68.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
21	Incremental Optimization Costs (Line 18+Line 19+Line20) ⁽¹⁾	1,435,326	1,201,025	234,301	19.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 7+11+17+21)	2,320,898,140	2,303,784,635	17,113,505	0.7%	92,725,230	91,136,361	1,588,869	1.7%	2.5030	2.5278	(0.0248)	(1.0%)																																				
23																																																	
24	Net Unbilled Sales ⁽³⁾	38,294,636	33,913,579	4,381,057	12.9%	1,529,950	1,341,624	188,325	14.0%	0.0443	0.0397	0.0046	11.5%																																				
25	T & D Losses ⁽³⁾	114,340,024	105,460,596	8,879,428	8.4%	4,568,119	4,172,031	396,088	9.5%	0.1321	0.1233	0.0088	7.2%																																				
26	Company Use ⁽³⁾	2,325,300	2,393,072	(67,772)	(2.8%)	92,901	94,670	(1,770)	(1.9%)	0.0027	0.0028	(0.0001)	(4.0%)																																				
27	SYSTEM SALES KWH	2,320,898,140	2,303,784,635	17,113,505	0.7%	86,534,260,780	85,512,040,455	1,022,220,325	1.2%	2.6821	2.6936	(0.0115)	(0.4%)																																				
28	Wholesale Sales KWH (excluding Stratified Sales)	113,924,052	105,324,115	8,599,937	8.2%	4,246,219,795	3,911,362,648	334,857,147	8.6%	2.6821	2.6936	(0.0115)	(0.4%)																																				
29	Jurisdictional KWH Sales	2,206,974,088	2,198,460,520	8,513,568	0.4%	82,288,040,985	81,600,677,807	687,363,178	0.8%	2.6821	2.6936	(0.0115)	(0.4%)																																				
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A																																				
31	Jurisdictional KWH Sales Adjusted for Line Losses	2,209,909,363	2,201,384,472	8,524,891	0.4%	82,288,040,985	81,600,677,807	687,363,178	0.8%	2.6856	2.6978	(0.0122)	(0.5%)																																				
32	TRUE-UP	(12,594,285)	(12,594,285)	0	N/A	82,288,040,985	81,600,677,807	687,363,178	0.8%	(0.0153)	(0.0154)	0.0001	(0.8%)																																				
33	TOTAL JURISDICTIONAL FUEL COST	2,197,315,078	2,188,790,187	8,524,891	0.4%	82,288,040,985	81,600,677,807	687,363,178	0.8%	2.6703	2.6823	(0.0120)	(0.4%)																																				
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																				
35	Fuel Factor Adjusted for Taxes									2.6722	2.6842	(0.0120)	(0.4%)																																				
36	GPIF ⁽⁴⁾	7,242,030	7,242,030	0	N/A	82,288,040,985	81,600,677,807	687,363,178	0.8%	0.0088	0.0089	(0.0001)	(0.8%)																																				
37	Incentive Mechanism (FPL Portion) ⁽⁵⁾	7,149,793	7,149,793	0	N/A	82,288,040,985	81,600,677,807	687,363,178	0.8%	0.0087	0.0088	(0.0001)	(0.8%)																																				
38	Fuel Factor Including GPIF and Incentive Mechanism									2.6897	2.7018	(0.0122)	(0.4%)																																				
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.690	2.702	(0.0122)	(0.4%)																																				

