

Dianne M. Triplett

Deputy General Counsel

Duke Energy Florida, LLC

October 31, 2018

VIA UPS OVERNIGHT

Ms. Carlotta Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

REDACTED

CLERK

RECEIVED TOSC

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of July, August, and September, 2018, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (727) 820-4692.

Dianne M. Triplett

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AFD 7

APA

ECO
ENG
GCL
IDM
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DMT/cmk Enclosures

cc: Parties of record

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 31st day of October, 2018.

Danne Hijder Attorney

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

July - September 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting

Report:

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No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
July 2018	8										
- Maren	ooro Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	07/2018	FO2	0.03	137,665	707.4048	\$123.2116
2 Cryst	tal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	07/2018	FO2	0.03	137,665	7,071.1905	\$124.6580
August 2	018										
	tal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	08/2018	FO2	0.03	137,665	4,597.5238	\$125.3949
2 DeBa	ary Peakers	INDIGO	Oil Terminal - Tampa, FL	N/A	FAC LITY	08/2018	FO2	0.03	137,665	17,582.1190	\$95 9344
Septemb	er 2018										
	tal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	09/2018	FO2	0.03	137,665	1,944.3571	\$126.5936
2 Unive	ersity of Florida	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	09/2018	FO2	0.03	137,665	884.0952	\$126.5936

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

July - September 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

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DATE C	OMPLE	TED: 1	10/18	/18
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Line No.	Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/8bl)	Deliverence Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
July 2	018															
4	Bayboro Peakers	GENERIC TRANSFER COMPANY	FACILITY	07/2018	FO2	707,4048	THE REAL PROPERTY.	NESS IN		17070		1919		STREET,		\$123,2116
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	07/2018	FO2	7,071.1905										\$124,6580
Augus	st 2018					1			_							-8
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	08/2018	FO2	4,597,5238		- III		STATE OF THE PARTY						\$125.3949
2	DeBary Peakers	INDIGO	FACILITY	08/2018	FO2	17,582 1190										\$95.9344
Septe	mber 2018															-
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	09/2018	FO2	1,944.3571										\$126.5936
2	University of Florida	GENERIC TRANSFER COMPANY	FACILITY	09/2018	FO2	884.0952										\$127.4440

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

July - September 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Associated Terminals

Signature of Official Submitting Report:

DATE COMPLETED: 10/18/18

					Number						As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
July 20	018 ALLIANCE COAL LLC	9,KY,225	LTC	00	2	0.000.0			•	0202	NAME AND ADDRESS OF THE PARTY O	14010	419200055
				RB	2	3,660.6			\$47.330	2.89	11,459	8.18	12 30
2	ALLIANCE COAL LLC	9,KY,225	S	RB	8	13,972.1			\$53.330	2.93	11,486	8.20	12.12
3	CENTRAL COAL CO	10,IL,145	LTC	RB	7	12,908.3			\$47.696	3.07	11,187	8.48	12.72
4	EAGLE RIVER	10,IL,165	LTC	RB	1	1,668.9			\$55.080	3.18	12,818	6.99	7.23
5	FORESIGHT COAL SALES LLC	10,IL,117	S	RB	6	11,542.4			\$47.130	2.86	11,913	8.68	9.67

August 2018

NO ITEMS TO REPORT.

September 2018

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

July - September 2018

DE Florida

Plant Name:

Reporting Company:

Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED: 10/18/18

											As Received	d Coal Quality	
Line		Mine	Purchase	Transportation	Number Primary		Effective	Total	F.O.B. Plant				
Line No.	Supplier Name	Location	Туре	Mode	Shipping Units	Tons	Purchase Price (\$/ton)	Transportation Cost (\$/ton)	Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)

July 2018

NO ITEMS TO REPORT.

August 2018

NO ITEMS TO REPORT.

