



**C. Shane Boyett**  
Regulatory and Cost Recovery  
Manager

One Energy Place  
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October 31, 2018

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for official filing in Docket No. 20180001-EI is Gulf Power Company's Form 423 Fuel Report for the months of July through September 2018.

Sincerely,

A handwritten signature in blue ink that reads "C. Shane Boyett".

C. Shane Boyett  
Regulatory and Cost Recovery Manager

md

Attachments

cc: Office of Public Counsel  
Patricia Ann Christensen  
Gulf Power Company  
Jeffrey A. Stone, Esq., General Counsel  
Beggs & Lane  
Russell Badders, Esq.

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY  
FPSC Form No. 423-1**

1. Reporting Month: JULY Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T. Howton

5. Date Completed: October 23, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	07/18	FO2/LS		1,385,007	263	91.388
2	Scherer	Indigo Energy	Atlanta, GA		Scherer	07/18	FO2/LS		1,385,007	181	95.785

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES  
FPSC Form No. 423-1(a)**

1. Reporting Month: JULY Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager  
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: October 23, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	07/18	FO2/LS	263	91.388	24,038.21	-	24,038.21	91.388	-	91.388	-	-	-	91.388
2	Scherer	Indigo Energy	Scherer	07/18	FO2/LS	181	95.785	17,352.43	-	17,352.43	95.785	-	95.785	-	-	-	95.785

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**  
 FPSC Form No. 423-1(b)

1. Reporting Month: JULY Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 23, 2018

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: JULY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 2. Reporting Company: Gulf Power Company (850) 444-6826  
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10	IN	199	C	RB	165,429.40		54.134	1.34	11,516	6.96	14.27
2	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	7,984.30		90.912	0.64	10,969	6.94	14.08

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: JULY Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	165,429.40		-		-		(0.866)	
2	INTEROCEAN - COLOMBIA	45 IM 999	S	7,984.30		-		-		(0.248)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: JULY Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALLIANCE	10	IN	199 PRINCETON, IN	RB	165,429.40		-		-		-	-	-		54.134	
2	INTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	7,984.30		-	-	-		-	-	-		90.912	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(c)**

1. Reporting Month: JULY Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: October 23, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: JULY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
2. Reporting Company: Gulf Power Company (850) 444-6826  
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton  
6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	63,654.66			47.902	0.31	8,803	5.34	27.12
2	PRB Adjustment	169 WY	5 S	RR	220.00			47.902	0.31	8,803	5.34	27.12

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: JULY Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: (\_\_\_\_\_  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY 5	C	63,654.66		-		-		(0.128)	
2	PRB Adjustment	169 WY 5	S	220.00		-		-		(0.128)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: JULY Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	63,654.66		-		-	-	-	-	-		47.902	
2	PRB Adjustment	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	220.00		-		-	-	-	-	-		47.902	
											-	-	-	-	-			

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: JULY Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 23, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: July Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
2. Reporting Company: Gulf Power Company (850) 444-6826  
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton  
6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	156,24			71.207	0.32	11,982	6.05	29.11
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	18,94			67.217	0.32	12,004	5.94	29.02
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	152,49			58.532	0.54	11,982	6.69	30.69
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	40,44			59.463	0.57	12,009	6.69	30.97
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	60,34			61.566	0.56	11,943	7.90	29.36
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	73,10			58.507	0.55	11,872	7.11	30.05
7	KIEWITT BUCKSKIN	169 WY	5 C	RR	250,07			57.260	0.57	11,921	7.06	29.37
8	KIEWITT BUCKSKIN	169 WY	5 C	RR	89,26			57.413	0.56	11,947	6.70	29.39
9	KIEWITT BUCKSKIN	169 WY	5 C	RR	22,14			57.547	0.54	11,932	6.69	29.81
10	Receipts True-Up for June 2018				1,200							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: July Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 2. Reporting Company: Gulf Power Company (850) 444-6826  
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY 5	C	156,245		-		-		4.467	
2	PEABODY COAL SALES, LLC	169 WY 5	C	18,941		-		-		4.247	
3	ALPHA BLACKJEWEL	169 WY 5	C	152,494		-		-		3.872	
4	ALPHA BLACKJEWEL	169 WY 5	C	40,449		-		-		4.053	
5	PEABODY COAL SALES, LLC	169 WY 5	C	60,349		-		-		3.806	
6	KIEWITT BUCKSKIN	169 WY 5	C	73,100		-		-		3.757	
7	KIEWITT BUCKSKIN	169 WY 5	C	250,075		-		-		3.760	
8	KIEWITT BUCKSKIN	169 WY 5	C	89,265		-		-		3.813	
9	KIEWITT BUCKSKIN	169 WY 5	C	22,149		-		-		3.797	
10	Receipts True-Up for June 2018			1,200							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: July Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	156,245											71.207
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	18,941											67.217
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	152,494											58.532
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	40,449											59.463
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	60,349											61.566
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	73,100											58.507
7	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	250,075											57.260
8	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	89,265											57.413
9	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	22,149											57.547
10	Receipts True-Up for June 2018						1,200											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: July Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 23, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY  
FPSC Form No. 423-1**