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Jurisdictional Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$1125 which will be reversed in October 2018.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁷⁾	313,118,581	285,839,344	27,279,237	9.5%	2,363,136,316	2,331,681,521	31,454,795	1.3%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return ⁽⁶⁾	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	797,743	622,135	175,608	28.2%	5,246,695	4,635,452	611,243	13.2%
6	Fuel Cost of Power Sold (Per A6) ⁽⁸⁾	(1,970,471)	(2,384,919)	414,448	(17.4%)	(42,500,531)	(42,939,830)	439,299	(1.0%)
7	Gains from Off-System Sales (Per A6) ⁽⁸⁾	(1,230,189)	(893,690)	(336,499)	37.7%	(26,132,098)	(25,999,955)	(132,143)	0.5%
8	Fuel Cost of Stratified Sales	(2,998,708)	(3,740,173)	741,465	(19.8%)	(19,916,237)	(20,910,948)	994,711	(4.8%)
9	Fuel Cost of Purchased Power (Per A7)	3,179,060	2,974,864	204,196	6.9%	22,965,165	25,190,130	(2,224,965)	(8.8%)
10	Energy Payments to Qualifying Facilities (Per A8)	546,027	702,754	(156,726)	(22.3%)	3,334,699	3,972,104	(637,405)	(16.0%)
11	Energy Cost of Economy Purchases (Per A9)	2,542,261	3,682,891	(1,140,630)	(31.0%)	7,282,035	21,000,354	(13,718,319)	(65.3%)
12	Total Fuel Costs & Net Power Transactions	<u>\$313,984,305</u>	<u>\$286,803,207</u>	<u>\$27,181,099</u>	9.5%	<u>\$2,318,357,552</u>	<u>\$2,301,570,334</u>	<u>\$16,787,218</u>	0.7%
13									
14	Incremental Optimization Costs ⁽¹⁾								
15	Incremental Personnel, Software, and Hardware Costs	39,617	42,441	(2,824)	(6.7%)	386,544	389,755	(3,211)	(0.8%)
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	53,191	54,600	(1,409)	(2.6%)	1,157,066	1,152,420	4,646	0.4%
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(37,304)	(70,200)	32,896	(46.9%)	(108,284)	(341,150)	232,866	(68.3%)
18	Total	55,504	26,841	28,663	106.8%	1,435,326	1,201,025	234,301	19.5%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(107,584)	0	(107,584)	N/A	(724,595)	(390,023)	(334,572)	N/A
22	Inventory Adjustments	276,930	0	276,930	N/A	1,035,764	629,548	406,216	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	222,715	222,715	0	N/A
24	Other O&M Expense ⁽⁹⁾	20,428	0	20,428	0.0%	571,371	551,034	20,336	3.7%
25	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$314,229,583</u>	<u>\$286,830,047</u>	<u>\$27,399,536</u>	9.6%	<u>\$2,320,898,132</u>	<u>\$2,303,784,632</u>	<u>\$17,113,500</u>	0.7%
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	10,444,184,942	10,407,020,760	37,164,182	0.4%	82,288,040,985	81,600,677,807	687,363,178	0.8%
29	Sale for Resale (excluding Stratified Sales)	556,073,813	470,890,241	85,183,572	18.1%	4,246,219,795	3,911,362,649	334,857,146	8.6%
30	Sub-Total Sales	<u>11,000,258,755</u>	<u>10,877,911,001</u>	<u>122,347,754</u>	1.1%	<u>86,534,260,780</u>	<u>85,512,040,456</u>	<u>1,022,220,324</u>	1.2%
31	Total Sales	<u>11,000,258,755</u>	<u>10,877,911,001</u>	<u>122,347,754</u>	1.1%	<u>86,534,260,780</u>	<u>85,512,040,456</u>	<u>1,022,220,324</u>	1.2%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	<u>94.94490%</u>	<u>95.67113%</u>	<u>(0.72623%)</u>	(0.8%)	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	276,639,549	273,091,598	3,547,951	1.3%	2,142,599,681	2,114,012,377	28,587,304	1.4%
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	12,594,283	12,594,283	(0)	(0.0%)
39	GPIF, Net of Revenue Taxes ⁽³⁾	(804,090)	(804,091)	1	(0.0%)	(7,236,813)	(7,236,813)	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: September 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(793,849)	(793,849)	0	(0.0%)	(7,144,645)	(7,144,645)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$276,440,974	\$272,893,022	\$3,547,952	1.3%	\$2,140,812,507	\$2,112,225,203	\$28,587,304	1.4%
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	314,229,583	286,830,047	27,399,536	9.6%	2,320,898,132	2,303,784,632	17,113,500	0.7%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	314,229,583	286,830,047	27,399,536	9.6%	2,320,898,132	2,303,784,632	17,113,500	0.7%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	94.94490%	95.67113%	(0.72623%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	\$298,741,763	\$274,778,517	\$23,963,245	8.7%	\$2,209,909,356	\$2,201,384,472	\$8,524,884	0.4%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2- Ln 6)	(22,300,788)	(1,885,495)	(20,415,293)	1,082.8%	(69,096,849)	(89,159,269)	20,062,420	(22.5%)
8	Interest Provision for the Month (Line 24)	(134,815)	(177,452)	42,637	(24.0%)	(674,749)	(773,033)	98,284	(12.7%)
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(41,738,535)	(82,271,896)	40,533,361	(49.3%)	16,792,378	16,792,378	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(12,594,283)	(12,594,283)	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$89,205,770)	(\$109,366,475)	\$20,160,705	(18.4%)	(\$89,205,770)	(\$109,366,474)	\$20,160,704	(18.4%)
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$65,370,802)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$89,070,956)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$154,441,758)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$77,220,879)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	1.98000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	2.21000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	4.19000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	2.09500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.17458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$134,815)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

⁽³⁾ FPL uses swaps in its hedging program and asset optimization program.