September 2018

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

July - September 2018

DE Florida

Plant Name:

Reporting Company:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

					Number						As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)
July 20	018												
1	ASSOCTERM	N/A	Transfer	ОВ	2	36,333.4	-		\$82 015	2.97	11,550	8.37	11.47
2	CONSOLIDATION COAL CO	3,WV,61	S	UR	6	67,777.5			\$76 347	2.84	12,912	8.37	6.70
3	IMT	N/A	Transfer	ОВ	7	128,277.5			\$80 370	2.95	11,287	7.70	13,15
4	SUNRISE COAL LLC	11,IN,83	S	UR	2	23,613.3			\$69.103	2.84	11,451	9.16	12.48
August	2018						-		52				
1	CONSOLIDATION COAL CO	3,WV,49	S	UR	2	23,289.9			\$78 380	3.18	13,212	7.66	5 60
2	CONSOLIDATION COAL CO	3,WV,61	S	UR	3	22,996.3			\$78 599	2.98	12,849	8.54	6 96
3	IMT	N/A	Transfer	OB	15	282,109.1			\$61 556	2.96	11,418	7.85	12.46
Septen	nber 2018												
1	CONSOLIDATION COAL CO	3,WV,61	s	UR	3	35,206.7			\$83 928	2.74	12,978	8.77	5 87
2	IMT	N/A	Transfer	ОВ	15	274,729.6			\$62 913	2.94	11,322	7.96	13.30
3	SUNRISE COAL LLC	11,IN,83	S	UR	1	11,701.4			\$76.480	2.83	11,481	8.31	13.05

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

July - September 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

DE I Ionida

IMT (Intl Marine Terminal)

DATE COMPLETED: 10/18/18

Signature of Official Submitting Report:

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					0000 00						As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(9)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
July 20	018												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	17,262.9			\$52.308	2.91	11,397	8.07	12.98
2	ALLIANCE COAL LLC	9,KY,225	s	RB	12	21,316.0			\$58.536	2.89	11,456	8.12	12.41
3	ASSOCTERM	N/A	Transfer	RB	5	8,609.2			\$54.922	2.90	11,571	8.31	11.64
4	CENTRAL COAL CO	10, L, 145	LTC	RB	29	52,910.8			\$52.808	3.01	11,252	8.47	12.34
5	EAGLE RIVER	10, L, 165	LTC	RB	13	23,420.1			\$61.238	2.78	12,797	6.88	7.49
6	FORESIGHT COAL SALES LLC	10, L,117	S	RB	9	17,844.6			\$52.331	2.70	11,882	8.56	10.05
August	2018												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	10	17,162.6			\$52.730	2.94	11,541	8.36	11.64
2	ALLIANCE COAL LLC	9,KY,225	S	RB	14	24,314.2			\$58.730	2.94	11,541	8.26	11.67
3	CENTRAL COAL CO	10, L, 145	LTC	RB	34	65,856.3			\$52.990	3.02	11,178	8.68	12.59
4	EAGLE RIVER	10, L,165	LTC	RB	13	23,006.5			\$61.639	2.87	12,823	6.94	7 21
5	FORESIGHT COAL SALES LLC	10, L,117	S	RB	13	23,683.2			\$52.530	2.79	11,901	8.46	9 94
Septen	nber 2018					9			•				
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	18	32,246.2			\$52.730	2.98	11,567	8.21	11.50
2	ALLIANCE COAL LLC	9,KY,225	S	RB	26	46,726.9			\$58.730	2.99	11,583	8.35	11.44
3	CENTRAL COAL CO	10, L, 145	LTC	RB	41	80,179.4			\$53.179	3.05	11,183	8.95	12.40
4	EAGLE RIVER	10, L, 165	LTC	RB	19	33,910.4			\$61.494	2.98	12,774	7.28	7.40
5	FORESIGHT COAL SALES LLC	10, L,117	S	RB	20	37,776.4			\$52.530	2.81	12,013	7.63	10.08

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

July - September 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

Associated Terminals

DATE COMPLETED: 10/18/18

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)

July 2018

NO ITEMS TO REPORT.

August 2018

NO ITEMS TO REPORT.

