



November 20, 2018

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20180003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of October 2018 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18									
		CURRENT MONTH: OCTOBER 2018				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	90,285	\$50,336	(\$39,949)	(79.36)	55,883	\$446,013	\$390,130	87.47		
2	NO NOTICE SERVICE	\$31,859	\$31,859	\$0	0.00	\$349,227	\$418,991	\$69,764	16.65		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$12,868,942	(\$1,386,868)	(\$14,255,811)	1,027.91	\$88,289,061	\$16,799,496	(\$71,489,565)	(425.55)		
5	DEMAND	6,136,609	\$6,509,686	\$373,077	5.73	52,684,365	\$56,718,533	\$4,034,168	7.11		
6	OTHER	\$269,307	\$335,407	\$66,100	19.71	\$2,618,797	\$3,556,745	\$937,948	26.37		
LESS END-USE CONTRACT:						\$0	\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$451,313	\$409,607	(\$41,706)	(10.18)	\$5,458,844	\$5,233,513	(\$225,331)	(4.31)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$18,945,689	\$5,130,812	(\$13,814,876)	(269.25)	\$138,538,488	\$72,706,265	(\$65,832,223)	(90.55)		
12	NET UNBILLED	(\$67,975)	\$0	\$67,975	0.00	(\$2,104,137)	\$0	\$2,104,137	0.00		
13	COMPANY USE	(\$1,224)	\$0	\$1,224	0.00	\$273,055	\$0	(\$273,055)	0.00		
14	TOTAL THERM SALES (11)	\$15,860,516	\$5,130,812	(\$10,729,704)	(209.12)	\$148,033,330	\$72,706,265	(\$75,327,064)	(103.60)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	31,938,700	21,882,610	(10,056,090)	(45.95)	\$245,787,110	\$224,801,870	(20,985,240)	(9.33)		
16	NO NOTICE SERVICE	6,665,000	6,665,000	0	0.00	\$73,060,000	\$65,575,000	(7,485,000)	(11.41)		
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	0	0.00		
18	COMMODITY (Other)	42,200,232	6,295,362	(35,904,870)	(570.34)	\$290,224,131	\$81,512,664	(208,711,468)	(256.05)		
19	DEMAND	111,784,200	171,339,790	59,555,590	34.76	\$951,205,270	\$1,651,683,790	700,478,520	42.41		
20	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
LESS END-USE CONTRACT:						\$0	\$0	\$0			
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	0	0.00		
22	DEMAND	0	0	0	0.00	\$0	\$0	0	0.00		
23	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	42,200,232	6,295,362	(35,904,870)	(570.34)	\$290,224,131	\$81,512,664	(208,711,468)	(256.05)		
25	NET UNBILLED	84,807	0	(84,807)	0.00	(\$2,202,349)	\$0	2,202,349	0.00		
26	COMPANY USE	45,035	0	(45,035)	0.00	\$446,880	\$0	(446,880)	0.00		
27	TOTAL THERM SALES (24)	35,840,773	6,295,362	(29,545,411)	(469.32)	\$283,069,559	\$81,512,664	(201,556,895)	(247.27)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00283	0.00230	(0.00053)	(22.89)	0.00023	0.00198	0.00176	88.54	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00639	0.00161	25.19	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.30495	(0.22030)	(0.52525)	238.42	0.30421	0.20610	(0.09811)	(47.61)	
32	DEMAND	(5/19)	0.05490	0.03799	(0.01690)	(44.49)	0.05539	0.03434	(0.02105)	(61.29)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.44895	0.81501	0.36606	44.92	0.47735	0.89196	0.41461	46.48	
38	NET UNBILLED	(12/25)	(0.80153)	0.00000	0.80153	0.00	0.95541	0.00000	(0.95541)	0.00	
39	COMPANY USE	(13/26)	(0.02717)	0.00000	0.02717	0.00	0.61103	0.00000	(0.61103)	0.00	
40	TOTAL THERM SALES	(11/27)	0.52861	0.81501	0.28640	35.14	0.48942	0.89196	0.40255	45.13	
41	TRUE-UP	(E-4)	0.03069	0.03069	0.00000	0.00	0.03069	0.03069	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.55930	0.84570	0.28640	33.87	0.52011	0.92265	0.40255	43.63	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.56211	0.84995	0.28784	33.87	0.52272	0.92729	0.40457	43.63	
45	PGA FACTOR ROUNDED TO NEAREST .001		0.56211	0.84995	0.28784	33.87	0.52272	0.92729	0.40457	43.63	

FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

CURRENT MONTH: OCTOBER 2018

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	22,322,480	97,995.68	\$0.00439
2 Commodity Pipeline (SNG)	945,110	5,786.49	\$0.00612
3 Commodity Pipeline (Gulfstream)	8,658,710	18,443.04	\$0.00213
4 Commodity Pipeline (FGT) -September'18 Accrual Adj.	9,880	21.51	\$0.00218
5 Commodity Pipeline (SNG) -September'18 Accrual Adj.	30	0.18	\$0.00600
6 Commodity Pipeline (Gulfstream) -September'18 Accrual Adj.	2,490	177.63	\$0.07134
7 Penalties	0	(32,139.99)	\$0.00000
8 TOTAL COMMODITY (Pipeline)	31,938,700	90,284.54	\$0.00283
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	39,985,050	12,438,485.08	\$0.31108
12 Purchases from 3rd Party Suppliers -September'18 Accrual Adj.	(44,630)	(12,167.06)	\$0.27262
13 Imbalance Cashout (FGT)	160,610	(158,293.10)	(\$0.98557)
14 Imbalance Cashout (FGT) -September'18 Accrual Adj.	1,352,520	416,566.18	\$0.30799
15 Imbalance Cashout (SNG)	243,110	75,120.99	\$0.30900
16 Imbalance Cashout (SNG) -September'18 Accrual Adj.	30	1,319.16	\$43.97200
17 Imbalance Cashout (Gulfstream)	(52,240)	(19,449.57)	\$0.37231
18 Imbalance Cashout (Gulfstream) -September'18 Accrual Adj.	9,250	3,135.95	\$0.33902
19	12,770	4,754.43	\$0.37231
20	16,015	21,399.38	\$1.33619
21	4	(355.15)	(\$101.18234)
22	(7)	(2.01)	\$0.28714
23	232,500	32,550.00	\$0.14000
24	7,160	2,675.98	\$0.37374
25 SEACOAST Cashout	10,725	3,003.00	\$0.28000
26 SEACOAST Cashout -September'18 Accrual Adj.	0	(630.89)	\$0.00000
27	14,243	7,486.06	\$0.52560
28 Cashouts-Peoples' Transportation Customers	247,934	51,891.00	\$0.20929
29 Cashouts-NCTS Program	5,189	1,452.87	\$0.28000
30 TOTAL COMMODITY (Other)	42,200,232	12,868,942.30	\$0.30495
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	28,873,090	1,348,187.11	\$0.04669
32 Demand (SNG) - Capacity Release	(11,172,400)	(535,021.58)	\$0.04789
33 Demand Seacoast	1,178,000	32,984.00	\$0.02800
34 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
35 Demand (FGT)	122,688,700	7,926,143.34	\$0.06460
36 Temporary Relinquishment Credit - (FGT)	(48,383,190)	(3,678,740.97)	\$0.07603
37 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518
38 FGT-September'18 Accrual Adj.	0	(0.04)	\$0.00000
39 Option Reservation Fees	0	10,850.00	\$0.00000
40 TOTAL DEMAND	111,784,200	6,136,608.86	\$0.05490
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	182,241.92	\$0.00000
42 Legal	0	38,672.50	\$0.00000
43 LNG/CNG	0	52,661.00	\$0.00000
44 Odorant	0	(4,268.53)	\$0.00000
45 TOTAL OTHER	0	269,306.89	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-18 Through		December-18		Page 1 of 1			
		CURRENT MONTH: OCTOBER 2018				PERIOD TO DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$12,870,166	(1,386,868)	(\$14,257,034)	\$10.28002	\$71,426,379	\$12,284,261	(\$59,142,117)	(\$4.81446)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,076,746	6,517,680	440,934	\$0.06765	\$44,421,404	\$49,405,704	4,984,300	0.10089
3	TOTAL	\$18,946,912	5,130,812	(13,816,100)	(\$2.69277)	\$115,847,783	\$61,689,965	(54,157,817)	(0.87790)
4	FUEL REVENUES (NET OF REVENUE TAX)	15,860,516	5,130,812	(10,729,704)	(\$2.09123)	\$120,396,664	\$61,689,965	(58,706,698)	(0.95164)
5	TRUE-UP REFUND/(COLLECTION)	(292,032)	(292,032)	0	\$0.00000	(\$2,628,288)	(\$2,628,288)	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	15,568,484	4,838,780	(10,729,704)	(\$2.21744)	\$117,768,376	\$59,061,677	(58,706,698)	(0.99399)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,378,428)	(292,032)	3,086,396	(\$10.56869)	\$1,920,592	(\$2,628,288)	(4,548,880)	1.73074
8	INTEREST PROVISION-THIS PERIOD (21)	16,180	19,581	3,401	\$0.17367	\$125,781	\$109,258	(16,523)	(0.15123)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	10,202,183	10,489,622	287,439	\$0.02740	\$75,659,034	\$66,629,500	(9,029,534)	(0.13552)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	292,032	292,032	0	\$0.00000	\$2,628,288	\$2,628,288	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	7,131,967	10,509,203	3,377,235	\$0.32136	\$80,333,695	\$66,738,758	(13,594,938)	(0.20370)
11a	REFUNDS FROM PIPELINE	17,403	0	(17,403)	\$0.00000	\$90,644	\$0	(90,644)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$7,149,370	10,509,203	3,359,832	0.31970	\$80,424,339	\$66,738,758	\$3,359,832	\$0.05034
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	10,202,183	10,489,622	287,439	0.02740	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	7,133,190	10,489,622	3,356,432	0.31998				
15	TOTAL (13+14)	17,335,373	20,979,244	3,643,871	0.17369				
16	AVERAGE (50% OF 15)	8,667,687	10,489,622	1,821,935	0.17369				
17	INTEREST RATE - FIRST DAY OF MONTH	2.21	2.21	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.27	2.27	0	0.00000				
19	TOTAL (17+18)	4.480	4.480	0	0.00000				
20	AVERAGE (50% OF 19)	2.240	2.240	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.18667	0.18667	(0)	(0.00002)				
22	INTEREST PROVISION (16x21)	\$16,180	\$19,581	\$3,401	\$0.17367				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

