FILED 11/19/2018 DOCUMENT NO. 07182-2018 FPSC - COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Consideration of the stipulation and settlement agreement between Gulf Power Company, the Office of Public Counsel, Florida Industrial Power Users Group, and Southern Alliance for Clean Energy regarding the Tax Cuts and Jobs Act of 2017. DOCKET NO. 20180039-EI ORDER NO. PSC-2018-0548-S-EI ISSUED: November 19, 2018

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman JULIE I. BROWN DONALD J. POLMANN GARY F. CLARK ANDREW GILES FAY

APPEARANCES:

JEFFREY A. STONE and RUSSELL A. BADDERS, ESQUIRES, One Energy Place, Pensacola, Florida 32520-0100; Beggs & Lane, P. O. Box 12950, Pensacola, Florida 32576-2950 On behalf of Gulf Power Company (Gulf).

J.R. KELLY, PUBLIC COUNSEL; CHARLES REHWINKEL, DEPUTY PUBLIC COUNSEL; and STEPHANIE A. MORSE, ESQUIRE, Office of Public Counsel, c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee, Florida 32399-1400 On behalf of the Citizens of the State of Florida (OPC).

JON C. MOYLE, JR. and KAREN PUTNAL, ESQUIRES, Moyle Law Firm, PA, The Perkins House, 118 North Gadsden Street, Tallahassee, Florida 32301 On behalf of the Florida Industrial Power Users Group (FIPUG).

ROBERT SCHEFFEL WRIGHT, ESQUIRE, Gardner Law Firm, 1300 Thomaswood Drive, Tallahassee, Florida 32308 <u>On behalf of the Florida Retail Federation</u>

SUZANNE BROWNLESS, ESQUIRE, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850 On behalf of the Florida Public Service Commission (Staff).

MARY ANNE HELTON, ESQUIRE, Deputy General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

Advisor to the Florida Public Service Commission.

KEITH HETRICK, ESQUIRE, General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850 Florida Public Service Commission General Counsel.

ORDER APPROVING STIPULATION AND SETTLEMENT AGREEMENT REGARDING REMAINING ISSUES

BY THE COMMISSION:

BACKGROUND

Order No. PSC-2018-0180-FOF-EI, issued on April 12, 2018, approved a Stipulation and Settlement Agreement (SSA) between Gulf Power Company (Gulf) and the Office of Public Counsel (OPC), the Florida Industrial Power Users Group (FIPUG) and the Southern Alliance for Clean Energy (SACE) regarding issues raised by the passage of the Tax Cuts and Jobs Act of 2017 (2017 Tax Act). The SSA implemented paragraph 6 of Gulf's 2017 Stipulation and Settlement Agreement (2017 Settlement) approved by Order No. PSC-17-0178-S-EI.¹ All issues associated with the 2017 Tax Act were resolved by the SSA with the exception of the treatment of excess protected deferred income taxes. The SSA provided that if the parties could not reach agreement on this remaining issue by May 1, 2018, Gulf would initiate a limited scope proceeding to resolve the issue. Having failed to come to agreement, Gulf filed a Petition for Limited Scope Proceeding on April 30, 2018.

On August 29, 2018, Gulf filed a second Stipulation and Settlement Agreement Regarding Remaining Issues (SSA-2) signed by OPC, FIPUG, SACE and the Florida Retail Federation (FRF), all parties to Gulf's last rate case and to this docket.² The SSA-2 addresses the treatment of excess protected deferred income taxes, the one issue which was not resolved by the previously approved SSA.

Pursuant to the terms of the SSA-2, the following will take place:

- 1) Base rates will be reduced by \$9.6 million per year effective January 1, 2019, and will continue until the base rates are reset in a general base rate proceeding.
- 2) Deferred taxes relating to cost of removal/negative net salvage will be treated as "unprotected" and accounted for using the Average Rate Assumption Method (ARAM) and the deficient deferred taxes will be recovered over the remaining life of the asset.

On September 12, 2018, Gulf filed revised tariff sheets reflecting rates consistent with the SSA-2. On October 30, 2018, we held an administrative hearing on this matter in which Gulf's customers and interested persons were provided with an opportunity to present public testimony

¹ Order No. PSC-17-0178-S-EI, issued on May 16, 2017, in Docket No. 160186-EI, <u>In re: Petition for rate increase</u> by Gulf Power Company.

 $^{^{2}}$ <u>Id</u>.

and voice any concerns with the SSA-2. Gulf sponsored witnesses C. Shane Boyett and JoAnne Ivy and 13 exhibits were admitted into evidence.

DECISION

The standard for approval of a settlement agreement is whether it is in the public interest.³ A determination of public interest requires a case-specific analysis based on consideration of the proposed settlement taken as a whole.⁴

The SSA-2 resolves all outstanding issues associated with the 2017 Tax Act and results in a base rate reduction of \$9.6 million for Gulf's ratepayers which will continue until Gulf's next base rate case. All parties to the docket support this resolution and its approval will allow Gulf's ratepayers to enjoy the benefits of the 2017 Tax Act as quickly as possible. For these reasons, we find that the SSA-2, taken as a whole, is in the public interest and is, therefore, approved.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the Stipulation and Settlement Agreement Regarding Remaining Issues entered into by Gulf Power Company, the Office of the Public Counsel, the Florida Industrial Power Users Group, the Southern Alliance for Clean Energy and the Florida Retail Federation dated August 27, 2018, Attachment A hereto, is hereby approved. It is further

ORDERED that the tariff sheets contained in Exhibit 3, Attachment B hereto, reflecting the rates and charges implementing the Stipulation and Settlement Agreement Regarding Remaining Issues dated August 27, 2018 are hereby approved effective January 1, 2019.

³ Order No. PSC-13-0023-S-EI, issued January 14, 2013, in Docket No. 120015-EI, <u>In re: Petition for increase in rates by Florida Power & Light Company</u>; Order No. PSC-11-0089-S-EI, issued February 1, 2011, in Docket Nos. 080677 and 090130, <u>In re: Petition for increase in rates by Florida Power & Light Company</u> and <u>In re: 2009</u> depreciation and dismantlement study by Florida Power & Light Company; Order No. PSC-13-0023-S-EI, issued January 14, 2013, in Docket No. 120015-EI, In re: Petition for increase in rates by Florida Power & Light Company; PSC-10-0398-S-EI, issued June 18, 2010, in Docket Nos. 090079-EI, 090144-EI, 090145-EI, 100136-EI, <u>In re: Petition for increase in rates by Progress Energy Florida, Inc.</u>, In re: Petition for limited proceeding to include Bartow repowering project in base rates, by Progress Energy Florida, Inc., In re: Petition for expedited approval of the deferral of pension expenses, authorization to charge storm hardening expenses to the storm damage reserve, and variance from or waiver of Rule 25-6.0143(1)(c), (d), and (f), F.A.C., by Progress Energy Florida, Inc., and In re: Petition for approval of an accounting order to record a depreciation expense credit, by Progress Energy Florida, Inc.; Order No. PSC-05-0945-S-EI, issued September 28, 2005, in Docket No. 050078-EI, <u>In re: Petition for rate increase by Progress Energy Florida</u>, Inc.

¹ Order No. PSC-13-0023-S-EI, at p. 7.

By ORDER of the Florida Public Service Commission this 19th day of November, 2018.

CARLOTTA STAUFFER Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399 (850) 413-6770 www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

ATTACHMENT A

ORDER NO. PSC-2018-0548-S-EI DOCKET NO. 20180039-EI PAGE 5

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Consideration of the stipulation and settlement agreement between Gulf Power Company, the Office of Public Counsel, Florida Industrial Power Users Group, and Southern Alliance for Clean Energy regarding the Tax Cuts and Jobs Act of 2017.

Docket No. 20180039-EI

Filed: August 29, 2018

STIPULATION AND SETTLEMENT AGREEMENT REGARDING REMAINING ISSUES

WHEREAS, Gulf Power Company ("Gulf" or the "Company"), the Citizens of Florida through the Office of Public Counsel ("OPC"), the Florida Industrial Power Users Group ("FIPUG"), the Florida Retail Federation ("FRF"), and the Southern Alliance for Clean Energy ("SACE") have signed this Stipulation and Settlement Agreement Regarding Remaining Issues (the "Agreement") which is submitted to the Florida Public Service Commission ("Commission") for its review and approval (unless the context clearly requires otherwise, the term "Party" or "Parties" means a signatory to this Agreement, whether or not specifically named above); and

WHEREAS, on February 14, 2018, Gulf filed a Stipulation and Settlement Agreement (SSA) between Gulf and OPC, FIPUG, and SACE addressing the effects of the passage of the Tax Cuts and Jobs Act of 2017 (Act), signed into law by President Trump on December 22, 2017; and

WHEREAS, the SSA implemented paragraph 6 of Gulf's 2017 Stipulation and Settlement Agreement (2017 Settlement) approved by Order No. PSC-17-0178-S-EI and was intended by the Parties to resolve all of Gulf's outstanding tax issues associated with the Act

through the following six basic parts: 1) base rate reduction of \$18.2 million per year commencing on April 1, 2018; 2) establishment of a regulatory liability to account for the tax rate reduction from January 1, 2018, until the effective date of the base rate reduction; 3) refund through the fuel cost recovery clause of: a) \$73.2 million by the end of 2018 through the fuel cost recovery clause consisting of (i) the \$69.4 million unprotected excess deferred tax regulatory liability as of December 31, 2017; and (ii) the \$3.8 million regulatory liability to account for the tax rate reduction from January 1, 2018, until the effective date of the base rate reduction; and b) establishment of a "2018 Tax Refund Reserve" for the 2018 protected excess deferred taxes, including true ups through December 31, 2018, to be refunded through the fuel cost recovery clause in 2019; 4) reduction of \$15.6 million to the rates for the Environmental Cost Recovery Clause (ECRC) for the remainder of 2018; 5) establishment of a 53.5% equity ratio cap for all retail regulatory purposes, e.g., earnings surveillance reporting, interim rate determinations, cost recovery clauses; and 6) either submission of a later agreement on the issue of protected excess deferred taxes or initiation of a limited scope proceeding by May 1, 2018, for the purpose of determining the amount and flow back period for protected excess deferred taxes through a prospective reduction in base rates, should one be warranted; and

WHEREAS, Order No. PSC-2018-0180-FOF-EI was issued by the Commission as its Final Order Approving the Joint Motion of the Parties to Approve the SSA; and

WHEREAS, Order No. PSC-2018-0180-FOF-EI expressly directed that this docket remain open for disposition by this Commission of the issue of protected excess deferred income taxes; and

WHEREAS, on April 30, 2018, Gulf filed its Petition for Limited Scope Proceeding, notifying the Commission that the Parties had not yet been able to resolve the remaining issues of the amount and flow back period for protected excess deferred taxes through a prospective reduction in base rates; and

WHEREAS, the Parties have continued to work collaboratively on a resolution of the remaining issues left open by the SSA; and

WHEREAS, the Parties have entered into this Agreement in compromise of positions taken in accord with their rights and interests under Chapters 350, 366 and 120, Florida Statutes, as applicable, and as a part of the negotiated exchange of consideration among the Parties to this Agreement, each has agreed to concessions to the others with the expectation that all provisions of the Agreement will be enforced by the Commission as to all matters addressed herein with respect to all Parties, upon acceptance of the Agreement as provided herein and upon approval in the public interest;

NOW THEREFORE, in consideration of the foregoing and the covenants contained herein, the Parties hereby stipulate and agree:

- This Agreement shall become effective upon Commission approval, and the base rate changes agreed to herein, shall be effective January 1, 2019 (the "Implementation Date"). The base rate changes shall be applied to meter readings beginning with the first billing cycle for January 2019 ("cycle one"), regardless of the actual date the cycle one meter readings occur, and shall continue until Gulf's base rates are next reset in a general base rate proceeding.
- 2. The Parties have reached agreement regarding the flow back of the "protected" excess deferred taxes as an additional reduction in Gulf's base rates, with the annualized impact on Gulf's base rates associated with such "protected" excess deferred taxes being a reduction of \$9.6 million per year to be implemented as a reduction to the current base

rates (newly established and implemented in 2018 by the SSA) through the package of new 2019 rates set forth in Attachment A which have been developed consistent with the approach taken in Attachment A to the SSA for the 2018 base rate reduction. The associated revised tariff sheets reflecting the revised rates for implementation pursuant to this Agreement shall be submitted by Gulf under separate cover letter.

- 3. The Parties acknowledge that Gulf classifies the deficient deferred taxes relating to cost of removal/negative net salvage as protected. If the IRS issues guidance that cost of removal/negative net salvage is to be treated as "unprotected," the Parties agree that the cost of removal/negative net salvage shall be accounted for using the Average Rate Assumption Method ("ARAM" or "protected method") and the deficient deferred taxes will be recovered over the remaining life of the asset.
- 4. The Parties request that the Commission consider and approve this Agreement at the earliest possible date so that final agency action will allow implementation in accordance with paragraph 1 above.
- No Party to this Agreement will request, support, or seek to impose a change in the application of any provision hereof.
- 6. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission without modification. The Parties support a determination by the Commission that approval of this Agreement is in the public interest. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this Agreement or the subject

matter hereof. No party will assert in any proceeding before the Commission or any court that this Agreement or any of the terms in the Agreement shall have any precedential value, except to enforce the provisions of this Agreement. Approval of this Agreement in its entirety will resolve all remaining matters and issues in this docket pursuant to and in accordance with Section 120.57(4), Florida Statutes. No Party shall seek appellate review of any order issued in regards to this Agreement.

7. This Agreement is dated as of August 27, 2018. It may be executed in counterpart originals, and a scanned pdf copy of an original signature shall be deemed an original. Any person or entity that executes a signature page to this Agreement shall become and be deemed a Party with the full range of rights and responsibilities provided hereunder, notwithstanding that such person or entity is not listed in the first recital above and executes the signature page subsequent to the date of this Agreement, it being expressly understood that the addition of any such additional Party (or Parties) shall not disturb or diminish the benefits of this Agreement to any current Party.

In Witness Whereof, the Parties evidence their acceptance and agreement with the provisions of this Agreement by their signature on one of the following pages.

Respectfully submitted,

Jeffrey bne

Florida Bar No. 325953 Vice President, General Counsel & Corporate Secretary Gulf Power Company One Energy Place Pensacola, Florida 32520-0100 (850) 444-6550

Respectfully/sybmitted, AMU, IM

I. R. Kelly, Public Counsel Charles J. Rehwinkel, Deputy Public Counsel Stephanie Morse, Associate Public Counsel Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, FL 32399-1400 Office of Public Counsel

Attorneys for the Citizens of Florida

Respectfully submitted,

Aug. 28,2018 NUM Jon C. Moyle, Jr., Esquire

Karen A. Putnal, Esquire Moyle Law Firm, P.A. The Perkins House 118 North Gadsden Street Tallahassee, FL 32301

Attorneys for the Florida Industrial Power Users Group (FIPUG)

Respectfully submitted,

H Robert Scheffel Wright

John T. LaVia, III () Gardner, Bist, Bowden, Bush, Dee, LaVia & Wright, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308

Attorneys for the Florida Retail Federation (FRF)

Respectfully, submitted,

1

George Cavros Southern Alliance for Clean Energy 120 E. Oakland Park Blvd., Suite 105 Fort Lauderdale, FL 33334 (954) 295-5714 (tel) (866) 924-2824 (fax)

On Behalf of Southern Alliance for Clean Energy (SACE)

Attachment A Page 1 of 32

Rate Design Materials

This attachment is organized in five sections:

Section	Description	Page Numbers
А	Summary Rate Summary Table and Impact on 1,000 kWh Residential Bill.	2 - 5
В	Allocation of the Rate Change Tables showing how the overall retail rate change has been spread to the various retail rate classes.	6 - 7
С	Proof of Revenue A detailed demonstration of the revenue produced by the retail rates (excluding Rate Schedule OS), and associated back-up information. The style of this section is very similar to that of MFR E-13c.	8 - 24
D	Proof of Revenue – Rate Schedule OS A detailed demonstration of the revenue produced by Rate Schedule OS (Outdoor Service). The style of this section is very similar to that of MFR E-13d.	25 - 30
Е	Proof of Revenue Summary A summary of revenue achieved for all new retail rates from Section C and Section D.	31 - 32

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Section A Summary

Attachment A Page 3 of 32

TAX REFORM - REMAINING ISSUES NEW RETAIL ELECTRIC SERVICE RATES SUMMARY Tax Reform -

Rate	Rate	Remaining Issues
Schedule	Component	Rates
RS	Base Charge (\$/day)	\$0.64
	Energy-Demand Charge (¢/KWH)	4.886 ¢
GS	Base Charge (\$/Bill)	\$25.25
	Energy-Demand Charge (¢/KWH)	5.086 ¢
GSD	Base Charge (\$/Bill)	\$46.92
	Demand Charge (\$/KW)	\$7.05
	Energy Charge (¢/KWH)	1.800 ¢
	Primary Voltage Discount	(\$0.27)
_P	Base Charge (\$/Bill)	\$262.80
	Demand Charge (\$/KW)	\$12.28
	Energy Charge (¢/KWH)	0.926 ¢
	Primary Voltage Discount	(\$0.36)
	Transmission Voltage Discount	(\$0.55)
PX	Base Charge (\$/Bill)	\$800.70
	Demand Charge (\$/KW)	\$11.68
	Energy Charge (¢/KWH)	0.429
	Minimum Monthly Bill	
	Demand Charge (\$/KW)	\$14.03
	Transmission Voltage Discount	(\$0.18)
RSTOU	Base Charge (\$/day)	\$0.64
	On-Peak Energy-Demand Charge (¢/KWH)	4.886
	Off-Peak Energy-Demand Charge (¢/KWH)	4.886 \$
RSVP	Base Charge (\$/day)	\$0.64
	Low P1 (¢/KWH)	4.886
	Medium P2 (¢/KWH)	4.886
	High P3 (¢/KWH)	4.886
	Critical P4 (¢/KWH)	4.886
GSTOU	Base Charge (\$/Bill)	\$46.92
	Summer On-Peak (¢/KWH)	19.367
	Summer Intermediate (¢/KWH)	7.230
	Summer Off-Peak (¢/KWH)	3.006
	Winter (¢/KWH)	4.208
GSDT	Base Charge (\$/Bill)	\$46.92
	Maximum Demand Charge (\$/KW)	\$3.35
	On-Peak Demand Charge (\$/KW)	\$3.77
	On-Peak Energy Charge (¢/KWH)	1.800
	Off-Peak Energy Charge (¢/KWH)	1.800
	Primary Voltage Discount	(\$0.27)

Attachment A Page 4 of 32

Rate Schedule	Rate Component	Tax Reform - Remaining Issues <u>Rates</u>
LPT	Base Charge (\$/Bill)	\$262.80
	Maximum Demand Charge (\$/KW)	\$2.51
	On-Peak Demand Charge (\$/KW)	\$9.87
	On-Peak Energy Charge (¢/KWH)	0.926 ¢
	Off-Peak Energy Charge (¢/KWH)	0.926 ¢
	Primary Voltage Discount	(\$0.36)
	Transmission Voltage Discount	(\$0.55)
	Critical Peak Option	535 8
	Max Demand (\$/KW)	\$2.51
	On-Peak Demand (\$/KW)	59.87
PXT	Base Charge (\$/Bill)	\$800.70
	Maximum Demand Charge (\$/KW)	\$0.95
	On-Peak Demand Charge (\$/KW)	\$10.84
	On-Peak Energy Charge (¢/KWH)	0.429
	Off-Peak Energy Charge (¢/KWH)	0.429
	Minimum Monthly Bill	
	Maximum Demand Charge (\$/KW)	\$14.14
	Transmission Voltage Discount	(\$0.18)
	Hanamasion voltage Discount	(00.10)
OS-1/11	Energy Charge (¢/KWH)	2.517 \$
OS-III	Energy Charge (¢/KWH)	4.744 (
	an all an emitted	0004.00
SBS	Base Charge (\$/Bill)	\$261.68
100 to 499	Local Facilities Charge (\$/KW)	\$2.93
KW	Reservation Charge (\$/KW)	\$1.38
	Daily Demand Charge (\$/KW)	\$0.65
	On-Peak Demand Charge (\$/KW)	\$3.77
	Energy Charge (¢/KWH)	3.028
	Primary Voltage Discount	(\$0.05)
SBS	Base Charge (\$/Bill)	\$261.68
500 to 7,499		\$2.65
KW	Reservation Charge (\$/KW)	\$1.38
	Daily Demand Charge (\$/KW)	\$0.65
	On-Peak Demand Charge (\$/KW)	\$9.87
	Energy Charge (¢/KWH)	3.028
	Primary Voltage Discount	(\$0.05)
	Transmission Voltage Discount	(\$0.06)
SBS	Base Charge (\$/Bill)	\$623.10
Above 7,499	Local Facilities Charge (\$/KW)	\$0.93
KW	Reservation Charge (\$/KW)	\$1.41
	Daily Demand Charge (\$/KW)	\$0.66
	On-Peak Demand Charge (\$/KW)	\$10.84
	Energy Charge (¢/KWH)	3.028
	Transmission Voltage Discount	(\$0.07)

Attachment A Page 5 of 32

Gulf Power Company Residential Service @ 1,000 kWh Total Monthly Billing Base Rate Impact of Tax Reform - Remaining Issues (Includes Current Clause Rates & GRT)

Billing Basis	Mo	Monthly Bill						
Present Rate	\$	131.28						
Proposed Rate	S	130.15	\$	(1.13)				

> Attachment A Page 6 of 32

Section B Allocation of the Rate Change

TAX REFORM - REMAINING ISSUES ALLOCATION OF CHANGE

(6)	% CHANGE	-1.60%	-1.60%	-1.60%	-1.60%	-1.60%	-1.60%	-1.60%
(5)	TOTAL CHANGE	(\$5,764,000)	(\$395,000)	(\$1,912,000)	(\$497,000)	(\$722,000)	(\$310,000)	(\$9,600,000)
(4) CHANGE FROM OTHER	REVENUE - UNBILLED	(\$7,440)	(\$590)	(\$585)	\$92	SO	(\$1,100)	(\$9,623)
(3) CHANGE FROM SALE	OF ELECTRICITY	(\$5,756,560)	(\$394,410)	(\$1,911,415)	(\$497,092)	(\$722,000)	(2308'900)	(\$9,590,377)
(2) CHANGE FROM	SERVICE CHARGES	\$0	\$0	0\$	\$0	\$0	ŝ	80
.(1)	RATE CLASS	RESIDENTIAL	GS	GSD/GSDT	ГРЛРТ	MAJOR ACCTS	SO	TOTAL RETAIL:

Attachment A Page 7 of 32

> Attachment A Page 8 of 32

Section C Proof of Revenue

TAX REFORM - REMAINING ISSUES GULF POWRE COMPANY PROOF OF REVENUE AND RATE MIGRATIONS BY RATE CLASS

Page 1 of 14

(1)	(2)		(3)	(4)	(5)	(9)		(2)	(8)
	PRESENT F	PRESENT REVENUE CALCULATION	7			PROPOSED	PROPOSED REVENUE CALCULATION	NO	
BASE CHARGE (CHG)		NUMBER OF BILLS		CALCULATED REVENUES	BASE CHARGE		NUMBER OF BILLS		CALCULATED
STANDARD RS:	4,432,780	BILLS	\$19.48 /BILL	\$86.350.554	STANDARD RS.	4 432 780	BILLS	\$19.45 /BILL	\$86.350.554
RSVP	225,114	@ STTB	\$19.48 /BILL	54,385,221	RSVP:	225.114	BILLS	\$19.48 /BILL	\$4,385,221
ENERCY/DEMAND CHG		KWH IN BLOCK		202	ENERGY/DEMAND CHO	-	KWH IN BLOCK		
STANDARD RS:	4,863,858,089	KWH @	50.04997 /KWH	\$243.048.988	STANDARD RS	4,863,896,089	@ HWX	50.04886 ACWH	\$237,650.061
Devis Low	101 113 VL	KIMH ED	50 04997 /KWH	\$3.576.739	RSVP: LOW	71.577.727	KWH @	50.04886 /KWH	\$3,497,288
	169 007 749			59.948.665	RSVP: MEDIUM	199.092.749	KVVH @	\$0,04886 MWH	\$9,727,672
	C33 171 24			\$2,265,323	RSVP: HGH	45 333 662	KWH @	\$0.04886 MWH	\$2,215,003
RSVP CRITICAL	329 619			\$16,471	RSVP: CRITICAL	329,619	WWH @	\$0.04886 /K/WH	\$16,105
FLAT-RS	139.057	Bills	153.216.165 KWH	\$9,992,833	FLAT-RS	139,057	Bills	153,215,169 KWH	\$9,992,833
		PRESE	PRESENT BASE REVENUE	\$359 584 794			PROJE	PROJECTED BASE REVENUE	\$353,834,737

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-1.60%

(\$5.750.057)

TOTAL CHANGE: % CHANGE:

Page 2 of 14

EY RATE CLASS REVENUE CALCULATION FOR RATE SCHEDULES GS AND FLAT GS		
	(3)	(3)
	PRESENT REVENUE CALCULATION	SULATION
	NUMBER OF BILLS	F BILS
0 ABILL	371168 BILLS @ \$26.00 ABIL	\$26.00 /BILL
	KWH IN BLOCK	TOCK
E AWH	250.359.844 KWH @ \$0.05126 KWH	\$0.05126 AKWH
HWX 6	Bils 1.528.629 KWH	1.528.629 KWH
NENUE:	PRESENT BASE REVENUE :	PRESENT BASE REVENUE :

-1.60%

% CHANGE:

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(8)

(2)

(9)

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TAX REFORM - REMAINING ISSUES	GULF POWER COMPANY	PROOF OF REVENUE AND RATE MIGRATIONS	BY RATE CLASS	AND
TAX		PROOF O		TO ALLO AL

GSDI (2) REVENUE CALCULATION FOR RATE SCHE Ŧ 1

(2)

E

\$44,152,322 \$118,799 \$294,947 \$201,944 \$145,123 \$281,171 \$281,171 \$267,192 \$7,864,718 \$50,251 \$363,993 \$55,003.409 \$297,436 \$291,941 CALCULATED \$1.00 MUAR -- MUAR S0.01800 /KWH S0.01800 /KWH S0.19367 /KWH S0.07230 /KWH S0.03006 /KWH S0.04208 /KWH (\$0.27) ACM (\$0.07) ACM (\$0.00018) ACMH \$46.92 /BILL \$46.92 /BILL \$46.92 /BILL \$7.05 MW \$3.35 MW \$3.77 MW **NONH** PROPOSED REVENUE CALCULATION - GSD. GSDT. AND GSTOU \$0.01800 BILLING KW IN BLOCK NUMBER OF BILLS KWH IN BLOCK KVARS @ KVARS @ BILLS @ BILLS @ BILLS @ N N N N 2 452 906 787 6 599 972 16 385 936 2 074 889 2 007 228 9 353 696 2 370 574 188.046 1.071 8.184 7.801.902 88,787 77,438 81 REACTIVE CHARGE STANDARD : TOU : VOLTAGE DISCOUNTS STANDARD : PRIMARY DEMAND CHARGE ENERGY CHARGE STANDARD . TOU ON-PEAK TOU OFF-PEAK TOU SUM ON-PK TOU SUM NTFR TOU SUM NFF-PK TOU SUM OFF-PK TOU : MAX DEMAND TOU : ON-PEAK BASECHARGE STANDARD : STANDARD TOU: GSTOU: \$44,986,310 \$121,043 \$300,518 \$409.417 \$147.852 \$286.503 \$873.284 \$55,861,616 \$301,876 \$296,588 1 252 CALCULATED \$7,953,617 \$50,690 \$387,349 **KUAR KUAR** 50.01834 ///// 50.01834 ///// 50.01834 ///// 50.013062 ///// 50.03065 ///// 50.03067 ///// 847.33 /BILL \$47.33 /BILL \$47.33 /BILL \$7.16 AOM \$3.40 AOM \$3.83 AOM \$1.00 PRESENT REVENUE CALCULATION - GSD. GSDT. AND GSTOU BILLING KW IN BLOCK NUMBER OF BILLS KWH IN BLOCK KVARS @ KVARS @ BILLS @ BILLS @ BILLS @ KWH @ 7,801 902 88.787 77 438 6.599.972 16.305.936 2.074.889 2.007.228 9.353.656 2.0370.524 158.046 1.071 8.184 22 2.452,906 787 VOLTAGE DISCOUNTS STANDARD : PRIMARY REACTIVE CHARGE STANDARD : STANDARD : TOU : MAX DEMAND TOU : ON-PEAK DEMAND CHARGE ENERGY CHARGE STANDARD : TOU : ON: PEAK TOU : OFF-PEAK TOU : SUM OH-PK TOU : SUM OFF-PK TOU : SUM OFF-PK BASE CHARGE STANDARD GSTOU : TOU DOL

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(\$8.912) (\$2.311) (\$2.060)

S110,149,915

SUBTOTAL BASE REVENUE:

•••

KWH KW

33,009 33,009 11,444,701

(\$9.243)

(\$2,311) (\$2,050)

(\$0.28) KOV (\$0.07) KOV (\$0.0018) KOVH

•••

KWH KWH

33.009 33.009 11,444.701

\$111,963,103

SUBTOTAL BASE REVENUE

1 22

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TAX REFORM - REMAINING ISSUES	GULF POWER COMPANY	PROOF OF REVENUE AND RATE MIGRATIONS	BY RATE CLASS	

