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November 20, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2018.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

CERTIFICATE OF SERVICE
Docket No. 20180001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of November 2018 to the following:

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By: s/ Maria J. Moncada
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: October 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	307,140,535	267,783,158	39,357,377	14.7%	11,284,022	10,353,511	930,511	9.0%	2.7219	2.5864	0.1355	5.2%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	31,920	424,848	(392,928)	(92.5%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(3,219,174)	(2,766,828)	(452,346)	16.3%	(115,204)	(106,432)	(8,772)	8.2%	2.7943	2.5996	N/A	7.5%
5	Adjustments to Fuel Cost (A2)	(139,141)	0	(139,141)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	303,814,139	265,441,178	38,372,961	14.5%	11,168,818	10,247,079	921,739	9.0%	2.7202	2.5904	0.1298	5.0%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	1,782,418	2,629,480	(847,062)	(32.2%)	81,654	117,657	(36,003)	(30.6%)	2.1829	2.2349	(0.0520)	(2.3%)
8	Energy Cost of Economy/OS Purchases (A9)	3,179,247	2,178,688	1,000,559	45.9%	60,585	76,880	(16,295)	(21.2%)	5	2.8339	N/A	85.2%
9	Energy Payments to Qualifying Facilities (A8)	819,311	683,397	135,914	19.9%	31,156	28,676	2,480	8.6%	2.6297	2.3832	0.2465	10.3%
10	TOTAL COST OF PURCHASED POWER	5,780,976	5,491,564	289,412	5.3%	173,395	223,213	(49,818)	(22.3%)	3.3340	2.4602	0.8738	35.5%
11	TOTAL AVAILABLE (LINE 6+10)	309,595,115	270,932,742	38,662,373	14.3%	11,342,213	10,470,292	871,921	8.3%	2.7296	2.5876	0.1420	5.5%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(2,296,727)	(1,914,446)	(382,281)	20.0%	(95,165)	(86,800)	(8,365)	9.6%	2.4134	2.2056	0.2078	9.4%
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(316,356)	(295,715)	(20,641)	7.0%	(54,260)	(52,857)	(1,403)	2.7%	0.5830	0.5595	0.0235	4.2%
15	Gains from Off-System Sales (A6)	(1,107,285)	(882,982)	(224,303)	25.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,720,368)	(3,093,143)	(627,225)	20.3%	(149,425)	(139,657)	(9,768)	7.0%	2.4898	2.2148	0.2750	12.4%
17	Incremental Personnel, Software, and Hardware Costs	45,255	43,533	1,723	4.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	61,857	56,420	5,437	9.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(39,380)	(49,972)	10,592	(21.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	67,732	49,981	17,752	35.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	305,942,479	267,889,580	38,052,899	14.2%	11,192,788	10,330,634	862,154	8.3%	2.7334	2.5932	0.1402	5.4%
22													
23	Net Unbilled Sales ⁽³⁾	(11,968,756)	(15,814,052)	3,845,296	(24.3%)	(437,871)	(609,838)	171,967	(28.2%)	(0.1078)	(0.1520)	0.0442	(29.1%)
24	T & D Losses ⁽³⁾	14,250,861	13,632,259	618,602	4.5%	521,360	525,701	(4,341)	(0.8%)	0.1284	0.1310	(0.0026)	(2.0%)
25	Company Use ⁽³⁾	299,239	297,796	1,443	0.5%	10,948	11,484	(536)	(4.7%)	0.0027	0.0029	(0.0002)	(5.7%)
26	SYSTEM SALES KWH	305,942,479	267,889,580	38,052,899	14.2%	11,098,350,912	10,403,287,095	695,063,817	6.7%	2.7566	2.5750	0.1816	7.1%
27	Wholesale Sales KWH (excluding Stratified Sales)	15,001,706	11,293,153	3,708,553	32.8%	544,201,229	438,560,764	105,640,465	24.1%	2.7566	2.5750	N/A	7.1%
28	Jurisdictional KWH Sales	290,940,773	256,596,427	34,344,346	13.4%	10,554,149,683	9,964,726,331	589,423,352	5.9%	2.7566	2.5750	0.1816	7.1%
29	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	291,327,724	256,937,700	34,390,024	13.4%	10,554,149,683	9,964,726,331	589,423,352	5.9%	2.7603	2.5785	0.1818	7.1%
31	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	10,554,149,683	9,964,726,331	589,423,352	5.9%	(0.0133)	(0.0140)	0.0008	(5.6%)
32	TOTAL JURISDICTIONAL FUEL COST	289,928,359	255,538,335	34,390,024	13.5%	10,554,149,683	9,964,726,331	589,423,352	5.9%	2.7471	2.5644	0.1826	7.1%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.7490	2.5663	0.1827	7.1%
35	GPIF ⁽⁴⁾	804,670	804,670	0	N/A	10,554,149,683	9,964,726,331	589,423,352	5.9%	0.0076	0.0081	(0.0005)	(6.2%)
36	Incentive Mechanism (FPL Portion) ⁽⁵⁾	794,421	794,421	0	N/A	10,554,149,683	9,964,726,331	589,423,352	5.9%	0.0075	0.0080	N/A	(5.6%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.7641	2.5824	0.1817	7.0%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.764	2.582	0.182	7.0%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