JANUARY 18 through DECEMBER 18

October'18

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	October'18	FGT	PGS	FTS-1 COMM. PIPELINE	20,597,060		20,597,060		90,421.09			\$0.44
2	October'18	FGT	PGS	FTS-2 COMM. PIPELINE	1,725,420		1,725,420		7,574.59			\$0.44
3	October'18	FGT	PGS	FTS-1 DEMAND	61,046,880		61,046,880			3,013,881.33		\$4.94
4	October'18	FGT	PGS	FTS-2 DEMAND	10,158,630		10,158,630			587,016.04		\$5.78
5	October'18	FGT	PGS	FTS-3 DEMAND	10,850,000		10,850,000			1,074,150.00		\$9.90
6	October'18	FGT	PGS	NO NOTICE	6,665,000		6,665,000			31,858.70		\$0.48
7	October'18	SONAT	PGS	COMM. PIPELINE	945,110		945,110		5,786.49			\$0.61
8	October'18	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,348,187.11		\$4.67
9	October'18	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,172,400)		(11,172,400)			(535,021.58)		\$4.79
10	October'18	SONAT	PGS	COMM. OTHER	243,110		243,110	75,120.99				\$30.90
11	October'18	SONAT	PGS	COMM. PPLN-OTHER			0		(32,139.99)			
12	October'18	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00		\$2.80
13	October'18	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	8,658,710		8,658,710		18,443.04			\$0.21
14	October'18	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
15	October'18	GULFSTREAM PIPELINE - Cpcty Release	PGS	DEMAND	0		0			0.00		
16	October'18	GULFSTREAM PIPELINE	PGS	COMM. OTHER	(52,240)		(52,240)	(19,449.57)				\$37.23
17	October'18	OPTION RESERVATION FEES	PGS	DEMAND	0		0			10,850.00		
18	October'18		PGS	COMM. OTHER	16,015		16,015	21,399.38				\$133.62
19	October'18		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
20	October'18		PGS	COMM. OTHER	14,243		14,243	7,486.06				\$52.56
21	October'18	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	247,934		247,934	51,891.00				\$20.93
22	October'18	NCTS PROGRAM C/O	PGS	COMM. OTHER	5,189		5,189	1,452.87				\$28.00
23	October'18		PGS	COMM. OTHER	3,094,510		3,094,510	951,097.65				\$30.74
24	October'18		PGS	COMM. OTHER	3,100,000		3,100,000	957,900.00				\$30.90
25	October'18		PGS	COMM. OTHER	153,250		153,250	51,645.25				\$33.70
26	October'18		PGS	COMM. OTHER	750,200		750,200	218,683.30				\$29.15
27	October'18		PGS	COMM. OTHER	1,598,030		1,598,030	523,326.50				\$32.75
28	October'18		PGS	COMM. OTHER	5,337,580		5,337,580	1,619,328.66				\$30.34
29	October'18		PGS	COMM. OTHER	3,088,200		3,088,200	915,188.07				\$29.64
30	October'18		PGS	COMM. OTHER	1,550,700		1,550,700	492,526.41				\$31.76
31	October'18		PGS	COMM. OTHER	1,478,700		1,478,700	442,279.17				\$29.91
32	October'18		PGS	COMM. OTHER	1,395,750		1,395,750	413,412.24				\$29.62
33	October'18		PGS	COMM. OTHER	3,921,160		3,921,160	1,251,696.06				\$31.92
34	October'18		PGS	COMM. OTHER	2,865,280		2,865,280	922,281.42				\$32.19
35	October'18		PGS	COMM. OTHER	90,000		90,000	29,450.00				\$32.72
36	October'18		PGS	COMM. OTHER	3,353,140		3,353,140	1,038,420.26				\$30.97
37	October'18		PGS	COMM. OTHER	1,544,100		1,544,100	458,752.11				\$29.71
38	October'18		PGS	COMM. OTHER	295,000		295,000	97,250.00				\$32.97
39	October'18		PGS	COMM. OTHER	1,574,610		1,574,610	466,871.87				\$29.65
40	October'18		PGS	COMM. OTHER	4,525,580		4,525,580	1,502,414.01				\$33.20
41	October'18		PGS	COMM. OTHER	269,260		269,260	90,202.10				\$33.50
42	October'18		PGS	COMM. OTHER	0		0	(4,240.00)				
43	Total	**This report excludes prior month/period adjustments.			191,067,301	0	191,067,301	12,608,935.81	90,085.22	6,168,467.60	-	\$9.87