1. Reporting Month: AUGUST Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: October 23, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	08/18	FO2/LS		1,385,007	3428	92.062
2	Scherer	Indigo Energy	Atlanta, GA		Scherer	08/18	FO2/LS		1,385,007	150	30.464

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES  
FPSC Form No. 423-1(a)**

1. Reporting Month: AUGUST Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager  
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: October 23, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	08/18	FO2/LS	3428	92.062	315,575.27	-	315,575.27	92.062	-	92.062	-	-	-	92.062
2	Scherer	Indigo Energy	Scherer	08/18	FO2/LS	150	30.464	4,569.40	-	4,569.40	30.464	-	30.464	-	-	-	30.464

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**  
 FPSC Form No. 423-1(b)

1. Reporting Month: AUGUST Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: October 23, 2018

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: AUGUST Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10	IN	199	C	RB	102,735.60		54.240	1.41	11,551	7.17	13.83
2	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	58,204.50		90.912	0.64	10,969	6.94	14.08

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: AUGUST Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	102,735.60		-		-		(0.760)	
2	INTEROCEAN - COLOMBIA	45 IM 999	S	58,204.50		-		-		(0.248)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: AUGUST Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALLIANCE	10	IN	199 PRINCETON, IN	RB	102,735.60		-		-		-	-	-		54.240	
2	INTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	58,204.50		-	-			-	-	-		90.912	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(c)**

1. Reporting Month: AUGUST Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: October 23, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: AUGUST Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	55,645.85			48.258	0.30	8,831	5.15	27.23
2	ARCH COAL SALES	169 CO	5 S	RR	12,148.70			85.768	0.42	11,368	7.22	11.56
3	PRB Adjustment	169 WY	5 S	RR	220.00			46.948	0.30	8,831	5.15	27.23

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: AUGUST Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: (\_\_\_\_\_  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	55,645.85		-		-		(0.092)	
2	ARCH COAL SALES	169 CO	5 S	12,148.70		-		-		(0.402)	
3	PRB Adjustment	169 WY	5 S	220.00		-		-		(0.092)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: AUGUST Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	55,645.85		-			-	-	-	-	-		48.258
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	12,148.70		-			-	-	-	-	-		85.768
3	PRB Adjustment	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	220.00		-		-	-	-	-	-	-		46.948

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: AUGUST Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 23, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: AUGUST Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
2. Reporting Company: Gulf Power Company (850) 444-6826  
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton  
6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	185,015			77.071	0.35	11,909	6.48	28.54
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	37,877			63.560	0.35	11,952	6.03	28.85
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	153,850			60.713	0.54	11,919	7.02	30.94
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	79,815			57.005	0.57	11,962	7.02	30.96
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	60,486			63.701	0.53	12,010	6.97	29.44
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	72,751			61.093	0.35	12,045	6.21	29.71
7	KIEWITT BUCKSKIN	169 WY	5 C	RR	251,284			57.636	0.39	12,043	6.24	29.85
8	Receipts True-Up for July 2018				744							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: AUGUST Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY 5	C	185,015		-		-		4.771	
2	PEABODY COAL SALES, LLC	169 WY 5	C	37,877		-		-		3.960	
3	ALPHA BLACKJEWEL	169 WY 5	C	153,850		-		-		3.913	
4	ALPHA BLACKJEWEL	169 WY 5	C	79,815		-		-		3.815	
5	PEABODY COAL SALES, LLC	169 WY 5	C	60,486		-		-		4.021	
6	KIEWITT BUCKSKIN	169 WY 5	C	72,751		-		-		4.153	
7	KIEWITT BUCKSKIN	169 WY 5	C	251,284		-		-		3.916	
8	Receipts True-Up for July 2018			744							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: AUGUST Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: October 23, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	185,015											77.071
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	37,877											63.560
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	153,850											60.713
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	79,815											57.005
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	60,486											63.701
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	72,751											61.093
7	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	251,284											57.636
8	Receipts True-Up for July 2018						744											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: AUGUST Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 23, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY  
FPSC Form No. 423-1**

1. Reporting Month: SEPTEMBER Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: October 25, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Boswell Oil	Athens, GA		CRIST	09/18	FO2/LS		1,385,007	1582	98.996
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	09/18	FO2/LS		1,385,007	5887	95.441
3	Scherer	Indigo Energy	Atlanta, GA		Scherer	09/18	FO2/LS		1,385,007	62	203.867

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**DETAIL OF INVOICE AND TRANSPORTATION CHARGES  
FPSC Form No. 423-1(a)**