		REVENUE CALCU	ATION FOR RATE	REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU	2100			
(1)	_ (2)	(3)	(4)	(5)	(9)		(2)	(8)
TRANSFERS TO RA	TE SCHEDULE GS FROM GSI	TRANSFERS TO RATE SCHEDULE GS FROM GSD - PRESENT REVENUE CALCULATION	NO	TRANSFERS TO R/	ATE SCHEDULE GS	FROM GSD - PROP	TRANSFERS TO RATE SCHEDULE GS FROM GSD - PROPOSED REVENUE CALCULATION	ATION
RASE CHARGE	NUMBE	NUMBER OF BILLS	CALCULATED	BASECHARGE		NUMBER OF BILLS	SI	CALCULATED REVENUES
STANDARD	31 584 BILLS@	\$26.00 /BILL	\$820,664	STANDARD	31,584	BILLS@	\$25.25 /BILL	\$796,991
TOU :		- 1911	1	TOU:	ł	BILLS	BILL	ŝ
DEMAND CHARGE	BILLING K	BITLING KW IN BLOCK		DEMAND CHARGE		BILLING KW IN BLOCK	ock	
STANDARD	- KW®	- KW	1	STANDARD.	I	KW @	KW	I
TOT - MAX DEMAND	- KWB	- KN	1	TOU : MAX DEMAND	I	KW 60	KW	3
TOU ON-PEAK	WAY -	ACM	1	TOU ON-PEAK	I	® MX	- WON	I
FNERGY CHARGE	KWH	KWH IN BLOCK		ENERGY CHARGE		KWH IN BLOCK	×	
STANDARD -	73 557 266 KWH @	\$0.05126 ACMH	\$3,770,545	STANDARD :	73.557.266	SWH #	50.05086 MWH	\$3,741,123
TOU ON-PEAK		HWH -	1	TOU : ON-PEAK	I	KWH @	HWW	I
TOU : OFF-PEAK	- KWH®	HNNY	ß	TOU : OFF-PEAK	1	SWH @	HWW	1
VOLTAGE DISCOUNTS				VOLTAGE DISCOUNTS				
STANDARD - PRIMARY	- KW	ACM	I	STANDARD - PRIMARY	1	RW @	- KW	1
	- KW	- KW	1		1	KW @	- MON	E
	-	- WWH	1		I.	KWH @	HWW	1
		SUBTOTAL BASE REVENUE:	\$4,591,209			SUB.	SUBTOTAL BASE REVENUE :	\$4,538,114

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PROOF OF REVENUE AND RATE MIGRATIONS BY RATE CLASS
REVENUE CALCULATION FOR RATE SCHEDULES CSD, CSDT, AND GSTOU
TRANSFERS TO RATE SCHEDULE LP FROM GSD - PRESENT REVENUE CALCULATION
CALCULATED
\$262.80 /BILL
/BILL
\$12.46 JKW
/K/W
50.00942 /K/VH
NNH
HWOW
HWW (50000.02)
SUBTOTAL BASE REVENUE -

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		(8)	ATION	CALCULATED	REVENUES	\$5,490	ł			\$130,721	1	1			\$159,184	1	1		-	Ē	1		\$295,395
		(2)	D REVENUE CALCUL			S46 92 /BILL	BILL			\$7.05 .KW	- WW	- KW			\$0.01800 MWH	HMW	HWW		WW	WW	HWW		SUBTOTAL BASE REVENUE :
			TRANSFERS TO RATE SCHEDULE GSD FROM GSDT - PROPOSED REVENUE CALCULATION		NUMBER OF BILLS	BILLS@	BILLS @		BILLING KW IN BLOCK	KW 80	B WA	KW B	2	KWH IN BLOCK	KWH @	KWH @	KWH @		SN B	KW @	KVMH @		SUBTOTAL
	TOU	(9)	E SCHEDULE GSD FI			117 B	1			18,542 K	I	1			8 843 555 H	1	1		1	1	i		
NG ISSUES PANY TE MIGRATIONS S	REVENUE CALCULATION FOR RATE SCHEDULES GSD, GSDT, AND GSTOU	(2)	TRANSFERS TO RATE		BASE CHARGE	STANDARD	TOU:		DEMAND CHARGE	STANDARD :	TOU MAX DEMAND	TOU - ON PEAK		ENERGY CHARGE	STANDARD :	TOU : ON-PEAK	TOU : OFF-PEAK	VOLTAGE DISCOUNTS	STANDARD : PRIMARY				
TAX REFORM - REMAINING ISSUES GULE POWER COMPANY PROOF OF REVENUE AND RATE MIGRATIONS BY RATE CLASS	ATION FOR RATE \$	(4)	NON		REVENUES	\$5.536	Ē			\$132.761	1				\$167 191	1	1		ł	1	1		\$300,490
TAX RE GL PROOF OF RI	REVENUE CALCUL	(2)	TRANSFERS TO RATE SCHEDULE GSD FROM GSDT - PRESENT REVENUE CALCULATION		0	1118/ 52 29	- /BILL		XX	S7 16 ACM	WOW -		MN/		HIMM PLUT SO DI SO	HVWH	HWW -		WOW				SUBTOTAL BASE REVENUE :
			SD FROM GSDT - PRES		ALLING OF DELLA	a		0	BILLING KW IN BLOCK	1			KWB	NAUL IN DI OCK	U.I.B.					- MAN	ALAN A	LINA	SUBTC
		(2)	ATE SCHEDULE GS			447				10 647	7400	I	1		0010 000	CC C+0.0	1		1	1			
		(1)	TRANSFERS TO RA			BASE CHARGE	SIANDARD.		LOOVIC CREEK	DEMAND CHARGE	SIMUARU	TOU MAX DEMAND	TOU : ON PEAK		ENERGY CHARGE	STANDARU	TOU OFF-PEAK		VOLIAGE UISCOURIS	STANDARD: PRIMARY			

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TAX REFORM - REMAINING ISSUES GULF POWER COMPANY PROOF OF REVENUE AND RATE MIGRATIONS EVRATE OLASS

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KEVE					
(2)	(4)	(5)	(6)	(2)	(8)
SUBTOTAL BASE REVENUE (PAGE 3 OF 14):	\$111,963,103		SUBTOTAL BASE REVENUE (PAGE 3 OF 14)	4)	S110,149,915
SUBTOTAL BASE REVENUE (PAGE 4 OF 14)	\$4,591,209		SUBTOTAL BASE REVENUE (PAGE 4 OF 14)	4)	\$4,538,114
SUBTOTAL BASE REVENUE (PAGE 5 OF 14):	\$2,522,935		SUBTOTAL BASE REVENUE (PAGE 5 OF 14)	4)	\$2,483,487
SUBTOTAL BASE REVENUE (PAGE 8 OF 14).	\$300.490		SUBTOTAL BASE REVENUE (PAGE 8 OF 14)	4)	\$295,395
PRESENT BASE REVENUE:	EVENUE: \$119,377,737		PROJECT	PROJECTED BASE REVENUE:	S117.466.911

(\$1,910,826) -1.50%

TOTAL CHANGE % CHANGE Attachment A Page 15 of 32

£

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			REVENUE C	CALCULATION FOR	REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT				
ŝ	10		(3)	(4)	(5)	(9)		(2)	(8)
	PRESENT REVENU	PRESENT REVENUE CALCULATION - LP AND LPT	ND LPT			PROPOSED REVEI	PROPOSED REVENUE CALCULATION - LP AND LPT	AND LPT	
		NI INDED OF BILLS		CALCULATED	BASECHARGE		NUMBER OF BILLS		CALCULATED
BASE CHARGE	000	NUMBER OF BILLS	THU VOLUM	6043 000	CTANDADD -	925	RISE	\$262.80 /BILL	\$243,090
STANDARD :	976 976	BILLS		200 142	TOIL-	309		\$262.80 /BILL	\$81,205
TOU-CPO ;	252	BLLS@	\$262.80 /BILL	\$66.226	TOU-CPO :	252		\$262.80 /BILL	\$66,226
		BILLING KWIN BLOCK			DEMAND CHARGE		BILLING KW IN BLOCK	×	
DEMANU UTANGE	000 000		INCH OF CHA	NC C 730 73	STANDARD	636.399	KW B	\$12.28 MW	\$7,339,540
STANDARD:	850 228		NUL 01-716	5811 385	TOU - MAX DEMAND	316.190	E AX	\$2.51 ACM	\$798,657
	278 115	@ MO	STO D3 ACM	\$3,128,086	TOU : ON-PEAK	311,873		\$9.87 KW	\$3,078,187
	CAC ACT		S2 55 AOM	\$306.630	TOU-CPO - MAX DEMAND	120.247		\$2.51 ACM	\$301,820
TOUCCPO MAX DEMAND	116.581	E S	\$10.03 ACM	\$1,169,307	TOU-CPO : ON-PEAK	116,581	SW @	\$9.87 KW	\$1,150,654
		NUM IN DUCK			ENERGY CHARGE		KWH IN BLOCK		
ENERGY CHARGE	NON 121. 124	VIOLO IN LAND	THE STORE	En 424 667	STANDAPD	758.456.787	KWH @	S0 00926 AVMH	\$2,393,300
STANDARD	101 004 907	E HANN		ACT 1543	TOU - ON-PEAK	45 775 370	KWH D		\$423,880
TOU : ON HEAK	300 300 201	Contraction of the second seco		\$1 167 006	TOU OFF-PEAK	123 835 936		HW/W 92600 0S	\$1,147,184
TOU, OT TRAN	C14 413 31		50 00942 /KOWH	\$155,556	TOU-CPO : ON-PEAK	16.514.412		50.00926 MOWH	\$152,923
TOU-CPO - OFF-PEAK	44,979 991		S0 00942 /KWH	S425,712	TOU-CPO : OFF-PEAK	44 979 991	6 HWH	HWW 92600 0S	\$416,515
REACTIVE CHARGE					REACTIVE CHARGE				
STANDARD -	31 155	KVARS @	\$1.00 ANAR	\$31,156	STANDARD :	31,155		\$1.00 MUAR	\$31,155
TOIL -	24 105		\$1 00 AVAR	\$24,105	TOU	24,105		ST.00 MOVAR	\$24,105
TOU-CPO :	8 604		\$1.00 AVAR	\$6.604	TOU-CPO :	8.604	KVARS @	\$1.00 KVAR	\$8,604
VOLTAGE DISCOUNTS		¢ inco	1000 (22 US)	1664 4001	VOLTAGE DISCOUNTS	174.321	éw	(\$0.36) ACM	(\$62,756)
ANDARD FRI	130 4/1		MON ICLUS	(616 003)		174.321	KW @	(\$0.12) AVV	(\$20,919)
	20 507 1 AB		I'SO DODOG ACMH	(\$7.184)		79 597 148	KWH @	HWW (S00000 0S)	(\$7.164)
ACCESSION OF A	Coa ro	MAX KIN	CEO 371 MON	(\$35 106)	TOU : PRIMARY	94,882	MAX KW @	(\$0.36) KW	(\$34,158)
100 FRIMMAT	200 00 00		ISO DRI ACM	(S2 846)		94,882	MAX KW	(\$0.03) KW	(\$2,346)
	100 kg	CNI DK KUN	NOV 101 100	(569 4 0.6)		94,081	ON-PK KW	(\$0.10) ACM	(\$9,408)
	100.40		HAMA (2000)	(\$1.266)		14 061 156		(\$0.00005) MVMH	(\$1.766)
	37,209.452		HW/H (50000.0S)	(\$3.349)		37 209 462	OFF-PK KWH @	HWX (90000:05)	(\$3,349)
VOLUCION - DOMADV	14 740	MAX KW	(\$0.37) ACM	(\$5,454)	TOU-CPO PRIMARY	14.740		(\$0.36) <i>KW</i>	(\$5.306)
INVAINE DUDO	14 740		ISO 031 ACM	(5442)		14,740	MAX KW	NOM (50.03)	(\$442)
	963 #1	ON DK KW	(S0.10) AOV	(\$1.453)		14.526	ON-PK KW	(\$0.10) KW	(\$1,453)
	1.782 649		HWOW (60000 05)	(\$160)		1.782.649		HWON (80000.08)	(\$160)
	4,717.351		(\$0.00009) AKWH	(\$75)		4.717.351	OFF-PK KWH @	HMW (80000.05)	(0786)

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TAX REFORM - REMAINING ISSUES GULF POWER COMPANY PROOF OF REVENUE AND RATE MIGRATIONS BY RATE CLASS

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(1) TRANSEERS TO RAT	(2) E SCHEDUI E G	SD FROM LD - DRESEN	 (1) (2) (2) (3) (3) (3) 	(f) ION	(5) TRANSFERS TO RATI	(8) E SCHEDULE GS	SD FROM LP - PROPOS	 (5) (5) (6) (7) (7) (7) TRANSFERS TO RATE SCHEDULE GSD FROM LP - PROPOSED REVENUE CALCULATION 	(8) (TION
		NITMBER OF BULLS		CALCULATED	BASE CHARGE		NUMBER OF BILLS		CALCULATED REVENUES
STANDARD	575	8	\$47.33 /BILL	\$27.215	STANDARD	575	BILLS@	\$46.92 /BILL	\$26.979
TOU:	1	BILLS	/BIFF	I	TOU:	I	BILLS @	/BILL	
DEMAND CHARGE		BILLING KW IN BLOCK	CK		DEMAND CHARGE	The second s	BILLING KW IN BLOCK		
STANDARD	185.822	KW@	S7.16 ACM	\$1,330,486	STANDARD :	185.822	® MX	\$7.05 KW	\$1,310,045
TOU : MAX DEMAND	1	KW 8	- HON	E	TOU : MAX DEMAND	1	KW 60	WW	1
TOU ON-PEAK	I	RW®	- MM	1	TOU ON-PEAK	1	KW @	WW	1
ENEDGY CHARGE		KWH IN BLOCK			ENERGY CHARGE		KWH IN BLOCK		
STANDARD :	86,844,855	KWH @	\$0.01834 /KWH	\$1,592,735	STANDARD :	86.844.865	KWH @	S0.01800 /KWH	\$1,563,208
TOU : ON-PEAK	1	KWH @	HWW -	I	TOU : ON-PEAK	Ē	RWH (B)		1
TOU : OFF-PEAK		KWH @	HWW	Ŧ	TOU : OFF-PEAK	1	KAH (B	HWW	1
REACTIVE CHARGE					REACTIVE CHARGE				
STANDARD:	10 390	KVARS @	\$1.00 AVAR	\$10,390	STANDARD -	10,390		\$1.00 MUAR	\$10,390
TOU :		KVARS @	- KUAR	-	TOU:	I	KVARS @	- MUAR	12
VOLTAGE DISCOUNTS	FOF 0	60 M.M.	MOR VEC 051	(51.816)	VOLTAGE DISCOUNTS STANDARD - PRIMARY	6 484	KW @	(\$0.27) <i>KVN</i>	(\$1.751)
ANDARD FRIMARI	Ter o	NUM	(\$0.07\ NOM	(\$454)		6.484	RV B	(\$0.07) ACM	(\$454)
	3.244.308	KWH	(\$0 00018) MWH	(\$584)		3 244 309	KWH @	(\$0.00016) ACMH	(\$584)

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TAX REFORM - REMAINING ISSUES GULF FOWRE COMPANY PROOF OF REVENUE AND RATE MIGRATIONS PROOF OF REVENUE AND RATE MIGRATIONS

(1)	(2)		(3)	(4)	(2)	(9)		(2)	(8)
TRANSFERS TO RATE	ATE SCHEDULE LI	SCHEDULE LP FROM LPT - PRESENT REVENUE CALCULATION	REVENUE CALCULAT	NOI	TRANSFERS TO R	ATE SCHEDULE LP	P FROM LPT - PROPOS	TRANSFERS TO RATE SCHEDULE LP FROM LPT - PROPOSED REVENUE CALCULATION	TION
BASE CHARGE		NUMBER OF BILLS		CALCULATED	BASE CHARGE		NUMBER OF BILLS	60	CALCULATED
STANDARD:	100	BLIS@	\$262.80 /BILL	\$26.230	STANDARD :	100	BILLS@	\$262.80 /BILL	\$26,280
TOU	1	BILS®	- BILL	1	TOU	1	BILLS@	- BILL	1
DEMAND CHARGE		BILLING KW IN BLOCK			DEMAND CHARGE		BILLING KW IN BLOCK		
STANDARD	462.316	KW@	\$12.48 /KW	\$5.769.704	STANDARD :	462,316	KW 80	\$12.28 AUV	\$5,677,240
TOU : MAX DEMAND	1	KW B	- KW	1	TOU : MAX DEMAND	I	KW @	- KW	1
TOU : ON-PEAK	1	KWB	- KW	1	TOU : ON-PEAK	I	KW @	KW	I
ENERGY CHARGE		KWH IN BLOCK			ENERGY CHARGE		KWH IN BLOCK		
STANDARD -	254 225 155	KW	\$0.00942 ANH	\$2,394,801	STANDARD :	254 225 155	KWH @	HWW 32600.05	\$2,354,125
TOU ON-PEAK	1			1	TOU : ON-PEAK	ł	KWH @	HWW	1
TOU : OFF-PEAK	Ę	KWH @	HWW	ſ	TOU : OFF-PEAK	1	KWH @	HWW	1
REACTIVE CHARGE	063.3	00000	CA NO ANTAD	66 C.W	REACTIVE CHARGE	063.5	ALARS &	ST ON ACTAR	\$5 520
TOU:	1			1	TOU.	1			1
VOLTAGE DISCOUNTS					VOLTAGE DISCOUNTS				
STANDARD : PRI	426 295		(\$0.37) NON	(\$157,729)	STANDARD : PRI	426.295	KW @	(\$0.36) MW	(\$153,466)
	426.295	~	(\$0.12) <i>J</i> KW	(\$51.155)		426.295	~	(50.12) /KW	(501.103)
	233,029,811	3	(\$0:00000) AXMH	(5/6/175)	100 104	112.020.527	B HANN		5/6'07e1
10U : FKI	1	MAX KW	MAI (JC ne)			I			
	1	MAX KW @	(SULID) ANN				ON-PK KW	(\$0.10) ACM	1
		ON PK KNN	ISO DODOS/ ACMH	1		1	ON-PK KWH @	HWW (20000:02)	1
	1	OFF-PK KWH 0	HW/W (B0000.0S)	3		1	OFF-PK KWH @	HWY (\$0000:0\$)	ा
							11111		

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\$7,837,571

SUBTOTAL BASE REVENUE :

\$7,966,448

SUBTOTAL BASE REVENUE :

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	(8)	E CALCULATION	CALCUL	L \$9.1		1	24/10.1	WW	WW	1	AWH \$557,967				0.0A	MUAR		8		(\$408) (\$408)	- WW -	W W			HWW	20ENUIC - \$114650
	(2)	POSED REVENU		\$46.92 /BIL	1		\$7.05	Ľ	1		S0.01800 AWH	1	1		\$1.00	ł		(\$0.27	(\$0.07	HW/W (81000.0\$)	i	I	1	I	1	CONTRACTOR DATE
		D FROM LPT - PRO	NUMBER OF BILLS	BILLS@	BILLS@	BILLING KW IN BLOCK	KW (B)	N W	KWB	KWH IN BLOCK	RWH @	KVH @	6 HWY		KVARS @	KVARS @		e Ny	KW @	KWH @	MAX KW	MAX KW @	ON-FK KW @	ON-PK KWH @	OFF-PK KWH	
	(9)	E SCHEDULE GSC		194	Ŀ	- 1	67,550	1	1		36.554.859	1	Ļ		3.509	1		161.5	5.191	2.269.715	1	Ĩ	1	1	I	
REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT	(2)	TRANSFERS TO RATE SCHEDULE GSD FROM LPT - PROPOSED REVENUE CALCULATION	BASECHARGE	STANDARD	TOU:	DEMAND CHARGE	STANDARD:	TOU : MAX DEMAND	TOU : ON-PEAK	ENERGY CHARGE	STANDARD	TOU : ON-PEAK	TOU : OFF-PEAK	REACTIVE CHARGE	STANDARD :	TOU :	VOLTAGE DISCOUNTS	STANDARD : PRI			TOU : PRI					
CALCULATION FOR	(4)	TION	CALCULATED	\$9.182	1.		\$483,658	ł	1		\$670,416	ł	l		\$3,509	1		(\$1.453)	(23(2))	(\$075)	1	1	ţ	1	1	
REVENUE O	(3)	TRANSFERS TO RATE SCHEDULE GSD FROM LPT - PRESENT REVENUE CALCULATION		\$47.33 /BILL	- /BILL		\$7.16 /KW	- NON	- NON		S0.01834 /KWH	- NKNH	HWW -		S1.00 AVAR	- MUAR		(\$0.28) ACM	(\$0.07) ACM	(\$0.00018) MONH	- MW	- NON	- ANN	- NONH		
		D FROM LPT - PRESEN	NUMBER OF BILLS	BILS@	BILLS	BILLING KW IN BLOCK	KNB	KWB	KW 8	KWH IN BLOCK	KOMH @	KWH D	KWH @		KVARS @	KVARS @		NON DO		÷	S			ON-PK KWH @	OFF-PK KWH @	
	(2)	TE SCHEDULE GSI		194	1		67,550	1	1		76 554 859		1		3 509	1		5 101	5 191	2 269 715	1	1	1	}	1	
	(1)	TRANSFERS TO RAT	avecouvede	STANDARD	TOU	DEMAND CHARGE	STANDARD -	TOUL MAX DEMAND	TOU : ON PEAK		CTANDADD -		TOU OFF-PEAK	REACTIVE CHARGE	STANDARD -	TOU:	VOI TAGE DISCOUNTS		NL OVER		IDI - DDI					

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		SNO	
TAX REFORM - REMAINING ISSUES	GULF POWER COMPANY	PROOF OF REVENUE AND RATE MIGRATION	EV BATE CLASS

OF REVENUE AND RALE INICIALIONS	BY RATE CLASS	
2		

	-	NOL	CALCL
	(2)	TRANSFERS TO RATE SCHEDULE GSDT FROM LPT - PROPOSED REVENUE CALCULATION	NUMBER OF BILLS
	(6)	ITE SCHEDULE GSDT	
CALCULATION FOR RATE SCHEDULES LP AND LPT	(5)	TRANSFERS TO RA	BASECHARGE
JENUE CALCULATION FOR RA	(4)	ALCULATION	CALCULATED
RE	(3)	TRANSFERS TO RATE SCHEDULE GSDT FROM LPT - PRESENT REVENUE CALCULATION	NUMBER OF BUILS
	(2)	RATE SCHEDULE GSDT F	
	(1)	TRANSFERS TO P	DUGAUT DOA

(8)

RASE CHARGE		NUMBER OF BILLS	10	CALCULATED REVENUES	BASE CHARGE		NUMBER OF BILLS		REVENUES
STANDARD TOU:	- 117	BILLS @	847.33 /BILL	 \$6.538	STANDARD . TOU:	- 11	ซิรานย อิหารซิ	BILL	\$5,490
DEMAND CHARGE					DEMAND CHARGE		BILLING KW IN BLOCK		
STANDARD : TOU : MAX DEMAND	41 375	RV B KV B	S3.40 ACM	5140,675	STANDARD : TOU : MAX DEMAND	41,375	KW 8	KW \$3.35 KW	\$138,606
TOU ; ON-PEAK	40.353	KW®	\$3,83 ACM	\$154,552	TOU : ON-PEAK	40.353	KWB	\$3.77 KW	\$152,131
ENERGY CHARGE					ENERGY CHARGE		KWH IN BLOCK		
STANDARD	A 510 100	KWH @	HWA		STANDARD : TOU : ON-PEAK	5518189	KWH @	0.01800 AKWH	\$69.327
TOU OFF-PEAK	15,081,435	© HMX		\$276,594	TOU OFF-PEAK	15 081 485	WWH @	0.01800 ACMH	\$271,467
REACTIVE CHARGE					REACTIVE CHARGE				
STANDARD : TOU :	342	KVARS @ KVARS @	S1.00 AVAR	5342	STANDARD : TOU :	342	KVARS @ KVARS @	S1.00 MVAR	\$342
		SUBTO	SUBTOTAL BASE REVENUE :	\$678,905			SUBTOTAL	SUBTOTAL BASE REVENUE :	\$667.363

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		(8)	618 MI7 392	\$2 907 833	\$7,837,571	\$1,144,852	\$667,363	\$30,564,812	(\$499,716)	-1.61%
		(2)	E (DACE & DE 14)	E (PAGE 9 OF 14)	E (PAGE 10 OF 14);	E (PAGE 11 OF 14)	E (PAGE 12 OF 14):	PROJECTED BASE REVENUE	TOTAL CHANGE	% CHANGE
	티	(8)	SUBTOTAL BASE REVENUE (DAGE 2 OF 14)	SUBTOTAL BASE REVENUE (PAGE 9 OF 14)	SUBTOTAL BASE REVENUE (PAGE 10 OF 14):	SUBTOTAL BASE REVENUE (PAGE 11 OF 14)	SUBTOTAL BASE REVENUE (PAGE 12 OF 14):			
UES SRATIONS	CHEDULES LP AND L	(2)								
TAX REFORM - REMAINING ISSUES OULF DOWER COMPANY PROOF OF REVENUE AND RATE MIGRATIONS BY RATE CLASS	REVENUE CALCULATION FOR RATE SCHEDULES LP AND LPT	(4)	518 706 6F2	\$2,957,972	\$7,966,448	\$1,164,540	\$678,905	S31,064,528		
TAX R C PRODE OF	REVENUE	(3)	AGE 8 OF 14V	AGE 9 OF 14)	AGE 10 OF 14);	AGE 11 OF 14);	AGE 12 OF 14):	PRESENT BASE REVENUE:		
		(2)	SUBTOTAL BASE REVENUE (PAGER OF 14)	SUBTOTAL BASE REVENUE (PAGE 9 OF 14)	SUBTOTAL BASE REVENUE (PAGE 10 OF 14);	SUBTOTAL BASE REVENUE (PAGE 11 OF 14)	SUBTOTAL BASE REVENUE (PAGE 12 OF 14):			

(1)

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		(8)		CALCULATED REVENUES \$6.280 \$7.477	\$156.390 \$598.616	\$1,441 \$1,059,192	11	\$20,744 \$108,227 \$79,587 \$151,873	(\$3.845) (\$2.651) (\$1,770) (\$1,770) (\$1.8718) (\$2,180)	E \$2,358,863	\$40.816.546	\$1,207,781	E \$44,383,170 E (\$722,091)	E -1.80%
		(2)	P, AND CIS	\$281.68 /Ball \$223.10 /Ball	\$2,65 KW \$0.93 KW	51.38 KW 51.41 KW	\$0.65 KW \$0.66 KW	HWX 32060.02 HWX 32060.02 HWX 32060.02		D BASE REVENUI	1.643.584.389 KWH	49,000,000 KWH	PROJECTED BASE REVENUE. TOTAL CHANGE:	% CHANGE
			PROPOSED REVENUE CALCULATION - SBS, RTP, AND CIS	NUMBER OF BILLS BILLS @ BILLS @	RV @ KW @	KW @ KW @	BILLING KW IN BLOCK KW @ KW @	KWH IN BLOCK KWH @ KWH @ KWH @ KWH @	HWAR (12000.02) WAR (20.02) WAR (20.02) WAR (20.02)	SUBTOTAL PROJECTED BASE REVENUE:	Bills 1.6	Bails	PROJECTE	
	SIS	(9)	OPOSED REVENUE O	24	59.015 751.200	59,015 751,200	1 1	695,071 3 574 201 2 628 372 5 015 628	ANISMISSION LEC KW @ LEC KW @ RC KW @ ON-PEAK @ OFF-PEAK @		1.524	12		
PANY TE MIGRATIONS S	REVENUE CALCULATION FOR RATE SCHEDULES SBS, RTP AND CIS	(5)	ря	SBS BASE CHARGE	SBS LOCAL FAC CHG	SBS RESERV CHG	SES DAILY DEMAND	SBS ENERGY CHARGE ON-PEAK OFF-PEAK ON-PEAK OFF-PEAK	SBSVOLTAGE DISCOUNT - TRANSMASCM 59 015 - LTC AN @ 59 015 - LTC AN @ 59 015 - RC AN @ 635 071 - ON-PEAK @ 3,574 201 - OF-F-PEAK @		RTP	CIS		
GULF POWER COMPANY PROOF OF REVENUE AND RATE MIGRATIONS BY RATE CLASS	CULATION FOR RAI	(4)		CALCULATED REVENUES \$5,280 \$7,477	\$159,341 \$706,126	\$82,621 \$1,074,216	11	\$21,039 \$109,784 \$30,717 \$154,030	(\$3.645) (\$2.951) (\$1.770) (\$4.18) (\$4.18)	\$2,390,649	S41.506,851	\$1,207,761	\$45,105,261	
GI FROOF OF R	REVENUE CAL	(3)	AND CIS	2831.88 /BILL \$281.88 /BILL	52.70 .KW \$0.94 .ROV	\$1.40 KW \$1.43 KW	\$0.66 KVN \$0.67 KVN	HWXY 12060 03 HWXY 12060 03 HWXY 12060 03		SUBTOTAL BASE REVENUE:	1.643.584.389 KWH	49,000,000 KWH	PRESENT BASE REVENUE.	
			PRESENT REVENUE CALCULATION - SBS, RTP, AND CIS	NUMBER OF BILLS BILLS @ BILLS @	BILLING KW IN BLOCK KW @	BILLING KW IN BLOCK KW @	BILLING KW IN BLOCK KW @ KW @	KWH IN BLOCK KWH @ KWH @ KWH @	VXX (00000) VXX (00000) VXX (00000) HVXX (100000)	SUBTOTAL			PRESENT	
			UE CALCI	24 BILL			BILLIN KW® - KW®				1.524 Bills	12 Bills		
		(2)	RESENT REVEN		59.015	751,200		685.071 3.574.201 2.628.372 5.015.628	LFC KIV @ LFC KIV @ LFC KIV @ RC KIV @ ON-PEAK @ OF-PEAK @					
		(1)	Я	SBS BASE CHARGE	SBS LOCAL FAC CHG	SBS RESERV CHG	SBS DAILY DEMAND	SBS ENERGY CHARGE ON-PEAK OFF-PEAK ON-PEAK OFF-PEAK	SBS VOLTAGE DISCOUNT - TRANSMISSION SB 015 LFC RW @ SB 015 RFC RW @ B 0015 RFC RW @ B SB 011 ONLPEAK @ 3.574 JOH OFFPEAK @		RTP	CIS		

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TAX REFORM - REMAINING ISSUES BASE CHARGE CHANGES AND CORRESPONDING UNIT COSTS

(1)	(2)	(3)	(4)
	CURRENT	NEW	75.5
RATE	BASE	BASE	UNIT
CLASS	CHARGE	CHARGE	COST
GS	\$26.00 /mo.	\$25.25 /mo.	\$25.47 /mo.
GSD/GSDT	\$47.33 /mo.	\$46.92 /mo	\$47.01 /mo.
PX/PXT	\$813.73 /mo.	\$800.70 /mo	No Data: Billing Units = 0

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TAX REFORM - REMAINING ISSUES TRANSFORMER DISCOUNT CHANGES AND CORRESPONDING UNIT COSTS

А	В	С
Rate Schedule and Voltage Level	Gulf's Current Discount (\$/KW/MO)	Tax Reform - Remaining Issues Unit Cost* (\$/KW/MO)
GSD/GSDT - Primary	\$0.28	\$0.27
LP/LPT - Primary	\$0.37	\$0.36
LP/LPT - Transmission	\$0.57	\$0.55

*Prepared using methodology specified by the FPSC's final orders in Gulf's last three rate cases.

