AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

> October 30, 2018 HAND DELIVERED

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Ms. Carlotta Stauffer, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Re: Incentive Factor; FPSC Docket No. 20180001-EI

REDACTED

Dear Ms. Stauffer:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of June 2018, July 2018 and August 2018: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c). Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/ne Enclosures All Parties of Record (w/o enc.) cc:



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June 2018

FPSC Form 423-1

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Leuro romme

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: August 15, 2018

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bb!) (1)
155507711							****				
1.	None										

FPSC FORM 423-1 (2/87)

Page 1 of 1

FPSC Form 423-1(a)

1.

1. Reporting Month: June 2018

2. Reporting Company: Tampa Electric Company

None

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769 Idreame Remo 4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2018

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (g)	Delivered Price (\$/Bbl) (r)
	********				****	*******											

FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: June 2018

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:_

euro alman 1

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2018

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(\$/0013) (k)	(1)
				************************			275		07	()	10

1. None

FPSC Form 423-1(b)

2. Reporting Company: Tampa Electric Company

Page 1 of 1

FPSC Form 423-1(b)

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June 2018

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

Lews 10 man 1

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: August 15, 2018

						Effective	Total	Delivered			ved Coal Qua	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk Coal	8, IL, 145	LTC	RB	16,833.51			\$55.79	2.99	11,263	8.23	12.87

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted to this accentiate is used to be a storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

5. Signature of Official Submitting Form:_______Adrie

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

(813) - 228 - 4769 5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

euro

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk Coal	8, IL, 145	LTC	16,833.51	N/A			\$0.00		\$0.41	11 9 Dec.

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Reculatory Accounting (813) 228 - 4769

adreme Leuro

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2018

5. Signature of Official Submitting Form:

							Add'l		Rail Charges		Wa	terborne Cha	rges		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (1)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk Coal	8, IL, 145	Perry, IL	RB	16,833.51											\$55.79

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2

Page 1 of 3

As Developed On the

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June 2018

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769 5. Signature of Official Submitting Form:

reme Leuro

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: August 15, 2018

						Effective	Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	172,352.94		State and	\$67.03	2.75	11,092	8.38	13.92
2.	Western Kentucky	10, KY, 183	S	UR	100,973.00			\$74.14	2.75	11,744	8.22	11.13

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June 2018

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form: Adrienne S. Lewis, Director Regulatory Accounting

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3. Plant Name: Big Bend Station (1)

004240

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2018

(813) - 228 - 4769

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	172,352.94	N/A			\$0.00		\$0.00	
2.	Western Kentucky	10, KY, 183	S	100,973.00	N/A			\$0.00		\$0.45	10 810

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: June 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3, Plant Name: Big Bend Station (1)

							Add'l		Rail Charges			terborne Cha			Total	D.1.
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Transfer
1.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	172,352.94				STREET NO	-			and a star	Thursday and	and and	\$67.03
2.	Western Kentucky	10, KY, 183	Ohio Cnty, KY	UR	100,973.00											\$74.14

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

(813) 228 - 4769

adreme Leurs 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2018

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769 5. Signature of Official Submitting Form:

euro Omn

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

1. Reporting Month: June 2018

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: August 15, 2018

									As Receive	ed Coal Quality	1
					Effective	Total	Delivered				
					Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
	Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
	Supplier Name (b)	Supplier Name Location	Supplier Name Location Type	Supplier Name Location Type Mode	Supplier Name Location Type Mode Tons	Purchase Purchase Supplier Name Location Type Mode Tons (\$/Ton)	Mine Purchase Transport Purchase Transport Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton)	Purchase Transport Price Transfer Mine Purchase Transport Price Charges Facility Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) (\$/Ton)	Purchase Transport Price Transfer Sulfur Mine Purchase Transport Price Charges Facility Content Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) %	Effective Total Delivered Purchase Transport Price Transport Price Mine Purchase Transport Price Charges Facility Content Content Supplier Name Location Type Mode Tons (\$/Ton) (\$/Ton) % (BTU/lb)	Purchase Transport Price Transfer Sulfur BTU Ash Mine Purchase Transport Price Charges Facility Content Cont

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June 2018

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

Puro

rem

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: August 15, 2018

5. Signature of Official Submitting Form:

(813) - 228 - 4769

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data 1. Reporting Month: June 2018 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769 adreme Keur 5 5. Signature of Official Submitting Form: 2. Reporting Company: Tampa Electric Company Adrienne S. Lewis, Director Regulatory Accounting 3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1) 6. Date Completed: August 15, 2018 Rail Charges Waterborne Charges Add'l Total Delivered Effective Shorthaul Other River Trans-Ocean Other Other Transpor-Price Trans-Purchase & Loading Rail Rail Barge loading Water Barge Related tation Transfer Mine Shipping port Price Charges Rate Charges Rate Line Rate Rate Charges Charges Charges Facility Supplier Name No. Location Point Mode Tons (\$/Ton) (a) (b) (c) (d) (e) (1) (g) (h) (1) (j) (k) (!) (m) (n) (0) (p) (q)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June 2018