⁽³⁾ and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of (\$9,009) which will both be reversed in November 2018.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: October 2018

(1) Line No.	(2) A1.1 Schedule	(3)-(6) Dollars				(7)-(10) MWH				(11)-(14) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	2,670,276,852	2,599,464,679	70,812,173	2.7%	105,559,938	102,644,759	2,915,179	2.8%	2.5296	2.5325	(0.0029)	(0.1%)
2	SJRPP Fuel Inventory Expense	4,996,469	4,996,469	0	0.0%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	5,278,614	5,060,300	218,315	4.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(54,962)	(54,962)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(23,135,412)	(23,677,776)	542,364	(2.3%)	(881,656)	(886,196)	4,540	(0.5%)	2.6241	2.6718	(0.0478)	(1.8%)
6	Adjustments to Fuel Cost (A2)	966,114	1,013,274	(47,160)	(4.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	2,658,327,677	2,586,801,984	71,525,693	2.8%	104,678,283	101,758,564	2,919,719	2.9%	2.5395	2.5421	(0.0026)	(0.1%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	24,747,584	27,819,610	(3,072,026)	(11.0%)	1,173,846	1,232,579	(58,733)	(4.8%)	2.1082	2.2570	(0.1488)	(6.6%)
9	Energy Cost of Economy/OS Purchases (A9)	10,461,283	23,179,042	(12,717,759)	(54.9%)	227,175	601,726	(374,551)	(62.2%)	4.6049	3.8521	0.7529	19.5%
10	Energy Payments to Qualifying Facilities (A8)	4,154,011	4,655,501	(501,490)	(10.8%)	196,812	209,524	(12,712)	(6.1%)	2.1106	2.2219	(0.1113)	(5.0%)
11	TOTAL COST OF PURCHASED POWER	39,362,878	55,654,153	(16,291,275)	(29.3%)	1,597,833	2,043,829	(445,996)	(21.8%)	2.4635	2.7230	(0.2595)	(9.5%)
12	TOTAL AVAILABLE (LINE 7+11)	2,697,690,555	2,642,456,137	55,234,418	2.1%	106,276,116	103,802,392	2,473,724	2.4%	2.5384	2.5457	(0.0073)	(0.3%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(42,121,075)	(42,259,663)	138,588	(0.3%)	(1,875,266)	(1,859,754)	(15,512)	0.8%	2.2461	2.2723	(0.0262)	(1.2%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,992,239)	(2,890,328)	(101,911)	3.5%	(482,832)	(475,643)	(7,189)	1.5%	0.6197	0.6077	0.0121	2.0%
16	Gains from Off-System Sales (A6)	(27,239,681)	(26,882,937)	(356,744)	1.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(72,352,995)	(72,032,928)	(320,067)	0.4%	(2,358,098)	(2,335,397)	(22,701)	1.0%	3.0683	3.0844	(0.0161)	(0.5%)
18	Incremental Personnel, Software, and Hardware Costs	431,799	433,287	(1,488)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,218,923	1,208,840	10,083	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(147,664)	(391,122)	243,458	(62.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	1,503,058	1,251,006	252,053	20.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 7+11+17+21)	2,626,840,619	2,571,674,215	55,166,404	2.1%	103,918,018	101,466,995	2,451,023	2.4%	2.5278	2.5345	(0.0067)	(0.3%)
23													
24	Net Unbilled Sales ⁽³⁾	27,605,570	18,547,129	9,058,441	48.8%	1,092,079	731,787	360,292	49.2%	0.0283	0.0193	0.0090	46.5%
25	T & D Losses ⁽³⁾	128,651,861	119,064,019	9,587,842	8.1%	5,089,479	4,697,732	391,747	8.3%	0.1318	0.1241	0.0077	6.2%
26	Company Use ⁽³⁾	2,625,070	2,690,475	(65,405)	(2.4%)	103,848	106,154	(2,306)	(2.2%)	0.0027	0.0028	(0.0001)	(4.0%)
27	SYSTEM SALES KWH	2,626,840,619	2,571,674,215	55,166,404	2.1%	97,632,611,692	95,915,327,551	1,717,284,141	1.8%	2.6905	2.6807	0.0098	0.4%
28	Wholesale Sales KWH (excluding Stratified Sales)	128,925,758	117,680,105	11,245,653	9.6%	4,790,421,024	4,349,923,413	440,497,611	10.1%	2.6905	2.6807	0.0098	0.4%
29	Jurisdictional KWH Sales	2,497,914,861	2,453,994,110	43,920,751	1.8%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	2.6905	2.6807	0.0098	0.4%
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	2,501,237,087	2,458,322,172	42,914,915	1.7%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	2.6941	2.6848	0.0093	0.3%
32	TRUE-UP	(13,993,650)	(13,993,650)	0	N/A	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	(0.0151)	(0.0153)	0.0002	(1.4%)