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Section D Proof of Revenue Rate Schedule OS

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TAX REFORM - REMAINING ISSUES GULF POWER COMPANY RATE SCHEDULE OS

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9	(2)	(3)	(7)	(\$)	9	(2)	(8) Present Rates	(6)	(01)	0.0	(12)	(13) Proposed Rates	(34)	161	(01)
		1.000		•				Total	5				Total	*	
		Annual	Est.	Annual	Facility	Maintenance	Energy	Monthly	Totai	Facility	Maintenance	Energy	Monthly	Total	Percent
Eaclity	Description	tients	KWH	KWH	Charge	Charge	Charge	Charge	Revenue	Charge	Crarge	Charge	Charge	Revenue	Change
RESSURE 50	HIGH PRESSURE SODIUM VAPOR (OS-MI)			110000000		100			02 - 60 00	61.6	14 14	\$0.73	S5 60	\$34.40	-1.58%
5400 LUMEN O	Open Bottom	1.524	2	44,196	\$3.21	\$1.74	82.05	40.02	00.110.06	01.70	3 5		86.30	\$2,864,035,20	49%
SSOO LUMEN O	Open Bottom	540.384	14	22.155.744	\$2.76	15.15	21.02	\$2.38	76'097'106'29	7176			AC AN	\$1 100.40	-185%
	Onen Bottom wiShield	162	ţ,	5,835	11 23	\$1.54	S0 1S	26.68	\$1,118.88	11.53	21.01		00.000	00 101 101 00 00	+ COM
	Access access to a construction of the constru	15,640	19	1 461.240	\$13.72	\$4.63	S1 05	\$19.40	S691, 416.00	\$13,50	S4 56		\$13.05	\$080, 307, 00	auno 1-
		870 S.C	5	1 764 968	\$3.70	51.82	\$1.05	19.98	S217.125.36	\$3.64	S1.79		97.95	\$213,450.08	5741-
	Coloniat	010 00		100 ac	C14 07		51.05	520.55	\$16,639,12	\$14.73	S4 88	\$1.03	\$20.65	\$13,337 20	4.29.1
	English Coech	000	; ;	000 F			54.05	CE 11.8	529 666 64	\$25.36	57.67	\$1.03	\$34 26	529,189.52	-1,61%
	Destin Single	852	Ę I	34,856	11 070		0103	CAR 24	KA76 56	\$50.65	\$15.16	\$2.06	\$67.77	\$813.24	-1.81%
	Destin Double	12	25	107	10100	<u>م</u>	1. 50	10.13	C+ 27C L+3	5444	S2 06	\$0.73	57.22	\$12,059.64	-1.50%
5400 LUMEN C	Coornhead	1 543	8	45,372	10 10		8	52 LA		12.13	51.81		56 55	\$2.014.262.20	-1.65%
8600 LUMEN C	Cobrahead	307.524	41	12,608,484	11.23		50 LS	00.04	PO. 040, 108,04		1C 13		50 3.6	\$264.401.28	-1.68%
20000 LUMEN C	Coorahead	26.248	8	2,259,640	\$5.20		S2.05	\$9.52	S268.520.96	71.06	67.96		00.00	\$190 234 08	1.62%
	Cobrehead	19.832	100	1,963,200	\$5.08		53 65	\$9.6\$	02.612.6812	00.44	E1 70		E 11 E 2	TO SPE LOCA	-1 B1%
	Coherehosed	548	164	3,205,872	\$5.32	\$2.30	St 20		5231,057,38	\$5.24	27 78		10.10	01 202 100	TAL F
	Cir.Of Combad	13.008	ş	533,328	\$4.17	\$1.95	S1 05	\$7.17	\$63,267,36	54.10	24.92		50.72	01 001 1 1RC	
		ACS A	100	452 400	\$5.12	\$2.25	S2.56	26'65	\$44.923.32	\$5.04	52.21		23.17	244,199,48	SA 10'1-
		1.24	121	00 428	\$5.34			\$11.84	\$5,535,68	\$5.25	52 26		\$11.64	\$6,425,28	1.03%
10				10.000	62.115				\$7,278,48	\$11.53	54 03		\$16.03	\$7,159.68	-1.63%
	Bracket Mount CIS	2002	3	000'80	24.140				\$662.04	\$11.54	S4.03	\$2.52	\$16.09	\$651.24	-1.63%
25000 LUMEN 7	Tenon Top CIS	8	8	2007	C				\$8.773.80	\$12.28	54.22	\$4.05	\$20.55	\$6,631.00	-1,63%
	Bracket Mount CIS	420	101	070'10	24.710				CS 280 GE	\$11.38	S3 98	\$2.52	\$17.88	\$9,153.26	-1.54%
25000 LUMEN S	Small ORL	456	9	0000'61	00110				10 14 010	611 60	S4 12		\$20.15	\$19,102.20	-1.61%
46000 LUMEN S	Small ORL	848	~	155,472	S12.09					20.02	SR 16		\$27.42	\$85,550.40	-1,61%
20000 LUMEN L	Large ORL	3.120		249,600	S19.58				0414031004	30 100	10.84		\$32.66	\$11,757,60	-1,50%
46000 LUMEN L	Large ORL	360	164	29.040	SZ2.03				DE'040'114	001 MA	6463		517 64	\$15,452.64	-1.62%
46000 LUMEN S	Shoebox	818	164	143,664	510.10			2	00'007'014	10.00 × 4	1000		29 62	\$14.063.68	-1.64%
16000 LUMEN D	Directional	1.464	8	89.552	\$5.68				74715 915	10.04	20.02		51315	\$22.407.60	-1.85%
	Directional	1.704	08	136.320	\$8.20				\$22.7 52.48	10.95	0.00			64 420 677 60	-1 R4%
	Directional	112 776	164	18,495,264	\$6.09	5 \$2 \$2	S4 20		S1 444,660.55	65 55	24 40		10 718	01 100 02 10	1000
2	Large Flood	386		150.084	\$9.67	1 \$3.71	S9 63	\$23.07	\$9,135.72	\$8.52	53.65	20.27	1/778	01 055 00	D.** 1
PRESSURE S	HIGH PRESSURE SOCIUM VAPOR (OS-MI) - PAID UP FRONT	AID UP FRONT									24 50	54 M2	1940	96 966 98	4531
8600 LUMEN	Open Bottom PUF	2712	41	111,192	AN				\$7,106.44	NA NA	00.00		66 40	\$61 579 44	-1.58%
	Acom PUF	11.016	17	451,656	NIA				\$62.570.88	MA				272 UAG 77	A 72%
	Colonial PUF	8 496	17	348,338	NIA	51 82			\$24,383.52	NIA	S1 79		7075	A1 000,046	
	Contact Passes DI IF	640		22.140		54.97	\$1.05	\$6.02	\$3,250,80	NIA	54 95		22.822		
		100		130 CL	NIA			\$9.65	\$7,276.20	NIA	S7 87		06 9S	\$7,155.60	
	Destin Single PUP	100 L		FUE DAL	ALLA.				\$50.702.16	NIA	S1 81		S2 84	\$49,824.96	
6800 LUMEN	Cobrahead PUF			PUC.ET 1					508.40	NIA	S2 32	2 \$1.71	S4 03	\$58.72	
16000 LUMEN	Directional PUF	24		1,652					AC OCAS	NA	\$15.16		\$17.22	\$413.28	o me
17600 LUMEN	Destin Double PUF	ñ		1,968	YN			•	40 272 CT4	NAM.	52 CS			\$12,312,96	-1.65%
20000 LUMEN	Coorahead PUF	2504	8	232.320		\$2.27	22:03							no one and	
														2.755 h. 201 201	

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TAX REFORM - REMAINING ISSUES GULF POWER COMPANY RATE SCHEDULE OS

	1	(2)	(4)	(c)	(8)	101	(8)	161	(01)	(11)	(12)	(13)	(141)	(15)	(16)
				1			Present Rates					Proposed Rates			
		Annual	Est					Total	s			3	Total	~	
Type of		Billing	Monthly	Amusi		Maintenance	Energy	Monthly	Total	Fecility	Maintenance	Energy	Monthly	Total	Percent
Facility	Description	ttems	KWH	KWH	Charge	Charge	Charge	Charge	Revenue	Charge	Charge	Charge	Charge	Revenue	Change
SH PRESSUR	HIGH PRESSURE SOCIUM VAPOR (OS-WI) - PAID UP FRONT (Cont.)	ND UP FRONT	Cont.1												
16000 LUMEN	Bracket Mount CIS PUF	192	161	30.912	N/N	54.29	S4 12	\$3.41	\$1.614.72	NON	S4.22	\$4.05	S8.27	\$1,587.64	-1.66%
46000 LUMEN	Cotrahead PUF	2244	164	368,016	NUA	\$2.30	\$4.20	\$6.50	\$14,588.00	NON	S2 26	\$4.13	S6.34	\$14,339.16	-1.89%
5800 LUMEN	Cut-Off Cobrahead PUF	1 415	ş	55,050	NUA	28 12	S1.05	00 53	\$4.248.00	NIA	S1.92	\$1.03	52.95	\$4,177.20	-1.67%
25000 LUMEN	Cut-Off Cobrahead PUF	1.944	100	184,400	NIA	\$2 25	S2 56	\$4.81	\$9.350.64	N/N	52.21	\$2.52	5.23	\$9 155 12	-1.66%
46000 LUMEN	Cur-Off Cobrahead PUF	132	164	21,648	NUA	\$2.30	S4.20	\$6,50	\$358.00	NUA	S2.26	\$4.13	S6 39	\$843.48	-1.69%
25000 LUMEN	Bredket Mount CIS PUF	1 680	100	165,000	MAA	54.10	52.56	\$99.66	\$11,166.80	NUC	54.03	\$2.52	56.55	511,004.00	-1.65%
25000 LUMEN	Tenon Top CIS PUF	636	100	63,600	N/N	54.10	\$2.56	\$6.66	\$4,235.76	NIA	54.03	\$2.52	S6.55	\$4 165 80	-1.65%
25000 LUMEN	Small ORL PUF	192	100	19,200	NIA	54.04	52.56	\$6.60	\$1,267,20	NIA	S3 98	\$2.52	S6.50	\$1.248.00	1.52%
18000 LUMEN	Shoebox PUF	816	164	133,824	NUK	\$3.63	S4 20	\$7.83	\$6.369.28	NIA	15 55	\$4.13	D1 12	\$6.283.20	-156%
16000 LUMEN	Directional PUF	1.176	164	132,864	MN	\$2.52	S4.20	\$6.72	\$7,302.72	NIA	52.48	\$4.13	\$6.61	\$7,773.36	1.64%
METAL HALIDE (OS-UI)	007-50														
12000 LUMEN	Acom	504	22	57,888	S13.88	\$5.82	S1 84	\$21.52	\$17,302.08	\$13.64	52 72	\$1.51	\$21.17	\$17.020.68	-1.83%
12000 LUMEN	Colonial	1 440	72	103,680	\$3.83	\$3.05	S1 84	\$8,72	\$12,556.80	\$3.77	S3 00	\$1.61	58.58	\$12,355,20	-1.61%
12000 LUMEN	Destin Single	24	2	1.728	S25.90	\$9.19	S1.64	\$36.93	\$686.32	\$25.49	\$9.03	\$1.61	\$36.33	\$871.92	-1.62%
32000 LUMEN	Small Flood	23 576	163	3.908,088	\$6.23	\$2.59	51:12	\$13.05	5313,845,84	\$6.13	S2 84	\$4.10	\$12.87	\$308.571.12	-1.58%
S2000 LUMEN	Small Parking Lot	2 692	163	471,396	S11.50	54.17	\$4.17	\$19.84	\$57,277,28	\$11.32	S4 10	54.10	\$19.52	\$56,451.84	-1.61%
100000 LUMEN	Large Flood	21.000	378	7,936,000	\$9.93	\$5.34	29.65	\$23.94	S502.740.00	\$8.79	55.24	\$5.51	\$23.54	\$494,340,00	-1,67%
100000 LUMEN	Large Parking Lot	1.212	378	455,136	S19.85	21.40	29.62	\$36.92	\$44,747,04	\$19,53	27 28	\$9.51	\$36.32	544.019.84	N.C.9.1-
AL HALIDE	METAL HALIDE LOS MIL - PAID UP FRONT														
12000 LUMEN	Acon PUF	636	22	45.792	NIA	\$5.82	\$1.84	\$7.68	\$4,871,7 6	N/N	\$5,72	\$1.51	\$7.53	\$4,789.08	-1.70%
12000 LUMEN	Cotonial PUF	2	22	5,184	N/N	\$3.05	51.54	52.55	\$352.08	NIA	23.00	\$1.81	19 33	\$346.32	-1.64%
12000 LUMEN	Destin Single PUP	\$28	2	35,016	MIN	\$8.48	51.84	\$11.03	\$5.823.84	MAR	59.03	\$1.51	\$10.84	\$5,723.52	172%
24000 LUMEN	Destin Double PUF	8	144	8.640	NA	\$17.20	S3.68	\$20,86	\$1.252.80	NIA	\$16.93	\$3.62	\$20.55	\$1,233.00	-1.58%
32000 LUMEN	Small Flood PUF	276	163	44,985	NUA NUA	\$2,69	S4.17	\$6.88	\$1,893,36	NUA	S2.84	\$4.10	\$6.74	\$1,880.24	-1.75%
32000 LUMEN	Small Perking Lot PUF	348	101	56,724	NA	54.17	S4 17	\$8.34	\$2,902.32	NIA	S4.10	\$4.10	S8 20	\$2,853.60	-1.68%
100000 LUMEN	Large Flood PUF	780	378	294,640	N/N	\$5.34	19.65	\$15.01	\$11,707,80	NHA	55.24	\$9.51	\$14,75	\$11,505.00	-1.73%
100000 LUNEN	Large Parking Lot PUF	8	378	36,288	NA	07.140	29.62	\$17.07	\$1.638.72	MAN	57.28	\$6.51	\$16.79	\$1,611.64	1.84%
IM. HAUDE	WETAL HAUDE PULSE START (DS-M)														
13000 LUMEN	Acom PS	1.332	8	86,580	S15.72	\$5.87	S1.66	\$23,05	\$30,702,80	\$15.47	S5.58	\$1.84	\$22.69	\$30,223.08	-1.56%
13000 LUMEN	Colonial PS	3 300	16	214,500	\$4.89	\$2.66	S1 66	\$9.21	\$30,393,00	S4.81	S2.82	\$1.64	20 65	\$29,931,00	-1.52%
13000 LUMEN	Destin Single PS	132	8	6,590	S34 06	\$10.79	\$1.65	\$46.53	\$6,141,96	\$33.54	\$10.62	\$1.64	\$45.80	\$6,045.60	-1 57%
33000 LUMEN	Small Flood PS	15 996	137	2,191,452	26.93	53.64	S3.50	\$13.91	\$222,504.36	\$6.85	S3.34	\$3.45	\$13.69	\$218,985.24	-1.58%
33000 LUMEN	Shoebox PS	264	137	27,265	\$8.34	\$3.82	S3 50	\$15.68	\$8.832.24	\$8.21	S3.76	\$3,45	\$15.42	\$3,696,63	-1.53%
NOMIN PROVIDENT	Eland DE	NUS.	2.046	C38 840	\$7.10	PE 33	C D C D		C VOC SALENCE						