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PEOPLES GAS SYSTEM
DOCKET NO. 20180003-GU
MONTHLY PGA
FILED: NOVEMBER 20, 2018

FOR THE PERIOD OF:
PRESENT MONTH:

January-18
October'18

Through

December-18

(A) PRODUCER/SUPPLIER	(B) PIPELINE RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT 25309-Cs #11 Mt Vernon Zone 3	9,982	9,742	309,451	301,993	3.07350	3.14940
2	FGT 25309-Cs #11 Mt Vernon Zone 3	494	482	15,325	14,956	3.37000	3.45322
3	FGT 25309-Cs #11 Mt Vernon Zone 3	322	314	9,970	9,730	3.58000	3.66841
4	FGT 25309-Cs #11 Mt Vernon Zone 3	468	457	14,504	14,154	3.37000	3.45322
5	FGT 78299-Egan Hub (Rec)/FGT Acadia	176	171	5,442	5,311	3.35500	3.43785
6	FGT 78299-Egan Hub (Rec)/FGT Acadia	2,006	1,957	62,181	60,682	3.21000	3.28927
7	FGT 78467-Bobcat Gas Storage (Rec)	331	323	10,247	10,000	3.43000	3.51470
8	FGT 78467-Bobcat Gas Storage (Rec)	652	636	20,210	19,723	3.32000	3.40199
9	FGT 78467-Bobcat Gas Storage (Rec)	194	189	6,000	5,855	3.21000	3.28927
10	FGT 78467-Bobcat Gas Storage (Rec)	695	678	21,530	21,011	3.12000	3.19705
11	FGT 10240-Ngpl-Jefferson FGT	7,218	7,044	223,758	218,365	2.95600	3.02900
12	FGT 78533-Frisco Acadian	9,962	9,722	308,820	301,377	2.96350	3.03668
13	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.34000	3.42248
14	FGT 282-Sabine Pass Plt	331	323	10,246	9,999	3.30000	3.38149
15	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.27500	3.35588
16	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.25500	3.33538
17	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.24000	3.32001
18	FGT 282-Sabine Pass Plt	306	299	9,494	9,265	3.23500	3.31489
19	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.23000	3.30977
20	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.22500	3.30464
21	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.22000	3.29952
22	FGT 282-Sabine Pass Plt	496	484	15,369	14,999	3.19000	3.26878
23	FGT 282-Sabine Pass Plt	331	323	10,246	9,999	3.18500	3.26365
24	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.17000	3.24828
25	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.14500	3.22267
26	FGT 282-Sabine Pass Plt	455	444	14,091	13,751	3.14000	3.21754
27	FGT 282-Sabine Pass Plt	441	430	13,656	13,327	3.13000	3.20730
28	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.11500	3.19193
29	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.10500	3.18168
30	FGT 282-Sabine Pass Plt	496	484	15,369	14,999	3.09000	3.16631
31	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.03000	3.10483
32	FGT 282-Sabine Pass Plt	165	161	5,123	5,000	3.00500	3.07921
33	FGT 78303-Anr/FGT St Landry Parish Exchng	4,770	4,655	147,870	144,306	2.99100	3.06486
34	FGT 62410-Columbia Gulf-Lafayette FGT	3,456	3,372	107,127	104,545	2.93100	3.00338
35	FGT 78299-Egan Hub (Rec)/FGT Acadia	752	734	23,316	22,754	3.05000	3.12532
36	FGT 78467-Bobcat Gas Storage (Rec)	295	287	9,132	8,912	3.10000	3.17655
37	FGT 78499-Enbridge-Orange Co	968	944	30,000	29,277	3.34000	3.42248
38	FGT 78499-Enbridge-Orange Co	684	667	21,201	20,690	3.27500	3.35588
39	FGT 78499-Enbridge-Orange Co	606	591	18,779	18,326	3.25500	3.33538
40	SUBTOTAL	49,030	47,848	1,519,933	1,483,303	3.08596	3.16217