33	TOTAL JURISDICTIONAL FUEL COST	2,487,243,437	2,444,328,522	42,914,915	1.8%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	2.6790	2.6695	0.0095	0.4%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.6809	2.6714	0.0095	0.4%
36	GPIF ⁽⁴⁾	8,046,700	8,046,700	0	N/A	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	0.0087	0.0088	(0.0001)	(1.4%)
37	Incentive Mechanism (FPL Portion) ⁽⁵⁾	7,944,214	7,944,214	0	N/A	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	0.0086	0.0087	(0.0001)	(1.4%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.6982	2.6889	0.0093	0.3%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.698	2.689	0.0093	0.3%
40													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of (\$9,009) which will both be reversed in November 2018.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁷⁾	307,140,535	267,783,158	39,357,377	14.7%	2,670,276,852	2,599,464,679	70,812,173	2.7%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return ⁽⁶⁾	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	31,920	424,848	(392,928)	(92.5%)	5,278,614	5,060,300	218,315	4.3%
6	Fuel Cost of Power Sold (Per A6)	(2,613,083)	(2,210,161)	(402,922)	18.2%	(45,113,614)	(45,149,991)	36,377	(0.1%)
7	Gains from Off-System Sales (Per A6)	(1,107,285)	(882,982)	(224,303)	25.4%	(27,239,383)	(26,882,937)	(356,446)	1.3%
8	Fuel Cost of Stratified Sales	(3,219,174)	(2,766,828)	(452,346)	16.3%	(23,135,412)	(23,677,776)	542,364	(2.3%)
9	Fuel Cost of Purchased Power (Per A7)	1,782,418	2,629,480	(847,062)	(32.2%)	24,747,583	27,819,610	(3,072,027)	(11.0%)
10	Energy Payments to Qualifying Facilities (Per A8)	819,311	683,397	135,914	19.9%	4,154,010	4,655,501	(501,491)	(10.8%)
11	Energy Cost of Economy Purchases (Per A9)	3,179,247	2,178,688	1,000,559	45.9%	10,461,282	23,179,042	(12,717,760)	(54.9%)
12	Total Fuel Costs & Net Power Transactions	<u>\$306,013,887</u>	<u>\$267,839,599</u>	<u>\$38,174,288</u>	14.3%	<u>\$2,624,371,439</u>	<u>\$2,569,409,933</u>	<u>\$54,961,506</u>	2.1%
13									
14	Incremental Optimization Costs ⁽¹⁾								
15	Incremental Personnel, Software, and Hardware Costs	45,255	43,533	1,723	4.0%	431,799	433,287	(1,488)	(0.3%)
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	61,857	56,420	5,437	9.6%	1,218,923	1,208,840	10,083	0.8%
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(39,380)	(49,972)	10,592	(21.2%)	(147,664)	(391,122)	243,458	(62.2%)
18	Total	67,732	49,981	17,752	35.5%	1,503,058	1,251,006	252,052	20.1%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(170,067)	0	(170,067)	N/A	(894,662)	(390,023)	(504,639)	N/A
22	Inventory Adjustments	30,926	0	30,926	N/A	1,066,690	629,548	437,142	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	222,715	222,715	0	N/A
24	Other O&M Expense ⁽⁶⁾	(0)	0	(0)	0.0%	571,371	551,034	20,336	3.7%
25	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$305,942,478</u>	<u>\$267,889,580</u>	<u>\$38,052,898</u>	14.2%	<u>\$2,626,840,611</u>	<u>\$2,571,674,212</u>	<u>\$55,166,399</u>	2.1%
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	10,554,149,683	9,964,726,331	589,423,352	5.9%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%
29	Sale for Resale (excluding Stratified Sales)	544,201,229	438,560,764	105,640,465	24.1%	4,790,421,024	4,349,923,413	440,497,611	10.1%
30	Sub-Total Sales	<u>11,098,350,912</u>	<u>10,403,287,095</u>	<u>695,063,817</u>	6.7%	<u>97,632,611,692</u>	<u>95,915,327,551</u>	<u>1,717,284,141</u>	1.8%
31	Total Sales	<u>11,098,350,912</u>	<u>10,403,287,095</u>	<u>695,063,817</u>	6.7%	<u>97,632,611,692</u>	<u>95,915,327,551</u>	<u>1,717,284,141</u>	1.8%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	<u>95.09656%</u>	<u>95.78440%</u>	<u>(0.68784%)</u>	(0.7%)	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	279,679,927	261,485,308	18,194,619	7.0%	2,422,279,608	2,375,497,686	46,781,922	2.0%
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	13,993,648	13,993,648	(0)	(0.0%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2018