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TAX REFORM - REMAINING ISSUES GULF POWER COMPANY RATE SCHEDULE OS

Neurol International	Present Altra Present Altra Tal S 71 Ev 213,00 Nuk 500 100 100 71 E 213,00 Nuk 500 213,00 100 200 71 E 233,00 Nuk 500 200 200 200 71 10 230 100 Nuk 500 200	(1)	(2)	(2)	(4)	(2)	(6)	(2)	(9)	(6)	(10)	6.0	(12)	(13)	(141)	(51)	(91)
I Ex. Tab. Tab. Tab. Tab. Tab. Tab. 10 Motify	I Ferty Total S 10 Eff Minut Facity Minutements Finally Minut Seally Minut Seally Minutements Finally Minut Seally Minut Minut Seally Minut Seally Minut Seally Minut Seally Minut Seally Minut	ŝ	<u>8</u>					-	Present Rates					Proposed Rates			
Lumble Fields Mathematics Fields Mathmatics Fields Mathematics <th>1 Monthy Monthy</th> <th></th> <th></th> <th>Annual</th> <th>Est</th> <th>1</th> <th></th> <th></th> <th></th> <th>12</th> <th>5</th> <th></th> <th></th> <th></th> <th>Totai</th> <th>54</th> <th></th>	1 Monthy			Annual	Est	1				12	5				Totai	54	
Noti Option Option <th>With Oth Charge Charge</th> <th>Timent</th> <th></th> <th>Billio</th> <th>Monthely</th> <th>Annual</th> <th></th> <th>Maintenance</th> <th>Energy</th> <th>Monthly</th> <th>Total</th> <th>Facility</th> <th>Maintenance</th> <th>Energy</th> <th>Monthly</th> <th>Total</th> <th>Percent</th>	With Oth Charge	Timent		Billio	Monthely	Annual		Maintenance	Energy	Monthly	Total	Facility	Maintenance	Energy	Monthly	Total	Percent
77 55 73,010 144 561 71,0 51,167 14,4 555 51,16 20 10 10 12,00 10,4 12,00 10,6 11,00 10,4 555 11,40 10,4 20 10 10,0	77 76 713, 15, 10, 10, 10, 10 14, 15, 10 5167 5166 87.33 53.7, 10, 10, 10 26 25, 34, 0 NA 12, 06 14, 10 12, 16 11, 12, 13 11, 10, 12, 12 11, 10, 12, 12 11, 10, 12, 12 11, 10, 12, 12 11, 10, 12, 12 11, 10, 12, 12 11, 10, 12 11, 11, 12 11, 11, 12 11, 11, 12 11, 11, 12 11, 11, 12 11, 11, 12 11, 11, 12 11, 11, 12 11, 11, 12 11, 12<	Facility	Description	Remo	KWH	KWH		Charge	Charge	Charge	Revenue	Charge	Charge	Charge	Charge	Revenue	Change
777 6 710 NA 550 516 713 517,057 NA 559 516 10 10 1000 NA 1507 1505 100 233 516 116	777 16 7.13 7.13 7.13 7.13 7.13 7.16 7.13 7.16 7.13 7.16 7.16 7.13 7.16 7.	TAL HALIDE	PULSE START (OS-MI) - PAID	D UP FROMT													
Constraint 3 3 3 3 3 4 3 3 4 3 3 4 3 3 4 3	Contain For Inf 360 55 37,00 14,12 31,10,02 14,10 31,10,02 Deens for For 10 11 41,00 11 41,00 11,00	DO LUMEN	Acom PS PUF	3372	65	219,180	AVA	\$5.67	S1 66	\$7.33	\$24,716.76	NIC	SS 58	\$1.54	57 22	\$24,345.64	-1 50%
Main Single (61) 6 5 5 6 15 5 12 5 12 5 12	Desini Strype (P (F) 64 15 5,400 144 51,73 51,54 51,54,540 17 Sensed (S P (F) 10 111 10,600 111 10,600 111 10,600 111 10,600 111 10,600 111 10,600 111 10,600 111 10,600 111 10,600 111 10,600 111 10,600 111 10,600 101 <th< td=""><td>NEWIT OD</td><td>Colonial PS PUF</td><td>396</td><td>85</td><td>25.740</td><td>N/N</td><td>\$2.66</td><td>S1.66</td><td>\$4.32</td><td>\$1,710.72</td><td>N/N</td><td>S2 62</td><td>\$1.64</td><td>S4 26</td><td>\$1,685.96</td><td>MGC L</td></th<>	NEWIT OD	Colonial PS PUF	396	85	25.740	N/N	\$2.66	S1.66	\$4.32	\$1,710.72	N/N	S2 62	\$1.64	S4 26	\$1,685.96	MGC L
Seare finde Sp(1) Sig 12 Usable Sig	Grant floor op (1) 100 117 10,000 117 4,300 104 514 5330 5534 54313.0 Acom 24 26 10 127 4,300 104 534 53313	COLUMEN	Destin Sindle PS PUF	20	65	5.460	NUA	\$10.79	51.66	\$12.45	\$1,045.80	NVA	\$10.62	19.12	\$12.26	\$1,029.84	
Generalization 131 132 133	Species (2) (1) 131 14,300 150 153	DO LONGING	Small Flood PS PUF	780	137	105,860	AWA	23 64	S3.50	\$6.84	\$5,413.20	NICK	S3.38	\$3.45	56.83	\$5,327.40	
Acm 31 32 101 510	Acm 21 22 100 510 500 510	NO LUMEN	Shoebox PS PUF	324	137	44,385	AUA	29.62	S3 50	\$7.32	\$2,371,68	NIA	S3.76	\$3.45	57.21	\$2,335.04	-1.50%
Morr No N	Action 23 50.1 51.2 91.60 91.71 81.70 81.	TIM-SOT O				1						0.000	81.03	SO DE	DE VCS	5676 56	-1.61%
Ostenucidad Control Contro Control Control	Serie Upril Continend 82 31 </td <td>6 LUMEN</td> <td>Acom</td> <td>24</td> <td>26</td> <td>824</td> <td>279.92</td> <td>24 95</td> <td>19.05</td> <td>C0 975</td> <td>TA / 005</td> <td>01010</td> <td>50.00</td> <td></td> <td>640 54</td> <td>80 242 73</td> <td></td>	6 LUMEN	Acom	24	26	824	279.92	24 95	19.05	C0 975	TA / 005	01010	50.00		640 54	80 242 73	
Continued (2) 3.02 3.23 3.73 3.141 5.103 5.133 5.110 5.133 5.111	Continued 82 3.024 25 7,500 612 811/10 611/10 613/34-43 81 ATB071 32953 273 373 373 373 373 317 311/10 813/34-43 8 ATB071 32953 273 375 373 375 373 375 373 375 373 </td <td>D LUMEN</td> <td>Street Light</td> <td>432</td> <td>23</td> <td>10,800</td> <td>514.32</td> <td>\$4.90</td> <td>S0.64</td> <td>\$19.85</td> <td>20.979.02</td> <td>80.916</td> <td>70.40</td> <td>20.00</td> <td></td> <td></td> <td></td>	D LUMEN	Street Light	432	23	10,800	514.32	\$4.90	S0.64	\$19.85	20.979.02	80.916	70.40	20.00			
I Commonds N S1 S1 <th< td=""><td>I Costnered SJ 78 6 36.423 57.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 56.66 54.74 56.76 54.74 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56</td><td>0 LUMEN</td><td>Cobrehead 82</td><td>3.024</td><td>25</td><td>75,600</td><td>\$6.28</td><td>54.10</td><td>\$0.64</td><td>\$11.02</td><td>\$33.324.48</td><td>\$6.16</td><td>24.03</td><td>29.04</td><td>\$10.04</td><td>336,400,1</td><td></td></th<>	I Costnered SJ 78 6 36.423 57.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 54.66 54.73 56.66 54.74 56.76 54.74 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56.76 56	0 LUMEN	Cobrehead 82	3.024	25	75,600	\$6.28	54.10	\$0.64	\$11.02	\$33.324.48	\$6.16	24.03	29.04	\$10.04	336,400,1	
Affant Sols -00 31 92 34 1000 57.13 55.2 906 51.71 55.75 90.00 57.14 55.25 90.00 57.14 55.25 90.00 57.14 55.25 90.00 57.14 55.25 90.00 57.14 55.25 90.00 57.24 57.24 55.26 91.23 <td>Affert 3553 423 32 1000 57.03 57.33 50.61 51.37 57.56.40 57 INEY 16653 312 81 12.00 57.33 51.33 55.56.40 57 VE9755MX 23 81 1.35 51.33 55.56.40 55 VE975MX 23 51 51.33 55.56.41 55 55.56.41 55 VE975MX 23 51.33 55.56.41 55.26 56.66 57.13 56.66 57.13 56.66 57.13 56.76 56.66 57.13 56.76 56.66 57.13 56.76 56.66 57.13 56.76 56.76 56.76 56.76 56.76 56.76 56.76 57.76 56.76 56.76 56.76 56.76 57.76 56.76 57.76 56.76 57.76 57.77 57.14 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 <t< td=""><td>DO LUMEN</td><td>Cobrahead S3</td><td>182</td><td>45</td><td>36,432</td><td>87.73</td><td>24 73</td><td>S1 18</td><td>\$13.64</td><td>\$10,802.88</td><td>27.61</td><td>S4 83</td><td>51.16</td><td>24018</td><td>50 070 nt C</td><td></td></t<></td>	Affert 3553 423 32 1000 57.03 57.33 50.61 51.37 57.56.40 57 INEY 16653 312 81 12.00 57.33 51.33 55.56.40 57 VE9755MX 23 81 1.35 51.33 55.56.40 55 VE975MX 23 51 51.33 55.56.41 55 55.56.41 55 VE975MX 23 51.33 55.56.41 55.26 56.66 57.13 56.66 57.13 56.66 57.13 56.76 56.66 57.13 56.76 56.66 57.13 56.76 56.66 57.13 56.76 56.76 56.76 56.76 56.76 56.76 56.76 57.76 56.76 56.76 56.76 56.76 57.76 56.76 57.76 56.76 57.76 57.77 57.14 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 57.74 <t< td=""><td>DO LUMEN</td><td>Cobrahead S3</td><td>182</td><td>45</td><td>36,432</td><td>87.73</td><td>24 73</td><td>S1 18</td><td>\$13.64</td><td>\$10,802.88</td><td>27.61</td><td>S4 83</td><td>51.16</td><td>24018</td><td>50 070 nt C</td><td></td></t<>	DO LUMEN	Cobrahead S3	182	45	36,432	87.73	24 73	S1 18	\$13.64	\$10,802.88	27.61	S4 83	51.16	24018	50 070 nt C	
ATRY 106 (5) 31	Alter roles 312 31 1122 311.4 56.2 50.2 311.2 55.3	OLUMEN	ATB071 52/53	420	24	10.080	\$7.83	\$5.33	S0.61	\$13.77	\$5,763.40	\$7.74	55 25	\$0.60	\$13.56	07 CA9 C2	
I Altgr2nois Set6 I 2.317/set S124	I A102 300 54 26.48 16 2517.96 572.81 572.41 552.41 56.46 57.11 F(1) Sum 31 6 1.72 53.93 51.41 51.23 56.46.12 51.13 R (5) Sum 31 6 1.72 51.2 51.66 51.13 50.57 51.13 56.56 51.13 56.57 51.13 56.56 51.13 56.56 51.13 56.56 51.13 56.56 51.13 56.56 51.13 56.56 51.13 56.56 51.13 51.13 56.57 51.14 55.56 51.14 55.56 51.56 56.56 51.14 55.56 55.57 51.44 57.57 55.03.54.01 57.57 55.03.54.01 57.57 55.03.54.01 57.57 55.03.54.01 57.57 55.03.54.01 57.57 55.03.54.01 57.57 55.03.54.01 57.57 55.03.54.01 57.57 55.03.54.01 57.57 55.05.56.02 57.57 55.05.56.02 57.57 55.05.56.02 57.51 55.05.5	0 LUMEN	ATB1 105 63	312	95	11.232	511,44	\$6,42	S0.92	\$18.78	\$5,859.36	\$11.26	S6 32	16'0\$	\$18.49	\$5,785.55	
E(y7 5 Mi Y 1 <thy 1<="" th=""> Y 1 <thy 1<="" th=""> <thy 1<<="" td=""><td>FU7 54W 24 1<</td><td>40 LUMEN</td><td>ATB2 280 54</td><td>26 436</td><td>8</td><td>2.537,855</td><td>S12.95</td><td>S7 46</td><td>S2 46</td><td>\$22.87</td><td>S804,591,32</td><td>\$12.74</td><td>S7 34</td><td>\$2.42</td><td>\$22.50</td><td>\$584,810.00</td><td></td></thy></thy></thy>	FU7 54W 24 1<	40 LUMEN	ATB2 280 54	26 436	8	2.537,855	S12.95	S7 46	S2 46	\$22.87	S804,591,32	\$12.74	S7 34	\$2.42	\$22.50	\$584,810.00	
web-ASS 5 6 1726 5136 5141 5111 513	web-Acrist bit 172 6.9.12 6.1.11 <td>NEW</td> <td>E167 SAU</td> <td>24</td> <td>3</td> <td>1,296</td> <td>519.38</td> <td>\$5.78</td> <td>\$1.38</td> <td>\$26.54</td> <td>\$636.95</td> <td>\$19.07</td> <td>\$5.68</td> <td>\$1.36</td> <td>\$26.12</td> <td>\$625.68</td> <td></td>	NEW	E167 SAU	24	3	1,296	519.38	\$5.78	\$1.38	\$26.54	\$636.95	\$19.07	\$5.68	\$1.36	\$26.12	\$625.68	
Image: Non-section 12 2 0.66 5118 5114 5113	Image: Constraint of the second state	7 I LINEN	CSICE BOW	8	49	1.728	543.55	\$14.43	S1 23	\$59.21	\$2,131,56	\$42.85	\$14.20	\$1.21	\$56.27	\$2,09772	
AliBit Ga 1478 21 64700 272 6471 506 172 5100 572 517 500 573 500 573 500 573 500 573 500 573 500 573 500 573 500 573 500 573 500 500 573 500 500 573 500 500 573 500 500 573 500 500 573 500 500 573 500 500 573 500 500 573 500 500 573 500 <	ATIBITION 1171 20 5170 272 6471 2008 12121 5100 5176 500 500	DS LINKEN	Deste Concle	ţ.	2	664	566.64	\$31.88	S1.84		\$1.204.32	\$65.58	\$31.37	\$1.81	\$98.76	\$1,185.12	
Owew 578 201,00 571 520 571 520 511 520 512 503 511 512 503 511 512 503 511 512 503 511 512 503 511 512 503 511	Colonal (590) (5) 27,5,500 87.7 5,500 87.3 55.3,24.00 57 ILE Recurry LI 9,420 73 1,415,800 87.7 82.04 87.3 733,350,12 93 ILE Recurry LI 9,420 73 1,415,800 87.7 83.44 933,350,12 94 ILE Recurry LI 9,420 13 1,415,800 87.3 89.34 87.37 87.35,30,12 95 ILE Recurry LI 9,420 13 63.240 87.3 89.44 89.44,44.40 94.44 Mode Cell 9.00 13 87.2 87.44 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40 87.3 89.44,44.40<	C I LINEN	ATOT 108	14 784	L.F.	547.008	\$7.25	54.71	S0.95		S190,361,44	\$7.73	S4 84	\$0.93	\$12.70	\$187,758.80	
LED Rectroy (L) 34/6 15 (46/54) 37/3 52/3 57/3 57/3 56/1 57/3 50/3	LED Becury L 94206 15 141540 5473 22.04 60.30 27.37 27.35.550.12 5 V GLED Reveny 1 9.420 23 1.91,240 54.73 25.35.550.12 5 V GLED Reveny 1 9.420 23 1.91,240 55.71 55.51 51.53 55.51 51.51 51.51,34.0 5 V GLED Reveny 1 9.420 23.05 50.55 50.55 50.51 51.51,34.0 5 V GLED Reveny 1 2.00 16 3.92.700 55.73 59.51 50.51 51.51,34.0 5 V Made Cef 3.92 13.02 51.73 51.51.56/27 51 51.51.56/27 51 51.51.56/27 51 51.51.56/27 51 51.51.56/27 51 51.51.56/27 51 51.51.56/27 51 51.51.66/27 51 51.51.66/27 51 51.51.66/27 51 51.51.66/27 51.71 51.51.56/27 51.71 51.51.56/27 51.71 51.51.56/27 <td>O LUMBER</td> <td>Committee of the second s</td> <td>15.500</td> <td>¥.</td> <td>276 500</td> <td>\$7.7B</td> <td>\$5.00</td> <td>S0 38</td> <td></td> <td>5209,244,00</td> <td>\$7.66</td> <td>54.92</td> <td>\$0.36</td> <td>\$12.96</td> <td>\$206,064.00</td> <td></td>	O LUMBER	Committee of the second s	15.500	¥.	276 500	\$7.7B	\$5.00	S0 38		5209,244,00	\$7.66	54.92	\$0.36	\$12.96	\$206,064.00	
LED Reserved via 970 71 107.801 55.11 13.51 93.66 93.00.601 55.12 35.27 105.3 V Rolean Frit 4.00 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 1.01 8.01 8.01 8.01 8.01 1.01 8.01 1.01 <	Litro Reveals 9,400 71 9,160 571 1515 964 920,160 5 V Collection 2,00 19 62,400 5511 1515 924 924,140 5 V Rolection 2,500 195 62,400 5056 5715 517,31 513,34 553,34,40 553 V Rolection 2,50 19,872 517,30 50,33 553	A LUMBRA	LET Second	902 70	¥	1 415 940	\$4.75	\$2.84	50.38	16.72	\$753,530,12	\$4.67	\$2.79	\$0.36	57,84	\$741,632,64	
N Control Cont	N Control Cont	A LUMEN		LICE O	5	107 820	\$571	13 13	S0 54	\$9.68	09.690,025	\$5.62	23-52	\$0.53	\$9.72	\$91,562.40	
Instruction 2700 15 3.82.3 to 5.7.3 5.8.6 7.7.3 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.5 5.8.6 7.2.6 5.8.6 7.2.6 5.8.6 7.2.6 5.8.6 7.2.6 5.8.6 7.2.6 5.8.6 7.2.6 5.8.6 7.2.6 5.8.6 7.2.6 5.8.6 7.2.6 5.8.6 7.2.6 5.8.6 7.2.6 7.2.7 7.2.6 7.2.7 <th7.2.7< th=""> 7.2.7 7.2.7</th7.2.7<>	Instruction 27.00 15. 3.02.1 5.17.3 5.91.4 5.17.3 5.91.4 5.17.3 5.91.4 5.17.3 5.91.4 5.17.3 5.91.4 5.17.3 5.91.4 5.17.3 5.91.4 5.97.1 5.15.3.0 5.17.3 5.91.3 5.91.3 5.91.4 5.91.4 5.91.4 5.91.4 5.91.3 5.91.3 5.91.3 5.91.3 5.91.3 5.91.3 5.91.3 5.91.4 5.91	AT LUTION	Calleon for	A 560	104	492 480	\$20.58	\$10.69	\$2.76	Č.	\$156,134.40	\$20.26	\$10.72	\$2.72	\$33.70	\$153,672.00	51
Model (c) 502 3 19/37 51/26 51/27 51/26 51/27 51/26 10/21 10/21 DAULFERXI. 500 13 </td <td>Molecular 522 3 19/07 3175 823 527.1 515.26/27 51 AMD PEROXT 520 3 19/07 3175 8123 822 257.1 515.26/27 51 AMD PEROXT Commel PIF 15 15 15.20 18.25 922 52.61/20 51 51.61/20 51 51.61/20 51 51.61/20 51.61/2</td> <td>CT LOWER</td> <td>then available</td> <td>27.060</td> <td></td> <td>3 973 700</td> <td>\$17.83</td> <td>39.85</td> <td>\$3.71</td> <td>\$31.39</td> <td>5649.413.40</td> <td>\$17.55</td> <td>S9.65</td> <td>\$3,65</td> <td>59'0C\$</td> <td>\$835,863,40</td> <td></td>	Molecular 522 3 19/07 3175 823 527.1 515.26/27 51 AMD PEROXT 520 3 19/07 3175 8123 822 257.1 515.26/27 51 AMD PEROXT Commel PIF 15 15 15.20 18.25 922 52.61/20 51 51.61/20 51 51.61/20 51 51.61/20 51.61/2	CT LOWER	then available	27.060		3 973 700	\$17.83	39.85	\$3.71	\$31.39	5649.413.40	\$17.55	S9.65	\$3,65	59'0C\$	\$835,863,40	
BAD LIFEROIT 1000 15 15.200 NM 55.910.40 NM 54.20 10.30 Contrain PUr 1 <t< td=""><td>BADDUP/FRONT Colorant Puf 10.00 15 15.200 NA \$5.00 S5.31 \$5.10.40 Colorant Puf 100 15 15.200 NA \$5.00 \$5.33 \$5.10.40 Colorant Puf 70 15 1.000 NA \$5.00 \$5.33 \$5.12.00 LED Security LIDF 75 15 1.000 NA \$5.23 \$5.13.01 Acom Act LED Security LIDF 75 15 1.000 NA \$5.23 \$5.32 \$5.31.01 Acom Act Acom Act Puf 73 15 1.000 NA \$5.21 \$5.32 \$5.31.01 Acom Act Puf 73 15 1.000 NA \$5.21 \$5.32 \$5.31.01 Acom Act Puf 73 10 10 2.24.01 \$5.41 \$5.32 \$5.31.01 Acom Act Puf 73 10 10.7 2.24.1 \$5.41 \$5.32 \$5.32.60 Acom Act Puf 73 10.7 5.21.43 \$5.41 \$5.40.40</td><td>S LUMEN</td><td>Widdife Cert</td><td>562</td><td>2 8</td><td>19,872</td><td>517.50</td><td>\$9.29</td><td>S0.92</td><td>0500</td><td>\$15,295.92</td><td>\$17.22</td><td>59.14</td><td>\$0.91</td><td>\$27.27</td><td>\$15,053.04</td><td>-1.59%</td></t<>	BADDUP/FRONT Colorant Puf 10.00 15 15.200 NA \$5.00 S5.31 \$5.10.40 Colorant Puf 100 15 15.200 NA \$5.00 \$5.33 \$5.10.40 Colorant Puf 70 15 1.000 NA \$5.00 \$5.33 \$5.12.00 LED Security LIDF 75 15 1.000 NA \$5.23 \$5.13.01 Acom Act LED Security LIDF 75 15 1.000 NA \$5.23 \$5.32 \$5.31.01 Acom Act Acom Act Puf 73 15 1.000 NA \$5.21 \$5.32 \$5.31.01 Acom Act Puf 73 15 1.000 NA \$5.21 \$5.32 \$5.31.01 Acom Act Puf 73 10 10 2.24.01 \$5.41 \$5.32 \$5.31.01 Acom Act Puf 73 10 10.7 2.24.1 \$5.41 \$5.32 \$5.32.60 Acom Act Puf 73 10.7 5.21.43 \$5.41 \$5.40.40	S LUMEN	Widdife Cert	562	2 8	19,872	517.50	\$9.29	S0.92	0500	\$15,295.92	\$17.22	59.14	\$0.91	\$27.27	\$15,053.04	-1.59%
Communic IF 100 15 15,200 NA 15,00	Accommit Prif 1 (20) 1 (5 1 (5,200) NM 55 (0) 55 (3) 55 (3) 55 (3) 55 (3) 55 (3) 55 (3) 55 (3) 55 (3) 55 (3) 55 (3) 56 (3) 55 (3) 56 (3) 55 (3) 56 (3) 55 (3) 56 (3) 55 (3) 56 (3) 56 (3) 55 (3) 56	COS-MD-P	AD UP FRONT														
Adom Pul: Else 22 22.464 NM 95.3 9502 95.12.00 95.12.00 95.12.00 95.06 95.07 95.06	Acom PUE EM 26 2.2-64 NA 55/3 50/6 10/2 51/12.0 EED Security LIPUE 77 15 1,000 NA 22/4 NA 22/4 NA 22/4 NA 22/4 NA 20/4 <t< td=""><td>DIUMEN</td><td>Coloniel PUF</td><td>1.080</td><td></td><td>15.200</td><td>NIA</td><td>\$5.00</td><td>50.38</td><td></td><td>\$5,810.40</td><td>MIN</td><td>S4.92</td><td>90'38</td><td>85.30</td><td>20,724,00</td><td>57</td></t<>	DIUMEN	Coloniel PUF	1.080		15.200	NIA	\$5.00	50.38		\$5,810.40	MIN	S4.92	90'38	85.30	20,724,00	57
LED Recurry II put 77 15 1,000 NA 82.14 93.34 83.23 82.314 NA 82.78 80.36 Acconding IV 7 75 15 1,000 NA 58.21 50.34 50.34 50.36 Acconding IV 7 25 1,600 NA 58.21 50.46 86.27 80.36 80.34 80.37 80.36 80.34 80.36 80.34 80.35 80.34 80.35 80.34 80.35 80.34 80.35 80.34 80.35 80.34 80.35	LED Recurity II PUF 72 15 1,000 NA 22.44 90.34 51.22 52.164 Accom Ad 20F 3.43 15 6.010 NA 88.21 84.22 82.164 LO Colonal PUF 7.2 5 1.000 NA 58.81 90.44 82.27 81.276 LO Colonal PUF 7.2 5 1.000 NA 58.81 30.64 86.27 84.93.44 Constnead SP UF 7.8 7.8 7.001 84.7 81.70 84.7 81.70 84.7 81.70 84.7 81.70 84.7 81.70 84.7 81.70 84.7 81.70 84.7 81.70 81.7 81.7 81.7 81.7 81.7 81.7 81.7 81.7 81.7 81.7 81.7 81.7 81.7 81.7 81.7 81.7 81.6 81.6.2 81.6.2 81.6.2 81.6.2 81.6.2 81.6.2 81.6.2 81.6.2 81.6.2 81.6.2 81.6.2 81.6.6 82.6.3	R LUMEN	Acom PUF	22		22,464	NIA	\$9.53			\$6,612.80	AW	25.52	\$0.65	\$10.03	\$6,665.92	
Aconstatult 348 19 6.612 N/A 82.1 50.46 83.70 83.07 83.07 83.07 83.07 83.04 80.46 80.46 Aconstatult 72 25 1,800 N/A 83.88 80.44 N/A 85.94 85.27 85.944 N/A 85.94 80.53 80.94 85.23 85.944 N/A 85.95 80.95 87.23 81.964 N/A 85.95 80.95 87.23 81.964 N/A 85.79 80.95 87.24 81.964 N/A 85.79 80.95 87.25 87.96 87.25 87.96 87.24 87.96 87.95 87.95 87.95 87.95 87.95 87.95 87.95 87.95 87.95 87.95 87.95 87.95 87.95 87.95 87.95 87.95 87.95	Aconstation 343 15 6.61.2 NA 82.1 50.4 83.70 51.027.60 Aconstative 72 25 1.000 NA 35.8 50.64 83.70 51.027.60 Contributive 72 25 1.000 NA 35.8 50.64 83.70 51.027.60 Contributive 37 25 1.000 NA 35.8 50.64 83.70 51.027.60 Middle Carl Dig 36 3.4 37.00 NA 37.9 51.00.64 Middle Carl Dig 2.615 3.6 3.4.17 10.04 53.73 50.64 54.71 55.760.36 ATED Readway: Pic 2.950 2.1 1.251.432 NA 37.33 50.54 54.71 52.06.36 ATED Readway: Pic 2.950 2.1 1.251.432 NA 37.33 50.54 54.71 55.76.03.56 ATED Readway: Pic 2.050 5.051 57.33 50.54 55.74.86.56 56.74.86.56 ATED R	ALCONG N	LED Security It BUIL	22		1.080	NICA	\$2.64			\$231.84	NIA	\$2.79	\$0.36	11:33	\$226.24	
Control of the state Control of the state	Concentrativity 72 25 1,800 NA 35,89 2064 365.22 4893.44 Concented SZPUL 38 25 300 NA 35,89 2064 365.23 4893.44 Widele Care buck 38 25 3100 NA 513 255.560.35 517.016 Widele Care buck 2616 271 1.251.432 NA 3133 3054 54.13 517.064 TED Readeway FUF 29562 21 1.251.432 NA 3533 3061 56.44 57.664.56 TED Readeway FUF 29562 21 1.251.432 NA 55.33 5061 56.44 57.66.36 TED Readeway FUF 29562 21 1.251.432 NA 55.33 57.66.36 57.66.36 TED Readeway FUF 29562 21 1.251.432 NA 55.33 57.66.36 57.66.36 TED Readeway FUF 2002 21 1.251.432 NA 55.33 57.66.36 57.62.56	O LUMBA	Arom A5 DUE	34.8		6.612	VN	\$6.21			\$3.027.60	NIA	56.08	\$0.46	58.56	\$2.976.68	
Controlling 2 700 Nuk 511 201 510 Nuk 5	Construction 2 500 NA 511 2016 517 5106 Constrained STPUT 31 2 500 NA 511 2016 517 5106 Widthe Cert PUF 2515 35 94,175 NA 513 502 31021 55500.35 Widthe Cert PUF 2592 21 1251,432 NA 5133 504 5417 516.60.35 ATBIT SOGN MF 2992 21 1251,432 NA 5133 504 5417 5216,60.35 ATBIT SOGN MF 2992 21 1251,432 NA 533 504 5417 5216,60.35 ATBIT SOGN MF 2992 21 1251,430 NA 533 504 5417 50.05 E13.13.041 600 45 317.260 NA 543 517.60.30 E13.13.041 600 45 45.00 NA 543 517.60.30 E13.13.041 600 45 45.41 556			A		1 800	NUA	\$5.88			\$459.44	MA	52.79	\$0.83	27:25	\$462.24	
Model Second Secon	Width Curl Diff 2615 5 94,178 NA 95,28 59,21 155,760,36 Width Curl Diff 209,02 21 1,251,432 NA 318,39 95,41 34,17 224,466,64 ATED Readway: PLF 209,02 21 1,251,432 NA 313,53 95,41 34,17 224,466,64 ATED Readway: PLF 205,02 21 1,251,432 NA 333,33 36,41 23,43 34,17 234,466,64 ATED Readway: PLF 205,02 21 1,251,432 NA 333,32 36,61 372,146,30 31 ATED Readway: PLF 6,00 45 37,260 NA 35,33 31,24,30 31 ATED Readway: PLF 6,00 45 37,200 NA 36,37 31,40 36,456 31,402,56 WP ADDSE UF 6,00 46 46,000 NA 31,43 31,456 31,402,56 WP ADDSE UF 6,00 46 46,000 NA 31,43 31,456 31,466	O LUMBA	Constrant 57 DIS	100	1 13	008	AWA	54 10			\$170.64	NIA	S4.03	\$0.63	S4 65	\$167.76	
LED Readway? FUE 99.902 21 1251,422 NA 2133 90.54 54.17 5246.486.64 NA 53.57 60.03 LED Readway? FUE 99.502 21 1251,422 NA 51.53 90.61 554 57.168.09 NA 53.57 60.05 F1227.57.57.57.94 63.57.59 NA 55.3 90.61 554 57.168.09 NA 55.2 57.65 F1227.79.16 50.6 66 68.00 NA 51.2 51.25 51.66 F15.73.80 NA 55.2 51.6 WebA252.70F 50.6 66 68.00 NA 51.2 51.25 51.66 F15.73.80 NA 55.2 51.25 115 WebA252.70F 50.6 56 56.00 NA 51.2 51.25 51.66 F15.73.80 NA 55.2 51.25 51.65 NA 55.2 51.6 51.6 51.6 51.6 51.6 51.6 51.6 51.6	LED Readway' PUF 99.992 21 1,251,432 NA 12,83 89.54 8,41 22,486.64 THEN'T 50258-PUF 2102 24 69.769 NA 55.3 90.01 55.44 17.21,04.01 E132.1A.PUF 2102 24 69.7200 NA 55.3 90.01 55.46 17.21,04.01 E132.5.PUF 560 46 45.00 NA 56.17 51.15 58.22.50.75.60 WA 26.42 71 12.12,04.01 WA 26.42 71 12.12,04.01	ALL MEN	WIGHT Cart DUS	2616		94,176	NICA	\$9.28			\$26,709.35	NIA	\$9.14	\$0.91	\$10.05	\$26,290.60	
ATBR71 52555 PUF 2052 74 49.248 NAA 55.33 20.01 55.84 57.218.839 144 55.73 20.00 E132.A2.PUF 028 45 37.250 NAA 56.27 51.15 38.52 57.86.256 NAA 56.27 51.15 We9.2252.PUF 960 46 66.000 NAA 51.42 51.23 51.56 51.50.2580 NAA 56.72 51.12 Me9.2252.PUF 960 46 66.000 NAA 51.42 51.23 51.56 44.66.66 NAA 55.73 51.11	ATERY 15/25/25 PUF 2.052 24 69.246 NuA 55.33 59.61 55.84 512.168.08 E132.A2-PUF 828 65 37.2560 NuA 55.37 5115 59.22 57.862.56 Weg.2025.PUF 950 46 45.050 NuA 51.43 512 515.66 515.033.60 ATERY 2010 10 10 10 10 10 10 10 10 10 10 10 10	COLUMNEN.	1 ST Bradword Blife	265 65		1.251.432	NIG	\$3.83			S248,498,64	MA	23.57	\$0.53	55.10	\$244,327,20	
Enzyme Comparison Solution	E131.31°/F 513 45 37.360 NA 85.37 5115 88.52 37.86.26 E131.31°/F 513 45 37.360 NA 85.37 5115 88.52 37.86.26 WP3-2525.10/F 560 46 45 45.00 NA 514.3 312 315.68 515.03.80 MP3-2525.10/F 510 45 45.00 NA 514.3 57.34 56.46.58	No. I AND	A TOTAL SOUCH DISE	250.6		49.243	NIA	\$5.33			\$12,158.88	Pitte	SS 25	00 05	\$5.85	\$12,004.20	
Expansion WP9.4252.PUF 960 46 45.000 N/A 514.43 51.23 515.68 515.033.60 N/A 514.20 51.21 WP9.4252.PUF 960 46 45.000 N/A 514.53 51.23 515.68 515.0456.46 N/A 513.7 510.91	WP9.X28.2 PUF 900 46 45.000 N/A 514.43 51.23 515.86 515.033.60 WP9.X28.2 PUF 960 46 45.000 N/A 514.43 51.23 515.86 515.033.60 voidentiation of the second	NO LONG		NCB		37,260	N/N	\$6.37			\$7,862.56	NIN	S8 24	\$1.13	16.62	\$7,758.36	
WESTROFT AND THE TOTAL TOTAL STATE SAME IN NA SS 22 SD 31		VLUMEN		199		45.080	NIA	514 43		5	\$15,033,80	NIA	\$14.20	\$1.21	\$15.41	\$14,793,60	-1.60%
		7347 LUMEN	ATD1 106 S3 DUF	1152		41.472	AN	\$8.42			\$6,455,68	ANA	58.32	16 05	S? 23	\$8.328.96	

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TAX REFORM - REMAINING ISSUES GULF POWER COMPANY RATE SCHEDULE OS

and the second s	
LF FOWER COMPANY	
ATE SCHEDULE OS	

(1)	(2)	(3)	(2)	(5)	(9)	(2)	(9)	(6)	(101)	(11)	(12)	(13)	(\$ 1)	(15)	(16)
						Ť	Propert Hates					Proposed Nates	Construction of the local distribution of th		
		Annusi	Est					Total	un.				Total	5	
Type of		Billing	Woninty	Annual	Facility	Maintenance	Energy	Monthly	Total	Facility	Maintenance	Energy	Monthly	Total	Percent
Fackity	Description	Rents	KWH	HWOH	Charge	Charge	Charge	Charge	Revenue	Charge	Charge	Charge	Charge	Revenue	Change
LED (OS-MI) - PA	LED (OS-M) - PAID UP FRONT (Cent.)														
5336 LUMEN	ATB0 108 PUF	1 332	37	49,284	NIA	12 95	S0 95	\$5.66	\$7,539.12	NIA	54 64	\$0.83	55.57	\$7,419.24	-1.59%
5600 LUMEN	E157 SAW PUF	289	2	15.552	NA	82.28	51.38	\$7.16	\$2,062.08	NUA	55.65	\$1.36	\$7.05	\$2.030.40	-1.54%
10200 LUMEN	Cobrahead S3 PUF	2 520	\$	115,920	NA	\$4.73	S1.18	15:55	\$14,853,20	Not	S4.85	\$1.16	S5.81	\$14,641,20	-1.89%
23240 LUMEN	A182 260 S4 PUF	16.372	8	1,763,712	NIA	\$7.46	S2.46	\$9.92	5182,250.24	NIA	S7.34	\$2.42	92.485	\$179,310.72	-1.61%
36000 LUMEN	Flood 421 W PUF	1.224	145	177,480	MN	\$9.65	12	\$13,56	\$16,597.44	NA	59.65	\$3,65	\$13.34	\$16,326,16	-1.62%
MERCURY VAPOR (OS-M)	R ros-mit														
7000 LUMEN	Open Bottom	12	15	B04	\$2.23	51.34	17.12	\$5.32	S63.84	\$2.19	51.36	\$1.69	S5 24	\$62.66	-1.50%
3200 LUMEN	Cobrahead	12	3	468	\$4.13	\$1.93	S1.00	\$7.06	S64.72	\$4.05	S1.90	\$0.96	S6 94	\$93.28	-1.70%
7000 LUMEN	Coorahead	12	19	804	\$3.75	\$1.81	51.71	\$7.27	\$67.24	\$3.69	51.78	\$1.69	S7.16	\$85,92	-1.51%
5400 LUMEN	Cobrehead	12	8	1,140	\$4.93	\$2.18	22.43	\$9.55	\$114.60	\$4.85	52.16	\$2.39	014 655	\$112.80	-1.57%
17000 LUMEN	Coorshend	12	152	1,824	\$5.35	\$2.28	89 SS	\$11.57	\$133.84	\$5.30	52.25	\$3.53	\$11.33	\$136.56	-1.64%
48000 LUMEN	Cobrahead	12	372	4,464	\$10.80	\$3.97	25.65	\$24.29	\$291.48	\$10.63	\$3.91	\$6.36	\$23.90	\$285.80	-1.81%
17000 LUMEN	Directional	21	163	1,965	\$8.10	\$3.07	S4.12	\$15.34	\$154.08	25.12	S3.02	\$4.10	\$15.09	\$181.08	-1.53%
CUSTOMER OW	CUSTOMER OWNED MISC STREET/OUTDOOR LIGHTING (OS MI)	LIGHTING (OS	-Mil	3,969,260	NA	N/M	50 02558	VIN	5101 533 67	WW	W7N	\$0,02517	NN	\$99,906.27	4,50%
CUSTOMER CW	CUSTOMER OWHED WITH RELAMPING SERVICE AGREEMENT - HIGH PRESSURE SOCIUM VAPOR JOS-UII	ICE AGREEMEN	VT - HIGH PI	RESSURE SOD	UM VAPOR (08-00									
S600 LUMEN	Unmetered	1.116	41	45,756	VAN	\$0.71	\$1.05	\$1.76	\$1,964.16	NIA	50.70	\$1.03	S1 73	\$1,930.68	-1.70%
46000 LUMEN	Unmetered	285	164	47.232	NA	\$0.72	S4.20	26.42	\$1,416.96	MIN	50 71	54.13	54.04	\$1,353.92	-1.63%
8800-LUMEN	Metered	192	NUA	NIA	MA	12.05	ANA.	11.08	\$136 32	Alla	S0 70	PU/A	S0 70	\$134.40	-1,41%
20000 LUMEN	Mintered.	409	MIN	NIA	AW	\$0.72	N/N	\$0.72	\$293.76	MIN	50.71	NIA	50.71	\$269.68	1 39%
25000 LUMEN	Metered	503	A/M	VIN	NA	\$0.73	N/A	\$0.73	\$429.24	MA	50.72	PU/M	S0.72	\$423.36	-1.37%
46000 LUMEN	Metered	252	MIN	MA	NIA	\$0.72	N/A	\$0.72	\$181.44	MIN	11/05	N/A	1//05	\$178.92	1.39%
CUSTOMER OV	CUSTOMER OWNED WITH RELAMPING SERVICE AGREEMENT - METAL HALIDE (OS MI)	ICE AGREEME	NT - METAL	HALIDE (OS I/I											
32000 LUMEN	Unmetered	120	1631	19,560	NA	\$0.85	54.17	\$5.02	\$802.40	N.A.	50.84	\$4.10	5 3	\$552.80	1.52%
32000 LUMEN	Metered	360	NIA	MVA	NA	\$0.55	N/A	\$9.65	\$306.00	NA	50.84	MUA	S0.84	\$302.40	
100000 LUMEN	Large Flood	56	376	36,288	NIA	\$3.16	29.67	\$12.03	\$1,231,68	NIA	11 23	\$9.51	\$12.62	\$1,211.52	-1.64%
HIGH PRESSURI	HIGH PRESSURE SODIUM VAPOR - CUSTOMER OWNED/CUSTOMER MAINTAINED JOSHAI	R OWNED/CUI	STOMER MA	INTAINED (0S-	1111										
Customer-Owned 6800	6600	372	15	15,252	NUA	PLIA	51 05	\$1.05	\$380.60	NIG	N.M.	\$1.03	51.03	\$383.16	-1,90%
Customer-Owned 20000	20000	48	8	3,640	NIA	W/W	\$2.05	\$2.05	596.40	MAN	M/M	\$2.01	22.01	\$95.48	-1.95%
Customer-Owned 25000	25000	4.224	100	422,400	MIN	NIA	S2.56	\$2.58	\$10,813,44	NIN	MIN	\$2.52	S2.52	\$10,644.48	-1.56%

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\$308,900.52 **.