September 2018

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY





Report For:

July - September 2018

Reporting Company:

Duke Energy Florida, LLC

Plant Name:

Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

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DATE COMPLETED: 10/18/18

						Short Haul &		Retroactive		Quality	Effective
Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Price Increases (\$/ton)	Base Price (\$/ton)	Adjustments (\$/ton)	Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

July 2018

NO ITEMS TO REPORT.

August 2018

NO ITEMS TO REPORT.

September 2018

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY





Report For:

Reporting Company:

July - September 2018

Duke Energy Florida, LLC

Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
July 2	018										
1	ASSOCTERM	N/A	Transfer	36,333,4		0.000		0.000			
2	CONSOLIDATION COAL CO	3,WV,61	S	46,886.0		0.000		0.000			
3	IMT	N/A	Transfer	131,167.0		0.000		0.000			
4	SUNRISE COAL LLC	11,IN,83	S	23,613.3		0.000		0.000			
Augus	t 2018										
1	CONSOLIDATION COAL CO	3,WV,49	s	23,289.9		0.000		0.000			
2	CONSOLIDATION COAL CO	3,WV,61	s	22,996.3		0.000		0.000			
3	IMT	N/A	Transfer	298,904.3		0.000		0.000			
Septe	mber 2018							1		7.2	
1	CONSOLIDATION COAL CO	3,WV,61	S	35,206.7		0.000		0.000			
2	IMT	N/A	Transfer	239,820.9		0.000		0.000			
3	SUNRISE COAL LLC	11,IN,153	S	23,631.7		0.000		0.000			
4	SUNRISE COAL LLC	11,IN,83	S	11,701.4		0.000		0.000			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY





Report For:

July - September 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

IMT (Intl Marine Terminal)

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
July 20	018										
1	ALLIANCE COAL LLC	9,KY,225	LTC	12,059 8		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	23,086 5		0.000		0.000	No. of Street, or other Persons		
3	ASSOCTERM	N/A	Transfer	8,609.2		0.000		0.000			
4	EAGLE RIVER	10, L, 165	LTC	32,282 9		0.000		0.000			
5	FORESIGHT COAL SALES LLC	10, L,117	s	24,573 6		0.000		0.000			
6	KNIGHTHAWK	10, L,145	LTC	44,644.4	Value of	0.000		0.000			
Augus	t 2018					_					
1	ALLIANCE COAL LLC	9,KY,225	LTC	23,152 0		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	36,991.1		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	28,226.4		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10, L,117	S	26,434.1		0.000		0.000			
5	KNIGHTHAWK	10, L,145	LTC	34,102 8		0.000		0.000			
Septen	nber 2018										
1	ALLIANCE COAL LLC	9,KY,225	LTC	50,532.4		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	s	48,696.7		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	32,497 2		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10, L,117	s	41,040 8		0.000		0.000			
5	KNIGHTHAWK	10, L, 145	LTC	115,462.9		0.000		0.000			

\$47.330 \$53.330 \$47.696 \$55.080 \$47.130

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

July - September 2018

Reporting Company: DE Florida

Supplier Name

(b)

Plant Name:

Associated Terminals

Mine

Location

(c)

Shipping Point

(d)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

amy yu

Signature of Official Submitting Report:

Tons

(f)

DATE COMPLETED: 10/18/18

Transportation

Mode

(e)

Rail Charges Waterborne Charges Additional Short Haul & Other Effective Loading Charges Total Purchase Charges Rail Rate River Barge Transloading Ocean Barge Other Charges Transportation Incurred F.O.B. Plant Price (\$/ton) (\$/ton) (\$/ton) (\$/ton) Rate (\$/ton) Rate (\$/ton) Rate (\$/ton) Incurred (\$/ton) Charges (\$/ton) Price (\$/ton) (i) (k) (j) (m) (n) (p)

July 2018	ul	12	01	18
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Line

No.

(a)

15.556.775.774									
1 ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	3,660.6	0 000	The second		13 to 10 to 10	
2 ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	13,972.1	0 000	Total Control of the			
3 CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	12,908 3	0 000				
4 EAGLE RIVER	10,IL,165	Eagle River Mine # 1	RB	1,668.9	0 000				
5 FORESIGHT COAL SALES LLC	10,IL,117	Shay #1	RB	11,542.4	0 000				

(g)

August 2018

NO ITEMS TO REPORT.

