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September 25, 2018

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20180003-GU
Purchased Gas Cost Recovery Monthly for September 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of September 2018.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
AMOUNT			%	AMOUNT			%	
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$102.95	\$102.84	0	-0.11	\$1,011.74	\$1,069.86	58	5.43
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$14,805.48	\$14,622.40	-183	-1.25	\$226,252.55	\$226,964.39	712	0.31
5 DEMAND	\$3,310.79	\$3,310.80	0	0.00	\$45,026.81	\$51,966.88	6,940	13.35
6 OTHER	\$5,771.87	\$9,985.50	4,214	42.20	\$47,376.50	\$129,790.50	82,414	63.50
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$23,991.09	\$28,021.54	4,030	14.38	\$319,667.60	\$409,791.63	90,124	21.99
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$15.51	\$0.00	-16	0.00	\$170.26	\$0.00	-170	0.00
14 TOTAL THERM SALES	\$29,223.07	\$28,021.54	-1,202	-4.29	\$362,203.05	\$409,791.63	47,589	11.61
THERMS PURCHASED								
15 COMMODITY (Pipeline)	47,440	47,390	-50	-0.11	649,680.00	693,040.00	43,360	6.26
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	50,029	49,400	-629	-1.27	712,567	715,990	3,424	0.48
19 DEMAND	60,000	60,000	0	0.00	816,000	816,000	0	0.00
20 OTHER	0	3,236	3,236	0.00	0	41,213	41,213	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	47,440	47,390	-50	-0.11	649,680	693,040	43,360	6.26
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	31	0	-31	0.00	342	0	-342	0.00
27 TOTAL THERM SALES	58,740	47,390	-11,350	-23.95	770,443	693,040	-77,403	-11.17
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00217	\$0.00217	\$0.00000	0.00	\$0.00156	\$0.00154	0	-0.88
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.29594	\$0.29600	\$0.00006	0.02	\$0.31752	\$0.31699	-0.00052	-0.17
32 DEMAND (5/19)	\$0.05518	\$0.05518	\$0.00000	0.00	\$0.05518	\$0.06368	0.00850	13.35
33 OTHER (6/20)	#DIV/0!	\$3.08575	#DIV/0!	#DIV/0!	#DIV/0!	\$3.14926	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.50571	\$0.59130	\$0.08558	14.47	\$0.41491	\$0.59130	0.17638	29.83
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.40843	0.59130	\$0.18287	30.93	0.41491	0.59130	0.17638	29.83
41 TRUE-UP (E-2)	-\$0.09380	-\$0.09380	\$0.00000	\$0.00000	-\$0.09380	-\$0.09380	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.31463	\$0.49750	\$0.18287	36.76	\$0.32111	\$0.49750	0.17638	35.45
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.31621	\$0.50000	\$0.18379	36.76	\$0.32273	\$0.50000	0.17727	35.45
45 PGA FACTOR ROUNDED TO NEAREST .001	0.316	\$0.500	\$0.184	36.80	\$0.323	\$0.500	\$0.177	35.40

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2018 THROUGH: DECEMBER 2018
 CURRENT MONTH: SEPTEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	47,440	\$102.95	0.00217
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	47,440	\$102.95	0.00217
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	49,400	\$14,622.40	0.29600
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	520	\$151.32	0.29100
20 Imbalance Bookout - Other Shippers			#DIV/0!
21 Imbalance Cashout - Transporting Customers	109	\$31.76	0.29111
22 Imbalance Cashout - FGT			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	50,029	\$14,805.48	0.29594
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$26,320.86	0.05518
26 Less Relinquished - FTS-1	-417,000	-\$23,010.07	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	60,000	\$3,310.79	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$5,771.87	
39 Other			
40 TOTAL OTHER	0	\$5,771.87	0.00000