TOTAL CHANGE % CHANGE

\$19,276,656.07

(1)	(2)	(6)	(1)	(5)	(6)	(2)	(8)	(6)	(10)	(11)	(12)	(03)	(14)	(15)	(16)
				8	195		Present Rates					Proposed Rates			
		Annual	Est				10	Total	5		1999		Total		
Type of Facility	Description	titems	KWH	KNH	Charge	Charge	Charoe	Charge	Revenue	Charge	Charge	Charge	Charge	Révenue	Change
ADDRESS FOR THE PARTY	the party second														
AULTIONAL FAULTIES 13.Ft. Decoration Concrete Pole	Pole	41.976	NIA	ALIA	NUA	AllA	AUA	\$18.15	5761.854.40	NA	NIG	NUM	\$17.76	\$745,493,76	-2.15%
16 Ft. Decorative Base Aluminum Pole	minum Pole	629	NIA	NUA	NA	NIA	AUA	\$13.04	\$10.797.12	MAN	5074	NUM	\$12.76	\$10.565.28	-2.15%
17 FL Decorstive Base Aluminum Pole	minum Pole	2.400	NUA	AUA	NA	NUA	AUA N	\$19.05	\$45.720.00	MIN	NUA	NUA	\$16.65	\$44,750.00	-2.10%
20 Ft Fiberolass Pole		26.508	NIA	PL/A	N.A	NIA	A.M	\$6.74	5194,839.92	NIA	PULA	NUA	S6.60	\$190,792.80	-2.08%
20 Ft. Aluminum Round Tapered Pote	pered Pole	2.964	NUA	NUA	NUA	NIA	A.A	\$5.93	\$17,576,52	NIA	1114	NA	55.80	\$17,191.20	-2.19%
25 Ft. Auminum Round Tepered Pole	pered Pole	2	NIA	AUA.	NUA.	NUM	AUM.	\$21.11	\$1,519.92	MM	V//14	VON	\$20.65	\$1,487.52	-2.13%
30 Ft. Wood Pole		27.420	NA	PUJA PUJA	NUA,	NIA	ANA	\$4.36	\$120.099.60	NIA	A14	N/N	S4 20	\$117,631.80	-2.05%
30 Ft. Aluminum Pole		563	NIA	NiA	NUA	NIG	AN	\$23.40	\$16,286.40	AN	PLIA	AN	\$22.90	\$15,938.40	-2.14%
30 Ft. Concrete Pole		76.180	NVA	NIA	PUA.	NUA	AUA	\$9.14	\$714,565,20	N/N	N/N	VIN	56.95	\$699.711.00	-2.08%
30 Ft. Fiberglass Pole w/Pedestul	destal	720	NUA	N/A	NUA	NUA	N/N	\$43.28	\$31,161,60	MM	VIN	NEN	\$42.36	\$30,499.20	-2.13%
35 Ft. Concrete Pole		1 595	AN	AUA	NA	NIA	ANA	\$13.32	\$25,254.72	NIA	ANA	NA	513.04	\$24,723.64	-2 10%
35 Ft Tenon Too Concrete Pole	Pole	2 062	NIA	AUA	ALM.	NIA	NIA	\$18.39	\$37,736.28	VIN	NN	VN	\$16.00	\$36.936.00	-2.12%
35 Ft. Wood Pole		78.996	NUA	NUA	NUA	NUA	NIA	\$6.36	S502,414,58	MIN	PU/A.	VIN	\$6.22	\$491,355,12	-2.20%
35 Pt. Aluminum Pole		216	NUA	PMA.	NA	NIG	MIN	\$26.23	\$5,565.68	NIA	A11A	ANN.	1 \$25.67	\$5.544 72	-2.13%
40 Ft. Wood Pole		2 604	VAV	NUA	N/N	NIA	A.M	\$7.81	\$20,337.24	MIN	N/N	N'N	N S7 64	\$19,894.56	-2.18%
45 Ft. Congrete Pole (Tenon Top)	n Topj	2 100	NIA	NIA	NUN	Nin	MIN	524.54	\$50,694,00	NIN	M/M	NIN	1 \$23.63	\$49,623.00	-2.11%
Single Arm - Shoebox		708	NYA	AUA N	NV	MUM	N/A	\$2.53	\$1,791.24	ANA.	AUA.	VIN	L S2.48	\$1,755,84	-1.58%
Double Ann - Shoebox		456	NIA	AUA NUA	MAN	NIA	AN	\$2.81	\$1,281.36	NIA	PU/A	NIA	S2 75	\$1,254.00	-2.14%
Tenon Top Adapter		969	NIA	AL/M	NA	MIN	AL/A	\$4.67	\$3,250.32	VIN	AWA.	NIA		\$3,180.72	-2.14%
Optional 100 Amp Relay		96	NVA	AUN	NA	MIA	Pu/A	\$26.15	\$541.40	VAV	MIN	NIM	\$25.59	\$921.24	-2.14%
Miscellaneous Additional Facilities	acifies	\$808,758.27	NIA	NA	NIA	NIA	MIA	NIA	5808,758,27	MIN	NUA	NIA	NIA	\$808,755.27	3400.0
SUBTOTAL OSIAI PAGE 1 OF 5	1 0F 5			68,389,512					55.615.505.36					\$5,451,555,68	
SUBTOTAL OSINI PAGE 2 OF 5	2 OF 5			17,529,840					51.356.458.64					\$1,334,132,16	
SUBTOTAL OS-IAI PAGE 3 OF 5	3 OF 5			11,485,184					53 314,099,88					\$3,260,780.96	
SUBTOTAL OS MI PAGE 4 OF 5	4 OF 5			6,692,996					\$343,704,95					\$338,167.11	
SUBTOTAL OG-INI PAGE 5 OF 5	5 OF 5							ł	\$3 372,555.75					\$3,316,015.27	
TOTAL OS-MI KWH AND REVENUE	REVENUE			104,107,532					\$17.005.324.58				1	\$16,732,704,18	
															1000
TOTAL OS-III KWH AND REVENUE	SEVENUE			47,117,434	NA	NiA	50.04521	2	52,271,531,49	MA	NIA	20,02		\$2,230,201.07	*03'1-
TOTAL OS KWH AND REVENUE	VENUE			151.224.966					\$19.276.856.07				60	\$18,967,955,25	
			Į.					5					1		

Page 5 of 5

TAX REFORM - REMAINING ISSUES GULF POWER COMPANY RATE SCHEDULE OS

> Attachment A Page 31 of 32

Section E Proof of Revenue Summary

26

Attachment A Page 32 of 32

TAX REFORM - REMAINING ISSUES RATE DESIGN PROOF OF REVENUE SUMMARY

(1)	(2) TARGET CHANGE FROM SALE	(3) ACHIEVED CHANGE PER PROOF
RATE CLASS	OF ELECTRICITY FROM SECTION B	OF REVENUE FROM SECTIONS C & D
RESIDENTIAL	(\$5,756,560)	(\$5,750,057)
GS	(\$394,410)	(\$394,520)
GSD/GSDT	(\$1,911,415)	(\$1,910,826)
P/LPT	(\$497,092)	(\$499,716)
MAJOR ACCTS	(\$722,000)	(\$722,091)
os	(\$308,900)	(\$308,901)
TOTAL RETAIL:	(\$9,590,377)	(\$9,586,111)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Consideration of the stipulation and settlement agreement between Gulf Power Company, the Office of Public Counsel, Florida Industrial Power Users Group, and Southern Alliance for Clean Energy regarding the Tax Cuts and Jobs Act of 2017

Docket No.: 20180039-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished by electronic mail this 29th day of August, 2018 to the following:

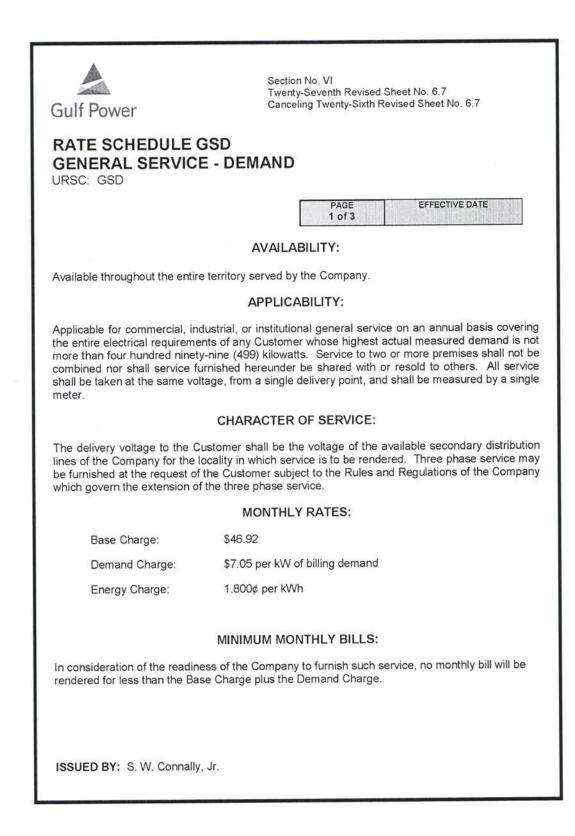
Office of Public Counsel J. R. Kelly Charles J. Rehwinkel Public Counsel c/o The Florida Legislature 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 kelly.ir@leg.state.fl.us rehwinkel.charles@leg.state.fl.us Office of the General Counsel Suzanne Brownless 2540 Shumard Oak Blvd Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us George Cavros, Esq. Southern Alliance for Clean Energy 120 E. Oakland Park Blvd, Suite 105 Fort Lauderdale, FL 33334 george@cavros-law.com

Florida Industrial Power Users Group Jon C. Moyle, Jr. Karen Putnal c/o Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 <u>imoyle@moylelaw.com</u> kputnal@moylelaw.com Florida Retail Federation Robert Scheffel Wright John T. LaVia c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com

RUSSELL A. BADDERS Florida Bar No. 007455 rab@beggslane.com STEVEN R. GRIFFIN Florida Bar No. 0627569 srg@beggslane.com Beggs & Lane P. O. Box 12950 Pensacola FL 32591-2950 (850) 432-2451 Attorneys for Gulf Power

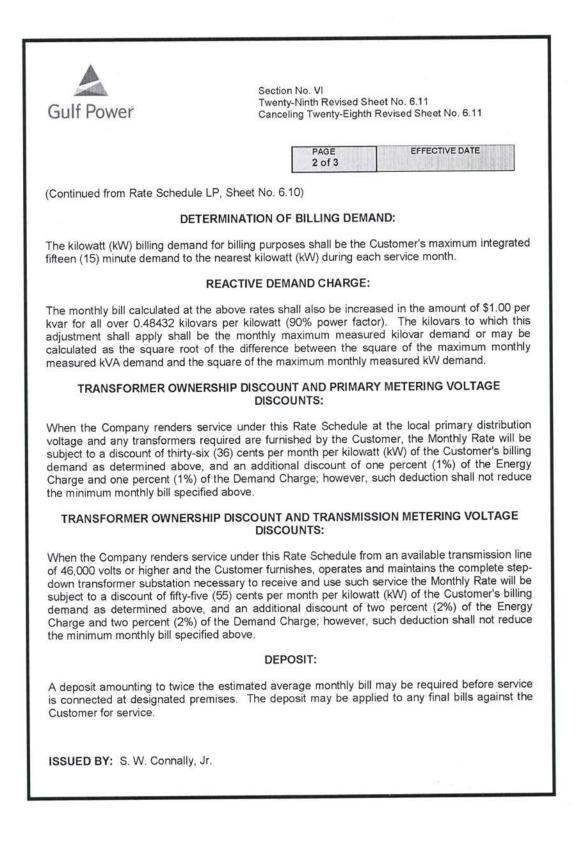
<image/> <image/> <text><text><text><text><text><text><text><text><text><text><text><text><text></text></text></text></text></text></text></text></text></text></text></text></text></text>		n -		
<section-header><section-header><section-header><section-header><text><section-header><section-header><text><text><text><text><text><text><text></text></text></text></text></text></text></text></section-header></section-header></text></section-header></section-header></section-header></section-header>	RATE SCHEDULE RS RESIDENTIAL SERVICE	Thirty-Fourth Revised Sheet No. 6.3		
Available throughout the entire territory served by the Company. ApPLICABILITY: Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others. Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. RarES: Base Charge: 64¢ per day Energy-Demand Charge: 4.886¢ per kWh MINIMUM BILL: In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge. DEPOSIT: A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.				
<section-header> Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities, on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others. <i>CHARACTER OF SERVICE</i> Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. <i>Base Charge Edf per dag</i> Arergy-Demand Charge 4.886¢ per kWh MINIMUM BILL Monosideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge. <i>Dependent</i> Multipue billing Material of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge. <i>Dependent Dependent Dependent</i> Adaption of the readiness of the Company to furnish such service, a minimum charge will be company to grave the date of not less than the Base Charge. <i>Dependent Dependent Dependent Dependent Dependent Dependent Dependent Dependent</i> Dependent <i>Dependen</i></section-header>	AVAI	LABILITY:		
Applicable for service used for domestic purposes at an individually metered dwelling unit suitable for year-round family occupancy containing full kitchen facilities and to commonly-owned facilities in condominium and cooperative apartment buildings. Garages, pools, pumps, boat dock, etc., on the same premise as the dwelling unit are included if all such service is for personal use. Service provided hereunder shall not be shared with or resold to others. CHARACTER OF SERVICE: Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. RATES: Base Charge: 64¢ per day Energy-Demand Charge: 4.886¢ per kWh MINIMUM BILL: In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge. DEPOSIT: A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.	Available throughout the entire territory served	by the Company.		
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Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. RATES: Base Charge: 64¢ per day Energy-Demand Charge: 4.886¢ per kWh MINIMUM BILL: In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge. DEPOSIT: A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.	for year-round family occupancy containing fu in condominium and cooperative apartment to on the same premise as the dwelling unit a	Il kitchen facilities and to commonly-owned facilities buildings. Garages, pools, pumps, boat dock, etc., re included if all such service is for personal use.		
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Base Charge: 64¢ per day Energy-Demand Charge: 4.886¢ per kWh MINIMUM BILL: MINIMUM BILL: In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge. DEPOSIT: A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.	Available for single phase service from local d secondary voltage of 120/240 volts.	istribution lines of the Company's system at nominal		
Energy-Demand Charge: 4.886¢ per kWh MINIMUM BILL: In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge. DEPOSIT: A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.	R	ATES:		
MINIMUM BILL: In consideration of the readiness of the Company to furnish such service, a minimum charge will be made of not less than the Base Charge. DEPOSIT: A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.	Base Charge: 64¢ per d	ау		
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A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.		any to furnish such service, a minimum charge will		
is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.	DE	EPOSIT:		
ISSUED BY: S. W. Connally, Jr.	is connected at designated premises. The d	everage monthly bill may be required before service leposit may be applied to any final bills against the		
	ISSUED BY: S. W. Connally, Jr.			

4	
Gulf Power	Section No. VI Twenty-Eighth Revised Sheet No. 6.5 Canceling Twenty-Seventh Revised Sheet No. 6.5
RATE SCHEDULE GS GENERAL SERVICE – URSC: GS	NON-DEMAND
	PAGE EFFECTIVE DATE 1 of 2
	AVAILABILITY:
Available throughout the entire terr	itory served by the Company.
	APPLICABILITY:
any Customer with a demand of	d power service covering the entire electrical requirements of f less than 25 kW except for service to which another Rate b two or more premises shall not be combined nor shall service th or resold to others. All service shall be taken at the same point.
С	HARACTER OF SERVICE:
Company for the locality in which	ner shall be the voltage of the available distribution lines of the th service is to be rendered. Three phase service may be ustomer subject to the Rules and Regulations of the Company e phase service.
	MONTHLY RATES:
Base Charge:	\$25.25
Energy-Demand Charge:	5.086¢ per kWh
N	IINIMUM MONTHLY BILLS:
In consideration of the readiness of rendered for less than the Base Cl	of the Company to furnish such service, no monthly bill will be harge.
ISSUED BY: S. W. Connally, Jr.	

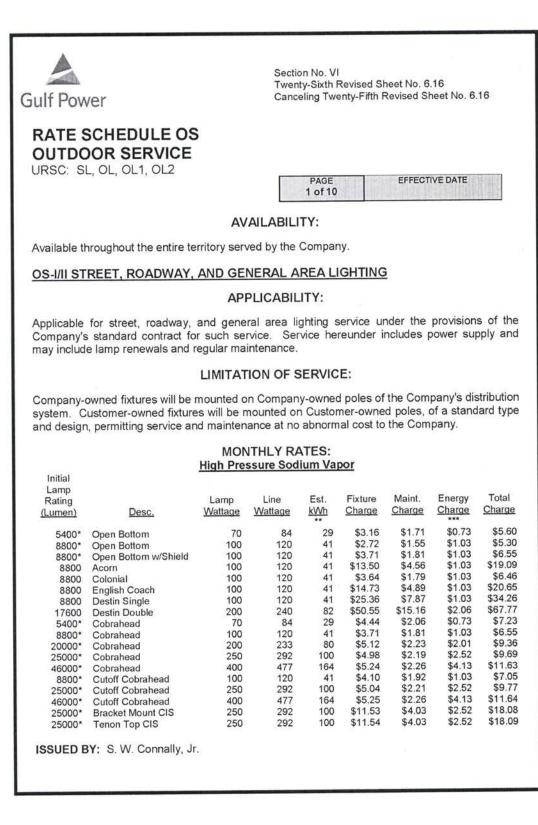


Gulf Power	Section No. VI Twenty-Fifth Revised Sheet No. 6.8 Canceling Twenty-Fourth Sheet No. 6.8				
	PAGE EFFECTIVE DATE 2 of 3				
(Continued from Rate Schedule GSD, Sheet No	o. 6.7)				
DETERMINATION	OF BILLING DEMAND:				
The kilowatt (kW) billing demand for billing pur fifteen (15) minute demand to the nearest kilow	poses shall be the Customer's maximum integrated vatt (kW) during each service month.				
REACTIVE DE	EMAND CHARGE:				
amount of \$1.00 per kvar for all over 0.48432 k kilovars to which this adjustment shall apply sh demand or may be calculated as the square ro	ted at the above rates may be increased in the ilovars per kilowatt (90% power factor). The all be the monthly maximum measured kilovar				
	UNT AND PRIMARY METERING VOLTAGE COUNTS:				
voltage and any transformers required are furn subject to a discount of twenty-seven (27) cent	of one percent (1%) of the Energy Charge and one				
TERM OF CONTRACT:					
Service under this Schedule shall be for a period year to year until terminated by three (3) month	od of not less than one year and thereafter from hs' written notice by either party to the other.				
DE	POSIT:				
A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.					
ISSUED BY: S. W. Connally, Jr.					

C If D	Section No. VI Thirtieth Revised Sheet No. 6.10						
Gulf Power	Canceling Twenty-Ninth Revised Sheet No. 6.10						
RATE SCHEDULE LP LARGE POWER SERVICE URSC: GSLD							
	PAGE EFFECTIVE DATE 1 of 3						
м.	AVAILABILITY:						
Available throughout the entire terr	itory served by the transmission system of the Company.						
	APPLICABILITY:						
requirements of any Customer. Se service furnished hereunder be sh	ral service on an annual basis covering the entire electrical ervice to two or more premises shall not be combined nor shall ared with or resold to others. All service shall be taken at the ry point, and shall be measured by a single meter.						
c	HARACTER OF SERVICE:						
The delivery voltage to the Custor lines of the Company for the localit	ner shall be the voltage of the available secondary distribution y in which service is to be rendered.						
	MONTHLY RATES:						
Base Charge:	\$262.80						
Demand Charge:	\$12.28 per kW of billing demand						
Energy Charge:	0.926¢ per kWh						
M	INIMUM MONTHLY BILLS:						
In consideration of the readiness o rendered for less than the Base Ch	f the Company to furnish such service, no monthly bill will be harge plus the Demand Charge.						
ISSUED BY: S. W. Connally, Jr.							



	Section No. VI Twenty-Sixth Revised Sheet No. 6.13						
Gulf Power	Canceling Twenty-Fifth Revised Sheet No. 6.13						
	RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE URSC: GSLD1						
	PAGE EFFECTIVE DATE 1 of 3						
	AVAILABILITY:						
Available throughout the entire to	erritory served by the transmission system of the Company.						
	APPLICABILITY:						
demand is not less than 7,500 k five percent (75%). Service to furnished hereunder be shared	Applicable for three phase lighting and power service to any Customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.						
	CHARACTER OF SERVICE:						
The delivery voltage to the Cus transformers supplied from the t	tomer shall be the standard secondary voltage of the Company's ransmission lines of the Company.						
8	MONTHLY RATES:						
Base Charge:	\$800.70						
Demand Charge:	\$11.68 per kW of billing demand						
Energy Charge:	0.429¢ per kWh						
	MINIMUM MONTHLY BILL:						
In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$14.03 per kW of billing demand.							
ISSUED BY: S. W. Connally, J	r.						

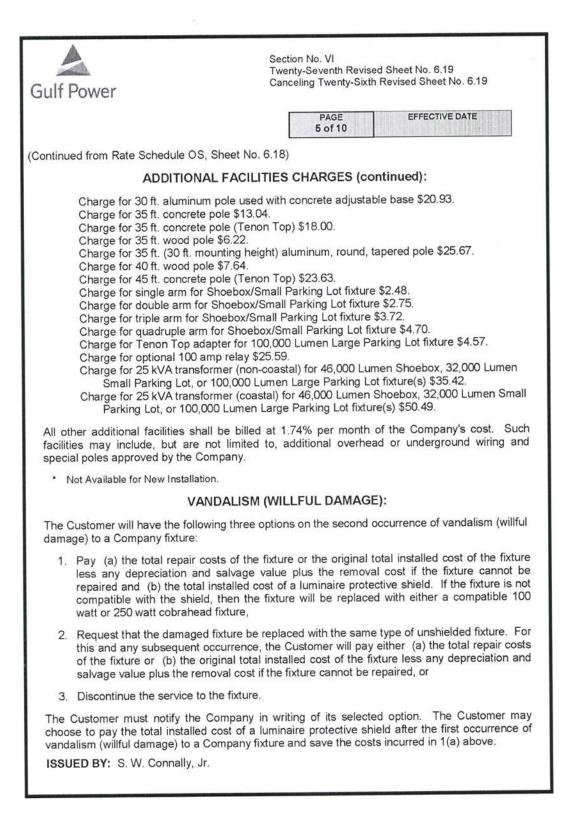


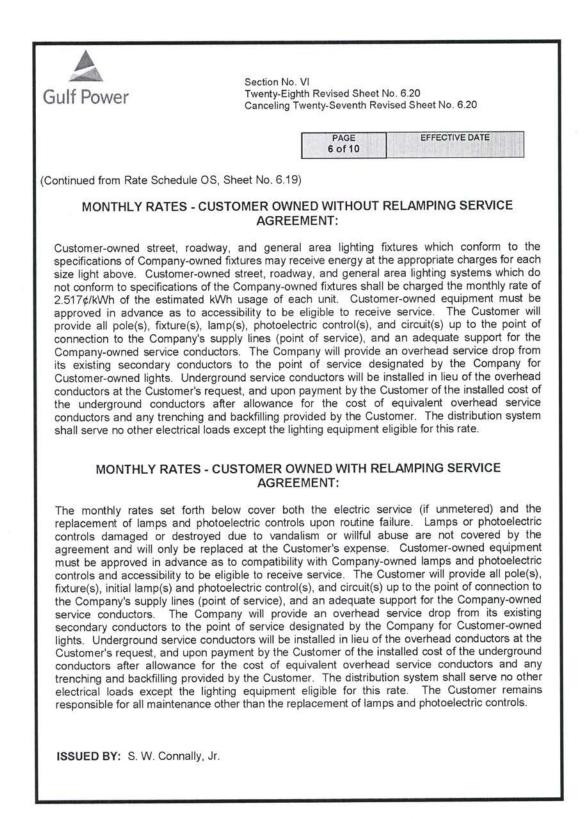
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100					Revised S	heet No. 6.	16.1	
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Gulf F	ower			19				
			_	PAG	A COMPANY OF A COM	EFFECT	IVE DATE	授予目に
				2 of	10	四國制作	(la sadi)	
(Continued fro	om Rate Schedule	OS, Sheet	t No. 6.16)					
	Hi	ah Prassi	ure Sodium	Vanor	continued	0		
Initial Lamp	<u></u>	411110350	ne oourun	rupor	continues			
Rating		Lamp	Line	Est.	Fixture	Maint.	Energy	Total
(Lumen)	Desc.	Wattage	Wattage	<u>kWh</u>	Charge	Charge	Charge	Charge
46000*	Bracket Mount CIS	400	468	161	\$12.28	\$4.22	\$4.05	\$20.55
20000*	Small ORL	200		80	\$11.82	\$4.09	\$2.01	\$17.92
25000*	Small ORL	250		100	\$11.38	\$3.98 \$4.12	\$2.52 \$4.13	\$17.88 \$20.15
46000* 20000*	Small ORL Large ORL	400 200		164 80	\$11.90 \$19.25	\$6.16	\$2.01	\$27.42
46000*	Large ORL	400		164	\$21.68	\$6.85	\$4.13	\$32.66
46000*	Shoebox	400		164	\$9.94	\$3.57	\$4.13	\$17.64
16000*	Directional	150		68 80	\$5.59 \$8.07	\$2.32 \$3.07	\$1.71 \$2.01	\$9.62 \$13.15
20000* 46000*	Directional	200 400		164	\$5.99	\$2.48	\$4.13	\$12.60
125000*	Large Flood	1000		379	\$9.52	\$3.65	\$9.54	\$22.71
_	, in the second s							
Initial Lamp			Metal H	alide				
Initial Lamp Rating		Lamp	Line	Est.	Fixture	Maint.	Energy	Total
(Lumen)	Desc.	Wattage	Wattage	<u>kWh</u>	Charge	Charge	Charge	Charge
12000*	Acom	175	210	72	\$13.64	\$5.72	\$1.81	\$21.17
12000*	Colonial	175 175	210 210	72 72	\$3.77 \$14.87	\$3.00 \$6.08	\$1.81 \$1.81	\$8.58 \$22.76
12000* 12000*	English Coach Destin Single	175	210	72	\$25.49	\$9.03	\$1.81	\$36.33
24000*	Destin Double	350	420	144	\$50.83	\$16.93	\$3.62	\$71.38
32000*	Small Flood	400	476	163	\$6.13	\$2.64	\$4.10	\$12.87
32000*	Small Parking Lot	400	476	163	\$11.32 \$8.79	\$4.10 \$5.24	\$4.10 \$9.51	\$19.52 \$23.54
100000* 100000*	Large Flood Large Parking Lot	1000 1000	1100 1100	378 378	\$19.53	\$7.28	\$9.51	\$36.32
100000	Earge Failing Lot				2			
10000		Me	tal Halide	Pulse St	art			
Initial Lamp Rating		Lamp	Line	Est.	Fixture	Maint.	Energy	Total
(Lumen)	Desc.	Wattage	Wattage	kWh	Charge	Charge	Charge	Charge
13000*	Acorn	150	190	65	\$15.47	\$5.58	\$1.64	\$22.69
13000*	Colonial	150	190	65	\$4.81	\$2.62	\$1.64	\$9.07 \$23.14
13000*	English Coach	150 150	190 190	65 65	\$15.82 \$33.54	\$5.68 \$10.62	\$1.64 \$1.64	\$45.80
13000* 26000*	Destin Single Destin Double	300	380	130	\$66.95	\$20.44	\$3.27	\$90.66
33000*	Small Flood	350	400	137	\$6.86	\$3.38	\$3.45	\$13.69
33000*	Shoebox	350	400	137	\$8.21	\$3.76	\$3.45	\$15.42
68000*	Flood	750	840	288	\$7.08	\$5.67	\$7.25	\$20.00
ISSUED BY: S. W. Connally, Jr.								
ISSUEDE		, 01.						
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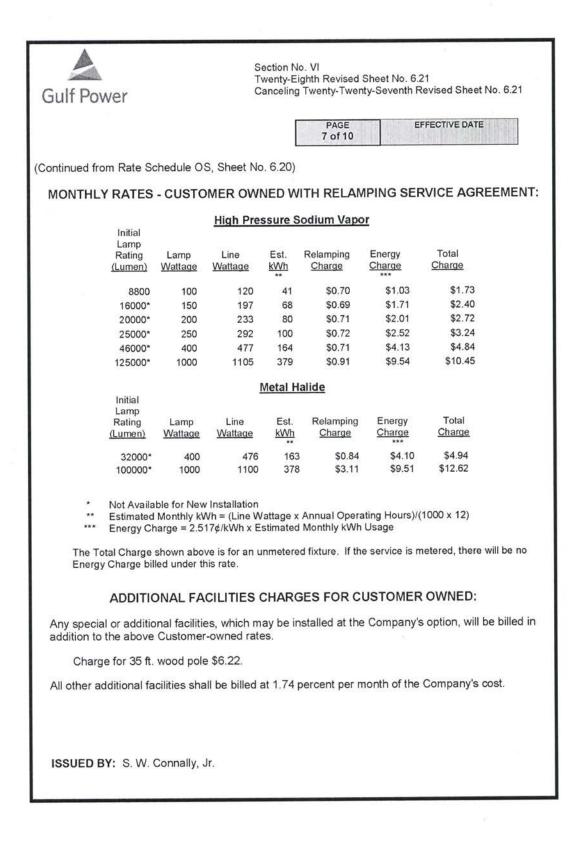
Gulf Po	ower		Section N Twenty-N Canceling	inth Revi	sed Sheet Eighth Re	No. 6.17 vised Shee	t No. 6.17	
				PAGE 3 of 10		EFFECTIV	E DATE	
(Continued	from Rate Schedule OS	6, Sheet No	. 6.16.1)					
			LED					
Nominal				1212	122010		-	7.1.1
Delivered Lumen	Desc.	Lamp Wattage	Line Wattage	Est. <u>kWh</u>	Fixture Charge	Maint. <u>Charge</u>	Energy Charge	Total <u>Charge</u>
and the second s		75	75	** 26	\$18.16	\$9.38	\$0.65	\$28.19
3776* 4440*	Acom Street Light	73	72	25	\$14.09	\$4.82	\$0.63	\$19.54
2820*	Acom A5	56	56	19	\$26.12	\$8.08	\$0.48	\$34.68
5100*	Cobrahead S2	73	73	25 46	\$6.18 \$7.61	\$4.03 \$4.65	\$0.63 \$1.16	\$10.84 \$13.42
10200* 6320*	Cobrahead S3 ATB071 S2/S3	135 71	135 71	24	\$7.71	\$5.25	\$0.60	\$13.56
9200*	ATB1 105 S3	105	105	36	\$11.26	\$6.32	\$0.91	\$18.49
23240*	ATB2 280 S4	280	280	96	\$12.74	\$7.34	\$2.42	\$22.50
7200*	E132 A3	132	132	45	\$28.18	\$8.24 \$5.69	\$1.13 \$1.36	\$37.55 \$26.12
9600* 7377*	E157 SAW WP9 A2/S2	157 140	157 140	54 48	\$19.07 \$42.86	\$14.20	\$1.21	\$58.27
15228*	Destin Double	210	210	72	\$65.58	\$31.37	\$1.81	\$98.76
9336*	ATB0 108	108	108	37	\$7.13	\$4.64	\$0.93	\$12.70
3640*	Colonial	45	45	15	\$7.66	\$4.92	\$0.38	\$12.96
5032*	LG Colonial	72	72 43	25 15	\$9.64 \$4.67	\$5.79 \$2.79	\$0.63 \$0.38	\$16.06 \$7.84
4204 5510	Security Lt Roadway 1	43 62	43	21	\$5.62	\$3.57	\$0.53	\$9.72
32327	Galleon 6sq	315	315	108	\$20.26	\$10.72	\$2.72	\$33.70
38230	Galleon 7sq	370	370	127	\$22.46	\$11.94	\$3.20	\$37.60
53499	Galleon 10sq	528	528	181	\$31.06	\$15.98	\$4.56 \$3.65	\$51.60 \$30.89
36000*	Flood 421 W Wildlife Cert	421 106	421 106	145 36	\$17.55 \$17.22	\$9.69 \$9.14	\$0.91	\$27.27
5355 8300	Evolve Area	72	72	25	\$12.92	\$6.95	\$0.63	\$20.50
8022	ATB0 70	72	72	25	\$7.56	\$4.54	\$0.63	\$12.73
11619	ATB0 100	104	104	36	\$8.11	\$4.78	\$0.91	\$13.80
30979	ATB2 270	274 95	274 95	94 33	\$14.64 \$6.14	\$7.95 \$3.79	\$2.37 \$0.83	\$24.96 \$10.76
9514 15311	Roadway 2 Roadway 3	149	149	51	\$8.46	\$4.86	\$1.28	\$14.60
28557	Roadway 4	285	285	98	\$11.56	\$6.44	\$2.47	\$20.47
5963	Colonial Large	72	72	25	\$9.00	\$5.08	\$0.63	\$14.71
4339	Colonial Small	45 81	45 81	15 28	\$8.61 \$19.00	\$4.89 \$9.48	\$0.38 \$0.70	\$13.88 \$29.18
8704 7026	Acom A Destin I	99	99	34	\$31.94	\$15.16	\$0.86	\$47.96
37400	Flood Large	297	297	102	\$16.85	\$8.39	\$2.57	\$27.81
28700	Flood Medium	218	218	75	\$14.38	\$7.30	\$1.89	\$23.57
18600	Flood Small	150	150	52	\$12.40	\$6.30	\$1.31	\$20.01
ISSUE	DBY: S. W. Connally, J	r.						
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Gulf Por	wer		Т		st Revised		o. 6.18 Sheet No. (6.18	
Gairro			1		AGE	E	FFECTIVE D	ATE	
				4	of 10				
(Continued from	Rate Schedule	OS. Sheet	No. 6.17)						
(0011111000110111									
· ·		(Not Ava	Mercury ilable for N	lew Ins	tallations)			
Initial									
Lamp Rating		Lamp	Line	Est.	Fixture	Maint.	Energy	Total	
(Lumen)	Desc.	Wattage	Wattage	<u>kWh</u>	Charge	Charge	Charge	Charge	
7000*	Open Bottom	175	195	67	\$2.19	\$1.36	\$1.69	\$5.24	
3200*		100	114	39	\$4.06	\$1.90	\$0.98	\$6.94	
7000*		175	195	67	\$3.69	\$1.78	\$1.69	\$7.16	
9400*		250	277	95	\$4.85	\$2,16 \$2,25	\$2.39	\$9.40 \$11.38	
17000*		400	442	152 372	\$5.30 \$10.63	\$3.91	\$3.83 \$9.36	\$23.90	
48000* 17000*		1000 400	1084 474	163	\$7.97	\$3.02	\$4.10	\$15.09	
** Estimated	able for New Insta 1 Monthly kWh = (harge = 2.517¢/k\	Line Wattag)/(1000 x 1	2)		
	A	DDITION	AL FACIL	ITIES	CHARC	SES:			
distribution s	The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.								
Charg	je for 13 ft. deco	rative cond	rete pole	used o	nly for de	corative I	ights (Col	onial, Acorn	c.
c	r English Coach) \$17.76.							
Charg	ge for 13 ft. deco	rative high	gloss con	icrete p	ole used	only for c	lecorative	lights	
Char	Colonial, Acorn, ge for 16 ft. deco	or English	Coach) \$	10.10.	with 6" To		d only for	decorative	
	ghts (Destin Sin				WILLI O TE	511011 11360	a only for	uovorativo	
Char	ge for 17 ft. deco	rative base	aluminur	n pole	used only	for deco	rative ligh	ts (Colonial,	
, A	corn, or English	Coach) \$1	18.65.						
Charg	ge for 18 ft. (14 f	t. mounting	, height) a	luminu	m decora	tive York	pole \$16.	94.	
Charg	ge for 20 ft. (16 f	t. mounting	, height) a	luminu	m decora	tive Gran	d pole \$1	3.85.	
Charg	Charge for 20 ft. fiberglass pole used only for decorative lights (Colonial) \$6.60.* Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Spun Tenon)								
	5.80.	t. mounting	g neight) a	lummu	in, round,	tapereu	poie (opu	in renony	
Char	Charge for 20 ft. (16 ft. mounting height) aluminum, round, tapered pole (Welded Tenon) \$19.77.								
Charg	ge for 25 ft. (20 f ge for 30 ft. woo	t. mounting	g height) a	luminu	m, round,	tapered	pole \$20.	66.	
Char	ge for 30 ft. conc	rete pole \$	8.95						
Char	ge for 30 ft. fiber	glass pole	with concr	rete, ar	chor-bas	ed pedes	tal used p	primarily for	
t	he 100,000 Lum	en Large F	Parking Lo	t fixture	\$42.36.	¢			
Charg	ge for 30 ft. (25 f	t. mounting	g height) a	luminu	m, round	, tapered	pole \$22.	90.	

