

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Consideration of the stipulation and settlement agreement between Gulf Power Company, the Office of Public Counsel, Florida Industrial Power Users Group, and Southern Alliance for Clean Energy regarding the Tax Cuts and Jobs Act of 2017.

DOCKET NO. 20180039-EI
ORDER NO. PSC-2018-0548-S-EI
ISSUED: November 19, 2018

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman
JULIE I. BROWN
DONALD J. POLMANN
GARY F. CLARK
ANDREW GILES FAY

APPEARANCES:

JEFFREY A. STONE and RUSSELL A. BADDERS, ESQUIRES, One Energy Place, Pensacola, Florida 32520-0100; Beggs & Lane, P. O. Box 12950, Pensacola, Florida 32576-2950
On behalf of Gulf Power Company (Gulf).

J.R. KELLY, PUBLIC COUNSEL; CHARLES REHWINKEL, DEPUTY PUBLIC COUNSEL; and STEPHANIE A. MORSE, ESQUIRE, Office of Public Counsel, c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee, Florida 32399-1400
On behalf of the Citizens of the State of Florida (OPC).

JON C. MOYLE, JR. and KAREN PUTNAL, ESQUIRES, Moyle Law Firm, PA, The Perkins House, 118 North Gadsden Street, Tallahassee, Florida 32301
On behalf of the Florida Industrial Power Users Group (FIPUG).

ROBERT SCHEFFEL WRIGHT, ESQUIRE, Gardner Law Firm, 1300 Thomaswood Drive, Tallahassee, Florida 32308
On behalf of the Florida Retail Federation

SUZANNE BROWNLESS, ESQUIRE, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
On behalf of the Florida Public Service Commission (Staff).

MARY ANNE HELTON, ESQUIRE, Deputy General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
Advisor to the Florida Public Service Commission.

KEITH HETRICK, ESQUIRE, General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
Florida Public Service Commission General Counsel.

ORDER APPROVING STIPULATION AND SETTLEMENT
AGREEMENT REGARDING REMAINING ISSUES

BY THE COMMISSION:

BACKGROUND

Order No. PSC-2018-0180-FOF-EI, issued on April 12, 2018, approved a Stipulation and Settlement Agreement (SSA) between Gulf Power Company (Gulf) and the Office of Public Counsel (OPC), the Florida Industrial Power Users Group (FIPUG) and the Southern Alliance for Clean Energy (SACE) regarding issues raised by the passage of the Tax Cuts and Jobs Act of 2017 (2017 Tax Act). The SSA implemented paragraph 6 of Gulf's 2017 Stipulation and Settlement Agreement (2017 Settlement) approved by Order No. PSC-17-0178-S-EI.¹ All issues associated with the 2017 Tax Act were resolved by the SSA with the exception of the treatment of excess protected deferred income taxes. The SSA provided that if the parties could not reach agreement on this remaining issue by May 1, 2018, Gulf would initiate a limited scope proceeding to resolve the issue. Having failed to come to agreement, Gulf filed a Petition for Limited Scope Proceeding on April 30, 2018.

On August 29, 2018, Gulf filed a second Stipulation and Settlement Agreement Regarding Remaining Issues (SSA-2) signed by OPC, FIPUG, SACE and the Florida Retail Federation (FRF), all parties to Gulf's last rate case and to this docket.² The SSA-2 addresses the treatment of excess protected deferred income taxes, the one issue which was not resolved by the previously approved SSA.

Pursuant to the terms of the SSA-2, the following will take place:

- 1) Base rates will be reduced by \$9.6 million per year effective January 1, 2019, and will continue until the base rates are reset in a general base rate proceeding.
- 2) Deferred taxes relating to cost of removal/negative net salvage will be treated as "unprotected" and accounted for using the Average Rate Assumption Method (ARAM) and the deficient deferred taxes will be recovered over the remaining life of the asset.

On September 12, 2018, Gulf filed revised tariff sheets reflecting rates consistent with the SSA-2. On October 30, 2018, we held an administrative hearing on this matter in which Gulf's customers and interested persons were provided with an opportunity to present public testimony

¹ Order No. PSC-17-0178-S-EI, issued on May 16, 2017, in Docket No. 160186-EI, In re: Petition for rate increase by Gulf Power Company.

² Id.

and voice any concerns with the SSA-2. Gulf sponsored witnesses C. Shane Boyett and JoAnne Ivy and 13 exhibits were admitted into evidence.

DECISION

The standard for approval of a settlement agreement is whether it is in the public interest.³ A determination of public interest requires a case-specific analysis based on consideration of the proposed settlement taken as a whole.⁴

The SSA-2 resolves all outstanding issues associated with the 2017 Tax Act and results in a base rate reduction of \$9.6 million for Gulf's ratepayers which will continue until Gulf's next base rate case. All parties to the docket support this resolution and its approval will allow Gulf's ratepayers to enjoy the benefits of the 2017 Tax Act as quickly as possible. For these reasons, we find that the SSA-2, taken as a whole, is in the public interest and is, therefore, approved.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the Stipulation and Settlement Agreement Regarding Remaining Issues entered into by Gulf Power Company, the Office of the Public Counsel, the Florida Industrial Power Users Group, the Southern Alliance for Clean Energy and the Florida Retail Federation dated August 27, 2018, Attachment A hereto, is hereby approved. It is further

ORDERED that the tariff sheets contained in Exhibit 3, Attachment B hereto, reflecting the rates and charges implementing the Stipulation and Settlement Agreement Regarding Remaining Issues dated August 27, 2018 are hereby approved effective January 1, 2019.

³ Order No. PSC-13-0023-S-EI, issued January 14, 2013, in Docket No. 120015-EI, In re: Petition for increase in rates by Florida Power & Light Company; Order No. PSC-11-0089-S-EI, issued February 1, 2011, in Docket Nos. 080677 and 090130, In re: Petition for increase in rates by Florida Power & Light Company and In re: 2009 depreciation and dismantlement study by Florida Power & Light Company; Order No. PSC-13-0023-S-EI, issued January 14, 2013, in Docket No. 120015-EI, In re: Petition for increase in rates by Florida Power & Light Company; PSC-10-0398-S-EI, issued June 18, 2010, in Docket Nos. 090079-EI, 090144-EI, 090145-EI, 100136-EI, In re: Petition for increase in rates by Progress Energy Florida, Inc., In re: Petition for limited proceeding to include Bartow repowering project in base rates, by Progress Energy Florida, Inc., In re: Petition for expedited approval of the deferral of pension expenses, authorization to charge storm hardening expenses to the storm damage reserve, and variance from or waiver of Rule 25-6.0143(1)(c), (d), and (f), F.A.C., by Progress Energy Florida, Inc., and In re: Petition for approval of an accounting order to record a depreciation expense credit, by Progress Energy Florida, Inc.; Order No. PSC-05-0945-S-EI, issued September 28, 2005, in Docket No. 050078-EI, In re: Petition for rate increase by Progress Energy Florida, Inc.

⁴ Order No. PSC-13-0023-S-EI, at p. 7.

By ORDER of the Florida Public Service Commission this 19th day of November, 2018.


CARLOTTA STAUFFER
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

SBr

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Consideration of the stipulation and settlement agreement between Gulf Power Company, the Office of Public Counsel, Florida Industrial Power Users Group, and Southern Alliance for Clean Energy regarding the Tax Cuts and Jobs Act of 2017.

Docket No. 20180039-EI

Filed: August 29, 2018

STIPULATION AND SETTLEMENT AGREEMENT REGARDING REMAINING ISSUES

WHEREAS, Gulf Power Company (“Gulf” or the “Company”), the Citizens of Florida through the Office of Public Counsel (“OPC”), the Florida Industrial Power Users Group (“FIPUG”), the Florida Retail Federation (“FRF”), and the Southern Alliance for Clean Energy (“SACE”) have signed this Stipulation and Settlement Agreement Regarding Remaining Issues (the “Agreement”) which is submitted to the Florida Public Service Commission (“Commission”) for its review and approval (unless the context clearly requires otherwise, the term “Party” or “Parties” means a signatory to this Agreement, whether or not specifically named above); and

WHEREAS, on February 14, 2018, Gulf filed a Stipulation and Settlement Agreement (SSA) between Gulf and OPC, FIPUG, and SACE addressing the effects of the passage of the Tax Cuts and Jobs Act of 2017 (Act), signed into law by President Trump on December 22, 2017; and

WHEREAS, the SSA implemented paragraph 6 of Gulf’s 2017 Stipulation and Settlement Agreement (2017 Settlement) approved by Order No. PSC-17-0178-S-EI and was intended by the Parties to resolve all of Gulf’s outstanding tax issues associated with the Act

through the following six basic parts: 1) base rate reduction of \$18.2 million per year commencing on April 1, 2018; 2) establishment of a regulatory liability to account for the tax rate reduction from January 1, 2018, until the effective date of the base rate reduction; 3) refund through the fuel cost recovery clause of: a) \$73.2 million by the end of 2018 through the fuel cost recovery clause consisting of (i) the \$69.4 million unprotected excess deferred tax regulatory liability as of December 31, 2017; and (ii) the \$3.8 million regulatory liability to account for the tax rate reduction from January 1, 2018, until the effective date of the base rate reduction; and b) establishment of a "2018 Tax Refund Reserve" for the 2018 protected excess deferred taxes, including true ups through December 31, 2018, to be refunded through the fuel cost recovery clause in 2019; 4) reduction of \$15.6 million to the rates for the Environmental Cost Recovery Clause (ECRC) for the remainder of 2018; 5) establishment of a 53.5% equity ratio cap for all retail regulatory purposes, e.g., earnings surveillance reporting, interim rate determinations, cost recovery clauses; and 6) either submission of a later agreement on the issue of protected excess deferred taxes or initiation of a limited scope proceeding by May 1, 2018, for the purpose of determining the amount and flow back period for protected excess deferred taxes through a prospective reduction in base rates, should one be warranted; and

WHEREAS, Order No. PSC-2018-0180-FOF-EI was issued by the Commission as its Final Order Approving the Joint Motion of the Parties to Approve the SSA; and

WHEREAS, Order No. PSC-2018-0180-FOF-EI expressly directed that this docket remain open for disposition by this Commission of the issue of protected excess deferred income taxes; and

WHEREAS, on April 30, 2018, Gulf filed its Petition for Limited Scope Proceeding, notifying the Commission that the Parties had not yet been able to resolve the

remaining issues of the amount and flow back period for protected excess deferred taxes through a prospective reduction in base rates; and

WHEREAS, the Parties have continued to work collaboratively on a resolution of the remaining issues left open by the SSA; and

WHEREAS, the Parties have entered into this Agreement in compromise of positions taken in accord with their rights and interests under Chapters 350, 366 and 120, Florida Statutes, as applicable, and as a part of the negotiated exchange of consideration among the Parties to this Agreement, each has agreed to concessions to the others with the expectation that all provisions of the Agreement will be enforced by the Commission as to all matters addressed herein with respect to all Parties, upon acceptance of the Agreement as provided herein and upon approval in the public interest;

NOW THEREFORE, in consideration of the foregoing and the covenants contained herein, the Parties hereby stipulate and agree:

1. This Agreement shall become effective upon Commission approval, and the base rate changes agreed to herein, shall be effective January 1, 2019 (the "Implementation Date"). The base rate changes shall be applied to meter readings beginning with the first billing cycle for January 2019 ("cycle one"), regardless of the actual date the cycle one meter readings occur, and shall continue until Gulf's base rates are next reset in a general base rate proceeding.
2. The Parties have reached agreement regarding the flow back of the "protected" excess deferred taxes as an additional reduction in Gulf's base rates, with the annualized impact on Gulf's base rates associated with such "protected" excess deferred taxes being a reduction of \$9.6 million per year to be implemented as a reduction to the current base

rates (newly established and implemented in 2018 by the SSA) through the package of new 2019 rates set forth in Attachment A which have been developed consistent with the approach taken in Attachment A to the SSA for the 2018 base rate reduction. The associated revised tariff sheets reflecting the revised rates for implementation pursuant to this Agreement shall be submitted by Gulf under separate cover letter.

3. The Parties acknowledge that Gulf classifies the deficient deferred taxes relating to cost of removal/negative net salvage as protected. If the IRS issues guidance that cost of removal/negative net salvage is to be treated as "unprotected," the Parties agree that the cost of removal/negative net salvage shall be accounted for using the Average Rate Assumption Method ("ARAM" or "protected method") and the deficient deferred taxes will be recovered over the remaining life of the asset.
4. The Parties request that the Commission consider and approve this Agreement at the earliest possible date so that final agency action will allow implementation in accordance with paragraph 1 above.
5. No Party to this Agreement will request, support, or seek to impose a change in the application of any provision hereof.
6. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission without modification. The Parties support a determination by the Commission that approval of this Agreement is in the public interest. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this Agreement or the subject

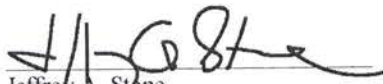
matter hereof. No party will assert in any proceeding before the Commission or any court that this Agreement or any of the terms in the Agreement shall have any precedential value, except to enforce the provisions of this Agreement. Approval of this Agreement in its entirety will resolve all remaining matters and issues in this docket pursuant to and in accordance with Section 120.57(4), Florida Statutes. No Party shall seek appellate review of any order issued in regards to this Agreement.

7. This Agreement is dated as of August 27, 2018. It may be executed in counterpart originals, and a scanned pdf copy of an original signature shall be deemed an original. Any person or entity that executes a signature page to this Agreement shall become and be deemed a Party with the full range of rights and responsibilities provided hereunder, notwithstanding that such person or entity is not listed in the first recital above and executes the signature page subsequent to the date of this Agreement, it being expressly understood that the addition of any such additional Party (or Parties) shall not disturb or diminish the benefits of this Agreement to any current Party.

In Witness Whereof, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature on one of the following pages.

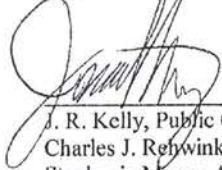
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Respectfully submitted,

A handwritten signature in black ink, appearing to read 'J. Stone', written over a horizontal line.

Jeffrey A. Stone
Florida Bar No. 325953
Vice President, General Counsel & Corporate Secretary
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0100
(850) 444-6550

Respectfully submitted,

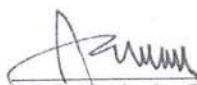


J. R. Kelly, Public Counsel
Charles J. Rehwinkel, Deputy Public Counsel
Stephanie Morse, Associate Public Counsel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, FL 32399-1400
Office of Public Counsel

Attorneys for the Citizens of Florida

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PAGE 12

Respectfully submitted,

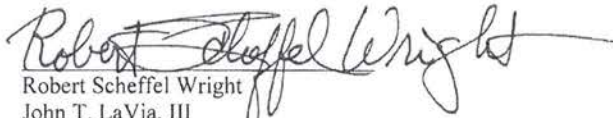

Jon C. Moyle, Jr., Esquire
Karen A. Putnal, Esquire
Moyle Law Firm, P.A.
The Perkins House
118 North Gadsden Street
Tallahassee, FL 32301

Aug. 23, 2018

Attorneys for the Florida Industrial Power Users Group (FIPUG)

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Respectfully submitted,

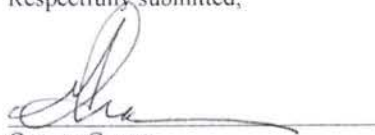
A handwritten signature in cursive script that reads "Robert Scheffel Wright". The signature is written in black ink and is positioned above the typed name.

Robert Scheffel Wright
John T. LaVia, III
Gardner, Bist, Bowden, Bush, Dee, LaVia & Wright, P.A.
1300 Thomaswood Drive
Tallahassee, Florida 32308

Attorneys for the Florida Retail Federation (FRF)

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Respectfully submitted,

A handwritten signature in black ink, appearing to read 'G. Cavros', is written over a horizontal line.

George Cavros
Southern Alliance for Clean Energy
120 E. Oakland Park Blvd., Suite 105
Fort Lauderdale, FL 33334
(954) 295-5714 (tel)
(866) 924-2824 (fax)

On Behalf of Southern Alliance for Clean Energy (SACE)

Rate Design Materials

This attachment is organized in five sections:

Section	Description	Page Numbers
A	Summary Rate Summary Table and Impact on 1,000 kWh Residential Bill.	2 - 5
B	Allocation of the Rate Change Tables showing how the overall retail rate change has been spread to the various retail rate classes.	6 - 7
C	Proof of Revenue A detailed demonstration of the revenue produced by the retail rates (excluding Rate Schedule OS), and associated back-up information. The style of this section is very similar to that of MFR E-13c.	8 - 24
D	Proof of Revenue – Rate Schedule OS A detailed demonstration of the revenue produced by Rate Schedule OS (Outdoor Service). The style of this section is very similar to that of MFR E-13d.	25 - 30
E	Proof of Revenue Summary A summary of revenue achieved for all new retail rates from Section C and Section D.	31 - 32

Section A

Summary

**TAX REFORM - REMAINING ISSUES
 NEW RETAIL ELECTRIC SERVICE RATES
 SUMMARY**

<u>Rate Schedule</u>	<u>Rate Component</u>	<u>Tax Reform - Remaining Issues Rates</u>
RS	Base Charge (\$/day)	\$0.64
	Energy-Demand Charge (¢/KWH)	4.886 ¢
GS	Base Charge (\$/Bill)	\$25.25
	Energy-Demand Charge (¢/KWH)	5.086 ¢
GSD	Base Charge (\$/Bill)	\$46.92
	Demand Charge (\$/KW)	\$7.05
	Energy Charge (¢/KWH)	1.800 ¢
	Primary Voltage Discount	(\$0.27)
LP	Base Charge (\$/Bill)	\$262.80
	Demand Charge (\$/KW)	\$12.28
	Energy Charge (¢/KWH)	0.926 ¢
	Primary Voltage Discount	(\$0.36)
	Transmission Voltage Discount	(\$0.55)
PX	Base Charge (\$/Bill)	\$800.70
	Demand Charge (\$/KW)	\$11.68
	Energy Charge (¢/KWH)	0.429 ¢
	Minimum Monthly Bill	
	Demand Charge (\$/KW)	\$14.03
RSTOU	Base Charge (\$/day)	\$0.64
	On-Peak Energy-Demand Charge (¢/KWH)	4.886 ¢
	Off-Peak Energy-Demand Charge (¢/KWH)	4.886 ¢
RSVP	Base Charge (\$/day)	\$0.64
	Low P1 (¢/KWH)	4.886 ¢
	Medium P2 (¢/KWH)	4.886 ¢
	High P3 (¢/KWH)	4.886 ¢
	Critical P4 (¢/KWH)	4.886 ¢
GSTOU	Base Charge (\$/Bill)	\$46.92
	Summer On-Peak (¢/KWH)	19.367 ¢
	Summer Intermediate (¢/KWH)	7.230 ¢
	Summer Off-Peak (¢/KWH)	3.006 ¢
	Winter (¢/KWH)	4.208 ¢
GSDT	Base Charge (\$/Bill)	\$46.92
	Maximum Demand Charge (\$/KW)	\$3.35
	On-Peak Demand Charge (\$/KW)	\$3.77
	On-Peak Energy Charge (¢/KWH)	1.800 ¢
	Off-Peak Energy Charge (¢/KWH)	1.800 ¢
	Primary Voltage Discount	(\$0.27)