⁽⁴⁾ Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ Line 6 x Line 7 x 1.00133

⁽⁷⁾ Reflects salvage amount for damaged Scherer Coal Cars

⁽⁸⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$1125 which will be reversed in October 2018.

⁽⁹⁾ Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to a correction of the classification

of an entry recorded to an incorrect Internal Order recorded in August 2018.

⁽⁹⁾ Other Fuel Expense consists of nuclear fuel design software maintenance costs.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: September 2018

(1) Line No.	(2) A3 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$) ⁽⁵⁾								
2	Heavy Oil ⁽¹⁾	12,286,852	13,718	12,273,134	N/A	27,895,862	17,341,259	10,554,603	60.9%
3	Light Oil ⁽¹⁾	707,788	1,489,426	(781,638)	(52.5%)	13,494,588	21,995,915	(8,501,327)	(38.6%)
4	Coal	9,147,836	7,066,923	2,080,914	29.4%	47,604,990	44,068,943	3,536,047	8.0%
5	Gas ⁽²⁾	279,254,234	266,004,187	13,250,047	5.0%	2,139,068,292	2,114,091,246	24,977,046	1.2%
6	Nuclear	11,720,747	11,265,090	455,657	4.0%	136,166,762	135,269,859	896,903	0.7%
7	Total	313,117,457	285,839,344	27,278,113	9.5%	2,364,230,494	2,332,767,222	31,463,272	1.3%
8	System Net Generation (MWh)								
9	Heavy Oil	94,049	98	93,950	N/A	206,189	123,331	82,858	67.2%
10	Light Oil	5,122	8,563	(3,441)	(40.2%)	100,148	147,024	(46,876)	(31.9%)
11	Coal	340,400	269,263	71,137	26.4%	1,691,504	1,575,795	115,709	7.3%
12	Gas	9,345,157	8,790,234	554,923	6.3%	69,461,519	67,627,907	1,833,612	2.7%
13	Nuclear	1,873,481	1,852,188	21,293	1.1%	21,405,997	21,345,364	60,633	0.3%
14	Solar ⁽⁴⁾	159,053	170,340	(11,287)	(6.6%)	1,410,558	1,471,827	(61,269)	(4.2%)
15	Total	11,817,261	11,090,687	726,574	6.6%	94,275,915	92,291,248	1,984,667	2.2%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	164,215	187	164,028	N/A	372,672	232,149	140,523	60.5%
18	Light Oil ⁽¹⁾	6,921	17,581	(10,660)	(60.6%)	150,594	255,387	(104,793)	(41.0%)
19	Coal	219,341	172,768	46,573	27.0%	1,145,347	1,060,503	84,844	8.0%
20	Gas ⁽²⁾	66,874,454	63,119,587	3,754,867	5.9%	492,001,113	482,895,158	9,105,955	1.9%
21	Nuclear	20,265,087	19,683,884	581,203	3.0%	235,005,532	231,456,352	3,549,180	1.5%
22	BTU Burned (MMBTU)								
23	Heavy Oil	1,037,736	1,198	1,036,538	N/A	2,356,597	1,475,781	880,816	59.7%
24	Light Oil	40,009	102,499	(62,490)	(61.0%)	869,759	1,481,719	(611,960)	(41.3%)
25	Coal	3,729,254	2,937,048	792,206	27.0%	19,264,308	17,982,546	1,281,762	7.1%
26	Gas	68,294,056	63,119,587	5,174,469	8.2%	502,531,156	489,238,107	13,293,049	2.7%
27	Nuclear	20,265,087	19,683,884	581,203	3.0%	235,005,532	231,456,352	3,549,180	1.5%
28	Total	93,366,143	85,844,216	7,521,927	8.8%	760,027,351	741,634,504	18,392,847	2.5%
29	Generation Mix (%)								
30	Heavy Oil	0.80%	0.00%	0.79%	N/A	0.22%	0.13%	0.09%	63.7%
31	Light Oil	0.04%	0.08%	(0.03%)	(43.9%)	0.11%	0.16%	(0.05%)	(33.3%)
32	Coal	2.88%	2.43%	0.45%	18.6%	1.79%	1.71%	0.09%	5.1%
33	Gas	79.08%	79.26%	(0.18%)	(0.2%)	73.68%	73.28%	0.40%	0.5%