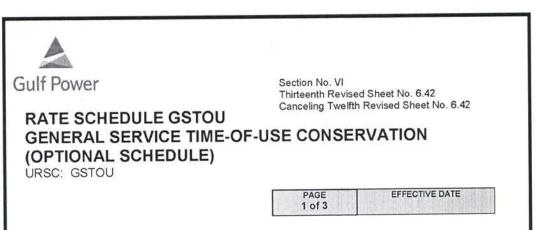
ISSUED BY: S. W. Connally, Jr.







Gulf Power	Section No. VI Twenty-Fourth Revised Sheet No. 6.23 Canceling Twenty-Third Revised Sheet No. 6.23
	PAGE EFFECTIVE DATE 9 of 10
(Continued from Rate Schedule OS, Sheet No	o. 6.22)
OS-III OTHER O	UTDOOR SERVICE (OL1)
Other outdoor service for Customer-ov continuously throughout the billing period television amplifiers shall be billed accordin	vned facilities with fixed wattage loads operating such as, but not limited to, traffic signals and cable g to the monthly rate below:
4.744 cents per kWh for all kW	h
times the maximum demand. The monthly annual kWh usage. Maximum demand sl one time. At the option of the Company se	e determined by multiplying the annual operation hours y kWh usage will be one-twelfth (1/12) of the estimated hall be the total number of kilowatts connected at any ervice rendered under this section may be metered and re rate schedule. Minimum Monthly bill shall be \$1.00
TERM OF CO	NTRACT (OS-I/II, OS-III):
shall remain until terminated by notice to e	for an initial period of not less than three (3) years and either party by the other. When additional facilities are ntract for a longer initial period. There is no term of
DEPOS	SIT (OS-I/II, OS-III):
A deposit amounting to twice the estimated connected at designated premises. The Customer for service.	average monthly bill may be required before service is deposit may be applied to any final bills against the
2	
ISSUED BY: S. W. Connally, Jr.	



AVAILABILITY:

Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

MONTHLY RATES:

Base Charge:

\$46.92

Energy Charges:

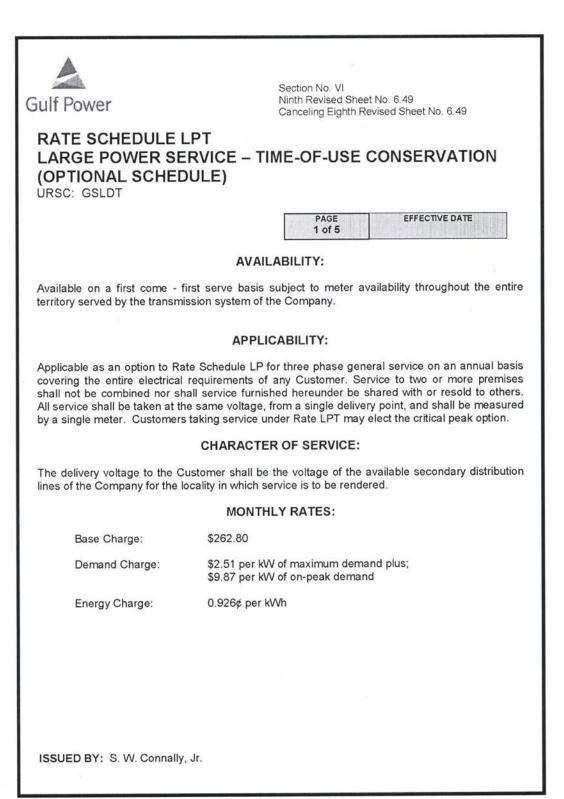
Summer – June through September: On-Peak 19.367¢ per kWh Intermediate 7.230¢ per kWh Off-Peak 3.006¢ per kWh

October through May: All hours 4.208¢ per kWh

ISSUED BY: S. W. Connally, Jr.

Gulf Power	Section No. VI
Guir Power	Ninth Revised Sheet No. 6.46 Canceling Eighth Revised Sheet No. 6.46
	PAGE EFFECTIVE DATE 2 of 5
(Continued from Rate Schedule GS	DT, Sheet No. 6.45)
	MONTHLY RATES:
Base Charge: Demand Charge:	\$46.92 \$3.35 per kW of maximum demand plus; \$3.77 per kW of on-peak demand
Energy Charge:	1.800¢ per kWh
	MINIMUM MONTHLY BILLS:
In consideration of the readines rendered for less than the Base	s of the Company to furnish such service, no monthly bill will be Charge plus the Demand Charge.
DETER	MINATION OF THE ON-PEAK PERIOD:
The on-peak period for calenda between 12:00 p.m. and 9:00 p.r Friday.	r months April through October is defined as being those hours m. Central Daylight Time/Central Standard Time, Monday through
The on-peak period for calenda hours between 6:00 a.m. and 10 Time/Central Daylight Time, Mor	ar months November through March is defined as being those 0:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard nday through Friday.
ISSUED BY: S. W. Connally, Jr	Γ.

Gulf Por	wer	Section No. VI Eighth Revised Sheet No. 6.48 Canceling Seventh Revised Sheet No. 6.48
		PAGE EFFECTIVE DATE 4 of 5
(Continued from	Rate Schedule GSDT, Sheet No.	6.47)
TRAN		NT AND PRIMARY METERING VOLTAGE OUNTS:
voltage and subject to a determined a percent (1%	any transformers required are furn discount of twenty-seven (27) cents above and an additional discount o	s Rate Schedule at the local primary distribution hished by the Customer, the Monthly Rate will be s per kW of the Customer's Maximum Demand as of one percent (1%) of the Energy Charge and one or, such deduction shall not reduce the minimum
	TERM OF	CONTRACT:
(1) Service from ye other.	under this Schedule shall be for a ar to year until terminated by three	a period of not less than one year and thereafter e (3) months' written notice by either party to the
terminat	ed at any time by written or pe	nedule by a Rate Schedule GSD Customer may be ersonal notice from the Customer. After such his option by the same Customer for service at the ct as specified in (1) above.
ISSUED BY	′: S. W. Connally, Jr.	



Gulf Power	Section No. VI Seventh Revised Sheet No. 6.50 Canceling Sixth Revised Sheet No. 6.50				
	PAGE EFFECTIVE DATE 2 of 5				
(Continued from Rate Schedule LP	T, Sheet No. 6.49)				
CRITICAL PEAK OPTIO	N (CPO) – Under this option, the Demand Charge shall be:				
Demand Charge:	\$2.51 per kW of maximum demand plus; \$9.87 per kW of on-peak demand				
	MINIMUM MONTHLY BILLS:				
In consideration of the readiness rendered for less than the Base	s of the Company to furnish such service, no monthly bill shall be Charge plus the Demand Charge.				
DETER	MINATION OF THE ON-PEAK PERIOD:				
The on-peak period for calenda between 12:00 p.m. and 9:00 p. Friday.	The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.				
The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.					
DETER	MINATION OF THE OFF-PEAK PERIOD:				
All hours not included above an Day, Independence Day, Labor	d all hours of the observed holidays of New Year's Day, Memorial Day, Thanksgiving, and Christmas are in the off-peak period.				
DETER	MINATION OF CRITICAL PEAK PERIOD:				
which may result in the designation limited to: (i) A temperature for	designated at any time at the Company's discretion. Conditions ation of a critical peak period by the Company include, but are not ecast for the Company's service area that is above 95°F or below exceed certain thresholds; (iii) Projections of system peak loads				
ISSUED BY: S. W. Connally, J	r.				

	,	G	ulf Power	Section No. VI Seventh Revised Sheet No. 6.51 Canceling Sixth Revised Sheet No. 6.51
DETERMINATION OF BILLING DEMAND: 4. Maximum DemandThe kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month. 4. On-Peak DemandThe kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak. 6. Ortical Peak Demand - The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak. Demonstry bill calculated at the above rates may be increased in the amount of \$1.00 per kWar for billing purposes the square root of the difference between the square of the maximum monthly measured kW demand. DEMSTOREDENDENDENDENDENDENDENDENDENDENDENDENDEN				
 (a) Maximum DemandThe kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month. (b) On-Peak DemandThe kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak. (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak. (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak. REACTIVE DEMAND CHARGE: The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kIVA demand and the square of the maximum monthly measured kW demand. TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS: When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above. 	(Co	ontir	nued from Rate Schedule LPT, Sheet No. 6.5	50)
Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month. (b) On-Peak DemandThe kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak. (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak. (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak. REACTIVE DEMAND CHARGE: The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilowar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand. TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS: When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.			DETERMINATION C	OF BILLING DEMAND:
Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak. (c) Critical Peak Demand – The kilowatt (kW) billing demand for billing purposes shall be the Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak. REACTIVE DEMAND CHARGE: The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand. TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS: When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.		(a)	Customer's maximum integrated 15 minute	illing demand for billing purposes shall be the e demand to the nearest kilowatt (kW) during each
Customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as critical peak. REACTIVE DEMAND CHARGE: The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand. TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS: When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.)	(b)	Customer's maximum integrated 15 minute	e demand to the nearest kilowatt (kW) during each
The monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand. TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS: When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.		(c)	Customer's maximum integrated 15 minute	demand to the nearest kilowatt (kW) during each
for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand. TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE <u>DISCOUNTS:</u> When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.			REACTIVE DE	MAND CHARGE:
DISCOUNTS: When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.		for adj cal	all over 0.48432 kilovars per kilowatt (9 ustment shall apply shall be the monthly culated as the square root of the difference	10% power factor). The kilovars to which this maximum measured kilovar demand or may be between the square of the maximum monthly
voltage and any transformers required are furnished by the Customer, the Monthly Rate will be subject to a discount of thirty-six (36) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.				
ISSUED BY: S. W. Connally, Jr.		voli sub billi Ene	tage and any transformers required are furr oject to a discount of thirty-six (36) cents per ing demand as determined above, and an ergy Charge and one percent (1%) of the De	nished by the Customer, the Monthly Rate will be month per kilowatt (kW) of the Customer's highest additional discount of one percent (1%) of the emand Charge; however, such deduction shall not
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		153	SUED BT: S. W. Conmany, Jr.	

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Gulf Power	Section No. VI Seventh Revised Sheet No. 6.52 Canceling Sixth Revised Sheet No. 6.52 PAGE 4 of 5 EFFECTIVE DATE
(Continued from Rate Schedule LPT, Sheet No. 6.51)
TRANSFORMER OWNERSHIP DISCOUNT A DISCOU	
When the Company renders service under this Ra of 46,000 volts or higher and the Customer furnis down transformer substation necessary to receive subject to a discount of fifty-five (55) cents per mo- billing demand as determined above, and an a Energy Charge and two percent (2%) of the Dem reduce the minimum monthly bill specified above.	hes, operates, and maintains the complete step- e and use such service, the Monthly Rate will be onth per kilowatt (kW) of the Customer's highest additional discount of two percent (2%) of the nand Charge; however, such deduction shall not
DEPC	SIT:
A deposit amounting to twice the estimated aver is connected at designated premises. The depo Customer for service.	age monthly bill may be required before service sit may be applied to any final bills against the
CRITICAL PEAK DEM	IAND NOTIFICATION
A customer electing the critical peak option will b to the beginning of the critical peak period ev customer's failure to receive and act upon the cri these notifications, it is the customer's responsit may be supplied.	vent. The Company is not responsible for a tical peak period. If a customer does not receive
TERM OF C	ONTRACT:
(1) Service under this Schedule shall be for a from year to year until terminated by three (3) mo	period of not less than one year and thereafter nths' written notice by either party to the other.
(2) The initial selection of this rate schedule as be terminated at any time by written or per- termination, any subsequent selection of this o same premises shall have a term of contract as s	sonal notice from the Customer. After such ption by the same Customer for service at the
ISSUED BY: S. W. Connally, Jr.	



Section No. VI Ninth Revised Sheet No. 6.53 Canceling Eighth Revised Sheet No. 6.53

RATE SCHEDULE PXT LARGE HIGH LOAD FACTOR POWER SERVICE TIME-OF-USE CONSERVATION (OPTIONAL SCHEDULE) URSC: GSLDT1

PAGE	EFFECTIVE DATE	
1 of 4		

AVAILABILITY:

Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY:

Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kW), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE:

The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES:

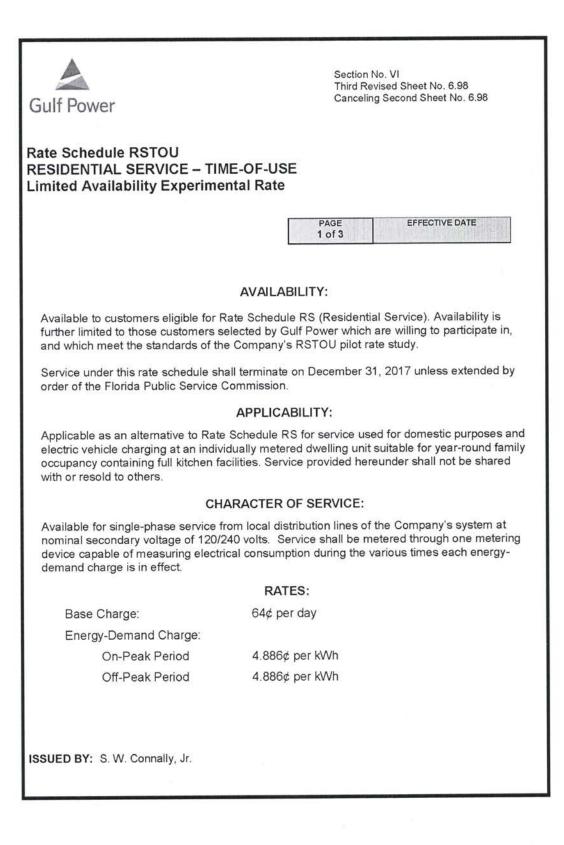
Base Charge:	\$800.70	
Demand Charge:	\$0.95 per kW of maximum demand plus; \$10.84 per kW of on-peak demand	
Energy Charge:	On-Peak and Off-Peak Period: 0.429¢ per kWh	

ISSUED BY: S. W. Connally, Jr.

Gulf Power	Section No. VI Ninth Revised Sheet No. 6.54 Canceling Eighth Revised Sheet No. 6.54				
	PAGE EFFECTIVE DATE 2 of 4				
(Continued from Rate Schedule PXT, Sheet No. 6.53)					
DETERMINATION OF THE ON-PEAK PERIOD:					
The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.					
The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.					
DETERMINATION OF THE OFF-PEAK PERIOD:					
All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.					
MINIMUM N	MONTHLY BILLS:				
In the event the Customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the Base Charge plus \$14.14 per kW of maximum billing demand.					
DETERMINATION OF BILLING DEMAND:					
(a) Maximum DemandThe kilowatt (kW) maximum measured kW demand integ current bill month but not less than 7500	billing demand for billing purposes shall be the grated over any fifteen minute interval during the kW.				
(b) On-Peak DemandThe kilowatt (kW) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kW) during each service month as measured during the hours designated as on-peak.					
REACTIVE DEMAND CHARGE:					
The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kVA demand and the square of the maximum monthly measured kW demand.					
ISSUED BY: S. W. Connally, Jr.					

Section No. VI Ninth Revised Sheet No. 6.59 Canceling Eighth Revised Sheet No. 6.59 PAGE EFFECTIVE DATE 3 of 8 (Continued from Rate Schedule SBS, Sheet No. 6.58) A Standby Service Customer will be billed for electric service in accordance with the following					
charges:					
Contract Demand:	100 to 499 kW	500 to 7,499 kW	Above 7,499 kW		
Base Charge:	\$261.68	\$261.68	\$623.10		
Demand Charge: Local Facilities Charge Per kW of BC and NC On-Peak Demand Charge:	\$2.93	\$2.65	\$0.93		
Per kW of On-Peak kW up to NC	\$3.77	\$9.87	\$10.84		
Plus the greater of:					
Reservation Charge: Per kW of BC or The Sum of the Daily On-Pea Standby Demand Charges: Per kW per day of On-Pe		\$1.38	\$1.41		
kW in excess of NC	\$0.65	\$0.65	\$0.66		
Energy Charge Per kWh:	3.028¢	3.028¢	3.028¢		
Customers with zero (0) NC will not	be subject to the O	n-Peak Demand Char	ge.		
ISSUED BY: S. W. Connally, Jr.					

Gu	If Power	Section No. VI Tenth Revised S Canceling Ninth	Section No. VI Tenth Revised Sheet No. 6.76 Canceling Ninth Revised Sheet No. 6.76		
		PAGE 2 of 4	EFFECTIVE DATE		
(Continu	ed from Rate Schedule RSVP, Sheet	(NO. 6.75)			
equip given Custo	ustomer moves into a residence with ment, the Customer will receive servi the option of remaining on Rate Scho omer chooses Rate Schedule RS at th ment will be removed free of charge.	ce under Rate Schedule edule RSVP or moving to hat time, Company-owne	RSVP. The Customer will be Rate Schedule RS. If the		
	CHARA	CTER OF SERVICE:			
nomii devic	able for single-phase service from loc nal secondary voltage of 120/240 volt e capable of measuring electrical ene and charge is in effect.	s. Service shall be mete	ered through one metering		
		RATES:			
	Base Charge:	64¢ per day			
	Energy Demand Charge: Low Cost Hours (P ₁): Medium Cost Hours (P ₂): High Cost Hours (P ₃): Critical Cost Hours (P ₄):	4.886¢ per kWh 4.886¢ per kWh 4.886¢ per kWh 4.886¢ per kWh			
ISSU	IED BY: S. W. Connally, Jr.				



Section VII Eleventh Revised Sheet No. 7.13 Canceling Tenth Revised Sheet No. 7.13

GULF POWER COMPANY OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY MONTHLY RATES - Rate Schedule OS (Part I/II) Form 4

SECTION A - LED FIXTURES	Form 4					
Total Unit Cost						
Fixture Cost		\$0.00				
Arm Cost		\$0.00				
Bulb Cost		\$0.00				
Photocell Cost		\$0.00				
	SUBTOTAL	\$0.00				
0 000 Man-hours to Install Fixture/Arm	0,000 Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour					
	SUBTOTAL	\$0.00				
35.0% Engineering & Supervision Over		\$0.00				
coloris Engineering a capathion ora-	UNIT COST TOTAL	\$0.00				
Fixture Charge						
Fixed Charge = (15.235% x Unit Cost Total)/12 Mo	nths	\$0.00				
Revenue Tax = Fixed Charge x 0.000721		\$0.00				
	FIXTURE CHARGE	\$0.00				
Maintenance Charge						
Average Annual Bulb Failure Rate :	0.0%					
 Bulb Life (in hours) 	Failure Rate = (Ann. Burn Hrs / Bulb Life)					
- Annual Burn hours	No contrast proceedants Account of the contrast of the contras					
Photocell Replacement = (Photocell Cost + Labor)	x Photocell Failure Rate/12 Months	\$0.00				
- Photocell Life (in hours)	Failure Rate = (Ann. Burn Hrs /Photocell Life)					
\$ - Photocell Cost	= 0					
- Photocell Replacement Labor H						
Driver Replacement = (Driver Cost + Labor) x Drive	er Failure Rate/12 Months	\$0.00				
- Driver Life (in hours)	Failure Rate = (Ann. Burn Hrs / Driver Life)					
\$ - Driver Cost	= 0					
- Driver Replacement Labor Hrs						
Surge Protection Device (SPD) Replacement = (SI	PD Cost + Labor) x SPD Failure Rate/12 Months	\$0.00				
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)					
\$ - SPD Cost	= 0					
- SPD Replacement Labor Hrs						
Luminaire Repair Cost =	- 1 A.					
[Man-hours to Remove of 0.36 @ \$62.05/Manho	ur + Unit Cost Total]					
x 6.7% Annual Luminaire Failure Rate/12 Months		\$0.00				
	SUBTOTAL	\$0.00				
Revenue Tax = Fixed Charge x 0.000721		\$0.00				
	MAINTENANCE CHARGE	\$0.00				
Energy Charge						
0 Line Wattage x 4,120 Annual Op	perating Hours/(1,000 x 12) =					
0 kWh @ \$0.02517/kWh	ENERGY CHARGE	\$0.00				
Fixture Charge	PRICE SUMMARY	\$0.00				
		\$0.00				
Maintenance Charge		\$0.00				
Energy Charge	TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00				
ISSUED BY: S. W. Connally, Jr.	EFFECTIVE					

ISSUED BY: S. W. Connally, Jr.

Section VII Fourth Revised Sheet No. 7.13.1 Canceling Third Revised Sheet No. 7.13.1

Form 4 (Continued)

Energy Charge Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.02517/kWh ENERGY CHARGE	\$0.00
MAINTENANCE CHARGE	\$0.00
Revenue Tax = Subtotal x 0.000721	\$0.0
x 6.7% Annual Luminaire Failure Rate/12 Months SUBTOTAL	\$0.0
uminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05 Manhour + Unit Cost Total]	\$0.0
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months	\$0.00
- Annual Burn hours	
- Bulb Life (in hours) Failure Rate = (Ann. Burn Hrs / Bulb Life)	
verage Annual Bulb Failure Rate : 0.0%	
laintenance Charge	
FIXTURE CHARGE	\$0.00
evenue Tax = Fixed Charge x 0.000721	\$0.00
ixed Charge = (15.235% x Unit Cost Total)/12 Months	\$0.00
ixture Charge	
UNIT COST TOTAL	\$0.00
35.0% Engineering & Supervision Overheads	\$0.00
SUBTOTAL	\$0.00
Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour	\$0.00
hotocell Cost	\$0.00
ulb Cost	\$0.00
rm Cost	\$0.00 \$0.00
ixture Cost	

	\$0.00
	\$0.00
	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00
	TOTAL MONTHLY CHARGE PER FIXTURE

ISSUED BY: S. W. Connally, Jr.

Section VII Eleventh Revised Sheet No. 7.15 Canceling Tenth Revised Sheet No. 7.15

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		CO 00
Bulb Cost		\$0.00 \$0.00
Photocell Cost	BULB AND PHOTOCELL COST	\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate : - Bulb Life (in hours) - Annual Burn hours	0.0% Failure Rate = (Ann. Burn Hrs / Bulb Life)	
Spot Rebulb Cost =(Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months		
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
	RELAMPING CHARGE	\$0.00
Energy Charge	nnual Operating Hours/(1,000 x 12) =	
0 kWh @ \$0.02517/kWh	ENERGY CHARGE	\$0.00
	PRICE SUMMARY	

PRICE SUMMARY	
	\$0.00
	\$0.00
TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00
TOTAL MONTHLY CHARGE PER FIXTORE	\$0.0

ISSUED BY: S. W. Connally, Jr.