Rate Schedule	Rate Component	Tax Reform - Remaining Issues Rates
LPT	Base Charge (\$/Bill)	\$262.80
	Maximum Demand Charge (\$/KW)	\$2.51
	On-Peak Demand Charge (\$/KW)	\$9.87
	On-Peak Energy Charge (¢/KWH)	0.926 ¢
	Off-Peak Energy Charge (¢/KWH)	0.926 ¢
	Primary Voltage Discount	(\$0.36)
	Transmission Voltage Discount	(\$0.55)
	Critical Peak Option	
	Max Demand (\$/KW)	\$2.51
	On-Peak Demand (\$/KW)	\$9.87
PXT	Base Charge (\$/Bill)	\$600.70
	Maximum Demand Charge (\$/KW)	\$0.95
	On-Peak Demand Charge (\$/KW)	\$10.84
	On-Peak Energy Charge (¢/KWH)	0.429 ¢
	Off-Peak Energy Charge (¢/KWH)	0.429 ¢
	Minimum Monthly Bill	
	Maximum Demand Charge (\$/KW)	\$14.14
	Transmission Voltage Discount	(\$0.18)
OS-I/II	Energy Charge (¢/KWH)	2.517 ¢
OS-III	Energy Charge (¢/KWH)	4.744 ¢
SBS 100 to 499 KW	Base Charge (\$/Bill)	\$261.68
	Local Facilities Charge (\$/KW)	\$2.93
	Reservation Charge (\$/KW)	\$1.38
	Daily Demand Charge (\$/KW)	\$0.65
	On-Peak Demand Charge (\$/KW)	\$3.77
	Energy Charge (¢/KWH)	3.028 ¢
	Primary Voltage Discount	(\$0.05)
SBS 500 to 7,499 KW	Base Charge (\$/Bill)	\$261.68
	Local Facilities Charge (\$/KW)	\$2.65
	Reservation Charge (\$/KW)	\$1.38
	Daily Demand Charge (\$/KW)	\$0.65
	On-Peak Demand Charge (\$/KW)	\$9.87
	Energy Charge (¢/KWH)	3.028 ¢
	Primary Voltage Discount	(\$0.05)
	Transmission Voltage Discount	(\$0.06)
SBS Above 7,499 KW	Base Charge (\$/Bill)	\$623.10
	Local Facilities Charge (\$/KW)	\$0.93
	Reservation Charge (\$/KW)	\$1.41
	Daily Demand Charge (\$/KW)	\$0.66
	On-Peak Demand Charge (\$/KW)	\$10.84
	Energy Charge (¢/KWH)	3.028 ¢
	Transmission Voltage Discount	(\$0.07)

Gulf Power Company
Residential Service @ 1,000 kWh
Total Monthly Billing Base Rate Impact of Tax Reform - Remaining Issues
(Includes Current Clause Rates & GRT)

Billing Basis	Monthly Bill	Change
Present Rate	\$ 131.28	
Proposed Rate	\$ 130.15	\$ (1.13)

Section B

Allocation of the Rate Change

**TAX REFORM - REMAINING ISSUES
 ALLOCATION OF CHANGE**

(1) RATE CLASS	(2) CHANGE FROM SERVICE CHARGES	(3) CHANGE FROM SALE OF ELECTRICITY	(4) CHANGE FROM OTHER REVENUE - UNBILLED	(5) TOTAL CHANGE	(6) % CHANGE
RESIDENTIAL	\$0	(\$5,756,560)	(\$7,440)	(\$5,764,000)	-1.60%
GS	\$0	(\$394,410)	(\$590)	(\$395,000)	-1.60%
GSD/GSDT	\$0	(\$1,911,415)	(\$585)	(\$1,912,000)	-1.60%
LP/LPT	\$0	(\$497,092)	\$92	(\$497,000)	-1.60%
MAJOR ACCTS	\$0	(\$722,000)	\$0	(\$722,000)	-1.60%
OS	\$0	(\$308,900)	(\$1,100)	(\$310,000)	-1.60%
TOTAL RETAIL:	\$0	(\$9,590,377)	(\$9,623)	(\$9,600,000)	-1.60%

Section C

Proof of Revenue

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES RS, RSVP AND FLAT-RS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION			
BASE CHARGE (CHG)	NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
STANDARD RS:	4,432,780 BILLS @	\$19.48 /BILL	\$86,350,554	STANDARD RS:	4,432,780 BILLS @	\$19.48 /BILL	\$86,350,554
RSVP:	225,114 BILLS @	\$19.48 /BILL	\$4,385,221	RSVP:	225,114 BILLS @	\$19.48 /BILL	\$4,385,221
ENERGY DEMAND CHG							
KWH IN BLOCK							
STANDARD RS:	4,853,838,059 KWH @	\$0.04697 /KWH	\$243,046,936	STANDARD RS:	4,853,838,059 KWH @	\$0.04686 /KWH	\$227,550,061
RSVP - LOW	71,577,727 KWH @	\$0.04697 /KWH	\$3,576,739	RSVP - LOW	71,577,727 KWH @	\$0.04686 /KWH	\$3,487,288
RSVP - MEDIUM	199,052,749 KWH @	\$0.04697 /KWH	\$9,446,655	RSVP - MEDIUM	199,052,749 KWH @	\$0.04686 /KWH	\$9,277,672
RSVP - HIGH	45,333,652 KWH @	\$0.04697 /KWH	\$2,285,323	RSVP - HIGH	45,333,652 KWH @	\$0.04686 /KWH	\$2,215,003
RSVP - CRITICAL	329,619 KWH @	\$0.04697 /KWH	\$16,471	RSVP - CRITICAL	329,619 KWH @	\$0.04686 /KWH	\$16,105
FLAT-RS	139,057 Bills	153,216.165 KWH	\$9,992,833	FLAT-RS	139,057 Bills	153,216.165 KWH	\$9,992,833
			PRESENT BASE REVENUE				PROJECTED BASE REVENUE
			\$359,564,794				\$253,534,737
			TOTAL CHANGE:				(\$5,750,057)
			% CHANGE:				-1.60%

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TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GS AND FLAT-GS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PRESENT REVENUE CALCULATION				PROPOSED REVENUE CALCULATION			
BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS		CALCULATED REVENUES
STANDARD GS:	371,108 BILLS @	\$26.00 /BILL	\$9,650,306	STANDARD GS:	371,108 BILLS @	\$25.25 /BILL	\$9,371,962
ENERGY/DEMAND CHG	KWH IN BLOCK			ENERGY/DEMAND CHG	KWH IN BLOCK		
STANDARD GS:	250,359,844 KWH @	\$0.05126 /KWH	\$14,883,946	STANDARD GS	200,359,844 KWH @	\$0.05086 /KWH	\$14,767,702
FLAT-GS	1,344 Bills	1,526.629 KWH	\$109,503	FLAT-GS	1,344 Bills	1,526.629 KWH	\$109,503
		PRESENT BASE REVENUE :	\$24,645,717			PROJECTED BASE REVENUE :	\$24,249,197
		TOTAL CHANGE:	(\$394,520)			% CHANGE:	-1.60%

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)	
PRESENT REVENUE CALCULATION - GSD, GSDT, AND GSTOU		NUMBER OF BILLS		CALCULATED REVENUES		BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES		PROPOSED REVENUE CALCULATION - GSD, GSDT, AND GSTOU			
BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES		BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES		PROPOSED REVENUE CALCULATION - GSD, GSDT, AND GSTOU			
STANDARD :	188,046	BILLS @	\$47.33	/BILL	\$7,953,617	STANDARD :	188,046	BILLS @	\$46.92	/BILL	\$7,864,718	STANDARD :	188,046	BILLS @	\$46.92
TOU :	1,071	BILLS @	\$47.33	/BILL	\$50,630	TOU :	1,071	BILLS @	\$46.92	/BILL	\$50,231	TOU :	1,071	BILLS @	\$46.92
GSTOU :	8,184	BILLS @	\$47.33	/BILL	\$387,346	GSTOU :	8,184	BILLS @	\$46.92	/BILL	\$383,993	GSTOU :	8,184	BILLS @	\$46.92
DEMAND CHARGE		BILLING KW IN BLOCK				DEMAND CHARGE		BILLING KW IN BLOCK				DEMAND CHARGE		BILLING KW IN BLOCK	
STANDARD :	7,801,902	KW @	\$7.16	/KW	\$55,851,616	STANDARD :	7,801,902	KW @	\$7.06	/KW	\$55,003,409	STANDARD :	7,801,902	KW @	\$7.06
TOU : MAX DEMAND	88,737	KW @	\$3.40	/KW	\$301,876	TOU : MAX DEMAND	88,737	KW @	\$3.35	/KW	\$297,436	TOU : MAX DEMAND	88,737	KW @	\$3.35
TOU : ON-PEAK	77,438	KW @	\$3.83	/KW	\$296,536	TOU : ON-PEAK	77,438	KW @	\$3.77	/KW	\$291,941	TOU : ON-PEAK	77,438	KW @	\$3.77
ENERGY CHARGE		KWH IN BLOCK				ENERGY CHARGE		KWH IN BLOCK				ENERGY CHARGE		KWH IN BLOCK	
STANDARD :	2,452,908,787	KWH @	\$0.01834	/KWH	\$44,986,310	STANDARD :	2,452,908,787	KWH @	\$0.01800	/KWH	\$44,152,322	STANDARD :	2,452,908,787	KWH @	\$0.01800
TOU : ON-PEAK	6,599,972	KWH @	\$0.01834	/KWH	\$121,943	TOU : ON-PEAK	6,599,972	KWH @	\$0.01800	/KWH	\$118,799	TOU : ON-PEAK	6,599,972	KWH @	\$0.01800
TOU : OFF-PEAK	16,385,936	KWH @	\$0.01834	/KWH	\$300,316	TOU : OFF-PEAK	16,385,936	KWH @	\$0.01800	/KWH	\$294,947	TOU : OFF-PEAK	16,385,936	KWH @	\$0.01800
TOU : SUM ON-PK	2,074,889	KWH @	\$0.19732	/KWH	\$409,417	TOU : SUM ON-PK	2,074,889	KWH @	\$0.19367	/KWH	\$401,944	TOU : SUM ON-PK	2,074,889	KWH @	\$0.19367
TOU : SUM INTER	2,007,228	KWH @	\$0.07596	/KWH	\$147,652	TOU : SUM INTER	2,007,228	KWH @	\$0.07230	/KWH	\$145,123	TOU : SUM INTER	2,007,228	KWH @	\$0.07230
TOU : SUM OFF-PK	9,353,696	KWH @	\$0.03963	/KWH	\$369,503	TOU : SUM OFF-PK	9,353,696	KWH @	\$0.03906	/KWH	\$368,171	TOU : SUM OFF-PK	9,353,696	KWH @	\$0.03906
TOU : WINTER	20,370,524	KWH @	\$0.04287	/KWH	\$873,294	TOU : WINTER	20,370,524	KWH @	\$0.04206	/KWH	\$857,192	TOU : WINTER	20,370,524	KWH @	\$0.04206
REACTIVE CHARGE		KVAR @				REACTIVE CHARGE		KVAR @				REACTIVE CHARGE		KVAR @	
STANDARD :	52	KVAR @	\$1.00	/KVAR	\$52	STANDARD :	52	KVAR @	\$1.00	/KVAR	\$52	STANDARD :	52	KVAR @	\$1.00
TOU :	--	KVAR @	--	/KVAR	--	TOU :	--	KVAR @	--	/KVAR	--	TOU :	--	KVAR @	--
VOLTAGE DISCOUNTS		KW @				VOLTAGE DISCOUNTS		KW @				VOLTAGE DISCOUNTS		KW @	
STANDARD : PRIMARY	33,009	KW @	(\$0.28)	/KW	(\$9,243)	STANDARD : PRIMARY	33,009	KW @	(\$0.27)	/KW	(\$8,912)	STANDARD : PRIMARY	33,009	KW @	(\$0.27)
	33,009	KW @	(\$0.07)	/KW	(\$2,311)		33,009	KW @	(\$0.07)	/KW	(\$2,311)		33,009	KW @	(\$0.07)
	11,444,701	KWH @	(\$0.00016)	/KWH	(\$2,090)		11,444,701	KWH @	(\$0.00016)	/KWH	(\$2,080)		11,444,701	KWH @	(\$0.00016)
SUBTOTAL BASE REVENUE:				\$111,963,103		SUBTOTAL BASE REVENUE:				\$110,149,915		SUBTOTAL BASE REVENUE:			

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSST, AND GSTOU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
TRANSFERS TO RATE SCHEDULE GS FROM GSD - PRESENT REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE GS FROM GSD - PROPOSED REVENUE CALCULATION			
BASE CHARGE	31,554	NUMBER OF BILLS	528.00 /BILL	BASE CHARGE	31,554	NUMBER OF BILLS	525.25 /BILL
STANDARD	---	BILLS @	---	STANDARD	---	BILLS @	---
TOU	---	BILLS @	---	TOU	---	BILLS @	---
CALCULATED REVENUES \$520,654				CALCULATED REVENUES \$796,981			
DEMAND CHARGE				DEMAND CHARGE			
STANDARD	---	BILLING KW IN BLOCK	---	STANDARD	---	BILLING KW IN BLOCK	---
TOU: MAX DEMAND	---	KW @	---	TOU: MAX DEMAND	---	KW @	---
TOU: ON-PEAK	---	KW @	---	TOU: ON-PEAK	---	KW @	---
ENERGY CHARGE				ENERGY CHARGE			
STANDARD	73,357,286	KWH IN BLOCK	\$0.05126 /KWH	STANDARD	73,357,286	KWH IN BLOCK	\$0.05086 /KWH
TOU: ON-PEAK	---	KWH @	---	TOU: ON-PEAK	---	KWH @	---
TOU: OFF-PEAK	---	KWH @	---	TOU: OFF-PEAK	---	KWH @	---
VOLTAGE DISCOUNTS				VOLTAGE DISCOUNTS			
STANDARD: PRIMARY	---	KW @	---	STANDARD: PRIMARY	---	KW @	---
	---	KW @	---		---	KW @	---
	---	KWH @	---		---	KWH @	---
SUBTOTAL BASE REVENUE: \$4,591,209				SUBTOTAL BASE REVENUE: \$4,538,114			

TAX REFORM - REMAINING ISSUES
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)	
TRANSFERS TO RATE SCHEDULE LP FROM GSD - PRESENT REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE LP FROM GSD - PROPOSED REVENUE CALCULATION				REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSDTOU							
BASE CHARGE		NUMBER OF BILLS		BASE CHARGE		CALCULATED REVENUES		NUMBER OF BILLS		BASE CHARGE		CALCULATED REVENUES			
STANDARD :		354 BILLS @		STANDARD :		\$35,031		354 BILLS @		STANDARD :		\$35,031			
TOU :		-- /BILL		TOU :		--		-- /BILL		TOU :		-- /BILL			
DEMAND CHARGE		BILLING KW IN BLOCK		DEMAND CHARGE		BILLING KW IN BLOCK		BILLING KW IN BLOCK		DEMAND CHARGE		BILLING KW IN BLOCK			
STANDARD :		151.605 KW @		STANDARD :		\$1,894,526		151.605 KW @		STANDARD :		\$12.28 /KW		\$1,964,165	
TOU : MAX DEMAND		-- KW @		TOU : MAX DEMAND		--		-- KW @		TOU : MAX DEMAND		-- /KW		--	
TOU : ON-PEAK		-- KW @		TOU : ON-PEAK		--		-- KW @		TOU : ON-PEAK		-- /KW		--	
ENERGY CHARGE		KWH IN BLOCK		ENERGY CHARGE		KWH IN BLOCK		KWH IN BLOCK		ENERGY CHARGE		KWH IN BLOCK			
STANDARD :		57,102.033 KWH @		STANDARD :		\$337,901		57,102.033 KWH @		STANDARD :		\$0.00625 /KWH		\$328,765	
TOU : ON-PEAK		-- KWH @		TOU : ON-PEAK		--		-- KWH @		TOU : ON-PEAK		-- /KWH		--	
TOU : OFF-PEAK		-- KWH @		TOU : OFF-PEAK		--		-- KWH @		TOU : OFF-PEAK		-- /KWH		--	
VOLTAGE DISCOUNTS				VOLTAGE DISCOUNTS						VOLTAGE DISCOUNTS					
STANDARD : PRIMARY		4,928 KW @		STANDARD : PRIMARY		(\$1,623)		4,928 KW @		STANDARD : PRIMARY		(\$0.36) /KW		(\$1,774)	
		4,928 KW @				(\$971)		4,928 KW @				(\$0.12) /KW		(\$591)	
		1,215,255 KWH @				(\$106)		1,215,255 KWH @				(\$0.0006) /KWH		(\$109)	
SUBTOTAL BASE REVENUE :				SUBTOTAL BASE REVENUE :				SUBTOTAL BASE REVENUE :				SUBTOTAL BASE REVENUE :			
\$2,522,935				\$2,522,935				\$2,522,935				\$2,463,467			

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)	
TRANSFERS TO RATE SCHEDULE GSD FROM GSDT - PRESENT REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE GSD FROM GSDT - PROPOSED REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE GSD FROM GSDT - PROPOSED REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE GSD FROM GSDT - PROPOSED REVENUE CALCULATION			
BASE CHARGE		NUMBER OF BILLS		NUMBER OF BILLS		NUMBER OF BILLS		BASE CHARGE		NUMBER OF BILLS		NUMBER OF BILLS		CALCULATED REVENUES	
STANDARD	TOU	117 BILLS @	--- BILLS @	117 BILLS @	--- BILLS @	117 BILLS @	--- BILLS @	STANDARD	TOU	117 BILLS @	--- BILLS @	117 BILLS @	--- BILLS @	STANDARD	TOU
\$47.33	---	\$47.33	---	\$47.33	---	\$47.33	---	\$46.97	---	\$46.97	---	\$46.97	---	\$46.97	---
DEMAND CHARGE															
STANDARD		BILLING KW IN BLOCK		BILLING KW IN BLOCK		BILLING KW IN BLOCK		DEMAND CHARGE		BILLING KW IN BLOCK		BILLING KW IN BLOCK		DEMAND CHARGE	
18,542	---	18,542	---	18,542	---	18,542	---	18,542	---	18,542	---	18,542	---	18,542	---
---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
ENERGY CHARGE															
STANDARD		KWH IN BLOCK		KWH IN BLOCK		KWH IN BLOCK		ENERGY CHARGE		KWH IN BLOCK		KWH IN BLOCK		ENERGY CHARGE	
8,643,555	---	8,643,555	---	8,643,555	---	8,643,555	---	8,643,555	---	8,643,555	---	8,643,555	---	8,643,555	---
---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
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---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
VOLTAGE DISCOUNTS															
STANDARD		KW @		KW @		KW @		VOLTAGE DISCOUNTS		KW @		KW @		VOLTAGE DISCOUNTS	
---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---
SUBTOTAL BASE REVENUE :														\$300,760	
SUBTOTAL BASE REVENUE :														\$295,395	

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TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSDTU

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	SUBTOTAL BASE REVENUE (PAGE 3 OF 14)		\$111,953,702				\$110,149,915
	SUBTOTAL BASE REVENUE (PAGE 4 OF 14)		\$4,551,236				\$4,538,114
	SUBTOTAL BASE REVENUE (PAGE 5 OF 14)		\$2,522,935				\$2,463,487
	SUBTOTAL BASE REVENUE (PAGE 6 OF 14)		\$300,430				\$295,385
	<u>PRESENT BASE REVENUE:</u>		<u>\$119,377,737</u>				<u>\$117,466,911</u>
						PROJECTED BASE REVENUE:	
						TOTAL CHANGE	(\$1,910,826)
						% CHANGE	-1.60%