34	Nuclear	15.85%	16.70%	(0.85%)	(5.1%)	22.71%	23.13%	(0.42%)	(1.8%)
35	Solar ⁽⁴⁾	1.35%	1.54%	(0.19%)	(12.4%)	1.50%	1.59%	(0.10%)	(6.2%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	74.8218	73.2853	1.5364	N/A	74.8536	74.6988	0.1548	0.2%
39	Light Oil ⁽¹⁾	102.2667	84.7165	17.5502	20.7%	89.6092	86.1279	3.4813	4.0%
40	Coal	41.7060	40.9042	0.8018	2.0%	41.5638	41.5547	0.0091	0.0%
41	Gas ⁽²⁾	4.1758	4.2143	(0.0385)	(0.9%)	4.3477	4.3780	-0.0303	(0.7%)
42	Nuclear	0.5784	0.5723	0.0061	1.1%	0.5794	0.5844	-0.0050	(0.9%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.8401	11.4508	0.3892	N/A	11.8373	11.7506	0.0868	0.7%
45	Light Oil ⁽¹⁾	17.6907	14.5311	3.1596	21.7%	15.5153	14.8449	0.6705	4.5%
46	Coal	2.4530	2.4061	0.0469	1.9%	2.4711	2.4507	0.0205	0.8%
47	Gas ⁽²⁾	4.0890	4.2143	(0.1253)	(3.0%)	4.2566	4.3212	-0.0646	(1.5%)
48	Nuclear	0.5784	0.5723	0.0061	1.1%	0.5794	0.5844	-0.0050	(0.9%)
49	Total	3.3537	3.3297	0.0239	0.7%	3.1107	3.1454	-0.0347	(1.1%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,034	12,202	(1,167)	N/A	11,429	11,966	(537)	(4.5%)
52	Light Oil	7,811	11,970	(4,158)	(34.7%)	8,685	10,078	(1,393)	(13.8%)
53	Coal	10,956	10,908	48	0.4%	11,389	11,412	(23)	(0.2%)
54	Gas	7,308	7,181	127	1.8%	7,235	7,234	0	0.0%
55	Nuclear	10,817	10,627	189	1.8%	10,978	10,843	135	1.2%
56	Total	7,901	7,740	161	2.1%	8,062	8,036	26	0.3%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	13.0644	13.9717	(0.9074)	N/A	13.5293	14.0607	(0.5315)	(3.8%)
59	Light Oil ⁽¹⁾	13.8188	17.3934	(3.5747)	(20.6%)	13.4746	14.9608	(1.4861)	(9.9%)
60	Coal	2.6874	2.6245	0.0628	2.4%	2.8144	2.7966	0.0177	0.6%
61	Gas ⁽²⁾	2.9882	3.0261	(0.0379)	(1.3%)	3.0795	3.1261	(0.0466)	(1.5%)
62	Nuclear	0.6256	0.6082	0.0174	2.9%	0.6361	0.6337	0.0024	0.4%
63	Total	2.6497	2.5773	0.0724	2.8%	2.5078	2.5276	(0.0198)	(0.8%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$1125 which will be reversed in October 2018.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		14,060					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		14,268					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		13,451					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.1	N/A	25.1	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		721					806	5.917	4,769	75,971	10.5296	94.26
12	Gas		687,348					4,438,203	1.024	4,544,720	18,582,881	2.7036	4.19
13	Plant Unit Info	1,281		75.4	91.2	75.4	6,612						
14	<u>Citrus PV Solar</u>												
15	Solar		14,241					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		26.6	N/A	26.6	N/A						
17	<u>Coral Farms PV Solar</u>												
18	Solar		14,096					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
20	<u>Desoto Solar</u>												
21	Solar		4,154					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		23.1	N/A	23.1	N/A						
23	<u>Fort Myers 1-12</u>												
24	Light Oil		0					36	5.804	209	3,539	0.0000	98.29
25	Plant Unit Info	92		0.0	100.0	0.0	0						
26	<u>Fort Myers 2</u>												
27	Gas		898,214					6,226,201	1.019	6,344,499	25,941,988	2.8882	4.17