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 2.41%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 181,545 dth's nominated under FGT FTS-2 and 784,552 under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 2 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-18 October'18		Through December-18			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
41	FGT	78499-Enbridge-Orange Co	903	881	28,000	27,325	3.24000	3.32001	
42	FGT	78499-Enbridge-Orange Co	781	763	24,222	23,638	3.23000	3.30977	
43	FGT	78499-Enbridge-Orange Co	756	756	23,429	23,429	3.30000	3.30000	
44	FGT	78499-Enbridge-Orange Co	588	573	18,214	17,775	3.22000	3.29952	
45	FGT	78499-Enbridge-Orange Co	816	796	25,287	24,678	3.19000	3.26878	
46	FGT	78499-Enbridge-Orange Co	1,129	1,102	35,000	34,157	3.18500	3.26365	
47	FGT	78499-Enbridge-Orange Co	465	465	14,428	14,428	3.23500	3.23500	
48	FGT	78499-Enbridge-Orange Co	3,061	2,987	94,880	92,593	3.13000	3.20730	
49	FGT	78499-Enbridge-Orange Co	925	903	28,676	27,985	3.11500	3.19193	
50	FGT	78499-Enbridge-Orange Co	968	944	30,000	29,277	3.03000	3.10483	
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,394	1,360	43,214	42,173	3.33000	3.41223	
52	FGT	78299-Egan Hub (Rec)/FGT Acadia	231	226	7,173	7,000	3.28000	3.36100	
53	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,619	1,580	50,199	48,989	3.26000	3.34051	
54	FGT	78299-Egan Hub (Rec)/FGT Acadia	831	811	25,765	25,144	3.25000	3.33026	
55	FGT	78299-Egan Hub (Rec)/FGT Acadia	430	419	13,321	13,000	3.24000	3.32001	
56	FGT	78299-Egan Hub (Rec)/FGT Acadia	511	499	15,850	15,468	3.22000	3.29952	
57	FGT	78299-Egan Hub (Rec)/FGT Acadia	140	137	4,337	4,232	3.21000	3.28927	
58	FGT	78299-Egan Hub (Rec)/FGT Acadia	838	817	25,968	25,342	3.17000	3.24828	
59	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,486	1,450	46,073	44,963	3.12000	3.19705	
60	FGT	78299-Egan Hub (Rec)/FGT Acadia	496	484	15,388	15,017	3.07000	3.14581	
61	FGT	78299-Egan Hub (Rec)/FGT Acadia	456	445	14,132	13,791	3.03000	3.10483	
62	FGT	78467-Bobcat Gas Storage (Rec)	496	484	15,370	15,000	3.33000	3.41223	
63	FGT	78467-Bobcat Gas Storage (Rec)	314	307	9,738	9,503	3.29000	3.37125	
64	FGT	57391-Ngpl Vermilion	161	157	5,000	4,880	3.29000	3.37125	
65	FGT	57391-Ngpl Vermilion	129	126	4,000	3,904	3.25000	3.33026	
66	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,759	3.32000	3.40199	
67	FGT	25309-Cs #11 Mt Vernon Zone 3	10,494	10,241	325,314	317,474	3.09000	3.16631	
68	FGT	78533-Frisco Acadian	4,981	4,861	154,410	150,689	2.97100	3.04437	
69	FGT	25309-Cs #11 Mt Vernon Zone 3	306	299	9,500	9,271	3.50000	3.58643	
70	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	20,000	19,518	3.20000	3.27902	
71	FGT	78533-Frisco Acadian	5,079	4,957	157,461	153,666	2.96500	3.03822	
72	FGT	100037-GSPL Merrill	411	401	12,726	12,419	3.32000	3.40199	
73	FGT	25309-Cs #11 Mt Vernon Zone 3	838	818	25,988	25,362	3.48000	3.56594	
74	FGT	25309-Cs #11 Mt Vernon Zone 3	496	484	15,370	15,000	3.46000	3.54545	
75	FGT	25309-Cs #11 Mt Vernon Zone 3	806	787	25,000	24,398	3.40000	3.48396	
76	FGT	57391-Ngpl Vermilion	295	287	9,132	8,912	3.30000	3.38149	
77		SUBTOTAL	44,599	43,553	1,382,565	1,350,158	3.08596	3.16004	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.41%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 181,545 dth's nominated under FGT FTS-2 and 784,552 under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:

January-18
October'18

Through

December-18

(A) PRODUCER/SUPPLIER	(B) PIPELINE RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
78	FGT 71298-Destin P/L/FGT	484	472	15,000	14,639	3.62000	3.70940
79	FGT 78299-Egan Hub (Rec)/FGT Acadia	496	484	15,370	15,000	3.35000	3.43273
80	FGT 78299-Egan Hub (Rec)/FGT Acadia	560	547	17,360	16,942	3.19000	3.26878
81	FGT 78448-Liberty Storage (Rec)	1,935	1,889	60,000	58,554	3.05000	3.12532
82	FGT 78533-Frisco Acadian	258	252	8,000	7,807	3.19000	3.26878
83	FGT 25309-Cs #11 Mt Vernon Zone 3	869	848	26,926	26,277	3.35000	3.43273
84	Gulfstream 8205175-Destin	10,000	9,815	310,000	304,265	3.09000	3.14824
85	Gulfstream 8205175-Destin	314	308	9,719	9,539	3.31500	3.37748
86	Gulfstream 8205177-Gulfsouth	10,000	9,815	310,000	304,265	3.09000	3.14824
87	Gulfstream 9002020-Peoples - Bayside	968	950	30,000	29,445	3.34000	3.40295
88	Gulfstream 9004282-Sesh Coden Gngs In - 095	516	506	15,993	15,697	3.56000	3.62710
89	Gulfstream 9004282-Sesh Coden Gngs In - 095	323	317	10,000	9,815	3.48000	3.54559
90	Gulfstream 9004282-Sesh Coden Gngs In - 095	717	704	22,226	21,815	3.46000	3.52522
91	Gulfstream 9004282-Sesh Coden Gngs In - 095	197	194	6,113	6,000	3.45000	3.51503
92	Gulfstream 9004282-Sesh Coden Gngs In - 095	323	317	10,000	9,815	3.40000	3.46409
93	Gulfstream 9004282-Sesh Coden Gngs In - 095	1,613	1,583	50,000	49,075	3.38000	3.44371
94	Gulfstream 9004282-Sesh Coden Gngs In - 095	323	317	10,000	9,815	3.36000	3.42333
95	Gulfstream 9004282-Sesh Coden Gngs In - 095	192	188	5,941	5,831	3.34000	3.40295
96	Gulfstream 9004282-Sesh Coden Gngs In - 095	323	317	10,000	9,815	3.32000	3.38258
97	Gulfstream 9004282-Sesh Coden Gngs In - 095	914	897	28,339	27,815	3.28000	3.34182
98	Gulfstream 9004282-Sesh Coden Gngs In - 095	323	317	10,000	9,815	3.23000	3.29088
99	Gulfstream 9004282-Sesh Coden Gngs In - 095	323	317	10,000	9,815	3.18000	3.23994
100	Gulfstream 9004282-Sesh Coden Gngs In - 095	968	950	30,000	29,445	3.17000	3.22975
101	SONAT 651370-COKENRG/SNG UDP LOGANSPT-COTTON V	2,420	2,340	75,020	72,537	2.91500	3.01479
102	SUBTOTAL	35,355	34,640	1,096,007	1,073,837	3.08596	3.14968
103	TOTAL	128,984	126,042	3,998,505	3,907,297	3.08596	3.15800