Section VII Twelfth Revised Sheet No. 7.45 Canceling Eleventh Revised Sheet No. 7.45

GULF POWER COMPANY OPTIONAL RELAMPING SERVICE AGREEMENT CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING RATE SCHEDULE OS (PART I/II) Form 19

	7	
	Date	
ephone No	Tax I. D	
)		
.ccount No.	JETS WO No	
IXTURES:) to be billed at a base rate of \$1.7	3 each per month	\$
	ccount No.	ccount No JETS WO No

High Pressure Sodium Vapor Lighting:

8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.70 each per month

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART 1/11)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

EFFECTIVE:

\$

Section VII Eleventh Revised Sheet No. 7.55 Canceling Tenth Revised Sheet No. 7.55

GULF POWER COMPANY CUSTOMER-OWNED LIGHTING AGREEMENT (WITHOUT RELAMPING SERVICE PROVISIONS) RATE SCHEDULE OS (PART I/II)

Form 24

	Form 24	Contract No.	
Customer Name		Date	
DBA	Telephone No	Tax I. D	P
Street Address (Subdiv	sion, etc.) of Light(s)		
Billing Address			
Driving Directions			
No. of Light(s)	Location of Light(s)		
Meter No	Account No.	JETS WO No	
High Pressure Sodiun 8800 Lumen	CUSTOMER-OWNED 1 (100 Watts) Light(s) to be billed at a ba		\$
All others to be billed as Light(s) @ a Light(s) @ a Light(s) @ a	follows: base rate of \$* each per mont base rate of \$* each per mont base rate of \$* each per mont Total Base Monthly Charge**	th (KWh for one light =) th (KWh for one light =) th (KWh for one light =)	\$ \$ \$

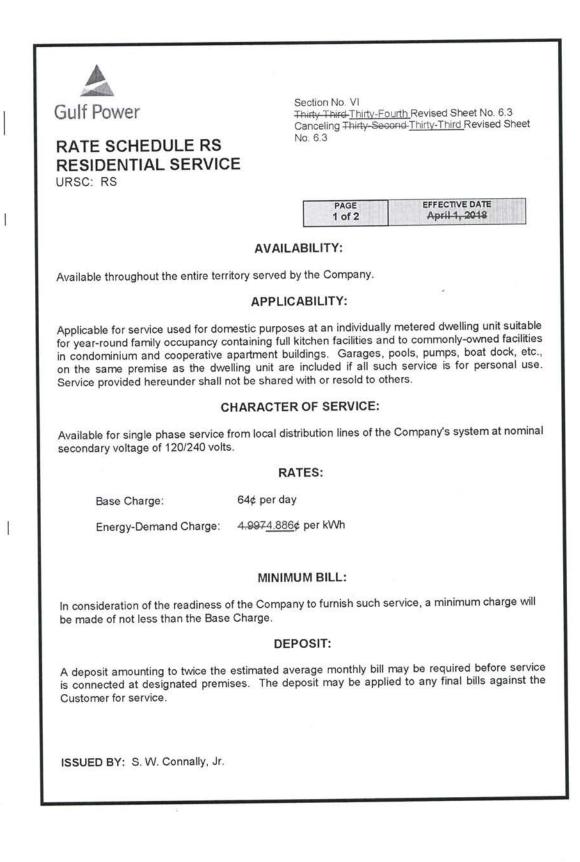
* This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.02517. Repeat this line for each different type of customer-owned light other than the 8800 Lumen light shown above.
 ** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation

Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

Legislative Format

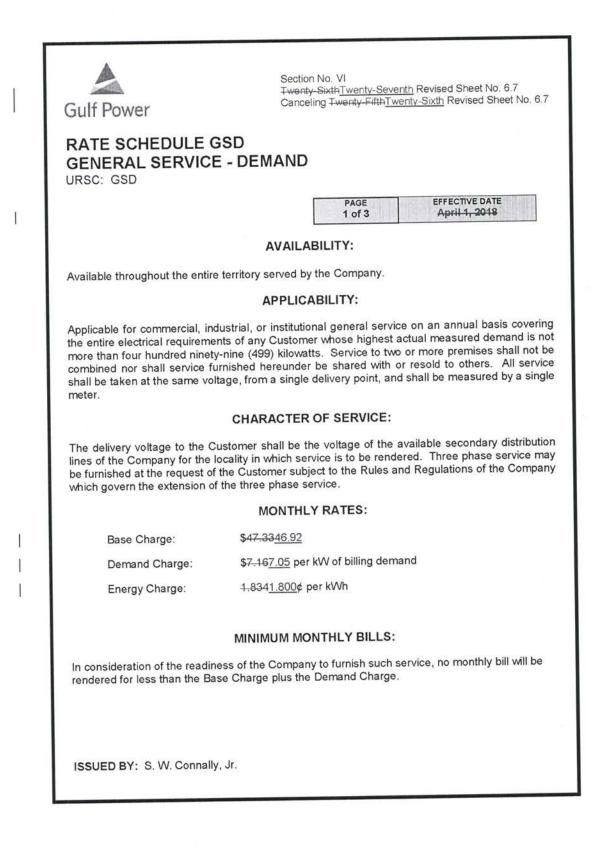


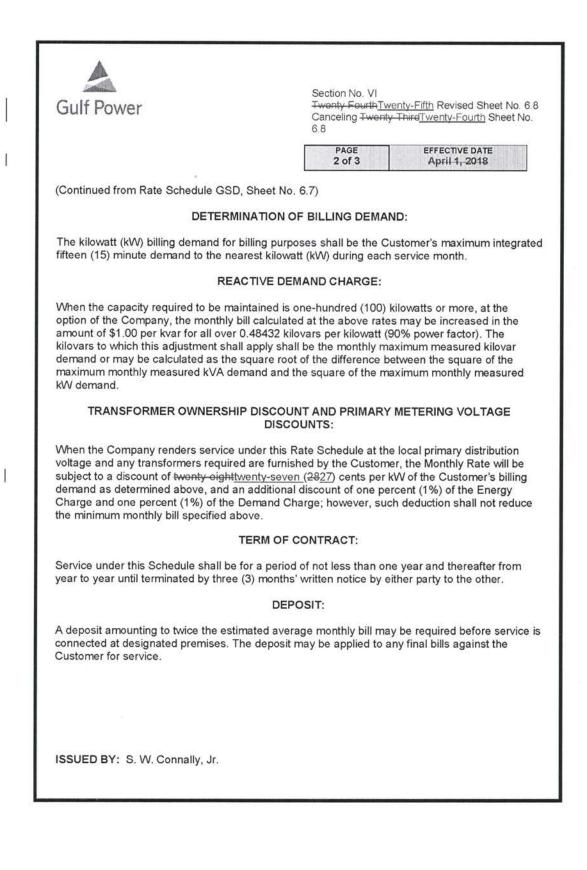
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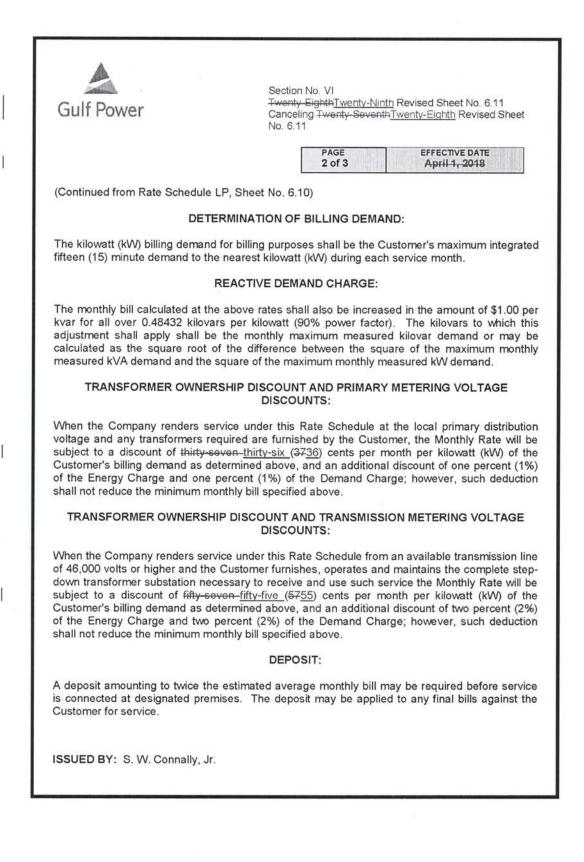
	Section No. VI
Gulf Power	⊺wenty Seventh<u>⊺</u>wenty-Eighth Revised Sheet No. 6.5
RATE SCHEDULE GS	Canceling Twenty-Sixth <u>Twenty-Seventh</u> Revised Sheet No. 6.5
GENERAL SERVICE - NON-DEM URSC: GS	AND
	PAGE EFFECTIVE DATE 1 of 2 April 1, 2018
AVAILA	BILITY:
Available throughout the entire territory served by	the Company.
APPLICA	ABILITY:
Applicable for general lighting and power servic any Customer with a demand of less than 25 Schedule is applicable. Service to two or more p furnished hereunder be shared with or resold to voltage and from a single delivery point.	kW except for service to which another Rate premises shall not be combined nor shall service
CHARACTER	OF SERVICE:
The delivery voltage to the Customer shall be the Company for the locality in which service is to furnished at the request of the Customer subject which govern the extension of three phase service	b be rendered. Three phase service may be t to the Rules and Regulations of the Company
MONTHLY	(RATES:
Base Charge: \$26.0025.25	
Energy-Demand Charge: 5.1265.086¢ pe	er kWh
MINIMUM MON	ITHLY BILLS:
In consideration of the readiness of the Company rendered for less than the Base Charge.	to furnish such service, no monthly bill will be
ISSUED BY: S. W. Connally, Jr.	





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Gulf Power	Section No. VI Twenty Ninth <u>Thirtieth</u> Revised Sheet No. 6.10 Canceling Twenty Eighth<u>Twenty-Ninth</u> Revised Sheet No.
RATE SCHEDULE L LARGE POWER SE URSC: GSLD	
UKSC. GSLD	PAGE EFFECTIVE DATE 1 of 3 April 1, 2018
	AVAILABILITY:
Available throughout the entire	e territory served by the transmission system of the Company.
	APPLICABILITY:
requirements of any Custome	general service on an annual basis covering the entire electric or. Service to two or more premises shall not be combined nor sha be shared with or resold to others. All service shall be taken at the elivery point, and shall be measured by a single meter.
	CHARACTER OF SERVICE:
The delivery voltage to the C lines of the Company for the I	ustomer shall be the voltage of the available secondary distributi ocality in which service is to be rendered.
	MONTHLY RATES:
Base Charge:	\$262.80
Demand Charge:	\$12.48 <u>12.28</u> per kW of billing demand
Energy Charge:	<u>0.9420.926</u> ¢ per kWh
	MINIMUM MONTHLY BILLS:
In consideration of the readin rendered for less than the Ba	ess of the Company to furnish such service, no monthly bill will be se Charge plus the Demand Charge.
ISSUED BY: S. W. Connally	y, Jr.
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	ومستحمر والمستجور والمستجور والتركي والمستجور المتعاد المتركين المتحد والمستحد والمستجور والمستجور والمستجو

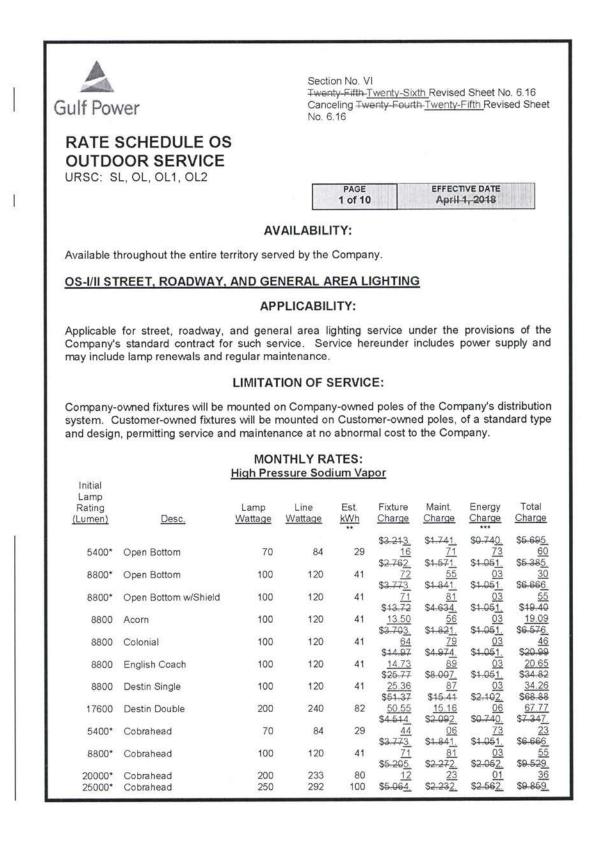


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Gulf Power	Canceling Twenty-Fourth<u>Twenty-Fifth</u> Revised Sheet No. 6.13
RATE SCHEDULE	PX D FACTOR POWER SERVICE
URSC: GSLD1	
	PAGE EFFECTIVE DATE 1 of 3 April 1, 2018
	AVAILABILITY:
Available throughout the entir	e territory served by the transmission system of the Company.
	APPLICABILITY:
demand is not less than 7,50 five percent (75%). Service furnished hereunder be shar	ghting and power service to any Customer whose actual measured 0 kilowatts (kW), with an annual load factor of not less than seventy to two or more premises shall not be combined nor shall service ed with or resold to others. All service shall be taken at the same very point, and shall be measured by a single meter.
	CHARACTER OF SERVICE:
	sustomer shall be the standard secondary voltage of the Company's e transmission lines of the Company.
	MONTHLY RATES:
Base Charge:	\$813.73 <u>800.70</u>
Demand Charge:	\$11.87 <u>11.68</u> per kW of billing demand
Energy Charge:	<u>0.4360.429</u> ¢ per kWh
	MINIMUM MONTHLY BILL:
less than 75% and in conside	annual load factor for the current and preceding eleven months is eration of the readiness of the Company to furnish such service, the ot be less than the Base Charge plus \$14.26 <u>14.03</u> per kW of billing
ISSUED BY: S. W. Connally	, Jr.



25000* 25000*	Cobrahead Cutoff Cobrahead Cutoff Cobrahead Bracket Mount CIS Tenon Top CIS Y: S. W. Connally, Jr.	400 100 250 400 250 250	477 120 292 477 292 292	164 41 100 164 100	98 \$5.325 24 \$4.174 \$5.345 25 \$11.53 \$11.54	19 \$2.302 \$1.951 92 \$2.252 21 \$2.302 \$4.104 03 \$4.104 03	52 \$4.204. 13 \$1.051. 03 \$2.562. \$4.204. 13 \$2.562. \$2.562. \$2.562. \$2.52	69 \$41.82 11.63 \$7.177 05 \$9.939 77 \$11.84 \$18.38 18.08 \$18.39 \$18.09

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Gulf F	Power		TI Ci	ection No hirty Eight anceling - neet No. 6 PAG 2 of	h- <u>ThirtyNi</u> Thirty Sover 3.16.1	eFFECT	l Sheet No. g <u>hth</u> Revise IVE DATE 1 , 2018	. 6.16.1 ed
(Continued from Rate Schedule OS, Sheet No. 6.16)								
Initial Lamp	<u>Hi</u>	gh Pressu	re Sodium	Vapor	continued	<u>1)</u>		
Rating (Lumen)	Desc.	Lamp <u>Wattage</u>	Line <u>Wattage</u>	Est. <u>kWh</u>	Fixture Charge	Maint. Charge	Energy Charge	Total <u>Charge</u>
46000*	Bracket Mount CIS	400	468	161	\$ 12.48<u>12</u> _28 \$ 12.01 11	\$4. <u>294.2</u> 2 \$4. <u>164.0</u>	\$4.12 <u>4.</u> 05 \$2.05 <u>2.</u>	\$ <u>20.892</u> 0.55 \$18.221
20000*	Small ORL	200	233	80	<u>.82</u> \$11.5611	\$4.04 <u>3.9</u>	01 \$2.562.	7.92 \$18.161
25000*	Small ORL	250	292	100	<u>.38</u> \$ 12.09 11	\$4.19 <u>4.1</u>	<u>52</u> \$4.204	<u>7.88</u> \$20.482
46000*	Small ORL	400	477	164	<u>.90</u> \$ 19.56 19	\$ 6.26 6.1	<u>13</u> \$2.052.	<u>0.15</u> \$ 27.87 2
20000*	Large ORL	200	233	80	<u>.25</u> \$22.0321	\$6.96 <u>6.8</u>	01 \$4.204.	7.42 \$33.193
46000*	Large ORL	400	477	164	<u>.68</u> \$10.109.	\$3.63 <u>3.5</u>	<u>13</u> \$4.204	<u>2.66</u> \$ 17.93 1
46000*	Shoebox	400	477	164	<u>94</u> \$5.685.5	\$ <u>2.36</u> 2.3	<u>13</u> \$ 1.74 1.	<u>7.64</u> \$ 9.78 9.6
16000*	Directional	150	197	68	\$8.208.0 \$8.208.0	\$ <u>3.123.0</u>	<u>71</u> \$2.052.	\$13.371
20000*	Directional	200	233	80	\$6.095.9	\$ <u>2.52</u> 2.4	01 \$4.204.	<u>3.15</u> \$ 12.81 1
46000*	Directional	400	477	164	\$9.679.5	\$3.713.6	<u>13</u> \$9.699.	2.60 \$23.072
125000*	Large Flood	1000	1105	379	2	<u>5</u>	<u>54</u>	2.71
Metal Halide								
Initial Lamp Rating (Lumen)	Desc.	Lamp <u>Wattage</u>	Line <u>Wattage</u>	Est. <u>kVVh</u>	Fixture Charge	Maint. Charge	Energy <u>Charge</u>	Total <u>Charge</u>
12000*	Acorn	175	210	72	\$ 13.861 3.64	\$ <u>5.825.7</u> 2	\$ <u>1.841.</u> <u>81</u>	\$ <u>21.522</u> <u>1.17</u>
12000*	Colonial	175	210	72	\$ <u>3.833.7</u> 7	\$ <u>3.053.0</u> 0	\$ <u>1.841.</u> 81	\$ 8.72<u>8.5</u> 8
12000*	English Coach	175	210	72	\$15.11 <u>1</u> 4.87	\$ <u>6.186.0</u> 8	\$ <u>1.841.</u> 81	\$ <u>23.132</u> 2.76
12000*	Destin Single	175	210	72	\$25.90 <u>2</u> 5.49	\$ 9.19<u>9.0</u> 3	\$ <u>1.841.</u> 81	\$36.93 <u>3</u> 6.33
24000*	Destin Double	350	420	144	\$51.65 <u>5</u> 0.83	\$ <u>17.201</u> 6.93	\$ <u>3.683.6</u> 2	\$72.537 1.38
32000*	Small Flood	400	476	163	\$6.23 <u>6.1</u> 3	\$2.69 <u>2.6</u> 4	\$4.17 <u>4.1</u> 0	\$13.091 2.87
32000*	Small Parking Lot	400	476	163	\$ 11.501 <u>1.32</u>	\$4.17 <u>4.1</u> 0	\$4 <u>.174.1</u> 0	\$ 19.84<u>1</u> 9.52
100000*	Large Flood	1000	1100	378	\$ <u>8.938.7</u> 9	\$5.34 <u>5.2</u> <u>4</u>	\$ 9.67<u>9.5</u> 1	\$ 23.94<u>2</u> 3.54
100000*	Large Parking Lot	1000	1100	378	\$ 19.85<u>1</u> 9.53	\$7.40 <u>7.2</u> 8	\$ 9.67<u>9.5</u> 1	\$36.92 <u>3</u> 6.32

Initial Lamp		<u></u>	etal Halide					
Rating		Lamp	Line	Est.	Fixture	Maint.	Energy	Total
(Lumen)	Desc.	Wattage	Wattage	kWh	Charge	Charge	Charge	Charge
13000*	Acorn	150	190	65	\$ <u>15.721</u> 5.47	\$ <u>5.675.</u> <u>58</u>	\$ <u>1.661.</u> <u>64</u>	\$23.05 2.6
13000*	Colonial	150	190	65	\$4.89 <u>4.8</u> 1	\$ 2.66<u>2.</u> 62	\$ <u>1.661.</u> <u>64</u>	\$ 9.21<u>9.</u>
13000*	English Coach	150	190	65	\$ <u>16.081</u> <u>5.82</u>	\$ <u>5.775.</u> <u>68</u>	\$ 1.66<u>1.</u> 64	\$ 23.51 3.1
13000*	Destin Single	150	190	65	\$34.08 <u>3</u> 3.54	\$10.79 10.62	\$1.66 <u>1.</u> 64	\$46.53 5.8
26000*	Destin Double	300	380	130	\$68.03 <u>6</u> 6.95	\$ 20.77 20.44	\$3.33 <u>3.</u> 27	\$ 92.13 0.6
33000*	Small Flood	350	400	137	\$ 6.97<u>6.8</u> 6	\$ 3.44<u>3.</u> 38	\$ 3.50<u>3.</u> 45	\$ 13.91 3.6
33000*	Shoebox	350	400	137	\$ <u>8.348.2</u> 1	\$ <u>3.823.</u> 76	\$ <u>3.503.</u> <u>45</u>	\$ 15.66 5.4
68000*	Flood	750	840	288	\$ 7.19<u>7 0</u> 8	\$ 5.77<u>5.</u> 67	\$7.37 <u>7.</u> 25	\$ 20.33 0.0

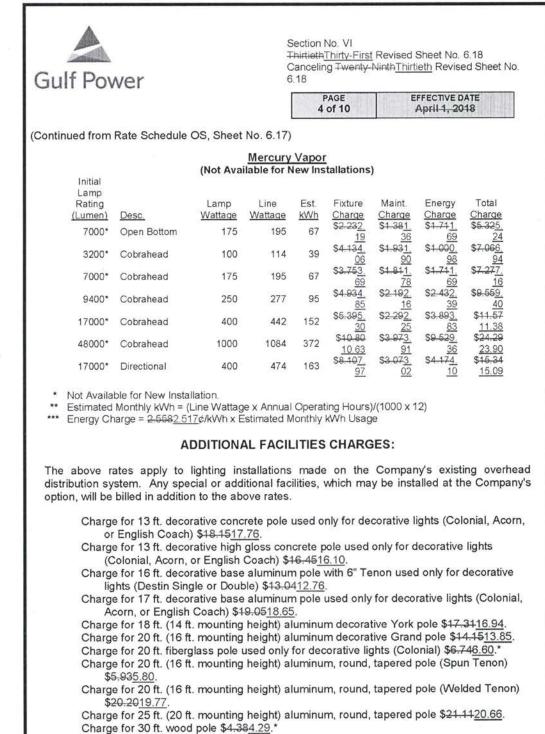
ISSUED BY: S. W. Connally, Jr.

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Gulf Po	wer		Section No Twenty El Canceling No. 6.17	ahth-Twe	enty-Ninth Seventh- <u>T</u>	Revised Sh wenty-Eight	eet No. 6. <u>h</u> Revised	17 Shee
				PAGE 3 of 10		EFFECTIVI April 1,		and a second sec
Continued	from Rate Schedule	OS, Sheet No.						
Nominal Delivered Lumen	Desc.	Lamp <u>Wattage</u>	LED Line Wattage	Est. <u>kWh</u>	Fixture <u>Charge</u>	Maint. <u>Charge</u>	Energy Charge	Tot <u>Char</u>
3776*	Acom	75	75	26	\$18.45 <u>18.16</u> \$14.32	\$ <u>9.539.3</u> <u>8</u> \$4.904.8	\$ 0.67<u>0.</u> 65 \$ 0.640.	\$28.6 \$19.8
4440*	Street Light	72	72	25	<u>14.09</u> \$26.54	2 \$8.21 <u>8.0</u>	<u>63</u> \$ 0.49<u>0.</u>	\$35.2
2820*	Acom A5	56	56	19	<u>26.12</u> \$6.286.	\$4.10 <u>4.0</u>	<u>48</u> \$0.640.	\$11.6
5100*	Cobrahead S2	73	73	25	<u>18</u> \$7.737.	\$4.73 <u>4.6</u>	<u>63</u> \$1.181.	\$13.0
10200*	Cobrahead S3	135	135	46	<u>61</u> \$7.837.	\$5.33 <u>5.2</u>	<u>16</u> \$0.61 <u>0.</u>	\$13.7
6320*	ATB071 S2/S3	71	71	24	<u>57:007.</u> <u>71</u> \$11.44	\$6.42 <u>6.3</u>	<u>60</u> \$0.92 <u>0.</u>	\$18.7
9200*	ATB1 105 S3	105	105	36	11.26	\$7.467.3	<u>91</u> \$2.462.	\$22.8
23240*	ATB2 280 S4	280	280	96	\$12.95 12.74	\$ 7.46<u>7.5</u> <u>4</u> \$8.37<u>8.2</u>	<u>42</u> \$ 1.15 1.	\$38.
7200*	E132 A3	132	132	45	\$28.64 28.18	4	\$1.381.	\$ 26.(
9600*	E157 SAW	157	157	54	\$19.38 19.07	\$5.78 <u>5.6</u> 9	<u>36</u> \$1.231	\$59.
7377*	WP9 A2/S2	140	140	48	\$43.55 <u>42.86</u>	\$14-43 <u>1</u> <u>4.20</u> \$31-883	\$ <u>1.841.</u>	\$100
15228*	Destin Double	210	210	72	\$66.64 65.58	1.37	81	\$12.
9336*	ATB0 108	108	108	37	\$7.25 <u>7.</u> <u>13</u>	\$4.71 <u>4.6</u>	\$0 <u>.950.</u> <u>93</u>	
3640*	Colonial	45	45	15	\$7.78 <u>7.</u> 66	\$5.00 <u>4.9</u>	\$0.38	\$ 13. \$ 16.
5032*	LG Colonial	72	72	25	\$ 9.809. <u>64</u>	\$ <u>5.885.7</u> <u>9</u>	\$ <u>0.640.</u> <u>63</u>	\$ 7. 8
4204	Security Lt	43	43	15	\$4.75 <u>4.</u> 67	\$ <u>2.842.7</u> <u>9</u>	\$0.38	\$ 7.8 \$ 9.8
5510	Roadway 1	62	62	21	\$5.71 <u>5.</u> 62	\$3.63 <u>3.5</u> 7	\$0.54 <u>0.</u> 53	\$ 8. e
32327	Galleon 6sq	315	315	108	\$20.59 20.26	\$10.891 0.72	\$ <u>2.762.</u> <u>72</u>	\$ 34. \$ 38.
38230	Galleon 7sq	370	370	127	\$22.82 22.46	\$12.13 <u>1</u> <u>1.94</u>	\$ <u>3.253.</u> <u>20</u> \$4.63 <u>4.</u>	\$ 38. \$ 52.
53499	Galleon 10sq	528	528	181	\$31.56 <u>31.06</u>	\$16.241 5.98	56	\$ 34.
36000*	Flood 421 W	421	421	145	\$ 17.83 <u>17.55</u>	\$ <u>9.859.6</u> 9	\$ 3.71<u>3.</u> 65 \$0.92 <u>0.</u>	\$27.
5355	Wildlife Cert	106	106	36	\$17.50 <u>17.22</u>	\$ 9.29<u>9.1</u> <u>4</u>	91	\$20
	Evolve Area	72	72	25	\$ 13.13 12.92	\$7.06 <u>6.9</u>	\$0.64 <u>0.</u> 63	JZU.

								and the second se
					<u>56</u> \$8.248.	<u>4</u> \$4.86 <u>4.7</u>	<u>63</u> \$ 0.92<u>0.</u>	<u>73</u> \$ 14.02<u>13</u>
11619	ATB0 100	104	104	36	<u>11</u> \$14.88	88.087.9	<u>91</u> \$ 2.40 2.	\$ <u>14.0213</u> . <u>80</u> \$ <u>25.3624</u>
30979	ATB2 270	274	274	94	14.64 \$6.246.	\$ <u>3.85</u> 3.7	<u>37</u> \$0.840.	<u>.96</u> \$ 10.93<u>10</u>
9514	Roadway 2	95	95	33	<u>14</u> \$8.608.	<u>9</u> \$4.944.8	<u>83</u> \$1.30 <u>1.</u>	. <u>76</u> \$14.84 <u>14</u>
15311	Roadway 3	149	149	51	<u>46</u> \$11.75	\$6.546.4	<u>28</u> \$ <u>2.512.</u>	<u>.60</u> \$20.8020
28557	Roadway 4	285	285	98	<u>11.56</u> \$9.159.	\$5.165.0	<u>47</u> \$0.640.	<u>47</u> \$14.9514
5963	Colonial Large	72	72	25	00	8	<u>63</u>	<u>.71</u> \$14.10 <u>13</u>
4339	Colonial Small	45	45	15	\$ <u>8.758.</u> <u>61</u> \$ 19.31	\$4 <u>.974.8</u> 9	\$0.38	.88
8704	Acorn A	81	81	28	19.00	\$ 9.63<u>9.4</u> <u>8</u>	\$0.72 <u>0.</u> 70	\$29.66 <u>29</u> .18
7026	Destin I	99	99	34	\$ <u>32.46</u> <u>31.94</u>	\$ <u>15.411</u> <u>5.16</u>	\$0.87 <u>0.</u> <u>86</u>	\$4 <u>8.7447</u> <u>.96</u> \$ <u>28.2627</u>
37400	Flood Large	297	297	102	\$17.12 16.85	\$ <u>8.538.3</u> 9	\$2.61 <u>2.</u> 57	\$ <u>28.2627</u> . <u>81</u> \$ <u>23.9523</u>
28700	Flood Medium	218	218	75	\$14.61 14.38	\$7.42 <u>7.3</u> 0	\$1.92 <u>1.</u> <u>89</u>	\$ <u>23.9523</u> . <u>.57</u> \$ <u>20.3320</u>
18600	Flood Small	150	150	52	\$12.60 12.40	\$6.40 <u>6.3</u> 0	\$ 1.33<u>1.</u> 31	\$ <u>20.3320</u> .01
A 0000000								

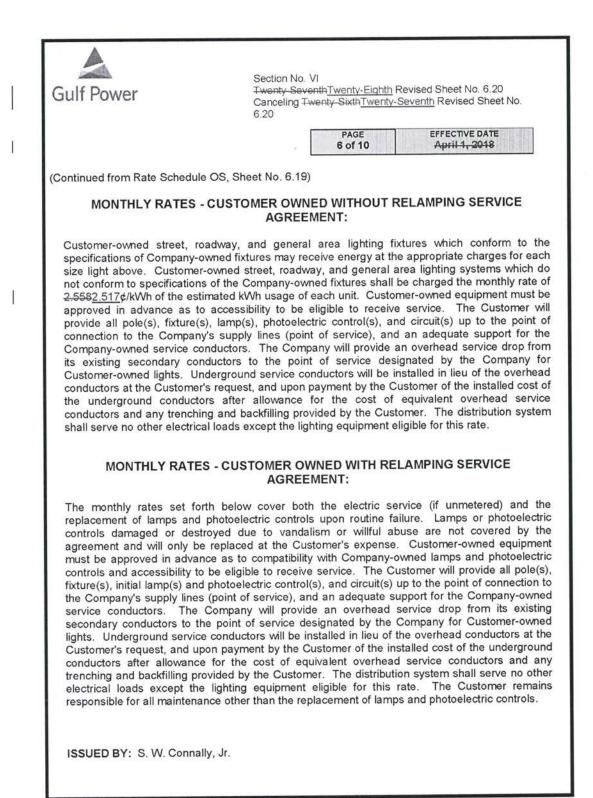
ISSUED BY: S. W. Connally, Jr.