28	Plant Unit Info	1,503		84.0	96.2	84.0	7,063						
29	<u>Fort Myers 3A</u>												
30	Light Oil		19					34	5.768	196	3,342	17.4971	98.29
31	Gas		2,520					26,574	1.019	27,079	110,723	4.3940	4.17
32	Plant Unit Info	172		2.1	100.0	85.1	10,742						
33	<u>Fort Myers 3B</u>												
34	Light Oil		49					86	5.768	496	8,453	17.2162	98.29
35	Gas		3,803					39,585	1.019	40,337	164,934	4.3371	4.17
36	Plant Unit Info	172		3.2	100.0	88.9	10,600						
37	<u>Fort Myers 3C</u>												
38	Light Oil		11					19	5.768	110	1,866	17.6042	98.21
39	Gas		17,540					185,650	1.019	189,177	773,525	4.4100	4.17
40	Plant Unit Info	215		11.6	100.0	77.5	10,785						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		(4,497)						-			0.0000	0.00
2	Plant Unit Info	840		(0.6)	0.0	0.0	N/A						
3	<u>Turkey Point 3</u>												
4	Nuclear		572,809					6,359,539	-	6,359,539	4,161,780	0.7266	0.65
5	Plant Unit Info	811		98.1	97.6	98.1	11,102						
6	<u>Turkey Point 4</u>												
7	Nuclear		594,621					6,490,654	-	6,490,654	3,689,233	0.6204	0.57
8	Plant Unit Info	821		100.6	100.0	100.6	10,916						
9	<u>Turkey Point 5</u>												
10	Light Oil		242					292	5.774	1,686	29,577	12.2370	101.29
11	Gas		647,782					4,412,193	1.024	4,518,086	18,473,978	2.8519	4.19
12	Plant Unit Info	1,165		79.2	98.8	79.2	6,975						
13	<u>WCEC 01</u>												
14	Light Oil		1,370					1,809	5.755	10,411	192,251	14.0309	106.27
15	Gas		667,517					4,769,353	1.018	4,853,294	19,844,608	2.9729	4.16
16	Plant Unit Info	1,190		80.4	98.4	80.4	7,271						
17	<u>WCEC 02</u>												
18	Light Oil		1,130					1,351	5.755	7,775	143,577	12.7026	106.27
19	Gas		706,722					4,777,337	1.018	4,861,418	19,877,826	2.8127	4.16
20	Plant Unit Info	1,189		84.4	100.0	84.4	6,879						
21	<u>WCEC 03</u>												
22	Light Oil		519					624	5.755	3,591	66,315	12.7775	106.27
23	Gas		684,062					4,650,986	1.018	4,732,843	19,352,096	2.8290	4.16
24	Plant Unit Info	1,211		82.3	96.9	82.3	6,919						
25	<u>Wildflower PV Solar</u>												
26	Solar		14,138					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		26.4	N/A	26.4	N/A						
28	<u>System Totals</u>												
29	Total	26,496	11,817,261	-	-	-	7,901		-	93,366,143	313,117,457	2.6497	-
30													
31	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 2018 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
32	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
33	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE												
34	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
35	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
36	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
37	⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS												
38	⁽⁷⁾ PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL												
39	⁽⁸⁾ DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION												
40	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel entry in the amount of \$1125 which will be reversed in October 2018.												