(1) Line No.	(2) A2 Schedule	(3) Current Month				(4) Year To Date			
		(5) Actual	(6) Estimate	(7) \$ Diff	(8) % Diff	(9) Actual	(10) Estimate	(11) \$ Diff	(12) % Diff
1	GPIF, Net of Revenue Taxes ⁽³⁾	(804,090)	(804,091)	1	(0.0%)	(8,040,903)	(8,040,904)	1	(0.0%)
2	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(793,849)	(793,849)	0	(0.0%)	(7,938,494)	(7,938,494)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$279,481,352</u>	<u>\$261,286,733</u>	<u>\$18,194,619</u>	7.0%	<u>\$2,420,293,859</u>	<u>\$2,373,511,936</u>	<u>\$46,781,923</u>	2.0%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	305,942,478	267,889,580	38,052,899	14.2%	2,626,840,611	2,571,674,212	55,166,399	2.1%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	305,942,478	267,889,580	38,052,898	14.2%	2,626,840,611	2,571,674,212	55,166,399	2.1%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.09656%	95.78440%	(0.68784%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	<u>\$291,327,724</u>	<u>\$256,937,700</u>	<u>\$34,390,024</u>	13.4%	<u>\$2,501,237,080</u>	<u>\$2,458,322,172</u>	<u>\$42,914,908</u>	1.7%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(11,846,371)	4,349,033	(16,195,404)	(372.4%)	(80,943,221)	(84,810,236)	3,867,015	(4.6%)
9	Interest Provision for the Month (Line 25)	(178,880)	(178,021)	(859)	0.5%	(853,629)	(951,054)	97,425	(10.2%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(65,573,503)	(85,734,208)	20,160,705	(23.5%)	16,792,378	16,792,378	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
12	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(13,993,648)	(13,993,648)	0	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 12)	<u>(\$102,630,387)</u>	<u>(\$106,594,829)</u>	<u>\$3,964,442</u>	(3.7%)	<u>(\$102,630,387)</u>	<u>(\$106,594,827)</u>	<u>\$3,964,441</u>	(3.7%)
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 10+11)	(\$89,205,770)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$102,451,507)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$191,657,277)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$95,828,639)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	2.21000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	2.27000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	4.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	2.24000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	<u>0.18667%</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	<u>(\$178,880)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

⁽³⁾ FPL uses swaps in its hedging program and asset optimization program.