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)	
PRESENT REVENUE CALCULATION - LP AND LPT				CALCULATED REVENUES				PROPOSED REVENUE CALCULATION - LP AND LPT				CALCULATED REVENUES			
BASE CHARGE	NUMBER OF BILLS	REVENUES	REVENUES	BASE CHARGE	NUMBER OF BILLS	REVENUES	REVENUES	BASE CHARGE	NUMBER OF BILLS	REVENUES	REVENUES	BASE CHARGE	NUMBER OF BILLS	REVENUES	REVENUES
STANDARD:	925 BILLS @	\$262.80 /BILL	\$243,090	STANDARD:	925 BILLS @	\$262.80 /BILL	\$243,090	STANDARD:	925 BILLS @	\$262.80 /BILL	\$243,090	STANDARD:	925 BILLS @	\$262.80 /BILL	\$243,090
TOU:	308 BILLS @	\$31.205	\$9,690	TOU:	308 BILLS @	\$31.205	\$9,690	TOU:	308 BILLS @	\$31.205	\$9,690	TOU:	308 BILLS @	\$31.205	\$9,690
TOU-CPO:	252 BILLS @	\$86.226	\$21,749	TOU-CPO:	252 BILLS @	\$86.226	\$21,749	TOU-CPO:	252 BILLS @	\$86.226	\$21,749	TOU-CPO:	252 BILLS @	\$86.226	\$21,749
DEMAND CHARGE															
STANDARD:	638,399 KW @	\$12.48 /KW	\$7,967,220	STANDARD:	638,399 KW @	\$12.48 /KW	\$7,967,220	STANDARD:	638,399 KW @	\$12.48 /KW	\$7,967,220	STANDARD:	638,399 KW @	\$12.48 /KW	\$7,967,220
TOU - MAX DEMAND	318,190 KW @	\$2.55 /KW	\$811,335	TOU - MAX DEMAND	318,190 KW @	\$2.55 /KW	\$811,335	TOU - MAX DEMAND	318,190 KW @	\$2.55 /KW	\$811,335	TOU - MAX DEMAND	318,190 KW @	\$2.55 /KW	\$811,335
TOU - ON-PEAK	311,873 KW @	\$10.03 /KW	\$3,128,096	TOU - ON-PEAK	311,873 KW @	\$10.03 /KW	\$3,128,096	TOU - ON-PEAK	311,873 KW @	\$10.03 /KW	\$3,128,096	TOU - ON-PEAK	311,873 KW @	\$10.03 /KW	\$3,128,096
TOU-CPO - MAX DEMAND	120,247 KW @	\$2.55 /KW	\$306,630	TOU-CPO - MAX DEMAND	120,247 KW @	\$2.55 /KW	\$306,630	TOU-CPO - MAX DEMAND	120,247 KW @	\$2.55 /KW	\$306,630	TOU-CPO - MAX DEMAND	120,247 KW @	\$2.55 /KW	\$306,630
TOU-CPO - ON-PEAK	116,551 KW @	\$10.03 /KW	\$1,169,307	TOU-CPO - ON-PEAK	116,551 KW @	\$10.03 /KW	\$1,169,307	TOU-CPO - ON-PEAK	116,551 KW @	\$10.03 /KW	\$1,169,307	TOU-CPO - ON-PEAK	116,551 KW @	\$10.03 /KW	\$1,169,307
ENERGY CHARGE															
STANDARD:	258,455,767 KWH @	\$0.00842 /KWH	\$2,176,853	STANDARD:	258,455,767 KWH @	\$0.00842 /KWH	\$2,176,853	STANDARD:	258,455,767 KWH @	\$0.00842 /KWH	\$2,176,853	STANDARD:	258,455,767 KWH @	\$0.00842 /KWH	\$2,176,853
TOU - ON-PEAK	45,775,370 KWH @	\$0.00842 /KWH	\$386,204	TOU - ON-PEAK	45,775,370 KWH @	\$0.00842 /KWH	\$386,204	TOU - ON-PEAK	45,775,370 KWH @	\$0.00842 /KWH	\$386,204	TOU - ON-PEAK	45,775,370 KWH @	\$0.00842 /KWH	\$386,204
TOU - OFF-PEAK	123,885,936 KWH @	\$0.00842 /KWH	\$1,048,006	TOU - OFF-PEAK	123,885,936 KWH @	\$0.00842 /KWH	\$1,048,006	TOU - OFF-PEAK	123,885,936 KWH @	\$0.00842 /KWH	\$1,048,006	TOU - OFF-PEAK	123,885,936 KWH @	\$0.00842 /KWH	\$1,048,006
TOU-CPO - ON-PEAK	16,514,412 KWH @	\$0.00842 /KWH	\$138,556	TOU-CPO - ON-PEAK	16,514,412 KWH @	\$0.00842 /KWH	\$138,556	TOU-CPO - ON-PEAK	16,514,412 KWH @	\$0.00842 /KWH	\$138,556	TOU-CPO - ON-PEAK	16,514,412 KWH @	\$0.00842 /KWH	\$138,556
TOU-CPO - OFF-PEAK	44,979,991 KWH @	\$0.00842 /KWH	\$378,712	TOU-CPO - OFF-PEAK	44,979,991 KWH @	\$0.00842 /KWH	\$378,712	TOU-CPO - OFF-PEAK	44,979,991 KWH @	\$0.00842 /KWH	\$378,712	TOU-CPO - OFF-PEAK	44,979,991 KWH @	\$0.00842 /KWH	\$378,712
REACTIVE CHARGE															
STANDARD:	31,155 KVAR @	\$1.00 /KVAR	\$31,155	STANDARD:	31,155 KVAR @	\$1.00 /KVAR	\$31,155	STANDARD:	31,155 KVAR @	\$1.00 /KVAR	\$31,155	STANDARD:	31,155 KVAR @	\$1.00 /KVAR	\$31,155
TOU:	24,105 KVAR @	\$1.00 /KVAR	\$24,105	TOU:	24,105 KVAR @	\$1.00 /KVAR	\$24,105	TOU:	24,105 KVAR @	\$1.00 /KVAR	\$24,105	TOU:	24,105 KVAR @	\$1.00 /KVAR	\$24,105
TOU-CPO:	8,604 KVAR @	\$1.00 /KVAR	\$8,604	TOU-CPO:	8,604 KVAR @	\$1.00 /KVAR	\$8,604	TOU-CPO:	8,604 KVAR @	\$1.00 /KVAR	\$8,604	TOU-CPO:	8,604 KVAR @	\$1.00 /KVAR	\$8,604
VOLTAGE DISCOUNTS															
STANDARD PRI	174,321 KW @	(\$0.37) /KW	(\$64,498)	STANDARD PRI	174,321 KW @	(\$0.37) /KW	(\$64,498)	STANDARD PRI	174,321 KW @	(\$0.37) /KW	(\$64,498)	STANDARD PRI	174,321 KW @	(\$0.37) /KW	(\$64,498)
TOU:	174,321 KW @	(\$0.12) /KW	(\$20,919)	TOU:	174,321 KW @	(\$0.12) /KW	(\$20,919)	TOU:	174,321 KW @	(\$0.12) /KW	(\$20,919)	TOU:	174,321 KW @	(\$0.12) /KW	(\$20,919)
TOU-CPO:	79,597,148 KWH @	(\$0.0006) /KWH	(\$7,194)	TOU-CPO:	79,597,148 KWH @	(\$0.0006) /KWH	(\$7,194)	TOU-CPO:	79,597,148 KWH @	(\$0.0006) /KWH	(\$7,194)	TOU-CPO:	79,597,148 KWH @	(\$0.0006) /KWH	(\$7,194)
TOU - PRIMARY															
STANDARD:	94,892 MAX KW @	(\$35.106)	\$3,351,000	STANDARD:	94,892 MAX KW @	(\$35.106)	\$3,351,000	STANDARD:	94,892 MAX KW @	(\$35.106)	\$3,351,000	STANDARD:	94,892 MAX KW @	(\$35.106)	\$3,351,000
TOU:	94,892 MAX KW @	(\$0.03) /KW	\$2,846	TOU:	94,892 MAX KW @	(\$0.03) /KW	\$2,846	TOU:	94,892 MAX KW @	(\$0.03) /KW	\$2,846	TOU:	94,892 MAX KW @	(\$0.03) /KW	\$2,846
TOU-CPO:	94,081 ON-PK KW @	(\$9.438)	\$884,000	TOU-CPO:	94,081 ON-PK KW @	(\$9.438)	\$884,000	TOU-CPO:	94,081 ON-PK KW @	(\$9.438)	\$884,000	TOU-CPO:	94,081 ON-PK KW @	(\$9.438)	\$884,000
TOU-CPO:	14,051,156 ON-PK KWH @	(\$1.296)	\$18,200	TOU-CPO:	14,051,156 ON-PK KWH @	(\$1.296)	\$18,200	TOU-CPO:	14,051,156 ON-PK KWH @	(\$1.296)	\$18,200	TOU-CPO:	14,051,156 ON-PK KWH @	(\$1.296)	\$18,200
TOU-CPO:	37,209,452 OFF-PK KWH @	(\$0.0006) /KWH	(\$22,325)	TOU-CPO:	37,209,452 OFF-PK KWH @	(\$0.0006) /KWH	(\$22,325)	TOU-CPO:	37,209,452 OFF-PK KWH @	(\$0.0006) /KWH	(\$22,325)	TOU-CPO:	37,209,452 OFF-PK KWH @	(\$0.0006) /KWH	(\$22,325)
TOU-CPO - PRIMARY															
STANDARD:	14,740 MAX KW @	(\$0.37) /KW	\$5,454	STANDARD:	14,740 MAX KW @	(\$0.37) /KW	\$5,454	STANDARD:	14,740 MAX KW @	(\$0.37) /KW	\$5,454	STANDARD:	14,740 MAX KW @	(\$0.37) /KW	\$5,454
TOU:	14,740 MAX KW @	(\$0.03) /KW	\$442	TOU:	14,740 MAX KW @	(\$0.03) /KW	\$442	TOU:	14,740 MAX KW @	(\$0.03) /KW	\$442	TOU:	14,740 MAX KW @	(\$0.03) /KW	\$442
TOU-CPO:	14,526 ON-PK KW @	(\$1.453)	\$21,100	TOU-CPO:	14,526 ON-PK KW @	(\$1.453)	\$21,100	TOU-CPO:	14,526 ON-PK KW @	(\$1.453)	\$21,100	TOU-CPO:	14,526 ON-PK KW @	(\$1.453)	\$21,100
TOU-CPO:	1,793,649 ON-PK KWH @	(\$0.0006) /KWH	\$1,074	TOU-CPO:	1,793,649 ON-PK KWH @	(\$0.0006) /KWH	\$1,074	TOU-CPO:	1,793,649 ON-PK KWH @	(\$0.0006) /KWH	\$1,074	TOU-CPO:	1,793,649 ON-PK KWH @	(\$0.0006) /KWH	\$1,074
TOU-CPO:	4,717,351 OFF-PK KWH @	(\$0.0006) /KWH	\$2,830	TOU-CPO:	4,717,351 OFF-PK KWH @	(\$0.0006) /KWH	\$2,830	TOU-CPO:	4,717,351 OFF-PK KWH @	(\$0.0006) /KWH	\$2,830	TOU-CPO:	4,717,351 OFF-PK KWH @	(\$0.0006) /KWH	\$2,830
SUBTOTAL BASE REVENUE:												SUBTOTAL BASE REVENUE:			
\$18,296,653												\$18,296,653			

TAX REFORM - REMAINING ISSUES
GULF POWER COMPANY
PROOF OF REVENUE AND RATE MIGRATIONS
BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT			(5)	(6)	(7)	(8)
TRANSFERS TO RATE SCHEDULE GSD FROM LP - PRESENT REVENUE CALCULATION		(4)	TRANSFERS TO RATE SCHEDULE GSD FROM LP - PROPOSED REVENUE CALCULATION			
(1)	(2)	(3)				
BASE CHARGE						
STANDARD	575 BILLS @	\$47.33 /BILL	575 BILLS @	\$46.97 /BILL		\$26,979
TOU :	-- BILLS @	-- /BILL	-- BILLS @	-- /BILL		--
DEMAND CHARGE						
STANDARD	185,822 KW @	\$7.16 /KW	185,822 KW @	\$7.02 /KW		\$1,310,045
TOU : MAX DEMAND	-- KW @	-- /KW	-- KW @	-- /KW		--
TOU : ON-PEAK	-- KW @	-- /KW	-- KW @	-- /KW		--
ENERGY CHARGE						
STANDARD	86,844,855 KWH @	\$0.01834 /KWH	86,844,855 KWH @	\$0.01800 /KWH		\$1,563,208
TOU : ON-PEAK	-- KWH @	-- /KWH	-- KWH @	-- /KWH		--
TOU : OFF-PEAK	-- KWH @	-- /KWH	-- KWH @	-- /KWH		--
REACTIVE CHARGE						
STANDARD	10,390 KVAR @	\$1.00 /KVAR	10,390 KVAR @	\$1.00 /KVAR		\$10,390
TOU :	-- KVAR @	-- /KVAR	-- KVAR @	-- /KVAR		--
VOLTAGE DISCOUNTS - PRIMARY						
STANDARD	6,484 KW @	(\$0.28) /KW	6,484 KW @	(\$0.27) /KW		(\$1,751)
TOU : ON-PEAK	6,484 KW @	(\$0.07) /KW	6,484 KW @	(\$0.07) /KW		(\$454)
TOU : OFF-PEAK	3,244,328 KWH @	(\$0.00016) /KWH	3,244,328 KWH @	(\$0.00016) /KWH		(\$594)
SUBTOTAL BASE REVENUE :						\$2,907,833

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
TRANSFERS TO RATE SCHEDULE LP FROM LPT - PRESENT REVENUE CALCULATION		TRANSFERS TO RATE SCHEDULE LP FROM LPT - PROPOSED REVENUE CALCULATION					
BASE CHARGE	100	NUMBER OF BILLS	100	NUMBER OF BILLS	100	NUMBER OF BILLS	100
STANDARD:		BILLS @	\$267.80	BILLS @	\$267.80	BILLS @	\$267.80
TOU:		BILLS @		BILLS @		BILLS @	
CALCULATED REVENUES		\$26,780				\$26,780	
DEMAND CHARGE							
STANDARD:	482,316	BILLING KW IN BLOCK	\$12.48 /KW	STANDARD:	482,316	BILLING KW IN BLOCK	\$12.28 /KW
TOU: MAX DEMAND		KW @		TOU: MAX DEMAND		KW @	
TOU: ON-PEAK		KW @		TOU: ON-PEAK		KW @	
CALCULATED REVENUES		\$5,789,704				\$5,877,240	
ENERGY CHARGE							
STANDARD:	254,225,155	KWH IN BLOCK	\$0.0942 /KWH	STANDARD:	254,225,155	KWH IN BLOCK	\$0.0928 /KWH
TOU: ON-PEAK		KWH @		TOU: ON-PEAK		KWH @	
TOU: OFF-PEAK		KWH @		TOU: OFF-PEAK		KWH @	
CALCULATED REVENUES		\$23,944,801				\$23,541,125	
REACTIVE CHARGE							
STANDARD:	5,520	KVAR @	\$1.00 /KVAR	STANDARD:	5,520	KVAR @	\$1.00 /KVAR
TOU:		KVAR @		TOU:		KVAR @	
CALCULATED REVENUES		\$5,520				\$5,520	
VOLTAGE DISCOUNTS							
STANDARD: PRI	438,295	KW @	(\$0.37) /KW	STANDARD: PRI	438,295	KW @	(\$0.36) /KW
	438,295	KW @	(\$0.12) /KW		438,295	KW @	(\$0.12) /KW
	233,029,811	KWH @	(\$0.00005) /KWH		233,029,811	KWH @	(\$0.00005) /KWH
TOU: PRI		MAX KW @	(\$0.37) /KW	TOU: PRI		MAX KW @	(\$0.36) /KW
		MAX KW @	(\$0.03) /KW			MAX KW @	(\$0.03) /KW
		ON-PK KW @	(\$0.10) /KW			ON-PK KW @	(\$0.10) /KW
		ON-PK KWH @	(\$0.00005) /KWH			ON-PK KWH @	(\$0.00005) /KWH
		OFF-PK KWH @	(\$0.00005) /KWH			OFF-PK KWH @	(\$0.00005) /KWH
SUBTOTAL BASE REVENUE:		\$7,986,446		SUBTOTAL BASE REVENUE:		\$7,837,571	

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
TRANSFERS TO RATE SCHEDULE OSD FROM LPT - PRESENT REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE OSD FROM LPT - PROPOSED REVENUE CALCULATION			
REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT				REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT			
BASE CHARGE	NUMBER OF BILLS	\$47.33 /BILL	CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS	\$46.92 /BILL	CALCULATED REVENUES
STANDARD :	194 BILLS @	-- /BILL	26,182	STANDARD :	194 BILLS @	-- /BILL	\$9,102
TOU :	-- BILLS @	-- /BILL	--	TOU :	-- BILLS @	-- /BILL	--
DEMAND CHARGE							
BILLING KW IN BLOCK							
STANDARD :	67,550 KW @	\$7.16 /KW	\$483,656	STANDARD :	67,550 KW @	\$7.06 /KW	\$476,228
TOU : MAX DEMAND	-- KW @	-- /KW	--	TOU : MAX DEMAND	-- KW @	-- /KW	--
TOU : ON-PEAK	-- KW @	-- /KW	--	TOU : ON-PEAK	-- KW @	-- /KW	--
ENERGY CHARGE							
KWH IN BLOCK							
STANDARD :	36,554,859 KWH @	\$0.01834 /KWH	\$670,416	STANDARD :	36,554,859 KWH @	\$0.01800 /KWH	\$657,967
TOU : ON-PEAK	-- KWH @	-- /KWH	--	TOU : ON-PEAK	-- KWH @	-- /KWH	--
TOU : OFF-PEAK	-- KWH @	-- /KWH	--	TOU : OFF-PEAK	-- KWH @	-- /KWH	--
REACTIVE CHARGE							
KVAR IN BLOCK							
STANDARD :	3,509 KVAR @	\$1.00 /KVAR	\$3,509	STANDARD :	3,509 KVAR @	\$1.00 /KVAR	\$3,509
TOU :	-- KVAR @	-- /KVAR	--	TOU :	-- KVAR @	-- /KVAR	--
VOLTAGE DISCOUNTS							
STANDARD : PRI							
STANDARD :	5,191 KW @	(\$0.28) /KW	(\$1,453)	STANDARD :	5,191 KW @	(\$0.27) /KW	(\$1,402)
	5,191 KW @	(\$0.07) /KW	(\$353)		5,191 KW @	(\$0.07) /KW	(\$353)
	2,289,715 KWH @	(\$0.00018) /KWH	(\$408)		2,289,715 KWH @	(\$0.00018) /KWH	(\$409)
TOU : PRI	-- MAX KW @	-- /KW	--	TOU : PRI	-- MAX KW @	-- /KW	--
	-- MAX KW @	-- /KW	--		-- MAX KW @	-- /KW	--
	-- ON-PK KW @	-- /KW	--		-- ON-PK KW @	-- /KW	--
	-- ON-PK KWH @	-- /KWH	--		-- ON-PK KWH @	-- /KWH	--
	-- OFF-PK KWH @	-- /KWH	--		-- OFF-PK KWH @	-- /KWH	--
SUBTOTAL BASE REVENUE :				SUBTOTAL BASE REVENUE :			
\$1,164,540				\$1,144,052			