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: September 2018

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	171,136
3	MCF	66,874,454
4	MMBTU (Coal - Scherer)	3,729,254
5	MMBTU (Nuclear)	20,265,087
6	-----	
7	Average Net Heat Rate (BTU/KWH)	7,901
8	Fuel Cost Per KWH (Cents/KWH)	2.6497
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	MONTH OF SEPTEMBER 2018							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	(180,000)	180,000	-
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	76.4667	(76.4667)	-
4 AMOUNT (\$)	-	-	-	100	41,033	(13,764,000)	13,805,033	(0)
5 BURNED								
6 UNITS (BBL)	164,194	187	164,007	>100.0	372,592	57,826	314,766	>100.0
7 UNIT COST (\$/BBL)	74.8221	73.3583	1.4638	2.0000	74.8547	74.8083	0.0464	0.1000
8 AMOUNT (\$)	12,285,335	13,718	12,271,617	>100.0	27,890,247	4,325,862	23,564,385	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	1,225,271	1,363,326	(138,055)	(10)	1,225,271	1,363,326	(138,055)	(10)
11 UNIT COST (\$/BBL)	74.2969	74.3645	(0.0676)	(0.1000)	74.2969	74.3645	(0.0676)	(0.1000)
12 AMOUNT (\$)	91,033,823	101,383,000	(10,349,177)	(10)	91,033,823	101,383,000	(10,349,177)	(10)
13 OTHER USAGE (\$)	247,408				40,958,242			
14 DAYS SUPPLY	231							
15 PURCHASES								
16 UNITS (BBL)	26,067	-	26,067	100	285,928	238,424	47,504	20
17 UNIT COST (\$/BBL)	99.1874	-	99.1874	100.0000	94.9941	79.4457	15.5484	19.6000
18 AMOUNT (\$)	2,585,517	-	2,585,517	100	27,161,484	18,941,766	8,219,718	43
19 BURNED								
20 UNITS (BBL)	6,921	17,581	(10,660)	(61)	152,856	76,130	76,726	101
21 UNIT COST (\$/BBL)	102.2667	84.7179	17.5488	20.7000	89.6772	84.5702	5.1070	6.0000
22 AMOUNT (\$)	707,788	1,489,426	(781,638)	(53)	13,707,697	6,438,326	7,269,371	113
23 ENDING INVENTORY								
24 UNITS (BBL)	1,305,962	1,205,312	100,650	8	1,305,962	1,205,312	100,650	8
25 UNIT COST (\$/BBL)	96.7653	98.1804	(1,4151)	(1.4000)	96.7653	98.1804	(1,4151)	(1.4000)
26 AMOUNT (\$)	126,371,813	118,338,000	8,033,813	7	126,371,813	118,338,000	8,033,813	7
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY								
29 PURCHASES								
30 UNITS (TON)	-	-	-	100	3,124	-	3,124	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	144.4814	-	144.4814	100.0000
32 AMOUNT (\$)	-	-	-	100	451,360	-	451,360	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	3,124	5,377	(2,253)	(42)
35 UNIT COST (\$/TON)	-	-	-	100.0000	144.4814	74.9092	69.5722	92.9000
36 AMOUNT (\$)	-	-	-	100	451,360	402,787	48,573	12
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF SEPTEMBER 2018								
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	2,969,919	2,624,636	345,283	13	13,261,635	20,663,727	(7,402,092)	(36)	
45 U. COST (\$/MMBTU)	2.3698	2.3580	0.0118	0.5000	2.4622	2.3881	0.0741	3.1000	
46 AMOUNT (\$)	7,038,057	6,189,000	849,057	14	32,653,179	49,347,412	(16,694,233)	(34)	
47 BURNED									
48 UNITS (MMBTU)	3,729,254	2,937,048	792,206	27	19,189,694	18,917,245	272,449	1	
49 U. COST (\$/MMBTU)	2.4137	2.4061	0.0076	0.3000	2.4274	2.4030	0.0244	1.0000	
50 AMOUNT (\$)	9,001,476	7,066,923	1,934,553	27	46,580,602	45,458,582	1,122,020	3	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	3,186,778	4,685,493	(1,498,715)	(32)	3,186,778	4,685,493	(1,498,715)	(32)	
53 U. COST (\$/MMBTU)	2.4140	2.4062	0.0078	0.3000	2.4140	2.4062	0.0078	0.3000	
54 AMOUNT (\$)	7,692,907	11,274,000	(3,581,093)	(32)	7,692,907	11,274,000	(3,581,093)	(32)	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	67,289,552	-	67,289,552	100	502,134,293	-	502,134,293	100	
59 U. COST (\$/MMBTU)	4.1273	-	4.1273	100.0000	4.2924	-	4.2924	100.0000	
60 AMOUNT (\$)	277,721,370	-	277,721,370	100	2,155,354,999	-	155,354,999	100	
61 BURNED									
62 UNITS (MMBTU)	68,294,056	63,119,587	5,174,469	8	502,522,290	475,462,337	27,059,953	6	
63 U. COST (\$/MMBTU)	4.1084	4.2143	(0.1059)	(2.5000)	4.2917	4.4389	(0.1472)	(3.3000)	
64 AMOUNT (\$)	280,580,801	266,004,187	14,576,614	6	2,156,663,829	2,110,550,916	46,112,913	2	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	2,304,004	-	2,304,004	100	2,304,004	-	2,304,004	100	
67 U. COST (\$/MMBTU)	2.9007	-	2.9007	100.0000	2.9007	-	2.9007	100.0000	
68 AMOUNT (\$)	6,683,162	-	6,683,162	100	6,683,162	-	6,683,162	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED	NUCLEAR								
72 UNITS (MMBTU)	20,265,087	19,683,884	581,203	3	235,005,532	228,635,255	6,370,277	3	
73 U. COST (\$/MMBTU)	0.5784	0.5723	0.0061	1.1000	0.5794	0.6130	(0.0336)	(5.5000)	
74 AMOUNT (\$)	11,720,747	11,265,090	455,657	4	136,166,762	140,152,525	(3,985,763)	(3)	
75 BURNED	PROPANE								
76 UNITS (GAL)	880	-	880	100	5,382	-	5,382	100	
77 UNIT COST (\$/GAL)	1.7239	-	1.7239	100.0000	2.8289	-	2.8289	100.0000	
78 AMOUNT (\$)	1,517	-	1,517	100	15,225	-	15,225	100	
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$	-
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	-	CURRENT MONTH AND			PERIOD-TO-DATE.	