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated at a fuel surcharge of 2.41%, 1.85%, and 1.38% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.

(3) Included in the monthly gross volumes above are 181,545 dth's nominated under FGT FTS-2 and 784,552 under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 16,502,582	\$ 4,778,006	\$ 6,322,329	\$ 4,815,802	\$ 6,610,323	\$ 8,796,566	\$ 10,440,618	\$ 7,850,725	\$ 9,238,012	\$ 12,873,182			\$ 88,228,146
2 Transportation Costs	\$ 5,573,862	\$ 5,149,395	\$ 6,156,493	\$ 4,631,350	\$ 4,356,775	\$ 3,967,230	\$ 4,238,910	\$ 3,870,771	\$ 3,878,405	\$ 5,807,439			\$ 47,630,630
3 Hedging Costs (settlement)	\$ 78,100	\$ (77,720)	\$ 58,820	\$ 13,155	\$ (2,040)	\$ -	\$ (6,360)	\$ 2,310	\$ (1,110)	\$ (4,240)			\$ 60,915
4 Company Use	\$ 8,945	\$ (22,995)	\$ (12,941)	\$ (42,910)	\$ (2,143)	\$ (32,488)	\$ (42,937)	\$ (93,071)	\$ (33,738)	\$ 1,224			\$ (273,055)
5 Administrative Costs	\$ 245,659	\$ 204,461	\$ 151,994	\$ 282,956	\$ 163,679	\$ 196,147	\$ 175,052	\$ 395,218	\$ 152,067	\$ 234,903			\$ 2,202,136
6 Odorant Charges	\$ 25,502	\$ 39,656	\$ 74,639	\$ 55,613	\$ -	\$ -	\$ 35,311	\$ (0)	\$ -	\$ (4,269)			\$ 226,453
7 Legal	\$ (17,000)	\$ -	\$ 16,971	\$ 17,961	\$ 73,762	\$ 18,965	\$ 23,073	\$ 17,803	\$ -	\$ 38,673			\$ 190,208
8 Total	\$ 22,417,650.30	\$ 10,070,804	\$ 12,768,305	\$ 9,773,926	\$ 11,200,357	\$ 12,946,421	\$ 14,863,665	\$ 12,043,756	\$ 13,233,637	\$ 18,946,912			\$ 138,265,433
PGA THERM SALES													
9 Residential	12,064,405	9,880,668	6,847,388	7,116,825	4,981,389	4,318,942	3,600,146	3,362,197	3,825,585	3,506,721			59,504,266
10 Commercial	4,862,307	4,252,792	3,536,525	3,802,439	3,217,540	2,865,987	2,476,784	2,262,898	2,565,849	2,489,782			32,332,902
11 Off System Sales	17,198,660	10,973,610	8,348,190	10,874,380	14,893,380	23,881,660	30,356,220	21,063,110	23,798,910	29,844,270			191,232,390
12 Total	34,125,373	25,107,070	18,732,103	21,793,644	23,092,309	31,066,589	36,433,149	26,688,205	30,190,344	35,840,773			283,069,558
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285	\$0.89995	\$0.89995	\$0.89995	\$0.89995	\$0.84995			\$0.91835
14 Commercial	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285	\$0.89995	\$0.89995	\$0.89995	\$0.89995	\$0.84995			\$0.91835
PGA REVENUES													
15 Residential	\$ 11,615,248	\$ 9,512,810	\$ 6,355,609	\$ 6,605,695	\$ 4,623,626	\$ 3,867,397	\$ 3,223,750	\$ 3,010,679	\$ 3,425,620	\$ 2,965,634			\$ 55,206,067
16 Commercial	\$ 4,555,056	\$ 4,032,478	\$ 3,268,089	\$ 3,395,490	\$ 2,828,750	\$ 2,566,236	\$ 2,165,088	\$ 1,963,353	\$ 2,206,432	\$ 1,965,931			\$ 28,946,903
17 Off System Sales	\$ 8,120,234	\$ 3,852,213	\$ 2,477,323	\$ 3,279,357	\$ 4,740,367	\$ 7,807,426	\$ 9,775,523	\$ 6,870,147	\$ 8,121,031	\$ 10,527,311			\$ 65,570,932
18 Cash Outs-Transportation Customers	\$ 139,005	\$ 198,087	\$ 7,905	\$ 82,982	\$ 284,468	\$ 2,833	\$ 149,389	\$ 45,291	\$ 53,989	\$ 582,949			\$ 1,546,899
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)			\$ (1,133,333)
20 Unbilled Revenues-Residential	\$ 2,874,301	\$ (1,051,218)	\$ (1,578,601)	\$ 125,043	\$ (991,035)	\$ (571,483)	\$ (128,454)	\$ (106,535)	\$ 36,190	\$ (58,713)			\$ (1,450,505)
21 Unbilled Revenues-Commercial	\$ 446,156	\$ (205,751)	\$ (336,563)	\$ 41,664	\$ (309,863)	\$ (148,393)	\$ (83,584)	\$ (48,283)	\$ 247	\$ (9,262)			\$ (653,632)
22 Total	\$ 27,636,666	\$ 16,225,286	\$ 10,080,428	\$ 13,416,897	\$ 11,062,979	\$ 13,410,683	\$ 14,988,379	\$ 11,621,320	\$ 13,730,176	\$ 15,860,516			\$ 148,033,330
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	343,399	343,340	344,796	345,656	346,096	347,047	347,634	348,339	350,080	351,432			346,782
24 Commercial	13,708	13,618	13,538	13,476	13,368	13,429	13,492	13,425	13,552	13,562			13,517
25 Off System Sales	12	5	5	7	10	11	14	9	12	13			10
26 Total	357,119	356,963	358,339	359,139	359,474	360,487	361,140	361,773	363,644	365,007			360,309