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT				TRANSFERS TO RATE SCHEDULE GSDT FROM LPT - PROPOSED REVENUE CALCULATION			
TRANSFERS TO RATE SCHEDULE GSDT FROM LPT - PRESENT REVENUE CALCULATION				TRANSFERS TO RATE SCHEDULE GSDT FROM LPT - PROPOSED REVENUE CALCULATION			
BASE CHARGE	NUMBER OF BILLS	BILL	CALCULATED REVENUES	BASE CHARGE	NUMBER OF BILLS	BILL	CALCULATED REVENUES
STANDARD:	117	\$47.33 /BILL	\$5,538	STANDARD:	117	\$46.92 /BILL	\$5,490
TOU:				TOU:			
DEMAND CHARGE							
STANDARD:	KW @			STANDARD:	KW @		
TOU: MAX DEMAND	41,375	\$3.40 /KW	\$140,875	TOU: MAX DEMAND	41,375	\$3.35 /KW	\$138,806
TOU: ON-PEAK	40,353	\$3.83 /KW	\$154,552	TOU: ON-PEAK	40,353	\$3.77 /KW	\$152,131
ENERGY CHARGE							
STANDARD:	KWH @			STANDARD:	KWH @		
TOU: ON-PEAK	5,518,139	\$0.01834 /KWH	\$101,204	TOU: ON-PEAK	5,518,139	0.01800 /KWH	\$99,327
TOU: OFF-PEAK	15,081,435	\$0.01834 /KWH	\$276,534	TOU: OFF-PEAK	15,081,435	0.01800 /KWH	\$271,467
REACTIVE CHARGE							
STANDARD:	KVAR @			STANDARD:	KVAR @		
TOU:	342	\$1.00 /KVAR	\$342	TOU:	342	\$1.00 /KVAR	\$342
SUBTOTAL BASE REVENUE: \$576,905				SUBTOTAL BASE REVENUE: \$567,363			

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 PROOF OF REVENUE AND RATE MIGRATIONS
 BY RATE CLASS

REVENUE CALCULATION FOR RATE SCHEDULES SBS, RTP, AND CIS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	PRESENT REVENUE CALCULATION - SBS, RTP, AND CIS		CALCULATED REVENUES		PROPOSED REVENUE CALCULATION - SBS, RTP, AND CIS		CALCULATED REVENUES
	SBS BASE CHARGE	24 BILLS @ 12 BILLS @	\$361.66 /BILL \$7,477	SBS BASE CHARGE	24 BILLS @ 12 BILLS @	\$361.66 /BILL \$7,477	\$6,280 \$7,477
	SBS LOCAL FAC CHG	59,015 KW @ 751,200 KW @	\$2.70 /KW \$0.94 /KW	SBS LOCAL FAC CHG	59,015 KW @ 751,200 KW @	\$2.65 /KW \$0.93 /KW	\$158,390 \$698,616
	SBS RESERVY CHG	59,015 KW @ 751,200 KW @	\$1.40 /KW \$1.43 /KW	SBS RESERVY CHG	59,015 KW @ 751,200 KW @	\$1.38 /KW \$1.41 /KW	\$81,441 \$1,059,192
	SBS DAILY DEMAND	-- KW @ -- KW @	\$0.66 /KW \$0.67 /KW	SBS DAILY DEMAND	-- KW @ -- KW @	\$0.65 /KW \$0.66 /KW	-- --
	SBS ENERGY CHARGE	685,071 KWH @ 3,574,201 KWH @ 2,628,372 KWH @ 5,015,628 KWH @	\$0.03071 /KWH \$0.03071 /KWH \$0.03071 /KWH \$0.03071 /KWH	SBS ENERGY CHARGE	685,071 KWH @ 3,574,201 KWH @ 2,628,372 KWH @ 5,015,628 KWH @	\$0.03028 /KWH \$0.03028 /KWH \$0.03028 /KWH \$0.03028 /KWH	\$20,744 \$108,227 \$79,587 \$151,873
	SBS VOLTAGE DISCOUNT - TRANSMISSION	59,015 LFC KW @ 59,015 RC KW @ 685,071 ON-PEAK @ 3,574,201 OFF-PEAK @	(\$3,645) (\$2,951) (\$1,770) (\$418) (\$2,190)	SBS VOLTAGE DISCOUNT - TRANSMISSION	59,015 LFC KW @ 59,015 RC KW @ 685,071 ON-PEAK @ 3,574,201 OFF-PEAK @	(\$3,645) (\$2,951) (\$1,770) (\$418) (\$2,190)	(\$3,645) (\$2,951) (\$1,770) (\$418) (\$2,190)
			SUBTOTAL BASE REVENUE:			SUBTOTAL PROJECTED BASE REVENUE:	\$2,358,953
	RTP	1,524 Bills	\$41,506,851	RTP	1,524 Bills	1,643,584,386 KWH	\$40,816,546
	CIS	12 Bills	\$1,207,781	CIS	12 Bills	49,000,000 KWH	\$1,207,781
			PRESENT BASE REVENUE:			PROJECTED BASE REVENUE:	\$44,353,170
			\$45,106,281			TOTAL CHANGE:	(\$722,091)
						% CHANGE:	-1.60%

TAX REFORM - REMAINING ISSUES
BASE CHARGE CHANGES AND CORRESPONDING UNIT COSTS

(1) RATE CLASS	(2) CURRENT BASE CHARGE	(3) NEW BASE CHARGE	(4) UNIT COST
GS	\$26.00 /mo.	\$25.25 /mo.	\$25.47 /mo.
GSD/GSDT	\$47.33 /mo.	\$46.92 /mo.	\$47.01 /mo.
PXPXT	\$813.73 /mo.	\$800.70 /mo.	No Data: Billing Units = 0

TAX REFORM - REMAINING ISSUES
TRANSFORMER DISCOUNT CHANGES AND CORRESPONDING UNIT COSTS

A	B	C
Rate Schedule and Voltage Level	Gulf's Current Discount (\$/KW/MO)	Tax Reform - Remaining Issues Unit Cost* (\$/KW/MO)
GSD/GSDT - Primary	\$0.28	\$0.27
LP/LPT - Primary	\$0.37	\$0.36
LP/LPT - Transmission	\$0.57	\$0.55

*Prepared using methodology specified by the FPSC's final orders in Gulf's last three rate cases.

Section D

Proof of Revenue

Rate Schedule OS

Page 1 of 5

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 RATE SCHEDULE '05

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Type of Facility	Description	Annual Billing Items	Est. Monthly kWh	Annual kWh	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	Total Revenue	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	Total Revenue	Percent Change
HIGH PRESSURE SODIUM VAPOR (HPS) - PAID UP FRONT															
5400 LUMEN	Open Bottom	1,224	29	41,196	\$3.21	\$1.74	\$0.74	\$5.69	\$5,671.56	\$3.16	\$1.74	\$1.71	\$6.61	\$6,383.01	-1.58%
5400 LUMEN	Open Bottom	540,384	41	22,155,744	\$2.78	\$1.57	\$1.05	\$3.38	\$2,907,265.32	\$2.72	\$1.57	\$1.55	\$5.84	\$2,884,032.20	-1.49%
8000 LUMEN	Open Bottom w/Shield	188	41	8,888	\$3.77	\$4.63	\$1.05	\$9.45	\$1,118.08	\$3.71	\$4.63	\$1.81	\$9.15	\$1,100.40	-1.83%
8000 LUMEN	Open Bottom w/Shield	35,640	41	1,651,240	\$13.72	\$4.63	\$1.05	\$19.40	\$891,416.00	\$13.30	\$4.63	\$1.86	\$19.82	\$860,367.60	-1.69%
8000 LUMEN	Acorn	33,048	41	1,354,968	\$3.70	\$1.82	\$1.05	\$6.57	\$217,125.36	\$3.64	\$1.82	\$1.79	\$6.48	\$213,450.06	-1.67%
8000 LUMEN	Coronal	638	41	26,408	\$14.87	\$4.97	\$1.05	\$20.89	\$16,038.12	\$14.73	\$4.97	\$1.05	\$20.75	\$16,337.20	-1.02%
8000 LUMEN	English Coach	652	41	26,408	\$25.77	\$6.00	\$1.05	\$34.82	\$26,666.64	\$25.38	\$6.00	\$1.05	\$32.43	\$29,189.52	9.41%
8000 LUMEN	Depth Single	12	82	584	\$51.37	\$15.41	\$2.10	\$68.88	\$826.96	\$50.55	\$15.16	\$2.06	\$67.77	\$813.24	-1.61%
8000 LUMEN	Depth Double	1,668	29	48,372	\$2.09	\$0.74	\$1.34	\$4.17	\$12,243.12	\$2.08	\$0.74	\$1.34	\$4.16	\$12,052.64	-1.50%
8000 LUMEN	Coronahead	307,524	41	12,826,484	\$3.77	\$1.64	\$1.05	\$6.66	\$1,046,108.84	\$3.71	\$1.64	\$1.03	\$6.55	\$2,014,263.20	93.56%
20000 LUMEN	Coronahead	26,248	80	2,259,840	\$5.20	\$2.27	\$2.05	\$9.52	\$266,520.96	\$5.12	\$2.27	\$2.01	\$9.38	\$266,431.28	-1.86%
20000 LUMEN	Coronahead	19,832	100	1,983,200	\$5.06	\$2.23	\$2.56	\$9.85	\$193,375.20	\$4.98	\$2.23	\$2.19	\$9.69	\$190,224.06	-1.62%
48000 LUMEN	Coronahead	19,544	184	3,205,872	\$5.32	\$2.30	\$4.20	\$11.82	\$221,057.36	\$5.24	\$2.28	\$4.13	\$11.63	\$222,343.24	1.17%
8000 LUMEN	Out-Of-Coronahead	13,008	41	533,328	\$4.17	\$1.95	\$1.05	\$7.17	\$68,267.36	\$4.10	\$1.92	\$1.03	\$7.05	\$67,706.40	-1.67%
20000 LUMEN	Out-Of-Coronahead	4,524	100	452,400	\$5.12	\$2.25	\$2.56	\$9.93	\$44,923.32	\$5.04	\$2.21	\$2.52	\$9.77	\$44,189.46	-1.61%
20000 LUMEN	Out-Of-Coronahead	396	100	39,600	\$11.72	\$4.10	\$2.56	\$18.38	\$6,335.68	\$11.53	\$4.03	\$2.52	\$18.08	\$7,159.68	13.35%
20000 LUMEN	Bracket Mount CIS	36	100	3,600	\$11.72	\$4.10	\$2.56	\$18.38	\$662.64	\$11.54	\$4.03	\$2.52	\$18.09	\$651.24	-1.83%
48000 LUMEN	Bracket Mount CIS	420	181	87,620	\$12.48	\$4.20	\$4.12	\$20.80	\$6,773.80	\$12.28	\$4.12	\$4.09	\$20.55	\$6,631.00	-1.83%
20000 LUMEN	Small ORL	450	100	45,000	\$11.56	\$4.04	\$2.95	\$18.10	\$6,260.80	\$11.38	\$3.96	\$2.92	\$17.88	\$6,133.28	-1.84%
48000 LUMEN	Small ORL	848	164	136,472	\$12.06	\$4.16	\$4.20	\$20.46	\$18,415.64	\$11.80	\$4.12	\$4.13	\$20.15	\$19,132.20	3.81%
20000 LUMEN	Large ORL	3,120	80	249,600	\$10.56	\$3.26	\$2.05	\$32.87	\$66,954.40	\$10.25	\$3.16	\$2.01	\$32.42	\$66,550.40	-1.81%
48000 LUMEN	Large ORL	360	164	59,040	\$22.03	\$6.96	\$4.20	\$33.19	\$11,548.40	\$21.89	\$6.85	\$4.13	\$32.85	\$11,757.60	1.89%
48000 LUMEN	Shorob	878	164	143,664	\$10.10	\$3.03	\$4.20	\$17.83	\$15,700.68	\$9.84	\$2.92	\$3.97	\$17.64	\$16,452.64	4.82%
16000 LUMEN	Directional	1,464	86	126,528	\$5.66	\$3.26	\$1.74	\$9.78	\$14,317.92	\$5.59	\$3.26	\$1.71	\$9.62	\$14,083.68	-1.64%
20000 LUMEN	Directional	112,776	80	782,208	\$3.20	\$3.12	\$2.05	\$13.37	\$22,824.48	\$3.07	\$3.07	\$2.01	\$13.15	\$22,407.60	-1.84%
48000 LUMEN	Directional	184	104	18,464,384	\$6.05	\$2.52	\$4.20	\$12.81	\$1,444,680.56	\$5.89	\$2.48	\$4.13	\$12.60	\$1,420,977.60	-1.64%
125000 LUMEN	Large Flood	386	378	150,084	\$8.67	\$3.71	\$9.68	\$20.07	\$6,105.72	\$8.52	\$3.65	\$9.54	\$22.71	\$8,963.16	46.24%
HIGH PRESSURE SODIUM VAPOR (HPS) - PAID UP FRONT															
8000 LUMEN	Open Bottom PUF	2,712	41	111,192	N/A	\$1.57	\$1.05	\$3.62	\$7,105.44	N/A	\$1.55	\$1.03	\$5.58	\$6,956.86	-1.53%
8000 LUMEN	Acorn PUF	11,018	41	451,656	N/A	\$4.63	\$1.05	\$5.68	\$62,370.84	N/A	\$4.56	\$1.03	\$5.59	\$61,579.44	-1.38%
8000 LUMEN	Coronal PUF	8,498	41	346,338	N/A	\$1.82	\$1.05	\$2.87	\$24,383.62	N/A	\$1.78	\$1.03	\$5.82	\$23,958.72	-1.74%
8000 LUMEN	English Coach PUF	540	41	22,140	N/A	\$4.97	\$1.05	\$6.02	\$7,790.20	N/A	\$4.89	\$1.03	\$5.92	\$7,155.60	-1.60%
8000 LUMEN	Depth Single PUF	604	41	25,964	N/A	\$6.00	\$1.05	\$7.05	\$9,024.00	N/A	\$5.92	\$1.03	\$6.95	\$8,379.60	-1.66%
8000 LUMEN	Coronahead PUF	17,544	41	719,304	N/A	\$1.84	\$1.05	\$2.89	\$50,102.16	N/A	\$1.81	\$1.03	\$2.84	\$49,824.96	-1.73%
18000 LUMEN	Directional PUF	24	86	1,632	N/A	\$2.36	\$1.74	\$4.10	\$68.40	N/A	\$2.32	\$1.71	\$4.03	\$68.72	0.47%
17600 LUMEN	Depth Double PUF	2	82	1,868	N/A	\$15.41	\$2.10	\$17.51	\$420.24	N/A	\$15.16	\$2.06	\$17.22	\$413.26	-1.66%
20000 LUMEN	Coronahead PUF	2,904	80	232,320	N/A	\$2.27	\$2.05	\$4.32	\$12,245.28	N/A	\$2.23	\$2.01	\$4.24	\$12,312.96	0.54%
20000 LUMEN	Coronahead PUF	8,652	100	865,200	N/A	\$2.23	\$2.96	\$5.19	\$27,073.08	N/A	\$2.19	\$2.92	\$5.11	\$26,820.92	-0.87%

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 RATE SCHEDULE OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Type of Facility	Description	Annual Billing Items	Est. Monthly kWh	Annual kWh	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	Total Revenue \$	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	Total Revenue \$	Percent Change
HIGH PRESSURE SODIUM VAPOR (COS-10) - PAID UP FRONT (CONT.)															
40000 LUMEN	Bracket Mount CIS PUF	162	151	30,912	N/A	\$4.28	\$4.12	\$8.41	\$1,614.72	N/A	N/A	\$4.22	\$8.27	\$1,607.64	-1.66%
40000 LUMEN	Corridor PUF	2,244	164	365,016	N/A	\$2.30	\$4.20	\$6.50	\$14,339.16	N/A	N/A	\$2.26	\$6.29	\$14,339.16	-1.59%
5000 LUMEN	Co-Off Corridor PUF	1,415	41	58,058	N/A	\$1.95	\$1.05	\$3.00	\$4,248.00	N/A	N/A	\$1.92	\$2.95	\$4,177.20	-1.67%
20000 LUMEN	Co-Off Corridor PUF	1,944	100	184,400	N/A	\$2.25	\$2.56	\$4.81	\$6,350.64	N/A	N/A	\$2.21	\$4.73	\$6,195.12	-1.66%
40000 LUMEN	Co-Off Corridor PUF	1,332	164	21,648	N/A	\$2.30	\$4.20	\$6.50	\$458.80	N/A	N/A	\$2.26	\$6.39	\$433.48	-1.89%
20000 LUMEN	Bracket Mount CIS PUF	1,030	100	108,000	N/A	\$4.10	\$2.50	\$6.60	\$11,108.80	N/A	N/A	\$4.03	\$6.55	\$11,004.00	-1.55%
20000 LUMEN	Trem Top CIS PUF	636	100	63,600	N/A	\$4.10	\$2.56	\$6.66	\$4,235.76	N/A	N/A	\$4.03	\$6.55	\$4,165.60	-1.59%
20000 LUMEN	Small ORL PUF	192	100	19,200	N/A	\$4.04	\$2.56	\$6.60	\$1,267.20	N/A	N/A	\$3.98	\$6.50	\$1,248.00	-1.52%
40000 LUMEN	Shooson PUF	818	164	133,824	N/A	\$3.83	\$4.20	\$8.03	\$6,369.28	N/A	N/A	\$3.77	\$7.70	\$6,293.20	-1.09%
40000 LUMEN	Directional PUF	1,175	164	182,664	N/A	\$2.52	\$4.20	\$6.72	\$7,802.72	N/A	N/A	\$2.48	\$6.61	\$7,773.36	-1.04%
METAL HALIDE (COS-10)															
12000 LUMEN	Axon	604	72	57,888	\$13.86	\$5.82	\$1.84	\$21.52	\$17,302.08	\$13.84	N/A	\$5.72	\$21.17	\$17,029.68	-1.53%
12000 LUMEN	Colonial	1,440	72	103,680	\$3.83	\$3.05	\$1.64	\$8.72	\$12,566.80	\$3.77	N/A	\$1.00	\$6.58	\$12,355.20	-1.61%
12000 LUMEN	Desht Single	24	72	1,728	\$25.90	\$5.16	\$1.84	\$36.93	\$468.32	\$25.49	N/A	\$9.03	\$36.33	\$371.60	-1.52%
32000 LUMEN	Small Flood	23,678	163	3,905,084	\$5.23	\$2.99	\$4.17	\$13.05	\$313,649.84	\$5.13	N/A	\$2.84	\$19.82	\$309,671.12	-1.58%
100000 LUMEN	Large Flood	21,000	378	7,938,000	\$5.93	\$5.34	\$9.67	\$23.64	\$503,740.00	\$5.79	N/A	\$5.24	\$23.24	\$466,340.00	-1.67%
100000 LUMEN	Large Parking Lot	1,212	378	458,136	\$10.85	\$7.40	\$9.67	\$36.92	\$44,747.64	\$10.53	N/A	\$7.28	\$36.32	\$44,019.84	-1.53%
METAL HALIDE (COS-10) - PAID UP FRONT															
12000 LUMEN	Axon PUF	636	72	45,292	N/A	\$5.82	\$1.84	\$7.66	\$4,871.76	N/A	N/A	\$5.72	\$7.55	\$4,769.06	-1.70%
12000 LUMEN	Colonial PUF	72	72	5,184	N/A	\$3.95	\$1.84	\$4.60	\$322.08	N/A	N/A	\$3.90	\$4.61	\$346.32	-1.64%
12000 LUMEN	Desht Single PUF	523	72	38,016	N/A	\$5.18	\$1.84	\$11.03	\$5,923.84	N/A	N/A	\$9.03	\$10.84	\$5,723.32	-1.72%
20000 LUMEN	Desht Double PUF	60	144	8,640	N/A	\$7.20	\$3.69	\$20.86	\$1,252.80	N/A	N/A	\$16.93	\$30.55	\$1,233.00	-1.58%
32000 LUMEN	Small Flood PUF	276	163	44,988	N/A	\$2.69	\$4.17	\$6.86	\$1,893.96	N/A	N/A	\$2.84	\$6.74	\$1,869.24	-1.75%
100000 LUMEN	Small Parking Lot PUF	345	163	56,724	N/A	\$4.17	\$4.17	\$8.34	\$2,902.32	N/A	N/A	\$4.10	\$8.20	\$2,853.60	-1.69%
100000 LUMEN	Large Flood PUF	780	378	284,640	N/A	\$5.34	\$9.67	\$15.01	\$17,007.80	N/A	N/A	\$5.24	\$14.75	\$11,505.00	-1.73%
100000 LUMEN	Large Parking Lot PUF	96	378	38,288	N/A	\$7.40	\$9.67	\$17.07	\$1,838.72	N/A	N/A	\$7.28	\$16.79	\$1,811.64	-1.54%
METAL HALIDE PULSE START (COS-10)															
12000 LUMEN	Axon PS	1,332	65	86,560	\$15.72	\$5.87	\$1.68	\$23.05	\$30,702.80	\$15.47	N/A	\$5.58	\$22.69	\$30,223.06	-1.58%
12000 LUMEN	Colonial PS	3,300	65	214,500	\$4.85	\$2.86	\$1.68	\$9.21	\$30,393.00	\$4.81	N/A	\$2.82	\$9.07	\$29,931.00	-1.52%
12000 LUMEN	Desht Single PS	132	65	8,580	\$34.06	\$10.78	\$1.68	\$46.53	\$5,141.80	\$33.54	N/A	\$10.62	\$45.60	\$5,045.60	-1.57%
32000 LUMEN	Small Flood PS	15,696	137	2,191,452	\$5.87	\$3.44	\$3.50	\$13.81	\$22,204.36	\$6.86	N/A	\$3.38	\$13.68	\$21,965.24	-1.58%
32000 LUMEN	Shooson PS	564	137	77,268	\$8.34	\$3.92	\$3.50	\$15.68	\$8,832.24	\$8.21	N/A	\$3.78	\$15.42	\$8,698.88	-1.53%
60000 LUMEN	Flood PS	804	288	231,562	\$7.19	\$5.77	\$7.37	\$20.33	\$18,345.32	\$7.08	N/A	\$5.87	\$20.00	\$18,080.00	-1.82%