September 2018

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY





Report For:

July - September 2018

Troporting Con

Reporting Company: DE Florida

Plant Name:

Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED: 10/18/18

								Rail Charges			Waterbor				
Line No.	Supplier Name	중심하다	Transportation Mode	sportation Purchas	Effective Purchase Price (\$/ton)	Purchase Charges	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge	Other Charges	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)

July 2018

NO ITEMS TO REPORT.

August 2018

NO ITEMS TO REPORT.

September 2018

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

REDACTED

\$76.480



Report For:

Line

No.

(a)

3

3

August 2018

September 2018

July 2018

ASSOCTERM

CONSOLIDATION COAL CO

CONSOLIDATION COAL CO

CONSOLIDATION COAL CO

CONSOLIDATION COAL CO

SUNRISE COAL LLC

SUNRISE COAL LLC

July - September 2018

Plant Name:

Supplier Name

(b)

Reporting Company: DE Florida

Crystal River

Mine

Location

N/A

3,WV,61

N/A

11, N,83

3.WV.49

3,WV,61

N/A

3,WV,61

N/A

11, N,83

Shipping Point

(d)

Associated Terminals

Monongalia County Mine

MT (Intl Marine Terminal)

OAKTOWN M NE #1

Marion County Mine

Monongalia County Mine

MT (Intl Marine Terminal)

Monongalia County Mine

MT (Intl Marine Terminal)

OAKTOWN M NE #1

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

Tons

(f)

36,333.4

67,777.5

128,277 5

23,613.3

23,289.9

22,996.3

282,109.1

35,206.7

274,729 6

11,701.4

Effective

Purchase

Price (\$/ton)

(g)

0.000

DATE COMPLETED: 10/18/18

Transportation

Mode

(e)

OB

UR

OB

UR

UR

UR

OB

UR

OB

UR

Additional -	Rail Ch	narges		Waterbon				
Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O B. Plant Price (\$/ton)
(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
0.000								
0.000								\$82.015
0.000								\$76.347
0.000								\$80.370 \$69.103
					S. S. S.	MANA	The Paris	\$09,103
0.000								\$78.380
0.000								\$78.599
0.000								\$61.556
0.000								\$83.928
0.000								\$62.913

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

July - September 2018

Reporting Company: DE Florida

Plant Name:

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

								Rail Charges			Waterbor				
Line No.		Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
July	2018														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	17,262.9		0 000	St. St. Charles				The same	-	1 3 5 7	\$52,308
2	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	21,316.0		0 000								\$58,536
3	ASSOCTERM	N/A	Associated Terminals	RB	8,609.2		0 000								\$54.922
4	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	52,910.8		0 000								\$52,808
5	EAGLE RIVER	10, L,165	Eagle River Mine # 1	RB	23,420.1		0 000								\$61.238
6	FORESIGHT COAL SALES LLC	10, L,117	Shay #1	RB	17,844.6		0 000								\$52.331
Aug	ust 2018											-58			
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	17,162.6		0 000			1 1 1 2	A PROPERTY.	7400		Water Land	\$52.730
2	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	24,314.2		0 000								\$58.730
3	CENTRAL COAL CO	10, L, 145	Prairie Eagle (Knight Hawk)	RB	65,856.3		0 000								\$52.990
4	EAGLE RIVER	10, L, 165	Eagle River Mine # 1	RB	23,006.5		0 000								\$61.639
5	FORESIGHT COAL SALES LLC	10,IL,117	Shay #1	RB	23,683.2		0 000								\$52.530
Sept	tember 2018														-
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	32,246.2		0 000								\$52.730
2	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	46,726.9		0 000								\$58.730
3	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	80,179.4		0 000								\$53,179
4	EAGLE RIVER	10, L, 165	Eagle River Mine # 1	RB	33,910.4		0 000								\$61.494
5	FORESIGHT COAL SALES LLC	10, L,117	Shay #1	RB	37,776.4		0 000								\$52.530
															377450035555