**SCHEDULE A - NOTES
SEP 2018**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
3,832	\$280,829.46	
(437)	(\$33,421.80)	
3,395	\$247,407.66	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 3,395	\$247,407.66	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18	(55,511)	(\$138,134.03)
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: September 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(6))	Total Cost (\$) (Col(5) * Col(7))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	84,000	84,000	2.499	3.928	2,098,743	3,299,183	893,690
4	St Lucie Reliability Sales	OS	51,152	51,152	0.559	0.559	286,175	286,175	0
5	Total OS/FCBBS		135,152	135,152	1.765	2.653	2,384,919	3,585,359	893,690
6									
7	Total Estimated		135,152	135,152	1.765	2.653	2,384,919	3,585,359	893,690
8									
9	Actual ⁽¹⁾								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	31,301	31,301	0.610	0.610	190,943	190,943	0
12	OUC (SL 1)	St. L.	21,645	21,645	0.537	0.537	116,233	116,233	0
13	Total St. Lucie Participation		52,946	52,946	0.580	0.580	307,176	307,176	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	437	437	2.123	3.380	9,279	14,771	3,664
17	Energy Authority, The OS	OS	8,807	8,807	2.245	3.322	197,692	292,611	69,823
18	Exelon Generation Company, LLC. OS	OS	309	309	2.219	3.380	6,856	10,443	2,482
19	Gainesville Regional Utilities A/AF	AF	55	55	14.501	34.819	7,976	19,151	0
20	Jacksonville OS	OS	0	0	0.000	0.000	0	194,880	0
21	Morgan Stanley Capital Group, Inc. OS	OS	2,821	2,821	2.238	3.757	63,140	105,998	34,757
22	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,403	1,403	2.543	3.860	35,673	54,156	18,483
23	Oglethorpe Power Corporation OS	OS	145	145	2.369	3.531	3,435	5,120	1,205
24	Orlando Utilities Commission OS	OS	575	575	3.536	5.517	20,330	31,725	8,528
25	Powersouth Energy Cooperative OS	OS	1,200	1,200	2.241	3.285	26,897	39,425	9,488
26	Seminole Electric Cooperative, Inc. OS	OS	0	0	0.000	0.000	0	273,600	0
27	Tampa Electric Company OS	OS	66,000	66,000	2.446	3.595	1,614,360	2,373,000	758,640
28	Duke Energy Florida, LLC OS	OS	0	0	0.000	0.000	0	264	264
29	Macquarie Energy LLC OS	OS	80	80	2.131	4.200	1,705	3,360	1,451
30	PJM Settlement, Inc.	OS	0	0	0.000	0.000	0	(2,645)	(2,645)
31	Total OS/AF		81,832	81,832	2.429	4.174	1,987,345	3,415,858	906,139
32									
33	Total Actual		134,778	134,778	1.702	2.762	2,294,521	3,723,035	906,139
34									
35									

⁽¹⁾ Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to a correction of the classification of an entry recorded to an incorrect Internal Order recorded in August 2018.

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: September 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(6))	Total Cost (\$) (Col(5) * Col(7))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales \$								906,139
3	Variable Power Plant O&M Costs Attributable to Sales								(53,191)
4	Net Gain from off System Sales (\$)								852,948
5									
6	<u>Other Estimate</u>								
7	Gain from off System Sales \$								893,690
8	Variable Power Plant O&M Costs Attributable to Sales								(54,600)
9	Total								839,090
10									
11	<u>Current Month</u>								
12	Actual		134,778	134,778	1.702	2.762	2,294,521	3,723,035	852,948
13	Estimate		135,152	135,152	1.765	2.653	2,384,919	3,585,359	839,090
14	Difference		(374)	(374)	(0.062)	0.110	(90,397)	137,676	13,858
15	Difference (%)		(0.3%)	(0.3%)	(3.5%)	4.1%	(3.8%)	3.8%	1.7%
16									
17	<u>Period To Date</u>								
18	Actual		2,208,673	2,208,673	1.924	3.431	42,500,231	75,778,494	24,563,701
19	Estimate		2,195,739	2,195,739	1.956	3.445	42,939,830	75,651,017	24,409,035
20	Difference		12,934	12,934	(0.031)	(0.014)	(439,599)	127,477	154,666
21	Difference (%)		0.6%	0.6%	(1.6%)	(0.4%)	(1.0%)	0.2%	0.6%
22									
23									
24									
25									
26									
27									
28									
29									