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TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 RATE SCHEDULE OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Type of Facility	Description	Annual Billing Items	Est Monthly kWh	Annual kWh	Facility Charge	Maintenance Charge	Energy Charge	Monthly Charge	Total Revenue	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	Total Revenue	Percent Change
METAL HALIDE/PULSE START/LED/LED/LI-DIAL/DIP/LED/SONI															
3776 LUMEN	Acorn	24	20	674	\$18.45	\$6.53	\$9.67	\$28.65	\$867.65	\$16.15	\$9.38	\$9.38	\$34.91	\$678.56	-1.61%
3776 LUMEN	Acorn PUF	1,080	15	15,200	N/A	\$5.00	\$9.38	\$5.56	\$6,810.40	N/A	\$4.92	\$9.38	\$19.22	\$5,724.00	-1.69%
3776 LUMEN	Acorn PUF	864	26	22,464	N/A	\$6.53	\$9.67	\$10.20	\$8,812.80	N/A	\$5.38	\$9.67	\$20.03	\$9,895.92	-1.67%
4204 LUMEN	LED Security, LI PUF	72	15	1,080	N/A	\$2.84	\$9.38	\$3.22	\$2,318.4	N/A	\$2.78	\$9.38	\$12.16	\$2,282.74	-1.55%
5000 LUMEN	Acorn AS PUF	348	19	6,612	N/A	\$6.21	\$9.49	\$8.70	\$3,227.60	N/A	\$6.00	\$9.49	\$15.49	\$3,076.68	-1.61%
5032 LUMEN	LG Colonial PUF	72	25	1,800	N/A	\$5.88	\$9.64	\$6.52	\$4,839.44	N/A	\$5.79	\$9.64	\$15.43	\$4,682.24	-1.53%
5100 LUMEN	Coronado S2 PUF	36	25	900	N/A	\$4.10	\$9.64	\$4.74	\$1,701.64	N/A	\$4.03	\$9.64	\$13.67	\$1,517.76	-1.59%
5355 LUMEN	Wildlife Cert PUF	2,616	36	84,176	N/A	\$8.28	\$9.92	\$10.21	\$26,769.36	N/A	\$9.14	\$9.92	\$29.06	\$26,250.00	-1.88%
5910 LUMEN	LED Roadway 1 PUF	59,592	21	1,251,432	N/A	\$3.83	\$9.54	\$4.17	\$246,498.64	N/A	\$3.57	\$9.54	\$13.11	\$244,327.20	-1.82%
6200 LUMEN	ATB771, S2053 PUF	2,052	24	48,240	N/A	\$5.33	\$9.61	\$5.94	\$12,168.00	N/A	\$5.25	\$9.61	\$14.86	\$12,061.20	-1.52%
7200 LUMEN	E132, A3 PUF	828	45	37,260	N/A	\$6.37	\$11.15	\$9.52	\$7,482.56	N/A	\$6.24	\$11.15	\$17.39	\$7,258.36	-1.50%
7377 LUMEN	WFS A2S2 PUF	580	48	48,080	N/A	\$14.43	\$15.23	\$16.68	\$15,033.60	N/A	\$14.20	\$15.23	\$33.63	\$14,793.60	-1.50%
8200 LUMEN	ATB1, 106 S3 PUF	1,152	36	41,472	N/A	\$8.42	\$9.92	\$7.34	\$6,458.68	N/A	\$8.32	\$9.92	\$18.64	\$6,328.96	-1.50%
LED/LED/LI-DIP/DIP/LED/SONI															
3640 LUMEN	Colonial PUF	1,080	15	15,200	N/A	\$5.00	\$9.38	\$5.56	\$6,810.40	N/A	\$4.92	\$9.38	\$19.22	\$5,724.00	-1.69%
3776 LUMEN	Acorn PUF	864	26	22,464	N/A	\$6.53	\$9.67	\$10.20	\$8,812.80	N/A	\$5.38	\$9.67	\$20.03	\$9,895.92	-1.67%
4204 LUMEN	LED Security, LI PUF	72	15	1,080	N/A	\$2.84	\$9.38	\$3.22	\$2,318.4	N/A	\$2.78	\$9.38	\$12.16	\$2,282.74	-1.55%
5000 LUMEN	Acorn AS PUF	348	19	6,612	N/A	\$6.21	\$9.49	\$8.70	\$3,227.60	N/A	\$6.00	\$9.49	\$15.49	\$3,076.68	-1.61%
5032 LUMEN	LG Colonial PUF	72	25	1,800	N/A	\$5.88	\$9.64	\$6.52	\$4,839.44	N/A	\$5.79	\$9.64	\$15.43	\$4,682.24	-1.53%
5100 LUMEN	Coronado S2 PUF	36	25	900	N/A	\$4.10	\$9.64	\$4.74	\$1,701.64	N/A	\$4.03	\$9.64	\$13.67	\$1,517.76	-1.59%
5355 LUMEN	Wildlife Cert PUF	2,616	36	84,176	N/A	\$8.28	\$9.92	\$10.21	\$26,769.36	N/A	\$9.14	\$9.92	\$29.06	\$26,250.00	-1.88%
5910 LUMEN	LED Roadway 1 PUF	59,592	21	1,251,432	N/A	\$3.83	\$9.54	\$4.17	\$246,498.64	N/A	\$3.57	\$9.54	\$13.11	\$244,327.20	-1.82%
6200 LUMEN	ATB771, S2053 PUF	2,052	24	48,240	N/A	\$5.33	\$9.61	\$5.94	\$12,168.00	N/A	\$5.25	\$9.61	\$14.86	\$12,061.20	-1.52%
7200 LUMEN	E132, A3 PUF	828	45	37,260	N/A	\$6.37	\$11.15	\$9.52	\$7,482.56	N/A	\$6.24	\$11.15	\$17.39	\$7,258.36	-1.50%
7377 LUMEN	WFS A2S2 PUF	580	48	48,080	N/A	\$14.43	\$15.23	\$16.68	\$15,033.60	N/A	\$14.20	\$15.23	\$33.63	\$14,793.60	-1.50%
8200 LUMEN	ATB1, 106 S3 PUF	1,152	36	41,472	N/A	\$8.42	\$9.92	\$7.34	\$6,458.68	N/A	\$8.32	\$9.92	\$18.64	\$6,328.96	-1.50%

TAX REFORM - REMAINING ISSUES
 GULF POWER COMPANY
 RATE SCHEDULE OS

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
Type of Facility	Description	Annual Billing Items	Est Monthly kWh	Annual kWh	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	Total Revenue	Facility Charge	Maintenance Charge	Energy Charge	Total Monthly Charge	Total Revenue	Percent Change
LED OSJULI - PALUP FRONT LOGJULI															
5306 LUMEN	AT93 100 PUF	1332	37	49,204	N/A	\$4.71	\$9.66	\$5.66	\$7,538.12	N/A	N/A	\$4.64	\$5.57	\$7,419.24	-1.59%
5600 LUMEN	E157 SAW PUF	208	54	15,552	N/A	\$5.78	\$1.38	\$7.16	\$2,062.08	N/A	N/A	\$5.69	\$7.05	\$2,033.40	-1.54%
10200 LUMEN	Coasthead S3 PUF	2,520	48	115,920	N/A	\$4.73	\$1.18	\$5.91	\$14,893.20	N/A	N/A	\$4.85	\$5.81	\$14,841.20	-1.89%
23240 LUMEN	AT82 280 S4 PUF	16,372	96	1,783,712	N/A	\$7.46	\$2.46	\$9.92	\$182,290.24	N/A	N/A	\$7.34	\$9.76	\$179,310.72	-1.61%
36000 LUMEN	Flood 421 W PUF	1,224	145	177,480	N/A	\$9.65	\$3.71	\$13.56	\$16,587.44	N/A	N/A	\$9.68	\$13.34	\$16,335.16	-1.62%
MERCURY VAPOR OSJULI															
7000 LUMEN	Open Bottom	12	67	804	\$2.23	\$1.36	\$1.71	\$5.32	\$63.84	\$2.19	\$1.36	\$1.89	\$5.24	\$52.66	-1.50%
3200 LUMEN	Coasthead	12	36	468	\$4.13	\$1.93	\$1.00	\$7.06	\$64.72	\$4.05	\$1.90	\$0.96	\$6.94	\$52.28	-1.70%
7000 LUMEN	Coasthead	12	67	804	\$3.75	\$1.81	\$1.71	\$7.27	\$67.24	\$3.69	\$1.78	\$1.89	\$7.16	\$65.92	-1.51%
8400 LUMEN	Coasthead	12	95	1,140	\$4.80	\$2.19	\$2.43	\$9.55	\$114.60	\$4.65	\$2.16	\$2.26	\$9.40	\$112.80	-1.57%
17000 LUMEN	Coasthead	12	152	1,824	\$5.36	\$2.28	\$3.69	\$11.57	\$138.84	\$5.30	\$3.69	\$3.83	\$11.33	\$135.56	-1.64%
48000 LUMEN	Coasthead	12	372	4,464	\$10.60	\$3.97	\$9.52	\$24.29	\$291.48	\$10.63	\$3.91	\$5.26	\$22.90	\$286.60	-1.81%
17000 LUMEN	Directional	12	163	1,956	\$8.10	\$3.07	\$4.17	\$15.34	\$184.68	\$7.87	\$3.02	\$4.10	\$15.00	\$181.08	-1.83%
CUSTOMER OWNED MISC. STREET/OUTDOOR LIGHTING OSJULI															
				3,859,260	N/A	N/A	\$0.02558	N/A	\$107,533.67	N/A	N/A	\$0.02517	N/A	\$98,905.27	-1.60%
CUSTOMER OWNED WITH BELDAMPING SERVICE AGREEMENT - HIGH PRESSURE SODIUM VAPOR OSJULI															
6000 LUMEN	Unmetered	1,116	41	45,756	N/A	\$0.71	\$1.05	\$1.76	\$1,964.16	N/A	N/A	\$0.70	\$1.73	\$1,930.66	-1.70%
46000 LUMEN	Unmetered	288	164	47,232	N/A	\$0.72	\$4.20	\$4.92	\$1,416.96	N/A	N/A	\$4.13	\$4.84	\$1,353.92	-1.63%
8000 LUMEN	Metered	192	N/A	N/A	N/A	\$0.71	N/A	\$0.71	\$136.32	N/A	N/A	N/A	\$0.70	\$134.40	-1.41%
20000 LUMEN	Metered	408	N/A	N/A	N/A	\$0.72	N/A	\$0.72	\$293.76	N/A	N/A	N/A	\$0.71	\$289.68	-1.39%
25000 LUMEN	Metered	588	N/A	N/A	N/A	\$0.73	N/A	\$0.73	\$429.24	N/A	N/A	N/A	\$0.72	\$423.36	-1.37%
46000 LUMEN	Metered	252	N/A	N/A	N/A	\$0.72	N/A	\$0.72	\$181.44	N/A	N/A	N/A	\$0.71	\$178.92	-1.39%
CUSTOMER OWNED WITH BELDAMPING SERVICE AGREEMENT - METAL HALIDE OSJULI															
32000 LUMEN	Unmetered	120	163	19,560	N/A	\$0.85	\$4.17	\$5.02	\$902.40	N/A	N/A	\$4.10	\$4.94	\$922.60	-1.59%
32000 LUMEN	Metered	360	N/A	N/A	N/A	\$0.85	N/A	\$0.85	\$306.00	N/A	N/A	N/A	\$0.84	\$302.40	-1.18%
100000 LUMEN	Large Flood	96	376	36,288	N/A	\$3.16	\$9.67	\$12.83	\$1,231.68	N/A	N/A	\$9.51	\$12.62	\$1,211.52	-1.64%
HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTENANCE OSJULI															
Customer-Owned 6600		372	41	15,252	N/A	N/A	\$1.05	\$1.05	\$390.60	N/A	N/A	\$1.03	\$1.03	\$363.16	-1.80%
Customer-Owned 20000		46	80	3,680	N/A	N/A	\$2.05	\$2.05	\$80.60	N/A	N/A	\$2.01	\$2.01	\$78.46	-1.60%
Customer-Owned 25000		4,224	100	422,400	N/A	N/A	\$2.96	\$2.96	\$10,813.44	N/A	N/A	\$2.92	\$2.92	\$10,644.46	-1.58%

Section E

Proof of Revenue

Summary

TAX REFORM - REMAINING ISSUES
 RATE DESIGN PROOF OF REVENUE SUMMARY

(1) <u>RATE CLASS</u>	(2) TARGET CHANGE FROM SALE OF ELECTRICITY FROM SECTION B	(3) ACHIEVED CHANGE PER PROOF OF REVENUE FROM SECTIONS C & D
RESIDENTIAL	(\$5,756,560)	(\$5,750,057)
GS	(\$394,410)	(\$394,520)
GSD/GSDT	(\$1,911,415)	(\$1,910,826)
LP/LPT	(\$497,092)	(\$499,716)
MAJOR ACCTS	(\$722,000)	(\$722,091)
OS	(\$308,900)	(\$308,901)
TOTAL RETAIL:	<u>(\$9,590,377)</u>	<u>(\$9,586,111)</u>

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Consideration of the stipulation and settlement)
agreement between Gulf Power Company, the Office)
of Public Counsel, Florida Industrial Power Users) Docket No.: 20180039-EI
Group, and Southern Alliance for Clean Energy)
regarding the Tax Cuts and Jobs Act of 2017)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished by electronic mail this 29th day of August, 2018 to the following:

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Gulf Power

Section No. VI
Thirty-Fourth Revised Sheet No. 6.3
Canceling Thirty-Third Revised Sheet No. 6.3

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

URSC: RS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge: 64¢ per day
Energy-Demand Charge: 4.886¢ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Eighth Revised Sheet No. 6.5
Canceling Twenty-Seventh Revised Sheet No. 6.5

**RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND**

URSC: GS

PAGE	EFFECTIVE DATE
1 of 2	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: \$25.25
Energy-Demand Charge: 5.086¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Seventh Revised Sheet No. 6.7
Canceling Twenty-Sixth Revised Sheet No. 6.7

**RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND**

URSC: GSD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$46.92
Demand Charge:	\$7.05 per kW of billing demand
Energy Charge:	1.800¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fifth Revised Sheet No. 6.8
Canceling Twenty-Fourth Sheet No. 6.8

PAGE 2 of 3	EFFECTIVE DATE
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(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of twenty-seven (27) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Thirtieth Revised Sheet No. 6.10
Canceling Twenty-Ninth Revised Sheet No. 6.10

**RATE SCHEDULE LP
LARGE POWER SERVICE**

URSC: GSLD

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$12.28 per kW of billing demand
Energy Charge:	0.926¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Ninth Revised Sheet No. 6.11
Canceling Twenty-Eighth Revised Sheet No. 6.11

PAGE	EFFECTIVE DATE
2 of 3	

(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of fifty-five (55) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Sixth Revised Sheet No. 6.13
Canceling Twenty-Fifth Revised Sheet No. 6.13

**RATE SCHEDULE PX
LARGE HIGH LOAD FACTOR POWER SERVICE**

URSC: GSLD1

PAGE 1 of 3	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$800.70
Demand Charge:	\$11.68 per kW of billing demand
Energy Charge:	0.429¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$14.03 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Sixth Revised Sheet No. 6.16
 Canceling Twenty-Fifth Revised Sheet No. 6.16

**RATE SCHEDULE OS
 OUTDOOR SERVICE**

URSC: SL, OL, OL1, OL2

PAGE 1 of 10	EFFECTIVE DATE
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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-III STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