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrience S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

(813) 228 - 4769 adreames

areme euro

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: August 15, 2018

5. Signature of Official Submitting Form:

						Effective	Total	Delivered			ed Coal Quality	y
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	13,995.67			\$83.94	0.00	0	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June 2018

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

euro rem 1 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

-

3. Plant Name: Polk Station (1)

6. Date Completed: August 15, 2018

Line No (a)		Mine Location (c)	Purchase Type (d)	Tons (e)	Mine Price (\$/Ton) (f)	& Loading Charges (\$/Ton) (g)	Invoice Price (\$/Ton) (h)	Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Adjust- ments (\$/Ton) (k)	Purchase Price (\$/Ton) (!)
1.	Transfer Facility	N/A	N/A	13,995.67	N/A			\$0.00		\$0.00	

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

1. Reporting Month: June 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

(813) 228 - 4769 rem

emo 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: August 15, 2018

								Add'l		Rail Ch			erborne Char				
	Line		Mine	Shipping	Trans- port		Effective Purchase Price	Shorthaul & Loading Charges	Rail Rate	Other Rail Charges	River Barge Rate	Trans- loading Rate	Ocean Barge Rate	Other Water Charges	Other Related Charges	Total Transpor- tation Charges	Delivered Price Transfer Facility
	No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(S/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
1	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(k)	(1)	(m)	(n)	(0)	(p)	(q)
	t.	Transfer Facility	N/A	Tampa, FL	TR	13,995.67											\$83.94

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July 2018

FPSC Form 423-1

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Leuro remet

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: September 14, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content %	BTU Content (BTU/Gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

1. None

FPSC Form 423-1(a)

1.

1. Reporting Month: July 2018

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data

2. Reporting Company: Tampa Electric Company

None

Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

adreame Keurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 14, 2018

4. Signature of Official Submitting Report:

(a) (b) (c) (d) (e) (f) (g) (h) (i) (k) (l) (m) (n)	/Bbl) (\$/Bbl) (0) (p)	Bbl) (\$/E) (p	(\$/Bbl) (p)	(\$/Bbl) (p)	(\$/Bbl) (p)	Terminal (\$/Bbl) (0)	(n)		(m)	(1)			Discount \$ ()	Amount \$ (i)		(Bbls) (g)	Oil (f)				Plant Name (b)	Line No. (a)	
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FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: July 2018

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

om euro

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 14, 2018

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	Delivered Price (\$/Bbls) (k)	Reason for Revision (I)
--------------------	--------------------------	------------------------------	-----------------	-----------------------------------	--------------------------------	--------------------	-------------------------------------	---------------------	---------------------	--	----------------------------

1. None

FPSC Form 423-1(b)

FPSC Form 423-1(b)

FPSC Form 423-2

1. Reporting Month: July 2018

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

euro em 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

6. Date Completed: September 14, 2018

						Effective	Total	Delivered		As Recei	ved Coal Qu	ality
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Knight Hawk Coal	8, IL, 145	LTC	RB	44,484.33	THE SEC		\$55.58	3.01	11,232	8.22	13.10

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 4769

6. Date Completed: September 14, 2018

1. Reporting Month: July 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

5. Signature of Official Submitting Form:

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

4. Name, Title & Telephone Number of Contact Person Concerning Data

Adrienne S. Lewis, Director Regulatory Accounting

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Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk Coal	8, IL, 145	LTC	44,484.33	N/A			\$0.00		\$0.18	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July 2018

FPSC Form 423-2(b)

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4789

adreame Leuro

Adrienne S. Lewis, Director Regulatory Accounting

Page 3 of 3

6. Date Completed: September 14, 2018

5. Signature of Official Submitting Form:

							Add'l		Rail Charges		Wa	terborne Cha	rges		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (C)	Shipping Point (ď)	Trans- port Mode (e)	Tons (1)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (ħ)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) ()	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Knight Hawk Coal	8, IL, 145	Perry, IL	RB	44,484.33			and the second	-						-	\$55.58

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

(813) 228 - 4769

1. Reporting Month: July 2018

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Idreme euro Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: September 14, 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

						Effective	Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	33,258.14			\$71.59	2.58	11,260	8,30	13.40
2.	Transfer Facility - Polk 1	N/A	N/A	OB	42,494.50			\$86.58	4.78	14,188	0.58	6.59
3.	Western Kentucky	10, KY, 183	S	UR	74,922.33			\$74.54	2.75	11,756	8.17	10.92