⁽⁴⁾ Generating Performance Incentive Factor is (((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ Line 6 x Line 7 x 1.00133

⁽⁷⁾ Reflects salvage amount for damaged Scherer Coal Cars

⁽⁸⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of (\$9,009) which will both be reversed in November 2018.

⁽⁹⁾ Other Fuel Expense consists of nuclear fuel design software maintenance costs.

37
38

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: October 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) ⁽⁵⁾								
2	Heavy Oil ⁽¹⁾	4,779,458	129,017	4,650,441	N/A	32,675,320	17,470,275	15,205,045	87.0%
3	Light Oil ⁽¹⁾	326,032	698,776	(372,744)	(53.3%)	13,820,621	22,694,692	(8,874,071)	(39.1%)
4	Coal	7,630,793	6,846,749	784,045	11.5%	55,235,784	50,915,692	4,320,092	8.5%
5	Gas ⁽²⁾	284,131,984	249,042,935	35,089,050	14.1%	2,423,200,276	2,363,134,180	60,066,096	2.5%
6	Nuclear	10,281,168	11,065,682	(784,514)	(7.1%)	146,447,930	146,335,541	112,389	0.1%
7	Total	307,149,436	267,783,158	39,366,278	14.7%	2,671,379,930	2,600,550,380	70,829,550	2.7%
8	System Net Generation (MWh)								
9	Heavy Oil	36,781	898	35,882	N/A	242,970	124,229	118,741	95.6%
10	Light Oil	2,584	3,941	(1,357)	(34.4%)	102,732	150,965	(48,233)	(31.9%)
11	Coal	304,502	262,634	41,868	15.9%	1,996,005	1,838,429	157,576	8.6%
12	Gas	9,036,123	7,997,918	1,038,205	13.0%	78,497,642	75,625,825	2,871,817	3.8%
13	Nuclear	1,740,287	1,916,225	(175,938)	(9.2%)	23,146,284	23,261,589	(115,305)	(0.5%)
14	Solar ⁽⁴⁾	163,746	171,895	(8,149)	(4.7%)	1,574,304	1,643,722	(69,418)	(4.2%)
15	Total	11,284,022	10,353,511	930,511	9.0%	105,559,937	102,644,759	2,915,178	2.8%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	63,878	1,760	62,117	N/A	436,550	233,910	202,641	86.6%
18	Light Oil ⁽¹⁾	3,735	7,948	(4,213)	(53.0%)	154,329	263,334	(109,006)	(41.4%)
19	Coal	184,725	169,308	15,417	9.1%	1,330,072	1,229,811	100,260	8.2%
20	Gas ⁽²⁾	64,566,419	57,720,307	6,846,112	11.9%	556,567,532	540,615,465	15,952,067	3.0%
21	Nuclear	19,339,559	20,156,233	(816,674)	(4.1%)	254,345,091	251,612,585	2,732,506	1.1%
22	BTU Burned (MMBTU)								
23	Heavy Oil	403,914	11,267	392,647	N/A	2,760,510	1,487,048	1,273,462	85.6%
24	Light Oil	21,604	46,336	(24,732)	(53.4%)	891,363	1,528,055	(636,692)	(41.7%)
25	Coal	3,111,914	2,878,240	233,674	8.1%	22,376,222	20,860,786	1,515,436	7.3%
26	Gas	65,999,772	57,720,307	8,279,465	14.3%	568,530,928	546,958,414	21,572,514	3.9%
27	Nuclear	19,339,559	20,156,233	(816,674)	(4.1%)	254,345,091	251,612,585	2,732,506	1.1%
28	Total	88,876,763	80,812,383	8,064,380	10.0%	848,904,114	822,446,887	26,457,226	3.2%
29	Generation Mix (%)								
30	Heavy Oil	0.33%	0.01%	0.32%	N/A	0.23%	0.12%	0.11%	90.2%
31	Light Oil	0.02%	0.04%	(0.02%)	(39.8%)	0.10%	0.15%	(0.05%)	(33.8%)
32	Coal	2.70%	2.54%	0.16%	6.4%	1.89%	1.79%	0.10%	5.6%
33	Gas	80.08%	77.25%	2.83%	3.7%	74.36%	73.68%	0.69%	0.9%
34	Nuclear	15.42%	18.51%	(3.09%)	(16.7%)	21.93%	22.66%	(0.74%)	(3.2%)
35	Solar ⁽⁴⁾	1.45%	1.66%	(0.21%)	(12.6%)	1.49%	1.60%	(0.11%)	(6.9%)
36	Total	100.00%	100.00%	0.00%	(0.0%)	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	74.8219	73.2853	1.5365	N/A	74.8489	74.6881	0.1608	0.2%
39	Light Oil ⁽¹⁾	87.2911	87.9201	-0.6289	(0.7%)	89.5531	86.1820	3.3711	3.9%