**MONTHLY RATES:
High Pressure Sodium Vapor**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$3.16	\$1.71	\$0.73	\$5.60
8800*	Open Bottom	100	120	41	\$2.72	\$1.55	\$1.03	\$5.30
8800*	Open Bottom w/Shield	100	120	41	\$3.71	\$1.81	\$1.03	\$6.55
8800	Acorn	100	120	41	\$13.50	\$4.56	\$1.03	\$19.09
8800	Colonial	100	120	41	\$3.64	\$1.79	\$1.03	\$6.46
8800	English Coach	100	120	41	\$14.73	\$4.89	\$1.03	\$20.65
8800	Destin Single	100	120	41	\$25.36	\$7.87	\$1.03	\$34.26
17600	Destin Double	200	240	82	\$50.55	\$15.16	\$2.06	\$67.77
5400*	Cobrahead	70	84	29	\$4.44	\$2.06	\$0.73	\$7.23
8800*	Cobrahead	100	120	41	\$3.71	\$1.81	\$1.03	\$6.55
20000*	Cobrahead	200	233	80	\$5.12	\$2.23	\$2.01	\$9.36
25000*	Cobrahead	250	292	100	\$4.98	\$2.19	\$2.52	\$9.69
46000*	Cobrahead	400	477	164	\$5.24	\$2.26	\$4.13	\$11.63
8800*	Cutoff Cobrahead	100	120	41	\$4.10	\$1.92	\$1.03	\$7.05
25000*	Cutoff Cobrahead	250	292	100	\$5.04	\$2.21	\$2.52	\$9.77
46000*	Cutoff Cobrahead	400	477	164	\$5.25	\$2.26	\$4.13	\$11.64
25000*	Bracket Mount CIS	250	292	100	\$11.53	\$4.03	\$2.52	\$18.08
25000*	Tenon Top CIS	250	292	100	\$11.54	\$4.03	\$2.52	\$18.09

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Thirty-Ninth Revised Sheet No. 6.16.1
 Canceling Thirty-Eighth Revised Sheet No. 6.16.1

PAGE 2 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge***	Energy Charge	Total Charge
46000*	Bracket Mount CIS	400	468	161	\$12.28	\$4.22	\$4.05	\$20.55
20000*	Small ORL	200	233	80	\$11.82	\$4.09	\$2.01	\$17.92
25000*	Small ORL	250	292	100	\$11.38	\$3.98	\$2.52	\$17.88
46000*	Small ORL	400	477	164	\$11.90	\$4.12	\$4.13	\$20.15
20000*	Large ORL	200	233	80	\$19.25	\$6.16	\$2.01	\$27.42
46000*	Large ORL	400	477	164	\$21.68	\$6.85	\$4.13	\$32.66
46000*	Shoebox	400	477	164	\$9.94	\$3.57	\$4.13	\$17.64
16000*	Directional	150	197	68	\$5.59	\$2.32	\$1.71	\$9.62
20000*	Directional	200	233	80	\$8.07	\$3.07	\$2.01	\$13.15
46000*	Directional	400	477	164	\$5.99	\$2.48	\$4.13	\$12.60
125000*	Large Flood	1000	1105	379	\$9.52	\$3.65	\$9.54	\$22.71

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000*	Acorn	175	210	72	\$13.64	\$5.72	\$1.81	\$21.17
12000*	Colonial	175	210	72	\$3.77	\$3.00	\$1.81	\$8.58
12000*	English Coach	175	210	72	\$14.87	\$6.08	\$1.81	\$22.76
12000*	Destin Single	175	210	72	\$25.49	\$9.03	\$1.81	\$36.33
24000*	Destin Double	350	420	144	\$50.83	\$16.93	\$3.62	\$71.38
32000*	Small Flood	400	476	163	\$6.13	\$2.64	\$4.10	\$12.87
32000*	Small Parking Lot	400	476	163	\$11.32	\$4.10	\$4.10	\$19.52
100000*	Large Flood	1000	1100	378	\$8.79	\$5.24	\$9.51	\$23.54
100000*	Large Parking Lot	1000	1100	378	\$19.53	\$7.28	\$9.51	\$36.32

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000*	Acorn	150	190	65	\$15.47	\$5.58	\$1.64	\$22.69
13000*	Colonial	150	190	65	\$4.81	\$2.62	\$1.64	\$9.07
13000*	English Coach	150	190	65	\$15.82	\$5.68	\$1.64	\$23.14
13000*	Destin Single	150	190	65	\$33.54	\$10.62	\$1.64	\$45.80
26000*	Destin Double	300	380	130	\$66.95	\$20.44	\$3.27	\$90.66
33000*	Small Flood	350	400	137	\$6.86	\$3.38	\$3.45	\$13.69
33000*	Shoebox	350	400	137	\$8.21	\$3.76	\$3.45	\$15.42
68000*	Flood	750	840	288	\$7.08	\$5.67	\$7.25	\$20.00

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Ninth Revised Sheet No. 6.17
 Canceling Twenty-Eighth Revised Sheet No. 6.17

PAGE 3 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

		<u>LED</u>						
Nominal Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
3776*	Acom	75	75	26	\$18.16	\$9.38	\$0.65	\$28.19
4440*	Street Light	72	72	25	\$14.09	\$4.82	\$0.63	\$19.54
2820*	Acom A5	56	56	19	\$26.12	\$8.08	\$0.48	\$34.68
5100*	Cobrahead S2	73	73	25	\$6.18	\$4.03	\$0.63	\$10.84
10200*	Cobrahead S3	135	135	46	\$7.61	\$4.65	\$1.16	\$13.42
6320*	ATB071 S2/S3	71	71	24	\$7.71	\$5.25	\$0.60	\$13.56
9200*	ATB1 105 S3	105	105	36	\$11.26	\$6.32	\$0.91	\$18.49
23240*	ATB2 280 S4	280	280	96	\$12.74	\$7.34	\$2.42	\$22.50
7200*	E132 A3	132	132	45	\$28.18	\$8.24	\$1.13	\$37.55
9600*	E157 SAW	157	157	54	\$19.07	\$5.69	\$1.36	\$26.12
7377*	WP9 A2/S2	140	140	48	\$42.86	\$14.20	\$1.21	\$58.27
15228*	Destin Double	210	210	72	\$65.58	\$31.37	\$1.81	\$98.76
9336*	ATB0 108	108	108	37	\$7.13	\$4.64	\$0.93	\$12.70
3640*	Colonial	45	45	15	\$7.66	\$4.92	\$0.38	\$12.96
5032*	LG Colonial	72	72	25	\$9.64	\$5.79	\$0.63	\$16.06
4204	Security Lt	43	43	15	\$4.67	\$2.79	\$0.38	\$7.84
5510	Roadway 1	62	62	21	\$5.62	\$3.57	\$0.53	\$9.72
32327	Galleon 6sq	315	315	108	\$20.26	\$10.72	\$2.72	\$33.70
38230	Galleon 7sq	370	370	127	\$22.46	\$11.94	\$3.20	\$37.60
53499	Galleon 10sq	528	528	181	\$31.06	\$15.98	\$4.56	\$51.60
36000*	Flood 421 W	421	421	145	\$17.55	\$9.69	\$3.65	\$30.89
5355	Wildlife Cert	106	106	36	\$17.22	\$9.14	\$0.91	\$27.27
8300	Evolve Area	72	72	25	\$12.92	\$6.95	\$0.63	\$20.50
8022	ATB0 70	72	72	25	\$7.56	\$4.54	\$0.63	\$12.73
11619	ATB0 100	104	104	36	\$8.11	\$4.78	\$0.91	\$13.80
30979	ATB2 270	274	274	94	\$14.64	\$7.95	\$2.37	\$24.96
9514	Roadway 2	95	95	33	\$6.14	\$3.79	\$0.83	\$10.76
15311	Roadway 3	149	149	51	\$8.46	\$4.86	\$1.28	\$14.60
28557	Roadway 4	285	285	98	\$11.56	\$6.44	\$2.47	\$20.47
5963	Colonial Large	72	72	25	\$9.00	\$5.08	\$0.63	\$14.71
4339	Colonial Small	45	45	15	\$8.61	\$4.89	\$0.38	\$13.88
8704	Acom A	81	81	28	\$19.00	\$9.48	\$0.70	\$29.18
7026	Destin I	99	99	34	\$31.94	\$15.16	\$0.86	\$47.96
37400	Flood Large	297	297	102	\$16.85	\$8.39	\$2.57	\$27.81
28700	Flood Medium	218	218	75	\$14.38	\$7.30	\$1.89	\$23.57
18600	Flood Small	150	150	52	\$12.40	\$6.30	\$1.31	\$20.01

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Thirty-First Revised Sheet No. 6.18
 Canceling Thirtieth Revised Sheet No. 6.18

PAGE 4 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
 (Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	\$2.19	\$1.36	\$1.69	\$5.24
3200*	Cobrahead	100	114	39	\$4.06	\$1.90	\$0.98	\$6.94
7000*	Cobrahead	175	195	67	\$3.69	\$1.78	\$1.69	\$7.16
9400*	Cobrahead	250	277	95	\$4.85	\$2.16	\$2.39	\$9.40
17000*	Cobrahead	400	442	152	\$5.30	\$2.25	\$3.83	\$11.38
48000*	Cobrahead	1000	1084	372	\$10.63	\$3.91	\$9.36	\$23.90
17000*	Directional	400	474	163	\$7.97	\$3.02	\$4.10	\$15.09

- * Not Available for New Installation.
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.517¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$17.76.
- Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$16.10.
- Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$12.76.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$18.65.
- Charge for 18 ft. (14 ft. mounting height) aluminum decorative York pole \$16.94.
- Charge for 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$13.85.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$6.60.*
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$5.80.
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$19.77.
- Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$20.66.
- Charge for 30 ft. wood pole \$4.29.*
- Charge for 30 ft. concrete pole \$8.95.
- Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture \$42.36.*
- Charge for 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$22.90.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Seventh Revised Sheet No. 6.19
Canceling Twenty-Sixth Revised Sheet No. 6.19

PAGE 5 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

- Charge for 30 ft. aluminum pole used with concrete adjustable base \$20.93.
- Charge for 35 ft. concrete pole \$13.04.
- Charge for 35 ft. concrete pole (Tenon Top) \$18.00.
- Charge for 35 ft. wood pole \$6.22.
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole \$25.67.
- Charge for 40 ft. wood pole \$7.64.
- Charge for 45 ft. concrete pole (Tenon Top) \$23.63.
- Charge for single arm for Shoebox/Small Parking Lot fixture \$2.48.
- Charge for double arm for Shoebox/Small Parking Lot fixture \$2.75.
- Charge for triple arm for Shoebox/Small Parking Lot fixture \$3.72.
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture \$4.70.
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture \$4.57.
- Charge for optional 100 amp relay \$25.59.
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$35.42.
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) \$50.49.

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

* Not Available for New Installation.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Eighth Revised Sheet No. 6.20
Canceling Twenty-Seventh Revised Sheet No. 6.20

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.19)

MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE AGREEMENT:

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of 2.517¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Twenty-Eighth Revised Sheet No. 6.21
 Canceling Twenty-Twenty-Seventh Revised Sheet No. 6.21

PAGE 7 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
8800	100	120	41	\$0.70	\$1.03	\$1.73
16000*	150	197	68	\$0.69	\$1.71	\$2.40
20000*	200	233	80	\$0.71	\$2.01	\$2.72
25000*	250	292	100	\$0.72	\$2.52	\$3.24
46000*	400	477	164	\$0.71	\$4.13	\$4.84
125000*	1000	1105	379	\$0.91	\$9.54	\$10.45

Metal Halide

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
32000*	400	476	163	\$0.84	\$4.10	\$4.94
100000*	1000	1100	378	\$3.11	\$9.51	\$12.62

- * Not Available for New Installation
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.517¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetred fixture. If the service is metred, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole \$6.22.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Twenty-Fourth Revised Sheet No. 6.23
Canceling Twenty-Third Revised Sheet No. 6.23

PAGE 9 of 10	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.744 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Thirteenth Revised Sheet No. 6.42
Canceling Twelfth Revised Sheet No. 6.42

**RATE SCHEDULE GSTOU
GENERAL SERVICE TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSTOU

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$46.92
Energy Charges:	
Summer – June through September:	
On-Peak	19.367¢ per kWh
Intermediate	7.230¢ per kWh
Off-Peak	3.006¢ per kWh
October through May:	
All hours	4.208¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Ninth Revised Sheet No. 6.46
Canceling Eighth Revised Sheet No. 6.46

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: \$46.92
Demand Charge: \$3.35 per kW of maximum demand plus;
\$3.77 per kW of on-peak demand

Energy Charge: 1.800¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eighth Revised Sheet No. 6.48
Canceling Seventh Revised Sheet No. 6.48

PAGE	EFFECTIVE DATE
4 of 5	

(Continued from Rate Schedule GSDT, Sheet No. 6.47)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of twenty-seven (27) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Ninth Revised Sheet No. 6.49
Canceling Eighth Revised Sheet No. 6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT

PAGE	EFFECTIVE DATE
1 of 5	

AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$2.51 per kW of maximum demand plus; \$9.87 per kW of on-peak demand
Energy Charge:	0.926¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.50
Canceling Sixth Revised Sheet No. 6.50

PAGE 2 of 5	EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION (CPO) – Under this option, the Demand Charge shall be:

Demand Charge: \$2.51 per kW of maximum demand plus;
 \$9.87 per kW of on-peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.51
Canceling Sixth Revised Sheet No. 6.51

PAGE	EFFECTIVE DATE
3 of 5	

(Continued from Rate Schedule LPT, Sheet No. 6.50)

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Seventh Revised Sheet No. 6.52
Canceling Sixth Revised Sheet No. 6.52

PAGE	EFFECTIVE DATE
4 of 5	

(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of fifty-five (55) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one hour prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Ninth Revised Sheet No. 6.53
Canceling Eighth Revised Sheet No. 6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT1

PAGE	EFFECTIVE DATE
1 of 4	

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$800.70
Demand Charge:	\$0.95 per kW of maximum demand plus; \$10.84 per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.429¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Ninth Revised Sheet No. 6.54
Canceling Eighth Revised Sheet No. 6.54

PAGE	EFFECTIVE DATE
2 of 4	

(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$14.14 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Ninth Revised Sheet No. 6.59
 Canceling Eighth Revised Sheet No. 6.59

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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$261.68	\$261.68	\$623.10
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	\$2.93	\$2.65	\$0.93
On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$3.77	\$9.87	\$10.84
Plus the greater of:			
Reservation Charge: Per kW of BC or The Sum of the Daily On-Peak Standby Demand Charges:	\$1.38	\$1.38	\$1.41
Per kW per day of On-Peak kW in excess of NC	\$0.65	\$0.65	\$0.66
Energy Charge Per kWh:	3.028¢	3.028¢	3.028¢

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Tenth Revised Sheet No. 6.76
Canceling Ninth Revised Sheet No. 6.76

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

RATES:

Base Charge:	64¢ per day
Energy Demand Charge:	
Low Cost Hours (P ₁):	4.886¢ per kWh
Medium Cost Hours (P ₂):	4.886¢ per kWh
High Cost Hours (P ₃):	4.886¢ per kWh
Critical Cost Hours (P ₄):	4.886¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Third Revised Sheet No. 6.98
Canceling Second Sheet No. 6.98

**Rate Schedule RSTOU
RESIDENTIAL SERVICE – TIME-OF-USE
Limited Availability Experimental Rate**

PAGE	EFFECTIVE DATE
1 of 3	

AVAILABILITY:

Available to customers eligible for Rate Schedule RS (Residential Service). Availability is further limited to those customers selected by Gulf Power which are willing to participate in, and which meet the standards of the Company's RSTOU pilot rate study.

Service under this rate schedule shall terminate on December 31, 2017 unless extended by order of the Florida Public Service Commission.

APPLICABILITY:

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical consumption during the various times each energy-demand charge is in effect.

RATES:

Base Charge:	64¢ per day
Energy-Demand Charge:	
On-Peak Period	4.886¢ per kWh
Off-Peak Period	4.886¢ per kWh

ISSUED BY: S. W. Connally, Jr.

Section VII
 Eleventh Revised Sheet No. 7.13
 Canceling Tenth Revised Sheet No. 7.13

GULF POWER COMPANY
 OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
 MONTHLY RATES - Rate Schedule OS (Part I/II)
 Form 4

SECTION A - LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs / Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Months		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02517/kWh		\$0.00
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
 Fourth Revised Sheet No. 7.13.1
 Canceling Third Revised Sheet No. 7.13.1

Form 4 (Continued)

SECTION A-1 - Non-LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
	Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour	\$0.00
	SUBTOTAL	\$0.00
	35.0% Engineering & Supervision Overheads	\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate : 0.0%		
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05 Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02517/kWh		\$0.00
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
 Eleventh Revised Sheet No. 7.15
 Canceling Tenth Revised Sheet No. 7.15

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCELL COST		\$0.00
<hr/>		
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
<hr/>		
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.02517/kWh		\$0.00
ENERGY CHARGE		\$0.00
<hr/>		
PRICE SUMMARY		
Relamping Charge		\$0.00
Energy Charge		\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE		\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
Twelfth Revised Sheet No. 7.45
Canceling Eleventh Revised Sheet No. 7.45

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Mailing Address _____

Driving Directions _____

Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:
_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.73 each per month \$ _____

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:
_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.70 each per month \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

Section VII
 Eleventh Revised Sheet No. 7.55
 Canceling Tenth Revised Sheet No. 7.55

**GULF POWER COMPANY
 CUSTOMER-OWNED LIGHTING AGREEMENT
 (WITHOUT RELAMPING SERVICE PROVISIONS)
 RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____

Customer Name _____ Date _____

DBA _____ Telephone No. _____ Tax I. D. _____

Street Address (Subdivision, etc.) of Light(s) _____

Billing Address _____

Driving Directions _____

No. of Light(s) _____ Location of Light(s) _____

Meter No. _____ Account No. _____ JETS WO No. _____

CUSTOMER-OWNED FIXTURE(S):

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$1.03 each per month \$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____ * each per month (kWh for one light = _____)	\$ _____
Total Base Monthly Charge**	
	\$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.02517. Repeat this line for each different type of customer-owned light other than the 8800 Lumen light shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

ORDER NO. PSC-2018-0548-S-EI
DOCKET NO. 20180039-EI
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Legislative Format



Gulf Power

**RATE SCHEDULE RS
RESIDENTIAL SERVICE**

URSC: RS

Section No. VI
~~Thirty-Third-Thirty-Fourth~~ Revised Sheet No. 6.3
Canceling ~~Thirty-Second-Thirty-Third~~ Revised Sheet
No. 6.3

PAGE 1 of 2	EFFECTIVE DATE April 1, 2018
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

RATES:

Base Charge: 64¢ per day
Energy-Demand Charge: ~~4.9974~~ 4.886¢ per kWh

MINIMUM BILL:

In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Gulf Power

**RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND**

URSC: GS

Section No. VI
~~Twenty-Seventh~~Twenty-Eighth Revised Sheet
No. 6.5
Canceling ~~Twenty-Sixth~~Twenty-Seventh Revised
Sheet No. 6.5

PAGE 1 of 2	EFFECTIVE DATE April 1, 2018
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 25 kW except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

MONTHLY RATES:

Base Charge: \$~~26.00~~25.25

Energy-Demand Charge: ~~5.1265~~5.086¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Sixth~~~~Twenty-Seventh~~ Revised Sheet No. 6.7
Canceling ~~Twenty-Fifth~~~~Twenty-Sixth~~ Revised Sheet No. 6.7

**RATE SCHEDULE GSD
GENERAL SERVICE - DEMAND**
URSC: GSD

PAGE 1 of 3	EFFECTIVE DATE April 1, 2018
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AVAILABILITY:

Available throughout the entire territory served by the Company.