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217	1.0217	1.0217	1.0226	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039	1.039	1.039	1.040	1.040		
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0217	1.0236	1.0236	1.0236	1.0217	1.0207	1.0207	1.0226	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.041	1.041	1.039	1.038	1.038	1.040	1.039		
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0217	1.0207	1.0226	1.0236	1.0236	1.0217	1.0197	1.0197	1.0207	1.0217		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.040	1.041	1.041	1.039	1.037	1.037	1.038	1.039		

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0217	1.0236	1.0246	1.0256	1.0236	1.0226	1.0226	1.0236	1.0236		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.039	1.041	1.042	1.043	1.041	1.040	1.040	1.041	1.041		
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236	1.0226	1.0226	1.0236	1.0236		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041	1.040	1.040	1.041	1.041		
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0246	1.0276	1.0285	1.0276	1.0256	1.0256	1.0256	1.0246	1.0256		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.042	1.045	1.046	1.045	1.043	1.043	1.043	1.042	1.043		

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0207	1.0236	1.0236	1.0236	1.0217	1.0217	1.0217	1.0226	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.038	1.041	1.041	1.041	1.039	1.039	1.039	1.040	1.040		
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236	1.0217	1.0217	1.0236	1.0236		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041	1.039	1.039	1.041	1.041		

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207	1.0226	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.042	1.040	1.038	1.038	1.040	1.040		
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207	1.0226	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040	1.038	1.038	1.040	1.040		
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217	1.0217	1.0217	1.0226	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039	1.039	1.039	1.040	1.040		

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PANAMA CITY:	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0213	1.0233	1.0240	1.0240	1.0220	1.0276	1.0276	1.0305	1.0285		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.049	1.047	1.045	1.045	1.048	1.046		
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0217	1.0226	1.0246	1.0256	1.0236	1.0226	1.0226	1.0236	1.0246		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.039	1.040	1.042	1.043	1.041	1.040	1.040	1.041	1.042		
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207	1.0226	1.0226		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98		
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73		
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697		
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040	1.038	1.038	1.040	1.040		