40	Coal	41.3089	40.4395	0.8694	2.1%	41.5284	41.4012	0.1272	0.3%
41	Gas ⁽²⁾	4.4006	4.3147	0.0860	2.0%	4.3538	4.3712	-0.0174	(0.4%)
42	Nuclear	0.5316	0.5490	(0.0174)	(3.2%)	0.5758	0.5816	-0.0058	(1.0%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.8329	11.4508	0.3820	N/A	11.8367	11.7483	0.0884	0.8%
45	Light Oil ⁽¹⁾	15.0913	15.0806	0.0107	0.1%	15.5050	14.8520	0.6530	4.4%
46	Coal	2.4521	2.3788	0.0733	3.1%	2.4685	2.4407	0.0278	1.1%
47	Gas ⁽²⁾	4.3050	4.3147	(0.0096)	(0.2%)	4.2622	4.3205	-0.0583	(1.3%)
48	Nuclear	0.5316	0.5490	(0.0174)	(3.2%)	0.5758	0.5816	-0.0058	(1.0%)
49	Total	3.4559	3.3136	0.1423	4.3%	3.1469	3.1620	-0.0151	(0.5%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	10,982	12,542	(1,560)	N/A	11,362	11,970	(609)	(5.1%)
52	Light Oil	8,360	11,758	(3,398)	(28.9%)	8,677	10,122	(1,445)	(14.3%)
53	Coal	10,220	10,959	(739)	(6.7%)	11,211	11,347	(137)	(1.2%)
54	Gas	7,304	7,217	87	1.2%	7,243	7,232	10	0.1%
55	Nuclear	11,113	10,519	594	5.6%	10,989	10,817	172	1.6%
56	Total	7,876	7,805	71	0.9%	8,042	8,013	29	0.4%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	12.9945	14.3617	(1.3672)	N/A	13.4483	14.0629	(0.6146)	(4.4%)
59	Light Oil ⁽¹⁾	12.6170	17.7318	(5.1147)	(28.8%)	13.4530	15.0331	(1.5800)	(10.5%)
60	Coal	2.5060	2.6070	(0.1010)	(3.9%)	2.7673	2.7695	(0.0022)	(0.1%)
61	Gas ⁽²⁾	3.1444	3.1138	0.0306	1.0%	3.0870	3.1248	(0.0378)	(1.2%)
62	Nuclear	0.5908	0.5775	0.0133	2.3%	0.6327	0.6291	0.0036	0.6%
63	Total	2.7220	2.5864	0.1356	5.2%	2.5307	2.5335	(0.0029)	(0.1%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of (\$9,009) which will both be reversed in November 2018.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		14,366					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		14,498					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		694,128					4,472,207	1.025	4,584,012	19,733,889	2.8430	4.41
13	Plant Unit Info	1,281		73.6	87.6	73.6	6,604						
14	<u>Citrus PV Solar</u>												
15	Solar		14,301					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
17	<u>Coral Farms PV Solar</u>												
18	Solar		13,530					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
20	<u>Desoto Solar</u>												
21	Solar		3,757					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		20.2	N/A	20.2	N/A						
23	<u>Fort Myers 1-12</u>												
24	Light Oil		24					140	5.804	813	13,830	57.6231	98.78
25	Plant Unit Info	92		0.0	100.0	3.3	33,875						
26	<u>Fort Myers 2</u>												
27	Gas		905,438					6,349,632	1.018	6,463,290	27,824,065	3.0730	4.38
28	Plant Unit Info	1,503		81.9	99.8	81.9	7,138						
29	<u>Fort Myers 3A</u>												
30	Light Oil		128					233	5.768	1,344	23,016	18.0237	98.78
31	Gas		4,442					47,935	1.018	48,793	210,051	4.7284	4.38
32	Plant Unit Info	172		3.6	100.0	80.1	10,971						
33	<u>Fort Myers 3B</u>												
34	Light Oil		27					48	5.768	277	4,742	17.8927	98.78
35	Gas		4,088					43,803	1.018	44,587	191,944	4.6947	4.38
36	Plant Unit Info	172		3.3	100.0	81.3	10,903						
37	<u>Fort Myers 3C</u>												
38	Light Oil		63					118	5.768	681	11,656	18.3854	98.78
39	Gas		6,308					69,447	1.018	70,690	304,316	4.8245	4.38
40	Plant Unit Info	215		4.1	100.0	66.7	11,202						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		434,368					5,380,167	-	5,380,167	2,595,619	0.5976	0.48