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	CURRENT MONTH:		SEPTEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$14,805	\$14,622	-183	-0.01252	\$226,253	\$226,964	712	0.003136	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$9,186	\$13,399	4,214	0.314463	\$93,415	\$182,827	89,412	0.489053	
3 TOTAL	\$23,991	\$28,022	4,030	0.143834	\$319,668	\$409,792	90,124	0.219926	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$29,223	\$28,022	-1,202	-0.04288	\$362,203	\$409,792	47,589	0.116129	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,060	\$7,060	0	0	\$63,542	\$63,542	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$36,283	\$35,082	-1,202	-0.03425	\$425,745	\$473,333	47,589	0.100539	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$12,292	\$7,060	-5,232	-0.74106	\$106,077	\$63,541	-42,535	-0.66941	
8 INTEREST PROVISION-THIS PERIOD (21)	\$210	-\$106	-316	2.981995	\$1,477	-\$841	-2,317	2.757014	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$118,676	(\$61,197)	-179,872	2.939247	\$80,105	(\$60,462)	-140,567	2.324882	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,060)	(7,060)	0	0	(63,542)	(63,542)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$124,117	-\$61,303	-185,420	3.024668	\$124,117	-\$61,303	-185,420	3.024668	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	118,676	(61,197)	(179,872)	2.939247	If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	123,908	(61,197)	(185,104)	3.024742					
14 TOTAL (12+13)	242,583	(122,393)	(364,976)	2.981995					
15 AVERAGE (50% OF 14)	121,292	(61,197)	(182,488)	2.981995					
16 INTEREST RATE - FIRST DAY OF MONTH	2.02	2.02	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.13	2.13	0	0					
18 TOTAL (16+17)	4.15	4.15	0	0					
19 AVERAGE (50% OF 18)	2.08	2.08	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.17292	0.17292	0	0					
21 INTEREST PROVISION (15x20)	210	-106	-316	2.981995					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2018 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

SEPTEMBER

DECEMBER 2018

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 SEPTEMBER	FGT	SJNG	FT	0		0		\$74.01	\$3,310.79	\$28.94	
2 "	PRIOR	SJNG	FT	49,400		49,400	\$14,622.40				29.60
3 "	FGT	SJNG	CO	520		520	\$151.32				29.10
4 "	INFINITE	SJNG	CO	109		109	\$31.76				29.11
5						0					
6											
7											
8											
9											
10											
11											
12											
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25											
26											
27											
28											
29											
30											
TOTAL				50,029	0	50,029	\$14,805.48	\$74.01	\$3,310.79	\$28.94	36.42

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018
1.042414011

MONTH: SEPTEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	170	163	3,570	3,425	2.96	3.09
2.	BP	160	153	160	153	2.96	3.09
3.	BP	162	155	162	155	2.96	3.09
4.	BP	158	152	158	152	2.96	3.09
5.	BP	144	138	288	276	2.96	3.09
6.	BP	141	135	141	135	2.96	3.09
7.	BP	139	133	139	133	2.96	3.09
8.	BP	151	145	151	145	2.96	3.09
9.	BP	171	164	171	164	2.96	3.09
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	1,396	1,339	4,940	4,739		
20.						WEIGHTED AVERAGE	
						2.96	3.09

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2018 THRU DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	67,263	28,625	28,621	20,770	17,053	16,395	17,428	15,290	14,805	0	0	0
2	Transportation costs	8,574	13,660	13,578	8,791	8,864	10,118	10,092	10,553	9,186	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	75,837	42,285	42,199	29,562	25,917	26,513	27,520	25,843	23,991	0	0	0
PGA THERM SALES													
13	Residential	115,800	83,771	42,780	55,417	31,063	31,097	23,818	23,692	27,453	0	0	0
14	Commercial	58,774	44,344	34,728	43,790	31,780	34,175	28,258	28,471	31,318	0	0	0
15	Interruptible	0	0	0	196	0	0	0	0	0	0	0	0
18	Total:	174,574	128,115	77,508	99,403	62,843	65,272	52,076	52,163	58,771	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50			
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50			
21	Interruptible	0.00	0.00	0.00	1.09	0.00	0.00	0.00	0.00	0.00			
22													
23													
PGA REVENUES													
24	Residential	57,900	41,676	21,390	27,709	15,532	15,549	11,909	11,846	13,727	0	0	0
25	Commercial	29,387	22,061	17,364	21,895	15,890	17,087	14,129	14,235	15,659	0	0	0
26	Interruptible						0	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	Total:	87,287	63,737	38,754	49,604	31,421	32,636	26,038	26,081	29,385	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,815	2,821	2,847	2,832	2,810	2,802	2,827	2,819	2,830			
47	Commercial	208	208	210	209	211	214	215	216	218			
48	Interruptible *	0	0	0	0	1	0	0	0	0			

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2018			through			DECEMBER 2018					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1.004197	1.023621	1.024313	1.0219	1.023212	1.021298	1.023651	1.021203	1.02324			
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.02124	1.040994	1.041697	1.039244	1.040578	1.038632	1.041025	1.038535	1.040607	0	0	0