APPLICABILITY:

Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:	\$47,3346.92
Demand Charge:	\$7,167.05 per kW of billing demand
Energy Charge:	1.8341,800¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Four~~~~Twenty-Fifth~~ Revised Sheet No. 6.8
Canceling ~~Twenty-Third~~~~Twenty-Fourth~~ Sheet No.
6.8

PAGE 2 of 3	EFFECTIVE DATE April 1, 2018
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(Continued from Rate Schedule GSD, Sheet No. 6.7)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~twenty-eight~~~~twenty-seven~~ (2827) cents per kW of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Ninth-Third~~ Revised Sheet No. 6.10
Canceling ~~Twenty-Eighth~~ Twenty-Ninth Revised Sheet No.
6.10

**RATE SCHEDULE LP
LARGE POWER SERVICE**
URSC: GSLD

PAGE 1 of 3	EFFECTIVE DATE April 1, 2018
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$12.48 <u>12.28</u> per kW of billing demand
Energy Charge:	0.9420 <u>0.926</u> ¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Eighth~~ ~~Twenty-Ninth~~ Revised Sheet No. 6.11
Canceling ~~Twenty-Seventh~~ ~~Twenty-Eighth~~ Revised Sheet
No. 6.11

PAGE
2 of 3

EFFECTIVE DATE
April 1, 2018

(Continued from Rate Schedule LP, Sheet No. 6.10)

DETERMINATION OF BILLING DEMAND:

The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kW) during each service month.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~thirty-seven-thirty-six~~ (3736) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of ~~fifty-seven-fifty-five~~ (5755) cents per month per kilowatt (kW) of the Customer's billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Fifth~~~~Twenty-Sixth~~ Revised Sheet No. 6.13
Canceling ~~Twenty-Fourth~~~~Twenty-Fifth~~ Revised Sheet
No. 6.13

**RATE SCHEDULE PX
LARGE HIGH LOAD FACTOR POWER SERVICE**

URSC: GSLD1

PAGE 1 of 3	EFFECTIVE DATE April 1, 2018
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge:	\$ 813.73 <u>800.70</u>
Demand Charge:	\$ 11.87 <u>11.68</u> per kW of billing demand
Energy Charge:	0.4360 <u>0.429</u> ¢ per kWh

MINIMUM MONTHLY BILL:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$~~14.26~~14.03 per kW of billing demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Fifth~~ ~~Twenty-Sixth~~ Revised Sheet No. 6.16
 Canceling ~~Twenty-Fourth~~ ~~Twenty-Fifth~~ Revised Sheet
 No. 6.16

**RATE SCHEDULE OS
 OUTDOOR SERVICE**

URSC: SL, OL, OL1, OL2

PAGE 1 of 10	EFFECTIVE DATE April 1, 2018
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AVAILABILITY:

Available throughout the entire territory served by the Company.

OS-I/II STREET, ROADWAY, AND GENERAL AREA LIGHTING

APPLICABILITY:

Applicable for street, roadway, and general area lighting service under the provisions of the Company's standard contract for such service. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE:

Company-owned fixtures will be mounted on Company-owned poles of the Company's distribution system. Customer-owned fixtures will be mounted on Customer-owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

**MONTHLY RATES:
High Pressure Sodium Vapor**

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
5400*	Open Bottom	70	84	29	\$3,243 16	\$1,741 71	\$0,740 73	\$6,695 60
8800*	Open Bottom	100	120	41	\$2,762 72	\$1,671 55	\$1,061 03	\$6,385 30
8800*	Open Bottom w/Shield	100	120	41	\$3,773 71	\$1,841 81	\$1,061 03	\$6,666 55
8800	Acorn	100	120	41	\$43,72 13.50	\$4,634 56	\$1,061 03	\$49,40 19.09
8800	Colonial	100	120	41	\$3,703 64	\$1,821 79	\$1,061 03	\$6,576 46
8800	English Coach	100	120	41	\$44,97 14.73	\$4,874 89	\$1,061 03	\$20,99 20.65
8800	Destin Single	100	120	41	\$26,77 25.36	\$8,007 87	\$1,061 03	\$34,82 34.26
17600	Destin Double	200	240	82	\$61,37 50.55	\$15,44 15.16	\$2,102 06	\$68,88 67.77
5400*	Cobrahead	70	84	29	\$4,514 44	\$2,092 06	\$0,740 73	\$7,347 23
8800*	Cobrahead	100	120	41	\$3,773 71	\$1,841 81	\$1,061 03	\$6,666 55
20000*	Cobrahead	200	233	80	\$5,205 12	\$2,272 23	\$2,062 01	\$9,529 36
25000*	Cobrahead	250	292	100	\$5,064 12	\$2,232 23	\$2,562 01	\$9,869 36

				<u>98</u>	<u>19</u>	<u>52</u>	<u>69</u>	
46000*	Cobrahead	400	477	164	\$5,325	\$2,302	\$4,204	\$11.82
					<u>24</u>	<u>26</u>	<u>13</u>	<u>11.63</u>
					\$4,174	\$1,951	\$1,051	\$7,177
8800*	Cutoff Cobrahead	100	120	41	<u>10</u>	<u>92</u>	<u>03</u>	<u>05</u>
					\$5,425	\$2,252	\$2,562	\$9,039
25000*	Cutoff Cobrahead	250	292	100	<u>04</u>	<u>21</u>	<u>52</u>	<u>77</u>
					\$5,345	\$2,302	\$4,204	\$11.84
46000*	Cutoff Cobrahead	400	477	164	<u>25</u>	<u>26</u>	<u>13</u>	<u>11.64</u>
					\$11.72	\$4,104	\$2,562	\$18.38
25000*	Bracket Mount CIS	250	292	100	<u>11.53</u>	<u>03</u>	<u>52</u>	<u>18.08</u>
					\$11.73	\$4,104	\$2,562	\$18.39
25000*	Tenon Top CIS	250	292	100	<u>11.54</u>	<u>03</u>	<u>52</u>	<u>\$18.09</u>

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Thirty-Eighth~~~~Thirty-Ninth~~ Revised Sheet No. 6.16.1
 Canceling ~~Thirty-Seventh~~~~Thirty-Eighth~~ Revised
 Sheet No. 6.16.1

PAGE 2 of 10	EFFECTIVE DATE April 1, 2018
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(Continued from Rate Schedule OS, Sheet No. 6.16)

High Pressure Sodium Vapor (continued)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh**	Fixture Charge	Maint. Charge***	Energy Charge	Total Charge
46000*	Bracket Mount CIS	400	468	161	\$12.4812 28	\$4.2942 2	\$4.124 05	\$20.892 055
20000*	Small ORL	200	233	80	\$12.0411 82	\$4.1640 9	\$2.052 01	\$18.221 792
25000*	Small ORL	250	292	100	\$11.5611 38	\$4.0439 8	\$2.562 52	\$18.161 788
46000*	Small ORL	400	477	164	\$12.0911 90	\$4.1941 2	\$4.204 13	\$20.482 015
20000*	Large ORL	200	233	80	\$10.5619 25	\$6.2661 6	\$2.052 01	\$27.872 742
46000*	Large ORL	400	477	164	\$22.0321 68	\$6.9668 5	\$4.204 13	\$33.193 266
46000*	Shoobox	400	477	164	\$10.109 94	\$3.6335 7	\$4.204 13	\$17.931 764
16000*	Directional	150	197	68	\$5.6855 9	\$2.3623 2	\$1.741 71	\$9.7896 2
20000*	Directional	200	233	80	\$8.2080 7	\$3.4230 7	\$2.052 01	\$13.371 315
46000*	Directional	400	477	164	\$6.0959 9	\$2.5224 8	\$4.204 13	\$12.841 260
125000*	Large Flood	1000	1105	379	\$9.6795 2	\$3.7436 5	\$9.699 54	\$23.072 271

Metal Halide

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
12000*	Acorn	175	210	72	\$13.861 3.64	\$5.8257 2	\$1.841 81	\$21.622 117
12000*	Colonial	175	210	72	\$3.8337 7	\$3.0530 0	\$1.841 81	\$8.7285 8
12000*	English Coach	175	210	72	\$15.141 4.87	\$6.1860 8	\$1.841 81	\$23.132 276
12000*	Destin Single	175	210	72	\$25.902 5.49	\$9.1990 3	\$1.841 81	\$36.933 633
24000*	Destin Double	350	420	144	\$61.665 0.83	\$17.201 6.93	\$3.6836 2	\$72.637 138
32000*	Small Flood	400	476	163	\$6.2361 3	\$2.6926 4	\$4.1741 0	\$13.091 287
32000*	Small Parking Lot	400	476	163	\$41.501 1.32	\$4.1741 0	\$4.1741 0	\$49.841 952
100000*	Large Flood	1000	1100	378	\$8.9387 9	\$5.3452 4	\$9.6795 1	\$23.942 354
100000*	Large Parking Lot	1000	1100	378	\$19.851 9.53	\$7.4072 8	\$9.6795 1	\$36.923 632

Metal Halide Pulse Start

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
13000*	Acorn	150	190	65	\$15.721	\$5.675	\$1.661	\$23.052
					5.47	58	64	2.69
13000*	Colonial	150	190	65	\$4.894	\$2.662	\$1.661	\$9.219
					1	62	64	7
13000*	English Coach	150	190	65	\$16.081	\$5.775	\$1.661	\$23.512
					5.82	68	64	3.14
13000*	Destin Single	150	190	65	\$34.083	\$40.79	\$1.661	\$46.534
					3.54	10.62	64	5.80
26000*	Destin Double	300	380	130	\$68.036	\$20.77	\$3.333	\$92.139
					6.95	20.44	27	0.66
33000*	Small Flood	350	400	137	\$6.876	\$3.443	\$3.603	\$13.941
					6	38	45	3.69
33000*	Shoebox	350	400	137	\$8.348	\$3.823	\$3.603	\$15.661
					1	76	45	5.42
68000*	Flood	750	840	288	\$7.197	\$5.775	\$7.377	\$20.332
					8	67	25	0.00

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Eighth~~ ~~Twenty-Ninth~~ Revised Sheet No. 6.17
 Canceling ~~Twenty-Seventh~~ ~~Twenty-Eighth~~ Revised Sheet
 No. 6.17

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(Continued from Rate Schedule OS, Sheet No. 6.16.1)

		<u>LED</u>						
Nominal Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	Est. kWh **	Fixture Charge	Maint. Charge	Energy Charge ***	Total Charge
					\$48.45	\$9,539.3	\$0.670	\$28,662.8
					18.16	8	65	19
3776*	Acorn	75	75	26	\$14.32	\$4,904.8	\$0.640	\$19,861.9
					14.09	2	63	54
4440*	Street Light	72	72	25	\$26.54	\$8,218.0	\$0.490	\$35,243.4
					26.12	8	48	68
2820*	Acorn A5	56	56	19	\$6,286	\$4,104.0	\$0.640	\$11,021.0
					18	3	63	84
5100*	Cobrahead S2	73	73	25	\$7,737	\$4,734.6	\$1,181	\$13,641.3
					61	5	16	42
10200*	Cobrahead S3	135	135	46	\$7,837	\$5,335.2	\$0.640	\$13,771.3
					71	5	60	56
6320*	ATB071 S2/S3	71	71	24	\$11.44	\$6,426.3	\$0.920	\$18,781.8
					11.26	2	91	49
9200*	ATB1 105 S3	105	105	36	\$12.95	\$7,467.3	\$2.462	\$22,872.2
					12.74	4	42	50
23240*	ATB2 280 S4	280	280	96	\$28.64	\$8,378.2	\$4,151	\$38,163.7
					28.18	4	13	55
7200*	E132 A3	132	132	45	\$19.38	\$6,785.6	\$4,381	\$26,542.6
					19.07	9	36	12
9600*	E157 SAW	157	157	54	\$43.55	\$14,431	\$4,231	\$69,245.8
					42.86	4.20	21	27
7377*	WP9 A2/S2	140	140	48	\$66.64	\$31,883	\$4,841	\$100,369
					65.58	1.37	81	8.76
15228*	Destin Double	210	210	72	\$7,257	\$4,714.6	\$0.950	\$12,941.2
					13	4	93	70
9336*	ATB0 108	108	108	37	\$7,787	\$5,004.9		\$13,161.2
					66	2	\$0.38	96
3640*	Colonial	45	45	15	\$9,809	\$5,885.7	\$0.640	\$16,321.6
					64	9	63	06
5032*	LG Colonial	72	72	25	\$4,754	\$2,842.7		\$7,977.8
					67	9	\$0.38	4
4204	Security Lt	43	43	15	\$5,745	\$3,633.5	\$0.540	\$9,889.7
					62	7	53	2
5510	Roadway 1	62	62	21	\$20.59	\$10,891	\$2,762	\$34,243.3
					20.26	0.72	72	70
32327	Galleon 6sq	315	315	108	\$22.82	\$12,131	\$3,253	\$38,203.7
					22.46	1.94	20	60
38230	Galleon 7sq	370	370	127	\$31.56	\$16,241	\$4,634	\$52,435.1
					31.06	5.98	56	60
53499	Galleon 10sq	528	528	181	\$17.83	\$9,859.6	\$3,743	\$31,393.0
					17.55	9	65	89
36000*	Flood 421 W	421	421	145	\$17.50	\$9,299.1	\$0.820	\$27,742.7
					17.22	4	91	27
5355	Wildlife Cert	106	106	36	\$13.13	\$7,066.9	\$0.640	\$20,832.0
					12.92	5	63	50
8300	Evolve Area	72	72	25	\$7.687	\$4,644.5	\$0.640	\$12,931.2
8022	ATB0 70	72	72	25				

					<u>56</u>	<u>4</u>	<u>63</u>	<u>73</u>
					\$8,248	\$4,864.7	\$0,920	\$14,021.3
11619	ATB0 100	104	104	36	<u>11</u>	<u>8</u>	<u>91</u>	<u>80</u>
					\$14.88	\$8,087.9	\$2,402	\$25,362.4
30979	ATB2 270	274	274	94	<u>14.64</u>	<u>5</u>	<u>37</u>	<u>96</u>
					\$6,246	\$3,853.7	\$0,840	\$10,931.0
9514	Roadway 2	95	95	33	<u>14</u>	<u>9</u>	<u>83</u>	<u>76</u>
					\$8,608	\$4,944.8	\$1,301	\$14,841.4
15311	Roadway 3	149	149	51	<u>46</u>	<u>6</u>	<u>28</u>	<u>60</u>
					\$11.75	\$6,546.4	\$2,512	\$20,802.0
28557	Roadway 4	285	285	98	<u>11.56</u>	<u>4</u>	<u>47</u>	<u>47</u>
					\$9,169	\$5,165.0	\$0,640	\$14,951.4
5963	Colonial Large	72	72	25	<u>00</u>	<u>8</u>	<u>63</u>	<u>71</u>
					\$8,758	\$4,974.8		\$14,101.3
4339	Colonial Small	45	45	15	<u>61</u>	<u>9</u>	\$0.38	<u>88</u>
					\$19.31	\$9,639.4	\$0,720	\$29,662.9
8704	Acorn A	81	81	28	<u>19.00</u>	<u>8</u>	<u>70</u>	<u>18</u>
					\$32.46	\$15,441	\$0,870	\$48,744.7
7026	Destin I	99	99	34	<u>31.94</u>	<u>5.16</u>	<u>86</u>	<u>96</u>
					\$17.12	\$8,533.3	\$2,612	\$28,262.7
37400	Flood Large	297	297	102	<u>16.85</u>	<u>9</u>	<u>57</u>	<u>81</u>
					\$14.64	\$7,427.3	\$1,921	\$23,952.3
28700	Flood Medium	218	218	75	<u>14.38</u>	<u>0</u>	<u>89</u>	<u>57</u>
					\$12.60	\$6,406.3	\$1,331	\$20,332.0
18600	Flood Small	150	150	52	<u>12.40</u>	<u>0</u>	<u>31</u>	<u>01</u>

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Thirtieth~~Thirty-First Revised Sheet No. 6.18
 Canceling ~~Twenty-Ninth~~Thirtieth Revised Sheet No. 6.18

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(Continued from Rate Schedule OS, Sheet No. 6.17)

Mercury Vapor
 (Not Available for New Installations)

Initial Lamp Rating (Lumen)	Desc.	Lamp Wattage	Line Wattage	Est. kWh	Fixture Charge	Maint. Charge	Energy Charge	Total Charge
7000*	Open Bottom	175	195	67	\$2,232 19	\$1,381 36	\$1,741 69	\$5,325 24
3200*	Cobrahead	100	114	39	\$4,134 06	\$1,931 90	\$1,000 98	\$7,066 94
7000*	Cobrahead	175	195	67	\$3,753 69	\$1,841 78	\$1,741 69	\$7,277 16
9400*	Cobrahead	250	277	95	\$4,934 85	\$2,192 16	\$2,432 39	\$9,559 40
17000*	Cobrahead	400	442	152	\$5,395 30	\$2,292 25	\$3,893 83	\$11,577 11,38
48000*	Cobrahead	1000	1084	372	\$40,80 10,63	\$3,973 91	\$9,529 36	\$24,29 23,90
17000*	Directional	400	474	163	\$8,407 97	\$3,073 02	\$4,174 10	\$45,34 15,09

- * Not Available for New Installation.
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.5582517¢/kWh x Estimated Monthly kWh Usage

ADDITIONAL FACILITIES CHARGES:

The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

- Charge for 13 ft. decorative concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$48,4517.76.
- Charge for 13 ft. decorative high gloss concrete pole used only for decorative lights (Colonial, Acorn, or English Coach) \$46,4516.10.
- Charge for 16 ft. decorative base aluminum pole with 6" Tenon used only for decorative lights (Destin Single or Double) \$43,0412.76.
- Charge for 17 ft. decorative base aluminum pole used only for decorative lights (Colonial, Acorn, or English Coach) \$49,0518.65.
- Charge for 18 ft. (14 ft. mounting height) aluminum decorative York pole \$47,3416.94.
- Charge for 20 ft. (16 ft. mounting height) aluminum decorative Grand pole \$44,1513.85.
- Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$6,746.60.*
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon) \$5,935.80.
- Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$20,2019.77.
- Charge for 25 ft. (20 ft. mounting height) aluminum, round, tapered pole \$24,1420.66.
- Charge for 30 ft. wood pole \$4,384.29.*
- Charge for 30 ft. concrete pole \$9,448.95.

Charge for 30 ft. fiberglass pole with concrete, anchor-based pedestal used primarily for the 100,000 Lumen Large Parking Lot fixture ~~\$43,2842.36~~.*

Charge for 30 ft. (25 ft. mounting height) aluminum, round, tapered pole \$23,4022.90.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Sixth~~Twenty-Seventh Revised Sheet No. 6.19
Canceling ~~Twenty-Fifth~~Twenty-Sixth Revised Sheet No.
6.19

PAGE	EFFECTIVE DATE
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(Continued from Rate Schedule OS, Sheet No. 6.18)

ADDITIONAL FACILITIES CHARGES (continued):

- Charge for 30 ft. aluminum pole used with concrete adjustable base ~~\$21,382.93.~~
- Charge for 35 ft. concrete pole ~~\$13,321.04.~~
- Charge for 35 ft. concrete pole (Tenon Top) ~~\$18,391.00.~~
- Charge for 35 ft. wood pole ~~\$6,366.22.~~
- Charge for 35 ft. (30 ft. mounting height) aluminum, round, tapered pole ~~\$26,232.67.~~
- Charge for 40 ft. wood pole ~~\$7,817.64.~~
- Charge for 45 ft. concrete pole (Tenon Top) ~~\$24,142.63.~~
- Charge for single arm for Shoebox/Small Parking Lot fixture ~~\$2,532.48.~~
- Charge for double arm for Shoebox/Small Parking Lot fixture ~~\$2,842.75.~~
- Charge for triple arm for Shoebox/Small Parking Lot fixture ~~\$3,803.72.~~
- Charge for quadruple arm for Shoebox/Small Parking Lot fixture ~~\$4,804.70.~~
- Charge for Tenon Top adapter for 100,000 Lumen Large Parking Lot fixture ~~\$4,674.57.~~
- Charge for optional 100 amp relay ~~\$26,152.59.~~
- Charge for 25 kVA transformer (non-coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$36,193.42.~~
- Charge for 25 kVA transformer (coastal) for 46,000 Lumen Shoebox, 32,000 Lumen Small Parking Lot, or 100,000 Lumen Large Parking Lot fixture(s) ~~\$51,595.49.~~

All other additional facilities shall be billed at 1.74% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

* Not Available for New Installation.