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July 2018

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

euro 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: September 14, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1,	Transfer Facility - Big Bend	N/A	N/A	33,258.14	N/A			\$0.00		\$0.00	
2.	Transfer Facility - Polk 1	N/A	N/A	42,494.50	N/A			\$0.00		\$0.00	
3.	Western Kentucky	10, KY, 183	S	74,922.33	N/A			\$0.00		\$0.49	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Rail Charges Waterborne Charges Add'l Total Delivered Effective Shorthaul Other River Trans-Ocean Other Other Price Transpor-Trans-Purchase & Loading Rail Rail Barge loading Barge Water Related tation Transfer Line Mine Shipping port Price Charges Rate Charges Rate Rate Rate Charges Charges Charges Facility No. Supplier Name Location Point Mode Tons (\$/Ton) (a) (b) (c) (d) (e) (1) (g) (h) (i) (j) (k) (1) (m) (n) (0) (p) (q) 12 Transfer Facility - Big Bend N/A Davant, LA OB 33,258.14 \$71.59 2. Transfer Facility - Polk 1 N/A Davant, LA OB 42,494.50 \$86.58 3. Western Kentucky 10, KY, 183 Ohio Cnty, KY UR 74,922.33 \$74.54

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

(813) 228 - 4769 5. Signature of Official Submitting Form:

adrenne Leurs Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: September 14, 2018

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: July 2018

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

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euro

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: September 14, 2018

							Effective	Total	Delivered		As Receive	d Coal Quality	<u>.</u>
	Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
520835	1,	Valero Marketing	N/A	S	RB	17,942.91			\$84.04	3.80	14,107	0.33	8.39

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July 2018

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

euro em 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: September 14, 2018

(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k	(1)
Retro- F.O.B.(2) Shorthaul Original active Qual Mine & Loading Invoice Price Base Adju Line Mine Purchase Price Charges Price Adjustments Price mer No. Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton)	t- Purchase s Price

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: July 2018

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

September 14, 2018

2. Reporting Company: Tampa Electric Company

 Page 3 of 3

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

							Add'l		Rail Charg			aterborne Cha	9		Tatal	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (C)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Valero Marketing	N/A	N/A	RB	17,942.91		A STATES AND A		600 M-16	i Collinson I	and the second second	200	State of the local division of the local div			\$84.04

6. Date Completed:

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

ream ens Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

6. Date Completed: September 14, 2018

3. Plant Name: Polk Station (1)

1. Reporting Month: July 2018

						Effective	Total	Delivered		As Receive	ed Coal Quality	У
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	36,250.57	e Collar		\$86.59	0.00	0	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: July 2018

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

euro rem 5. Signature of Official Submitting Form:

2. Reporting Company: Tampa Electric Company

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: September 14, 2018

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility	N/A	N/A	36,250.57	N/A			\$0.00		\$0.00	

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

FPSC Form 423-2(b)

1. Reporting Month: July 2018

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

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Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

6. Date Completed: September 14, 2018

5. Signature of Official Submitting Form:

							Add'l		Rail Cha		the second s	erborne Char			Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1,	Transfer Facility	N/A	Tampa, FL	TR	36,250.57						Marken F			A Sam		\$86.59

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-1

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August 2018

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:_

Leuro Om

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: October 15, 2018

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (!)
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1. None Page 1 of 1

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FPSC Form 423-1(a)

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SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: August 2018

2. Reporting Company: Tampa Electric Company

None

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

adreme Leurs

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 15, 2018

4. Signature of Official Submitting Report:

Line No. (a)	Plant Name (b)	Supplier Name (C)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (9)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust, (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
			200000000000000000000000000000000000000														

FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: August 2018

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

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Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 15, 2018

a: October 15, 2018

		Form		Original	Old					Delivered	
Line	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbls)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	
										()	(0

1. None

FPSC Form 423-1(b)

FPSC Form 423-1(b)

FPSC Form 423-2

** SPECIFIED CONFIDENTIAL **

Page 1 of 3

As Deserved On LO

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August 2018

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

euro 200 5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: October 15, 2018

						Effective	Total	Delivered			ved Coal Qua	and the second second second second
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
٦. "	Knight Hawk Coal	8, IL, 145	LTC	RB	42,988.40			\$55.71	2.98	11,235	8.34	12.98

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

(813) - 228 - 4769

1. Reporting Month: August 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: October 15, 2018

5. Signature of Official Submitting Form:

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

Adrienne S. Lewis, Director Regulatory Accounting

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Line No. (a)		Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	.Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Knight Hawk Coal	8, IL, 145	LTC	42,988.40	N/A			\$0.00		\$0.33	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87) Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting 1. Reporting Month: August 2018 (813) 228 - 4769 adreme Leuro 5. Signature of Official Submitting Form; 2. Reporting Company: Tampa Electric Company Adrienne S. Lewis, Director Regulatory Accounting 3. Plant Name: United Bulk Terminal - Big Bend Station (1)