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)))
1	Estimated											
2	St Lucie Reliability		1,468	0	1,468	1,468	0	1,468	0.608	\$8,918	\$0	\$8,918
3	ExGen	PPA	22,061	0	22,061	22,061	0	22,061	4.654	\$1,026,645	\$0	\$1,026,645
4	Solid Waste Authority 40MW	PPA	25,531	0	25,531	25,531	0	25,531	2.637	\$673,272	\$0	\$673,272
5	Solid Waste Authority 70MW	PPA	36,310	0	36,310	36,310	0	36,310	3.487	\$1,266,030	\$0	\$1,266,030
6	Total Estimated		85,370	0	85,370	85,370	0	85,370	3.485	\$2,974,864	\$0	\$2,974,864
7												
8	Actual											
9	Exelon Generation Company, LLC. OS	OS	25,555	0	25,555	25,555	0	25,555	4.669	\$1,193,160	\$0	\$1,193,160
10	FMPA (SL 2)	SL 2	0	(4,858)	(4,858)	0	(4,858)	(4,858)	0.733	\$0	(\$35,610)	(\$35,610)
11	Jacksonville Electric Authority UPS ⁽¹⁾	UPS	0	0	0	0	0	0	0.000	(\$9,009)	\$0	(\$9,009)
12	OUC (SL 2)	SL 2	0	(3,359)	(3,359)	0	(3,359)	(3,359)	0.572	\$0	(\$19,230)	(\$19,230)
13	Solid Waste Authority 40MW	PPA	33,188	0	33,188	33,188	0	33,188	2.550	\$846,352	\$0	\$846,352
14	Solid Waste Authority 70MW	PPA	34,713	0	34,713	34,713	0	34,713	3.467	\$1,198,025	\$5,372	\$1,203,397
15	Total Actual		93,457	(8,217)	85,240	93,457	(8,217)	85,240	3.730	\$3,228,529	(\$49,468)	\$3,179,061

⁽¹⁾ Includes an adjustment entry of (\$9,008.51) recorded to an incorrect Internal Order. The correction will be made in October 2018.

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: September 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	85,240	85,240	3.730	\$3,179,061
3	Estimate	85,370	85,370	3.485	\$2,974,864
4	Difference	(130)	(130)	0.2449	\$204,196
5	Difference (%)	(0.2%)	(0.2%)	7.0%	6.9%
6					
7	<u>Year to Date</u>				
8	Actual	1,092,191	1,092,191	2.103	\$22,965,166
9	Estimate	1,114,921	1,114,921	2.259	\$25,190,130
10	Difference	(22,730)	(22,730)	(0.157)	(2,224,964)
11	Difference (%)	(2.0%)	(2.0%)	(6.9%)	(8.8%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: September 2018

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	25,546	25,546	2.751	702,754
3	Total Estimated	25,546	25,546	2.751	\$702,754
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,520	2,520	2.483	\$62,559
7	Broward County Resource Recovery - South AA QF	1,472	1,472	2.610	\$38,411
8	Georgia Pacific Corporation QF	463	463	2.703	\$12,523
9	Okeelanta Power Limited Partnership QF	865	865	3.207	\$27,739
10	Brevard Energy, LLC QF	3,743	3,743	2.818	\$105,485
11	Tropicana Products QF	546	546	2.753	\$15,020
12	WM-Renewable LLC QF	59	59	2.855	\$1,683
13	WM-Renewables LLC - Naples QF	1,852	1,852	2.795	\$51,770
14	Miami-Dade South District Water Treatment	3,865	3,865	2.701	\$104,411
15	Lee County Solid Waste	3,263	3,263	2.751	\$89,766
16	Seminole Energy LLC QF	1,307	1,307	2.805	\$36,659
17	Total Actual	19,954	19,954	2.736	\$546,027

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20 ⁽¹⁾NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power
 21 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer
 22 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: September 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Current Month</u>				
2	Actual	19,954	19,954	2.736	\$546,027
3	Estimate	25,546	25,546	2.751	\$702,754
4	Difference	(5,592)	(5,592)	(0.014)	(\$156,726)
5	Difference (%)	(21.9%)	(21.9%)	(0.5%)	(22.3%)
6					
7	<u>Year to Date</u>				
8	Actual	165,657	165,657	2.013	\$3,334,699
9	Estimate	180,848	180,848	2.196	\$3,972,105
10	Difference	(15,191)	(15,191)	(0.183)	(637,405)
11	Difference (%)	(8.4%)	(8.4%)	(8.3%)	(16.0%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Sep-18**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL	8,298,756	6,919,342	7,465,879	8,486,653	6,844,979	8,456,553	7,672,441	-54,144,603					0
BS-NEG '91	113,295	113,295	113,295	113,295	210,228	13,908	105,358	123,686	113,295				1,019,655
Total	8,412,051	7,032,637	7,579,174	8,599,948	7,055,207	8,470,461	7,777,799	-54,020,917	113,295	0	0	0	1,019,655

Note: The amount reflected in August 2018 for ICL reflects a reversal of costs incorrectly reported for January through July 2018.

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **Sep-18**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018

2018 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375											
2	40	40	40	40	40	40	40	40	40			
3	70	70	70	70	70	70	70	70	70			
4	-	-	-	-	200	200	200	200	200			
Total	485	110	110	110	310	310	310	310	310	-	-	-

2018 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	1,029,989	1,530,800	1,530,800	1,486,549	0	0	0

Year-to-date Short Term Capacity Payments	3,920,547
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI

Date: October 22, 2018

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center