VANDALISM (WILLFUL DAMAGE):

The Customer will have the following three options on the second occurrence of vandalism (willful damage) to a Company fixture:

1. Pay (a) the total repair costs of the fixture or the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired and (b) the total installed cost of a luminaire protective shield. If the fixture is not compatible with the shield, then the fixture will be replaced with either a compatible 100 watt or 250 watt cobrahead fixture,
2. Request that the damaged fixture be replaced with the same type of unshielded fixture. For this and any subsequent occurrence, the Customer will pay either (a) the total repair costs of the fixture or (b) the original total installed cost of the fixture less any depreciation and salvage value plus the removal cost if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.

The Customer must notify the Company in writing of its selected option. The Customer may choose to pay the total installed cost of a luminaire protective shield after the first occurrence of vandalism (willful damage) to a Company fixture and save the costs incurred in 1(a) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Seventh~~ Twenty-Eighth Revised Sheet No. 6.20
Canceling ~~Twenty-Sixth~~ Twenty-Seventh Revised Sheet No.
6.20

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(Continued from Rate Schedule OS, Sheet No. 6.19)

**MONTHLY RATES - CUSTOMER OWNED WITHOUT RELAMPING SERVICE
AGREEMENT:**

Customer-owned street, roadway, and general area lighting fixtures which conform to the specifications of Company-owned fixtures may receive energy at the appropriate charges for each size light above. Customer-owned street, roadway, and general area lighting systems which do not conform to specifications of the Company-owned fixtures shall be charged the monthly rate of ~~2.55~~ 2.517¢/kWh of the estimated kWh usage of each unit. Customer-owned equipment must be approved in advance as to accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), lamp(s), photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate.

**MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE
AGREEMENT:**

The monthly rates set forth below cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by the agreement and will only be replaced at the Customer's expense. Customer-owned equipment must be approved in advance as to compatibility with Company-owned lamps and photoelectric controls and accessibility to be eligible to receive service. The Customer will provide all pole(s), fixture(s), initial lamp(s) and photoelectric control(s), and circuit(s) up to the point of connection to the Company's supply lines (point of service), and an adequate support for the Company-owned service conductors. The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer. The distribution system shall serve no other electrical loads except the lighting equipment eligible for this rate. The Customer remains responsible for all maintenance other than the replacement of lamps and photoelectric controls.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Seventh~~ Twenty-Eighth Revised Sheet No. 6.21
 Canceling ~~Twenty-Sixth~~ Twenty-Seventh Revised Sheet No. 6.21

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(Continued from Rate Schedule OS, Sheet No. 6.20)

MONTHLY RATES - CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT:

High Pressure Sodium Vapor

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
8800	100	120	41	\$0.740.70	\$1.051.03	\$1.761.73
16000*	150	197	68	\$0.700.69	\$1.741.71	\$2.442.40
20000*	200	233	80	\$0.720.71	\$2.052.01	\$2.772.72
25000*	250	292	100	\$0.730.72	\$2.562.52	\$3.293.24
46000*	400	477	164	\$0.720.71	\$4.204.13	\$4.924.84
125000*	1000	1105	379	\$0.920.91	\$9.699.54	\$10.6110.45

Metal Halide

Initial Lamp Rating (Lumen)	Lamp Wattage	Line Wattage	Est. kWh**	Relamping Charge	Energy Charge***	Total Charge
32000*	400	476	163	\$0.850.84	\$4.174.10	\$5.024.94
100000*	1000	1100	378	\$3.463.11	\$9.679.51	\$12.8312.62

- * Not Available for New Installation
- ** Estimated Monthly kWh = (Line Wattage x Annual Operating Hours)/(1000 x 12)
- *** Energy Charge = 2.5582.517¢/kWh x Estimated Monthly kWh Usage

The Total Charge shown above is for an unmetered fixture. If the service is metered, there will be no Energy Charge billed under this rate.

ADDITIONAL FACILITIES CHARGES FOR CUSTOMER OWNED:

Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above Customer-owned rates.

Charge for 35 ft. wood pole ~~\$6.366.22~~.

All other additional facilities shall be billed at 1.74 percent per month of the Company's cost.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twenty-Third~~Twenty-Fourth Revised Sheet No. 6.23
Canceling ~~Twenty-Second~~Twenty-Third Revised Sheet No.
6.23

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(Continued from Rate Schedule OS, Sheet No. 6.22)

OS-III OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for Customer-owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifiers shall be billed according to the monthly rate below:

4.8244.744 cents per kWh for all kWh

The estimated annual kWh usage shall be determined by multiplying the annual operation hours times the maximum demand. The monthly kWh usage will be one-twelfth (1/12) of the estimated annual kWh usage. Maximum demand shall be the total number of kilowatts connected at any one time. At the option of the Company service rendered under this section may be metered and billed under the applicable General Service rate schedule. Minimum Monthly bill shall be \$1.00 per service connection.

TERM OF CONTRACT (OS-I/II, OS-III):

Service under this Rate Schedule shall be for an initial period of not less than three (3) years and shall remain until terminated by notice to either party by the other. When additional facilities are required, the Company may require a contract for a longer initial period. There is no term of contract for rate OS-III.

DEPOSIT (OS-I/II, OS-III):

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Twelfth-Thirteenth~~ Revised Sheet No. 6.42
Canceling ~~Eleventh-Twelfth~~ Revised Sheet No.
6.42

**RATE SCHEDULE GSTOU
GENERAL SERVICE TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**
URSC: GSTOU

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge: \$47,3346.92

Energy Charges:

Summer - June through September:

On-Peak 19.73219.367¢ per kWh
Intermediate 7.3667.230¢ per kWh
Off-Peak 3.0633.006¢ per kWh

October through May:

All hours 4.2874.208¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Eighth-Ninth~~ Revised Sheet No. 6.46
Canceling ~~Seventh-Eighth~~ Revised Sheet No. 6.46

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(Continued from Rate Schedule GSDT, Sheet No. 6.45)

MONTHLY RATES:

Base Charge: \$47,3346.92
Demand Charge: \$3,403.35 per kW of maximum demand plus;
\$3,833.77 per kW of on-peak demand
Energy Charge: 4.8341.800¢ per kWh

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Seventh-Eighth~~ Revised Sheet No. 6.48
Canceling ~~Sixth-Seventh~~ Revised Sheet No. 6.48

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(Continued from Rate Schedule GSDT, Sheet No. 6.47)

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~twenty-eight~~twenty-seven (~~28~~27) cents per kW of the Customer's Maximum Demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this optional rate schedule by a Rate Schedule GSD Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eighth-Ninth Revised Sheet No. 6.49
Canceling Seventh-Eighth Revised Sheet No.
6.49

**RATE SCHEDULE LPT
LARGE POWER SERVICE – TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)**

URSC: GSLDT

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AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter. Customers taking service under Rate LPT may elect the critical peak option.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES:

Base Charge:	\$262.80
Demand Charge:	\$ 2.552.51 per kW of maximum demand plus; \$ 10.039.87 per kW of on-peak demand
Energy Charge:	0.9420.926¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Sixth-Seventh~~ Revised Sheet No. 6.50
Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.50

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(Continued from Rate Schedule LPT, Sheet No. 6.49)

CRITICAL PEAK OPTION (CPO) – Under this option, the Demand Charge shall be:

Demand Charge: ~~\$2,552.51~~ per kW of maximum demand plus;
 ~~\$10,039.87~~ per kW of on-peak demand

MINIMUM MONTHLY BILLS:

In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Base Charge plus the Demand Charge.

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

DETERMINATION OF CRITICAL PEAK PERIOD:

A critical peak period may be designated at any time at the Company's discretion. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Sixth ~~Seventh~~ Revised Sheet No. 6.51
Canceling Fifth ~~Sixth~~ Revised Sheet No. 6.51

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EFFECTIVE DATE
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(Continued from Rate Schedule LPT, Sheet No. 6.50)

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.
- (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of ~~thirty-seven~~ ~~thirty-six~~ (37.36) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Sixth-Seventh~~ Revised Sheet No. 6.52
Canceling ~~Fifth-Sixth~~ Revised Sheet No. 6.52

PAGE
4 of 5

EFFECTIVE DATE
April 1, 2018

(Continued from Rate Schedule LPT, Sheet No. 6.51)

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS:

When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of ~~fifty-seven-fifty-five (5755)~~ cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

DEPOSIT:

A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.

CRITICAL PEAK DEMAND NOTIFICATION

A customer electing the critical peak option will be notified of a critical peak period one hour prior to the beginning of the critical peak period event. The Company is not responsible for a customer's failure to receive and act upon the critical peak period. If a customer does not receive these notifications, it is the customer's responsibility to inform the Company so the notifications may be supplied.

TERM OF CONTRACT:

- (1) Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.
- (2) The initial selection of this rate schedule as an option by a Rate Schedule LP Customer may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of this option by the same Customer for service at the same premises shall have a term of contract as specified in (1) above.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Eighth-Ninth~~ Revised Sheet No. 6.53
Canceling ~~Seventh-Eighth~~ Revised Sheet No.
6.53

**RATE SCHEDULE PXT
LARGE HIGH LOAD FACTOR POWER SERVICE
TIME-OF-USE CONSERVATION
(OPTIONAL SCHEDULE)
URSC: GSLDT1**

PAGE 1 of 4	EFFECTIVE DATE April 1, 2018
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AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

Base Charge: ~~\$843.73~~800.70
Demand Charge: ~~\$0.970.95~~ per kW of maximum demand plus;
~~\$11.02~~10.84 per kW of on-peak demand
Energy Charge: On-Peak and Off-Peak Period: ~~0.4360.429~~¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Eighth-Ninth Revised Sheet No. 6.54
Canceling Seventh-Eighth Revised Sheet No. 6.54

PAGE 2 of 4	EFFECTIVE DATE April 1, 2018
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(Continued from Rate Schedule PXT, Sheet No. 6.53)

DETERMINATION OF THE ON-PEAK PERIOD:

The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD:

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS:

In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus ~~\$14.38~~ \$14.14 per kW of maximum billing demand.

DETERMINATION OF BILLING DEMAND:

- (a) Maximum Demand--The kilowatt (kW) billing demand for billing purposes shall be the maximum measured kW demand integrated over any fifteen minute interval during the current bill month but not less than 7500 kW.
- (b) On-Peak Demand--The kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE:

The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
 Eighth-Ninth Revised Sheet No. 6.59
 Canceling Seventh-Eighth Revised Sheet No. 6.59

PAGE 3 of 8	EFFECTIVE DATE April 1, 2018
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(Continued from Rate Schedule SBS, Sheet No. 6.58)

A Standby Service Customer will be billed for electric service in accordance with the following charges:

Contract Demand:	<u>100 to 499 kW</u>	<u>500 to 7,499 kW</u>	<u>Above 7,499 kW</u>
Base Charge:	\$261.68	\$261.68	\$623.10
Demand Charge:			
Local Facilities Charge Per kW of BC and NC	<u>\$2,962.93</u>	<u>\$2,702.65</u>	<u>\$0,940.93</u>
On-Peak Demand Charge:			
Per kW of On-Peak kW up to NC	<u>\$3,833.77</u>	<u>\$10,039.87</u>	<u>\$11,0210.84</u>
Plus the greater of:			
Reservation Charge:			
Per kW of BC or	<u>\$1,401.38</u>	<u>\$1,401.38</u>	<u>\$1,431.41</u>
The Sum of the Daily On-Peak Standby Demand Charges:			
Per kW per day of On-Peak kW in excess of NC	<u>\$0,660.65</u>	<u>\$0,660.65</u>	<u>\$0,670.66</u>
Energy Charge Per kWh:	<u>3.0743,028¢</u>	<u>3.0743,028¢</u>	<u>3.0743,028¢</u>

Customers with zero (0) NC will not be subject to the On-Peak Demand Charge.

ISSUED BY: S. W. Connally, Jr.



Section No. VI
~~Ninth-Tenth~~ Revised Sheet No. 6.76
Canceling ~~Eighth-Ninth~~ Revised Sheet No. 6.76

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(Continued from Rate Schedule RSVP, Sheet No. 6.75)

If a Customer moves into a residence with existing Company-owned energy management equipment, the Customer will receive service under Rate Schedule RSVP. The Customer will be given the option of remaining on Rate Schedule RSVP or moving to Rate Schedule RS. If the Customer chooses Rate Schedule RS at that time, Company-owned energy management equipment will be removed free of charge.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical energy consumption during the various times each energy demand charge is in effect.

RATES:

Base Charge:	64¢ per day
Energy Demand Charge:	
Low Cost Hours (P ₁):	4.9974.886¢ per kWh
Medium Cost Hours (P ₂):	4.9974.886¢ per kWh
High Cost Hours (P ₃):	4.9974.886¢ per kWh
Critical Cost Hours (P ₄):	4.9974.886¢ per kWh

ISSUED BY: S. W. Connally, Jr.



Section No. VI
Second-~~Third~~ Revised Sheet No. 6.98
Canceling ~~First-Second~~ Sheet No.
6.98

**Rate Schedule RSTOU
RESIDENTIAL SERVICE – TIME-OF-USE
Limited Availability Experimental Rate**

PAGE 1 of 3	EFFECTIVE DATE April 1, 2018
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AVAILABILITY:

Available to customers eligible for Rate Schedule RS (Residential Service). Availability is further limited to those customers selected by Gulf Power which are willing to participate in, and which meet the standards of the Company's RSTOU pilot rate study.

Service under this rate schedule shall terminate on December 31, 2017 unless extended by order of the Florida Public Service Commission.

APPLICABILITY:

Applicable as an alternative to Rate Schedule RS for service used for domestic purposes and electric vehicle charging at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE:

Available for single-phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one metering device capable of measuring electrical consumption during the various times each energy-demand charge is in effect.

RATES:

Base Charge:	64¢ per day
Energy-Demand Charge:	
On-Peak Period	4.9974.886¢ per kWh
Off-Peak Period	4.9974.886¢ per kWh

ISSUED BY: S. W. Connally, Jr.

Section VII
 TenthEleventh Revised Sheet No. 7.13
 Canceling NinthTenth Revised Sheet No. 7.13

GULF POWER COMPANY
OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY
MONTHLY RATES - Rate Schedule OS (Part I/II)
 Form 4

SECTION A - LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
	SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads		\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Photocell Replacement = (Photocell Cost + Labor) x Photocell Failure Rate/12 Months		\$0.00
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs /Photocell Life)	
\$ - Photocell Cost	= 0	
- Photocell Replacement Labor Hrs		
Driver Replacement = (Driver Cost + Labor) x Driver Failure Rate/12 Months		\$0.00
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD Cost + Labor) x SPD Failure Rate/12 Months		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
\$ - SPD Cost	= 0	
- SPD Replacement Labor Hrs		
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05/Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.025580.02517/kWh		\$0.00
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: April 1, 2018

Section VII
~~Third~~Fourth Revised Sheet No. 7.13.1
 Canceling ~~Second~~Third Revised Sheet No. 7.13.1

Form 4 (Continued)

SECTION A-1 - Non-LED FIXTURES

Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
	Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour	\$0.00
	SUBTOTAL	\$0.00
	35.0% Engineering & Supervision Overheads	\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge		
Average Annual Bulb Failure Rate : 0.0%		
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05 Manhour + Unit Cost Total] x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	MAINTENANCE CHARGE	\$0.00
Energy Charge		
Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.025580.02517/kWh		\$0.00
	ENERGY CHARGE	\$0.00

PRICE SUMMARY	
Fixture Charge	\$0.00
Maintenance Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: April 1, 2018

Section VII
~~Tenth~~ Eleventh Revised Sheet No. 7.15
 Canceling ~~Ninth~~ Tenth Revised Sheet No. 7.15

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost		\$0.00
Photocell Cost		\$0.00
BULB AND PHOTOCELL COST		\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours)	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours		
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		\$0.00
SUBTOTAL		\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
RELAMPING CHARGE		\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =		
0 kWh @ \$0.025580.02517/kWh		ENERGY CHARGE \$0.00

PRICE SUMMARY	
Relamping Charge	\$0.00
Energy Charge	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	
	\$0.00

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: April 1, 2018

Section VII
~~Eleventh~~ ~~Twelfth~~ Revised Sheet No. 7.45
Canceling ~~Tenth~~ ~~Eleventh~~ Revised Sheet No. 7.45

GULF POWER COMPANY
OPTIONAL RELAMPING SERVICE AGREEMENT
CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING
RATE SCHEDULE OS (PART I/II)
Form 19

Contract No. _____
Customer Name _____ Date _____
DBA _____ Telephone No. _____ Tax I. D. _____
Street Address (Subdivision, etc.) of Light(s) _____
Mailing Address _____
Driving Directions _____
Location of Light(s) _____
Meter No. _____ Account No. _____ JETS WO No. _____

UNMETERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:
_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$~~1.76~~1.73 each per month \$ _____

METERED CUSTOMER-OWNED FIXTURES:

High Pressure Sodium Vapor Lighting:
_____ 8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$~~0.74~~0.70 each per month \$ _____

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: April 1, 2018

Section VII
~~Tenth~~ ~~Eleventh~~ Revised Sheet No. 7.55
Canceling ~~Ninth~~ ~~Tenth~~ Revised Sheet No. 7.55

**GULF POWER COMPANY
CUSTOMER-OWNED LIGHTING AGREEMENT
(WITHOUT RELAMPING SERVICE PROVISIONS)
RATE SCHEDULE OS (PART I/II)**

Form 24

Contract No. _____
Customer Name _____ Date _____
DBA _____ Telephone No. _____ Tax I. D. _____
Street Address (Subdivision, etc.) of Light(s) _____
Billing Address _____
Driving Directions _____
No. of Light(s) _____ Location of Light(s) _____
Meter No. _____ Account No. _____ JETS WO No. _____

CUSTOMER-OWNED FIXTURE(S):

High Pressure Sodium

_____ 8800 Lumen (100 Watts) Light(s) to be billed at a base rate of ~~\$4.05~~ 1.03 each per month \$ _____

All others to be billed as follows:

_____ Light(s) @ a base rate of \$ _____	* each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____	* each per month (kWh for one light = _____)	\$ _____
_____ Light(s) @ a base rate of \$ _____	* each per month (kWh for one light = _____)	\$ _____
Total Base Monthly Charge**		\$ _____

* This base rate per light is calculated by taking the kWh for one light and multiplying by ~~\$0.025560~~ 0.02517. Repeat this line for each different type of customer-owned light other than the 8800 Lumen light shown above.

** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE: April 1, 2018