1. Reporting Month: SEPTEMBER Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Generation Performance Manager  
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: October 25, 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	CRIST	Boswell Oil	CRIST	09/18	FO2/LS	1582	98.996	156,574.51	-	156,574.51	98.996	-	98.996	-	-	-	98.996
2	Daniel	Petroleum Traders	Daniel	09/18	FO2/LS	5887	95.441	561,882.30	-	561,882.30	95.441	-	95.441	-	-	-	95.441
3	Scherer	Indigo Energy	Scherer	09/18	FO2/LS	62	203.867	12,690.46	-	12,690.46	203.867	-	203.867	-	-	-	203.867

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**  
 FPSC Form No. 423-1(b)

1. Reporting Month: SEPTEMBER Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: October 25, 2018

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: SEPTEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: October 25, 2018

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10	IN	199	C	RB	132,123.80		54.118	1.37	11,511	7.13	14.02
2	ALLIANCE	45	IM	999	S	RB	9,905.00		57.769	2.52	11,689	8.84	11.00

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: SEPTEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: October 25, 2018

Line No.	Supplier Name	Mine Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	
1	ALLIANCE	10	IN 199	C	132,123.80		-		-		(0.882)	
2	ALLIANCE	45	IM 999	S	9,905.00		-		-		0.119	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: SEPTEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: October 25, 2018

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALLIANCE	10	IN	199	PRINCETON, IN	RB	132,123.8		-		-		-	-	-	54.118	
2	ALLIANCE	45	IM	999	HAMILTON CTY, IL	RB	9,905.0		-		-		-	-	-	57.769	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(c)**

1. Reporting Month: SEPTEMBER Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: October 25, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: SEPTEMBER Year: 2018      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: October 25, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	63,487.76			47.988	0.32	8,921	5.30	26.42
2	ARCH COAL SALES	169 CO	5 S	RR	11,738.19			85.661	0.43	11,461	6.89	11.54
3	PRB Adjustment	169 WY	5 S	RR	-220.00			47.068	0.32	8,921	5.30	26.42

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: SEPTEMBER Year: 2018      4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 (850) 444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant      5. Signature of Official Submitting Report: (

6. Date Completed: October 25, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	63,487.76		-		-		0.028	
2	ARCH COAL SALES	169 CO	5 S	11,738.19		-		-		(0.119)	
3	PRB Adjustment	169 WY	5 S	-220.00		-		-		0.028	

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: SEPTEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: October 25, 2018

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	63,487.76										47.988
2	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	11,738.19										85.661
3	PRB Adjustment	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	-220.00										47.068

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: SEPTEMBER Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 25, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

1 No adjustments for the month.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: SEPTEMBER Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: October 25, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5	C	RR	235,914		74.058	0.36	11,900	6.65	28.58
2	ALPHA BLACKJEWEL	169 WY	5	C	RR	309,595		59.276	0.60	11,981	6.74	30.02
3	ALPHA BLACKJEWEL	169 WY	5	C	RR	39,985		56.493	0.52	12,010	6.35	31.23
4	PEABODY COAL SALES, LLC	169 WY	5	C	RR	40,129		61.317	0.53	12,034	7.17	29.40
5	KIEWITT BUCKSKIN	169 WY	5	C	RR	54,651		61.630	0.48	11,965	6.65	28.63
6	KIEWITT BUCKSKIN	169 WY	5	C	RR	179,350		57.706	0.42	12,070	6.23	29.28
7	KIEWITT BUCKSKIN	169 WY	5	C	RR	22,018		57.704	0.46	12,078	6.24	29.15
8	Receipts True-Up for August 2018					4,842						

-  
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: SEPTEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: October 25, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY 5	C	235,914		-		-		4.578	
2	ALPHA BLACKJEWEL	169 WY 5	C	309,595		-		-		3.926	
3	ALPHA BLACKJEWEL	169 WY 5	C	39,985		-		-		3.853	
4	PEABODY COAL SALES, LLC	169 WY 5	C	40,129		-		-		3.897	
5	KIEWITT BUCKSKIN	169 WY 5	C	54,651		-		-		4.100	
6	KIEWITT BUCKSKIN	169 WY 5	C	179,350		-		-		3.976	
7	KIEWITT BUCKSKIN	169 WY 5	C	22,018		-		-		3.954	
8	Receipts True-Up for August 2018			4,842							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: SEPTEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: October 25, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)		
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	235,914			-	-	-	-	-		74.058		
2	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	309,595			-	-	-	-	-		59.276		
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	39,985			-	-	-	-	-		56.493		
4	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	40,129			-	-	-	-	-		61.317		
5	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	54,651			-	-	-	-	-		61.630		
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	179,350			-	-	-	-	-		57.706		
7	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	22,018			-	-	-	-	-		57.704		
8	Receipts True-Up for August 2018						4,842											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
 FPSC Form No. 423-2(C)**

1. Reporting Month: SEPTEMBER Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: October 25, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )

Docket No.: 20180001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 31st day of October, 2018 to the following:

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