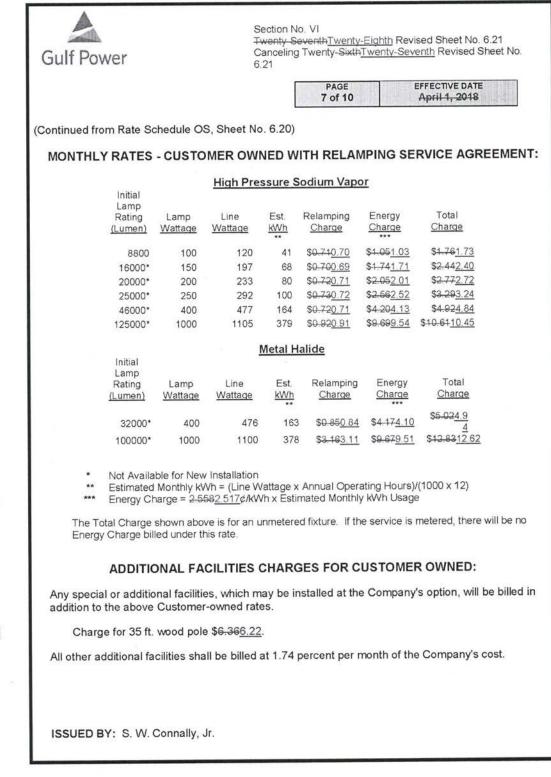


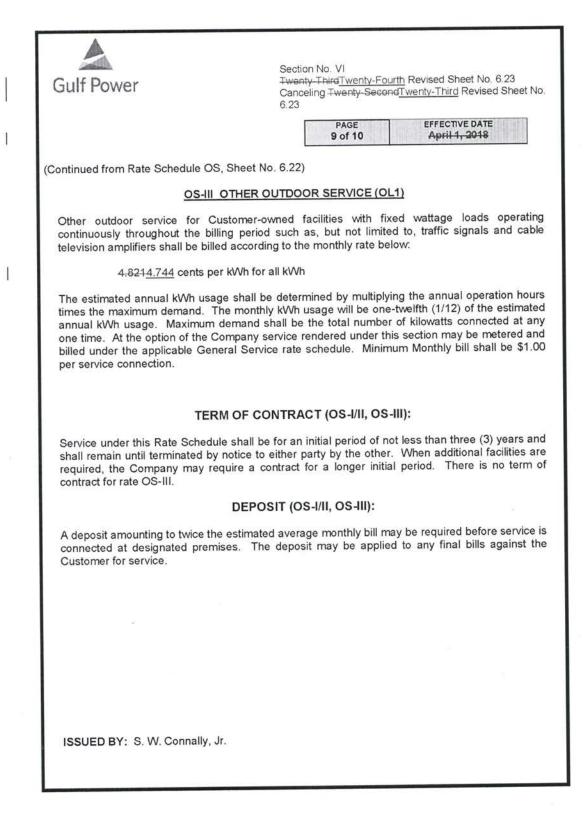
Charge for 30 ft. concrete pole \$9.148.95.

the 100 000 Lumen 1 a	pole with concrete, anchor-based pedestal used primarily for arge Parking Lot fixture \$43.2842.36.* Functing height) aluminum, round, tapered pole \$23.4022.90.
ISSUED BY: S. W. Connally, Jr.	
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Gulf Power	Section No. VI Twenty-Sixth <u>Twenty-Seventh</u> Revised Sheet No. 6.19 Canceling Twenty-Fifth<u>Twenty-Sixth</u> Revised Sheet No. 6.19
	PAGE EFFECTIVE DATE 5 of 10 April 1, 2018
(Continued from Rate Schedule OS, Sheet No.	6.18)
ADDITIONAL FACILI	TIES CHARGES (continued):
Charge for 35 ft. concrete pole \$43.33 Charge for 35 ft. concrete pole (Teno Charge for 35 ft. wood pole \$6.36 <u>6.27</u> Charge for 35 ft. (30 ft. mounting heig Charge for 40 ft. wood pole \$7.84 <u>7.64</u> Charge for 45 ft. concrete pole (Teno Charge for single arm for Shoebox/St Charge for double arm for Shoebox/St Charge for double arm for Shoebox/St Charge for quadruple arm for Shoebox/St Charge for quadruple arm for Shoebox/St Charge for Tenon Top adapter for 10 Charge for optional 100 amp relay \$2 Charge for 25 kVA transformer (non- Small Parking Lot, or 100,000 Lu Charge for 25 kVA transformer (coas Parking Lot, or 100,000 Lumen I	n Top) \$ 18.39<u>18.00</u>. 2. ght) aluminum, round, tapered pole \$<u>26.2325.67</u>. <u>4.</u> n Top) \$24.14<u>23.63</u>. mall Parking Lot fixture \$<u>2.532.48</u>. Small Parking Lot fixture \$<u>2.842.75</u>. nall Parking Lot fixture \$<u>3.893.72</u>. px/Small Parking Lot fixture \$<u>4.894.70</u>. 0,000 Lumen Large Parking Lot fixture \$<u>4.674.57</u>.
* Not Available for New Installation.	
	(WILLFUL DAMAGE):
damage) to a Company fixture:	options on the second occurrence of vandalism (willful
less any depreciation and salvage v repaired and (b) the total installed co compatible with the shield, then the watt or 250 watt cobrahead fixture,	fixture or the original total installed cost of the fixture value plus the removal cost if the fixture cannot be ost of a luminaire protective shield. If the fixture is not fixture will be replaced with either a compatible 100
this and any subsequent occurrence,	replaced with the same type of unshielded fixture. For the Customer will pay either (a) the total repair costs installed cost of the fixture less any depreciation and if the fixture cannot be repaired, or
3. Discontinue the service to the fixture.	
choose to pay the total installed cost of a	n writing of its selected option. The Customer may uminaire protective shield after the first occurrence of cture and save the costs incurred in 1(a) above.
ISSUED BY: S. W. Connally, Jr.	







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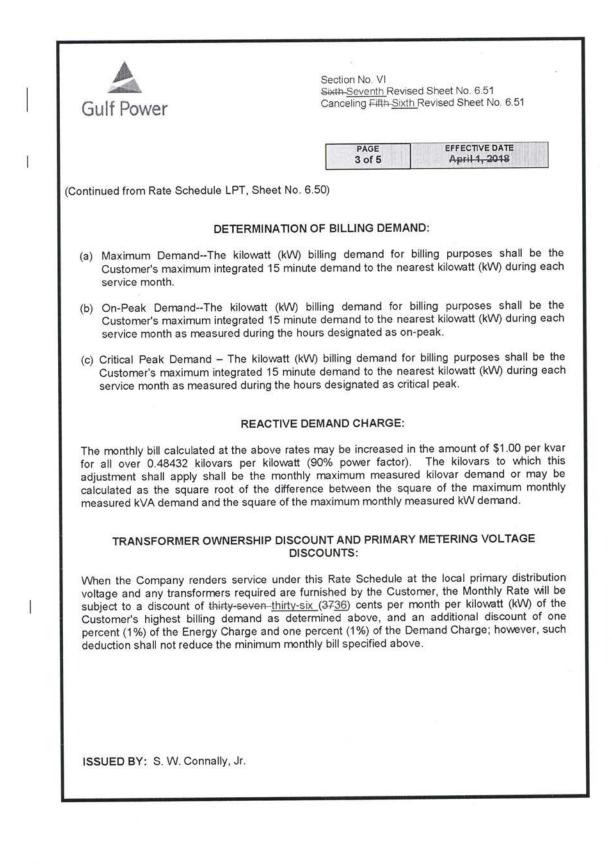
Gulf Power RATE SCHEDULE GSTOU GENERAL SERVICE TIME-ON (OPTIONAL SCHEDULE) URSC: GSTOU	Section No. VI Tweifth-Thirteenth Revised Sheet No. 6.42 Canceling Eleventh-Tweifth Revised Sheet No. 6.42 F-USE CONSERVATION PAGE EFFECTIVE DATE 1 of 3 April 1, 2018
	AILABILITY:
Available on a first come - first serve bas territory served by the Company.	is subject to meter availability throughout the entire
APP	LICABILITY:
the entire electrical requirements of any Cus more than four hundred ninety-nine (499) ki	GSD for general service on an annual basis covering stomer whose highest actual measured demand is not lowatts. Service to two or more premises shall not be under be shared with or resold to others. All service ingle delivery point, and shall be measured by a single
CHARAC	TER OF SERVICE:
lines of the Company for the locality in which	be the voltage of the available secondary distribution h service is to be rendered. Three phase service may subject to the Rules and Regulations of the Company se service.
мом	THLY RATES:
Base Charge: \$47.3	3346.92
Energy Charges:	
Intermediate 7.3667.2	ember: <u>.367</u> ¢ per kWh <u>230</u> ¢ per kWh <u>106</u> ¢ per kWh
October through May: All hours 4 .287<u>4.2</u>	<u>208</u> ¢ per kWh
ISSUED BY: S. W. Connally, Jr.	

Gulf Power	Section No. VI Eighth <u>Ninth</u> Revised Sheet No. 6.46 Canceling Seventh <u>Fighth</u> Revised Sheet No. 6.46
	PAGE EFFECTIVE DATE 2 of 5 April 1, 2018
(Continued from Rate Schedule GS	SDT, Sheet No. 6.45)
	MONTHLY RATES:
Base Charge: Demand Charge:	\$4 7.3346.92 \$ 3.40<u>3.35</u> per kW of maximum demand plus; \$3.83<u>3.77</u> per kW of on-peak demand
Energy Charge:	<u>1.8341.800</u> ¢ per kWh
	MINIMUM MONTHLY BILLS:
In consideration of the readines rendered for less than the Base	s of the Company to furnish such service, no monthly bill will be Charge plus the Demand Charge.
DETER	MINATION OF THE ON-PEAK PERIOD:
The on-peak period for calenda between 12:00 p.m. and 9:00 p. Friday.	ar months April through October is defined as being those hours m. Central Daylight Time/Central Standard Time, Monday through
The on-peak period for calend hours between 6:00 a.m. and 10 Time/Central Daylight Time, Mo	ar months November through March is defined as being those 0:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard nday through Friday.
ISSUED BY: S. W. Connally, J	r.

Gı	ulf Power	Section No. VI Seventh <u>Fighth</u> Revised Sheet No. 6.48 Canceling Sixth <u>Seventh</u> Revised Sheet No. 6.48
		PAGE EFFECTIVE DATE 4 of 5 April 1, 2018
(Contin	ued from Rate Schedule GSDT, Sheet No	o. 6.47)
		OUNT AND PRIMARY METERING VOLTAGE COUNTS:
volta subj Max Ene	age and any transformers required are fu ject to a discount of twonty-eight_twent timum Demand as determined above, an	this Rate Schedule at the local primary distributi irnished by the Customer, the Monthly Rate will <u>ty-seven (2827)</u> cents per kW of the Custome d an additional discount of one percent (1%) of t Demand Charge; however, such deduction shall r ove.
	TERM O	F CONTRACT:
(1)	Service under this Schedule shall be for from year to year until terminated by thr other.	r a period of not less than one year and thereaf ree (3) months' written notice by either party to t
(2)	terminated at any time by written or	chedule by a Rate Schedule GSD Customer may personal notice from the Customer. After su this option by the same Customer for service at t ract as specified in (1) above.
100	UED BY: S. W. Connally, Jr.	
155	GED BT. S. W. Connaily, Jr.	

(OPTIONAL SCHEDUL URSC: GSLDT	AVAILABILITY:
	APPLICABILITY:
covering the entire electrical requisitions of the combined nor shall so All service shall be taken at the sa by a single meter. Customers taking	chedule LP for three phase general service on an annual basis uirements of any Customer. Service to two or more premises service furnished hereunder be shared with or resold to others. Ime voltage, from a single delivery point, and shall be measured ng service under Rate LPT may elect the critical peak option.
The delivery voltage to the Custon lines of the Company for the locali	mer shall be the voltage of the available secondary distribution ty in which service is to be rendered.
	MONTHLY RATES:
Base Charge:	\$262.80
	\$ <u>2-552.51</u> per kW of maximum demand plus; \$1 <u>0-039.87</u> per kW of on-peak demand
Energy Charge:	0.942<u>0.926</u>¢ per kWh
ISSUED BY: S. W. Connally, Jr.	

And the second se								
Gulf Power	Section No. VI <u>Sixth Seventh Revised Sheet No. 6.50</u> Canceling Fifth <u>Sixth</u> Revised Sheet No. 6.50							
	PAGE EFFECTIVE DATE 2 of 5 April 1, 2018							
(Continued from Rate Schedule LP	(Continued from Rate Schedule LPT, Sheet No. 6.49)							
CRITICAL PEAK OPTION	N (CPO) – Under this option, the Demand Charge shall be:							
Demand Charge:	\$ 2.55<u>2.51</u> per kW of maximum demand plus; \$ 10.03<u>9.87</u> per kW of on-peak demand							
	MINIMUM MONTHLY BILLS:							
In consideration of the readiness rendered for less than the Base	of the Company to furnish such service, no monthly bill shall be Charge plus the Demand Charge.							
DETER	MINATION OF THE ON-PEAK PERIOD:							
The on-peak period for calenda between 12:00 p.m. and 9:00 p.r Friday.	The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.							
hours between 6:00 a.m. and 10	The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.							
DETERM	DETERMINATION OF THE OFF-PEAK PERIOD:							
All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.								
DETERN	INATION OF CRITICAL PEAK PERIOD:							
A critical peak period may be designated at any time at the Company's discretion. Conditions which may result in the designation of a critical peak period by the Company include, but are not limited to: (i) A temperature forecast for the Company's service area that is above 95°F or below 32°F; (ii) Real-Time-Prices that exceed certain thresholds; (iii) Projections of system peak loads that exceed certain thresholds.								
ISSUED BY: S. W. Connally, Jr								



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Gulf Power	Section No. VI <u>Sixth-Seventh</u> Revised Sheet No. 6.52 Canceling ⊨ifth-<u>Sixth</u> Revised Sheet No. 6.52					
	PAGE EFFECTIVE DATE 4 of 5 April 1, 2018					
(Continued from Rate Schedule LPT, Sheet No. 6.5	51)					
	AND TRANSMISSION METERING VOLTAGE					
When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step- down transformer substation necessary to receive and use such service, the Monthly Rate will be subject to a discount of fifty-seven_fifty-five (5755) cents per month per kilowatt (kW) of the Customer's highest billing demand as determined above, and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.						
DEF	POSIT:					
A deposit amounting to twice the estimated average is connected at designated premises. The deposition of the deposition	A deposit amounting to twice the estimated average monthly bill may be required before service is connected at designated premises. The deposit may be applied to any final bills against the Customer for service.					
CRITICAL PEAK DE	MAND NOTIFICATION					
to the beginning of the critical peak period	be notified of a critical peak period one hour prior event. The Company is not responsible for a critical peak period. If a customer does not receive sibility to inform the Company so the notifications					
TERM OF	CONTRACT:					
(1) Service under this Schedule shall be for a	a period of not less than one year and thereafter nonths' written notice by either party to the other.					
be terminated at any time by written or pe	s an option by a Rate Schedule LP Customer may ersonal notice from the Customer. After such option by the same Customer for service at the specified in (1) above.					
ISSUED BY: S. W. Connally, Jr.						

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Gulf Power RATE SCHEDULE P LARGE HIGH LOAD TIME-OF-USE CONS	FACTOR POWER SERVICE
(OPTIONAL SCHEDU URSC: GSLDT1	
	PAGE EFFECTIVE DATE 1 of 4 April 1, 2018
	AVAILABILITY:
Available throughout the entire t	territory served by the transmission system of the Company.
	APPLICABILITY:
customer whose actual measur load factor of not less than seve be combined nor shall service f	e Schedule PX for three phase lighting and power service to any red demand is not less than 7,500 kilowatts (kW), with an annual enty-five percent (75%). Service to two or more premises shall not furnished hereunder be shared with or resold to others. All service age and from a single delivery point, and shall be measured by a
	CHARACTER OF SERVICE:
The delivery voltage to the Cus transformers supplied from the	stomer shall be the standard secondary voltage of the Company's transmission lines of the Company.
	MONTHLY RATES:
Base Charge:	\$ 813.73 800.70
Demand Charge:	\$ 0.97 0.95 per kW of maximum demand plus; \$ 11.02<u>10.84</u> per kW of on-peak demand
Energy Charge:	On-Peak and Off-Peak Period: 0.4360.429¢ per kWh
т. В	
ISSUED BY: S. W. Connally, .	Jr.

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Gulf Power	Section No. VI Eighth<u>Ninth</u> Revised Sheet No. 6.54 Canceling Seventh <u>Eighth</u> Revised Sheet No. 6.54
	PAGE EFFECTIVE DATE 2 of 4 April 1, 2018
(Continued from Rate Schedule PXT, SI	heet No. 6.53)
DETERMIN	ATION OF THE ON-PEAK PERIOD:
The on-peak period for calendar mo between 12:00 p.m. and 9:00 p.m. C Friday.	onths April through October is defined as being those hours entral Daylight Time/Central Standard Time, Monday through
The on-peak period for calendar m hours between 6:00 a.m. and 10:00 a Time/Central Daylight Time, Monday	onths November through March is defined as being those a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard through Friday.
DETERMINA	TION OF THE OFF-PEAK PERIOD:
All hours not included above and all Day, Independence Day, Labor Day,	hours of the observed holidays of New Year's Day, Memoria Thanksgiving, and Christmas are in the off-peak period.
MI	NIMUM MONTHLY BILLS:
less than 75% and in consideration	load factor for the current and preceding eleven months i of the readiness of the Company to furnish such service, the less than the Base Charge plus \$ 14.38<u>14.14</u> per kW o
DETERM	INATION OF BILLING DEMAND:
(a) Maximum DemandThe kilowa maximum measured kW dema current bill month but not less th	att (kW) billing demand for billing purposes shall be th and integrated over any fifteen minute interval during th an 7500 kW.
customer's maximum integrated	tt (kW) billing demand for billing purposes shall be th I 15 minute demand to the nearest kilowatt (kW) during eac ing the hours designated as on-peak.
REA	ACTIVE DEMAND CHARGE:
kvar for all over 0.48432 kilovars p adjustment shall apply shall be the calculated as the square root of th	bove rates shall also be increased in the amount of \$1.00 per ber kilowatt (90% power factor). The kilovars to which the e monthly maximum measured kilovar demand or may be difference between the square of the maximum month are of the maximum monthly measured kW demand.
ISSUED BY: S. W. Connally, Jr.	

	Gulf Power	Eigł	tion No. VI ath- <u>Ninth</u> Revised Sheet celing Seventh - <u>Eighth</u> R	No. 6.59 evised Sheet No. 6.59 ECTIVE DATE
1				wil 1, 2018
	(Continued from Rate Schedule SBS, S	Sheet No. 6.58)		
	A Standby Service Customer will t charges:	be billed for electric	c service in accordan	ce with the following
	Contract Demand:	100 to 499 kW	500 to 7,499 kW	Above 7,499 kW
	Base Charge:	\$261.68	\$261.68	\$623.10
Ī	Demand Charge: Local Facilities Charge Per kW of BC and NC	\$ <u>2.962.93</u>	\$ 2.70 2.65	\$ 0.9 4 <u>0.93</u>
1	On-Peak Demand Charge: Per kW of On-Peak kW up to NC	\$ 3.83 3.77	\$10.03 <u>9.87</u>	\$ 11.02<u>10.84</u>
	Plus the greater of:			
1	Reservation Charge: Per kW of BC or The Sum of the Daily On-Pea Standby Demand Charges:		\$ 1.40<u>1.38</u>	\$ 1.43<u>1.41</u>
1	Per kW per day of On-Pea kW in excess of NC	ak \$ 0.66<u>0.65</u>	\$ 0.66<u>0.65</u>	\$ 0.67<u>0.66</u>
1	Energy Charge Per kWh:	<u>3.0713.028</u> ¢	3.071<u>3.028</u>¢	<u>3.0713.028</u> ¢
	Customers with zero (0) NC will not	be subject to the C	on-Peak Demand Char	ge.
	ISSUED BY: S. W. Connally, Jr.			

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Gulf Power	Section No. VI Ninth_Tenth Revised Sheet No. 6.76 Canceling Eighth_Ninth Revised Sheet No. 6.76
	PAGE EFFECTIVE DATE 2 of 4 April 1, 2018
(Continued from Rate Schedule RSVP, She	et No. 6.75)
equipment, the Customer will receive ser given the option of remaining on Rate So	th existing Company-owned energy management rvice under Rate Schedule RSVP. The Customer will be chedule RSVP or moving to Rate Schedule RS. If the that time, Company-owned energy management e.
CHAR	ACTER OF SERVICE:
nominal secondary voltage of 120/240 vo	ocal distribution lines of the Company's system at olts. Service shall be metered through one metering nergy consumption during the various times each energy
	RATES:
Base Charge:	64¢ per day
Energy Demand Charge: Low Cost Hours (P ₁): Medium Cost Hours (P ₂): High Cost Hours (P ₃): Critical Cost Hours (P ₄):	4.9974.886¢ per kWh 4.9974.886¢ per kWh 4.997 <u>4.886</u> ¢ per kWh 4.997 <u>4.886</u> ¢ per kWh

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Gulf Power	Section No. VI Second - <u>Third</u> Revised Sheet No. 6.98 Canceling First - <u>Second</u> Sheet No. 6.98
Rate Schedule RSTOU RESIDENTIAL SERVICE – TIN Limited Availability Experime	
	PAGE EFFECTIVE DATE 1 of 3 April 1, 2018
	AVAILABILITY:
further limited to those customers se	ate Schedule RS (Residential Service). Availability is elected by Gulf Power which are willing to participate in, e Company's RSTOU pilot rate study.
Service under this rate schedule sha order of the Florida Public Service C	all terminate on December 31, 2017 unless extended by Commission.
	APPLICABILITY:
electric vehicle charging at an indivi	Schedule RS for service used for domestic purposes and dually metered dwelling unit suitable for year-round family cilities. Service provided hereunder shall not be shared
СНА	ARACTER OF SERVICE:
nominal secondary voltage of 120/2	om local distribution lines of the Company's system at 40 volts. Service shall be metered through one metering cal consumption during the various times each energy-
	RATES:
Base Charge:	64¢ per day
Energy-Demand Charge:	
On-Peak Period	4.997 <u>4.886</u> ¢ per kWh
Off-Peak Period	4 <u>.9974.886</u> ¢ per kWh
ISSUED BY: S. W. Connally, Jr.	

Section VII TenthEleventh Revised Sheet No. 7.13 Canceling NinthTenth Revised Sheet No. 7.13

GULF POWER COMPANY OUTDOOR SERVICE - LIGHTING PRICING METHODOLOGY MONTHLY RATES - Rate Schedule OS (Part I/II) Form 4

SECTION A - LED FIXTURES	Form 4	
Total Unit Cost		
Fixture Cost		\$0.00
Arm Cost		\$0.00
Bulb Cost		\$0.00
Photocell Cost		\$0.00
	SUBTOTAL	\$0.00
0.000 Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour		\$0.00
		\$0.00
35.0% Engineering & Supervision Overhea	ds	\$0.00
	UNIT COST TOTAL	\$0.00
Fixture Charge		
Fixed Charge = (15.235% x Unit Cost Total)/12 Months		\$0.00
Revenue Tax = Fixed Charge x 0.000721		\$0.00
	FIXTURE CHARGE	\$0.00
Maintenance Charge	0.00	
Average Annual Bulb Failure Rate :	0.0%	
Bulb Life (in hours) Annual Burn hours	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
Photocell Replacement = (Photocell Cost + Labor) x Ph	notocell Failure Rate/12 Months	\$0.00
 Photocell Life (in hours) 	Failure Rate = (Ann. Burn Hrs /Photocell Life)	
\$ - Photocell Cost	= 0	
 Photocell Replacement Labor Hrs 		
Driver Replacement = (Driver Cost + Labor) x Driver Fa		\$0.00
 Driver Life (in hours) 	Failure Rate = (Ann. Burn Hrs / Driver Life)	
\$ - Driver Cost	= 0	
- Driver Replacement Labor Hrs		
Surge Protection Device (SPD) Replacement = (SPD C		\$0.00
- SPD Life (in hours)	Failure Rate = (Ann. Burn Hrs / SPD Life)	
 \$ - SPD Cost - SPD Replacement Labor Hrs 	= 0	
Luminaire Repair Cost = [Man-hours to Remove of 0.36 @ \$62.05/Manhour +	Linit Cost Totall	
x 6.7% Annual Luminaire Failure Rate/12 Months	Unit Cost Totalj	\$0.00
x 0,7% Annual Luminarie Paricie Rate/12 Montris	SUBTOTAL	\$0.00
Revenue Tax = Fixed Charge x 0.000721	565101AL	\$0.00
Revenue Tax - Pixed Charge x 0.000721	MAINTENANCE CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Annual Opera	ting Hours/(1.000 x 12) =	
o kWh @ \$0.025580.02517/kWh	ENERGY CHARGE	\$0.00
0 KWI @ 55.523860.02517/KWII	ENERGY CHARGE	30.00
	PRICE SUMMARY	
Fixture Charge		\$0.00
Maintenance Charge		\$0.00
Energy Charge		\$0.00
	TOTAL MONTHLY CHARGE PER FIXTURE	\$0.00
COULD DV: C W Committee In	EFEECTIVE: April 1 2018	

ISSUED BY: S. W. Connally, Jr.

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Section VII ThirdFourth Revised Sheet No. 7.13.1 Canceling SecondThird Revised Sheet No. 7.13.1

Form 4 (Continued)

Total Unit Cost	
Fixture Cost	\$0.00
Arm Cost	\$0.00
Bulb Cost	\$0.00
Photocell Cost	\$0.00
SUBTOTAL	\$0.00
Man-hours to Install Fixture/Arm (If Applicable) @ \$62.05/Manhour	\$0.00
SUBTOTAL	\$0.00
35.0% Engineering & Supervision Overheads	\$0.00
UNIT COST TOTAL	\$0.00
Fixture Charge	7.000
Fixed Charge = (15.235% x Unit Cost Total)/12 Months	\$0.00
Revenue Tax = Fixed Charge x 0.000721	\$0.00
FIXTURE CHARGE	\$0.00
Maintenance Charge	
Average Annual Bulb Failure Rate : 0.0%	
- Bulb Life (in hours) Failure Rate = (Ann. Burn Hrs / Bulb Life)	
- Annual Burn hours	
Spot Rebulb Cost = (Bulb Cost + Photocell Cost + \$29 Labor) x Bulb Failure Rate/12 Months	\$0.00
_uminaire Repair Cost =	
[Man-hours to Remove of 0.36 @ \$62.05 Manhour + Unit Cost Total]	
x 6.7% Annual Luminaire Failure Rate/12 Months	\$0.00
SUBTOTAL	\$0.00
	\$0.00
Revenue Tax = Subtotal x 0.000721	
	\$0.00
Revenue Tax = Subtotal x 0.000721 MAINTENANCE CHARGE Energy Charge	\$0.00
Revenue Tax = Subtotal x 0.000721 MAINTENANCE CHARGE	
Revenue Tax = Subtotal x 0.000721 MAINTENANCE CHARGE Energy Charge Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) =	\$0.00 \$0.00
Revenue Tax = Subtotal x 0.000721 Energy Charge Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.025580.02517/kWh ENERGY CHARGE PRICE SUMMARY	\$0.00
Revenue Tax = Subtotal x 0.000721 Energy Charge Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.025580.02517/kWh ENERGY CHARGE PRICE SUMMARY Fixture Charge	\$0.00
Revenue Tax = Subtotal x 0.000721 Energy Charge Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.025580.02517/kWh ENERGY CHARGE PRICE SUMMARY Fixture Charge Maintenance Charge	\$0.00 \$0.00 \$0.00 \$0.00
Revenue Tax = Subtotal x 0.000721 Energy Charge Line Wattage x 4,120 Annual Operating Hours/(1,000 x 12) = 0 kWh @ \$0.025580.02517/kWh ENERGY CHARGE PRICE SUMMARY Fixture Charge	

ISSUED BY: S. W. Connally, Jr.

Section VII TenthEleventh Revised Sheet No. 7.15 Canceling NinthTenth Revised Sheet No. 7.15

Form 4 (Continued)

SECTION C - RELAMPING SERVICE AGREEMENT

Bulb and Photocell Cost		
Bulb Cost	13	\$0.00
Photocell Cost		\$0.00
	BULB AND PHOTOCELL COST	\$0.00
Relamping Charge		
Average Annual Bulb Failure Rate :	0.0%	
- Bulb Life (in hours) - Annual Burn hours	Failure Rate = (Ann. Burn Hrs / Bulb Life)	
Spot Rebulb Cost =(Bulb Cost + Photocell	Cost + \$29 Labor) x Bulb Failure Rate/12 Months	\$0.00
	SUBTOTAL	\$0.00
Revenue Tax = Subtotal x 0.000721		\$0.00
		¢0.00
	RELAMPING CHARGE	\$0.00
Energy Charge		
0 Line Wattage x 4,120 Ar 0 kWh @ \$ 0.02558 0.0251	nnual Operating Hours/(1,000 x 12) = 17/kWh ENERGY CHARGE	\$0.00
Carrie & Construction	ENERGY CHARGE	40.00

\$0.00
\$0.00
GE PER FIXTURE \$0.00

Section VII <u>Eleventh Twelfth</u> Revised Sheet No. 7.45 Canceling <u>Tenth Eleventh</u> Revised Sheet No. 7.45

GULF POWER COMPANY OPTIONAL RELAMPING SERVICE AGREEMENT CUSTOMER-OWNED STREET AND GENERAL AREA LIGHTING RATE SCHEDULE OS (PART I/II) Fom 19

		Contract No.	
Customer Name		Date	
DBA	Telephone No.	Tax I. D	
Street Address (Subdivisio	n, etc.) of Light(s)		
Mailing Address			
Driving Directions			
	Account No.		
UNMETERED CUSTON	MER-OWNED FIXTURES: or Lighting	\$ 1.76 1.73 each per month	\$

METERED CUSTOMER-OWNED FIXTURES: High Pressure Sodium Vapor Lighting:

8,800 Lumen (100 Watts) Light(s) to be billed at a base rate of \$0.710.70 each per month

*Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests a relamping service agreement on the lamp(s) and photocell(s) for the fixtures described above and the necessary electric energy (if unmetered) for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover both the electric service (if unmetered) and the replacement of lamps and photoelectric controls upon routine failure. Lamps or photoelectric controls damaged or destroyed due to vandalism or willful abuse are not covered by this agreement and will only be replaced at the Applicant's expense. The Applicant remains responsible for all maintenance other than the replacement of lamps and photoelectric controls. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

Section VII Tenth-Eleventh Revised Sheet No. 7.55 Canceling Ninth-Tenth Revised Sheet No. 7.55

GULF POWER COMPANY CUSTOMER-OWNED LIGHTING AGREEMENT (WITHOUT RELAMPING SERVICE PROVISIONS) RATE SCHEDULE OS (PART I/II)

Form 24

		1011124	Contract No.	
Customer Name			Date	
DBA	Telephone	e No	Tax I. D	
Street Address (Subd	ivision, etc.) of Light	(S)		
Billing Address				
No. of Light(s)	_ Location of Light(s)		
Meter No	A	Account No	JETS WO No.	
	c			
High Pressure Sodiu		USTOMER-OWNED FIXT	URE(5).	
8800 Lume	en (100 Watts) Light(s) to be billed at a base ra	te of \$1.051.03 each per mo	nth \$
All others to be billed	as follows:			
		* each per month (KV	Vh for one light =)	\$
Light(s) @	a base rate of \$	* each per month (kV	Vh for one light =) Vh for one light =) Vh for one light =)	\$
Light(s) @	a base rate of \$	* each per month (kV	Vh for one light =)	\$
	I otal Bas	se Monthly Charge**		5

This base rate per light is calculated by taking the kWh for one light and multiplying by \$0.025580.02517. Repeat this line for each different type of customer-owned light other than the 8800 Lumen light shown above.
 ** Base monthly charge does not include Fuel Charge, Purchased Power Capacity Charge, Environmental Charge, Energy Conservation Charge, Natural Disaster Recovery Surcharge, applicable taxes, or fees.

The Applicant requests the necessary electric energy for the operation thereof for the fixtures described above and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART I/II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. This agreement and the monthly rates set forth above cover the electric service. The distribution system shall serve no other electrical loads except the lighting equipment described above.

ISSUED BY: S. W. Connally, Jr.

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