6. Date Completed: October 15, 2018

									Rail Charges		Wa	terborne Cha	rges			
							Add'l			*******					Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(i)	Ø	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Knight Hawk Coal	8, IL, 145	Perry, IL	RB	42,988.40	(- Andrews Constantion	and the second second		Contraction (Section 1)					\$55.71

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August 2018

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

euro reme

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: October 15, 2018

						Effective	Total	Delivered		As Receive	d Coal Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	28,545.14			\$45.47	2.92	10,945	8.23	14.72
2.	Western Kentucky	10, KY, 183	S	UR	122,199.10			\$74.29	2.73	11,737	8.19	11.05

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)

Page 1 of 3

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FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August 2018

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

PINA

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

6. Date Completed: October 15, 2018

5. Signature of Official Submitting Form:

 Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	28,545.14	N/A			\$0.00		\$0.00	
2.	Western Kentucky	10, KY, 183	S	122,199.10	N/A			\$0.00		\$0.48	

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

1. Reporting Month: August 2018

3. Plant Name: Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

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Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 15, 2018

5. Signature of Official Submitting Form:

							Add'l		Rail Charges		Wa	terborne Cha	rges			
Line No. (a)	Supplier Name (b)	Mine Location (C)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton)
1.	Transfer Facility - Big Bend	N/A	Davant, LA	OB	28,545.14		anter un Dau		Constant of	and the second	Constanting of	and the second second				\$45.47
2.	Western Kentucky	10, KY, 183	Ohio Cnty, KY	UR	122,199.10		编表到标识									\$74.29

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August 2018

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

euro

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

6. Date Completed: October 15, 2018

						Effective	Total	Delivered		As Receive	ed Coal Quality	/
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: August 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

rean euro

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: October 15, 2018

5. Signature of Official Submitting Form:

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (0)	Original Invoice Price (\$//Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
						(9)	(1)	(1)	0)	(K)	(1)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: August 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

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Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

							Add'i		Rall Charges Waterborne Charges						Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) ())	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (9)

1. None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

adremes 5. Signature of Official Submitting Form

6. Date Completed: October 15, 2018

FPSC Form 423-2

Page 1 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: August 2018

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

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2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:____

6. Date Completed: October 15, 2018

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Polk Station (1)

						Effective	Total	Delivered		As Receive	ed Coal Quality	y
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	TR	52,553.15			\$86.85	0.00	0	0.00	0.00

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

** SPECIFIED CONFIDENTIAL **

Page 2 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) - 228 - 4769

2. Reporting Company: Tampa Electric Company

5. Signature of Official Submitting Form:_

dreme

Adrienne S. Lewis, Director Regulatory Accounting

euro

3. Plant Name: Polk Station (1)

1. Reporting Month: August 2018

6. Date Completed: October 15, 2018

Line No. (a)	Supplier Name (b)	Mine Location (C)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Transfer Facility	N/A	N/A	52,553.15	N/A			\$0.00		\$0.00	

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

Ceno rem 5. Signature of Official Submitting Form:_

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

1. Reporting Month: August 2018

FPSC Form 423-2(b)

6. Date Completed: October 15, 2018

								Add'l		Rail Charges		Waterborne Charges				Total	Delivered
	Line No.	Supplier Name	Mine Location	Shipping Point	Trans- port Mode	Tons	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transpor- tation Charges (\$/Ton)	Price Transfer Facility (\$/Ton)
-	(a)	(D) Transfer Facility	(c) N/A	(d) Tampa, FL	(e) TR		(9)							(11)	(0)	(4)	\$86.85

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

FPSC Form 423-2(c)

1. Reporting Month: August 2018

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) 228 - 4769

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Adrienne S. Lewis, Director Regulatory Accounting

4. Signature of Official Submitting Form

6. Dated Completed:

October 15, 2018

Line No. (a)	Month Reported (b)	Plant Name (c)	Generating Plant (d)	Supplier (e)	Line Number (f)	Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Facility (\$/Ton) (I)	Reason for Revision (m)
1.	November-17	Big Bend	Big Bend	Warrior Coal	1.	39,045.80	423-2(a)	Col. (k) Quality Adjustments (\$/Ton)	0	\$0.39	\$51.06	Quality Adjustment
2.	March-18	Polk	Polk	Transfer Facility	1,	14,518.00	423-2	Col. (f) Tons	14,691.02	14,518.00	\$87.17	Tonnage Adjustment
3.	March-18	Polk	Polk	Transfer Facility	1.	14,518.00	423-2	Col. (g) Effective Purchase Price (\$/Ton)	82.51	82.41	\$87.17	Price Adjustment