2	Plant Unit Info	840		69.6	70.2	95.6	N/A						
3	<u>Turkey Point 3</u>												
4	Nuclear		(5,303)					823	-	823	87,163	1.6436	105.91
5	Plant Unit Info	831		(0.9)	0.0	0.0	0						
6	<u>Turkey Point 4</u>												
7	Nuclear		621,716					6,706,818	-	6,706,818	3,812,525	0.6132	0.57
8	Plant Unit Info	821		101.8	100.0	101.8	10,788						
9	<u>Turkey Point 5</u>												
10	Light Oil		2					2	5.774	12	203	11.9165	101.29
11	Gas		605,717					4,143,177	1.026	4,250,900	18,299,862	3.0212	4.42
12	Plant Unit Info	1,165		71.7	90.7	71.7	7,018						
13	<u>WCEC 01</u>												
14	Light Oil		181					241	5.755	1,387	25,602	14.1216	106.23
15	Gas		651,006					4,683,002	1.018	4,766,828	20,520,901	3.1522	4.38
16	Plant Unit Info	1,190		75.8	95.2	75.8	7,322						
17	<u>WCEC 02</u>												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		570,392					3,898,948	1.018	3,968,739	17,085,177	2.9953	4.38
20	Plant Unit Info	1,189		65.8	82.1	67.6	6,958						
21	<u>WCEC 03</u>												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		663,311					4,523,457	1.018	4,604,427	19,821,774	2.9883	4.38
24	Plant Unit Info	1,211		77.2	95.7	77.2	6,942						
25	<u>Wildflower PV Solar</u>												
26	Solar		14,795					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
28	<u>System Totals</u>												
29	Total	26,543	11,284,022	-	-	-	7,876		-	88,876,763	307,149,436	2.7220	-
30													
31	⁽¹⁾ IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2018 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
32	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
33	⁽²⁾ HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE												
34	⁽³⁾ NET CAPABILITY (MW) IS FPL'S SHARE												
35	⁽⁴⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
36	⁽⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
37	⁽⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS												
38	⁽⁷⁾ PROPANE (BBLs & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN LIGHT OIL												
39	⁽⁸⁾ DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION												
40	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of (\$9,009) which will												
41	both be reversed in November 2018.												

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: October 2018

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	67,613
3	MCF	64,566,419
4	MMBTU (Coal - Scherer)	3,111,914
5	MMBTU (Nuclear)	19,339,559
6	-----	
7	Average Net Heat Rate (BTU/KWH)	7,876
8	Fuel Cost Per KWH (Cents/KWH)	2.7220
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	MONTH OF OCTOBER 2018							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES	HEAVY OIL							
2 UNITS (BBL)	-	-	-	100	-	(180,000)	180,000	-
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	76.4667	(76.4667)	-
4 AMOUNT (\$)	-	-	-	100	41,033	(13,764,000)	13,805,033	(0)
5 BURNED								
6 UNITS (BBL)	63,868	1,760	62,108	>100.0	436,460	59,586	376,874	>100.0
7 UNIT COST (\$/BBL)	74.8226	73.3051	1.5175	2.1000	74.8500	74.7639	0.0861	0.1000
8 AMOUNT (\$)	4,778,769	129,017	4,649,752	>100.0	32,669,016	4,454,879	28,214,137	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	1,159,967	1,361,566	(201,599)	(15)	1,159,967	1,361,566	(201,599)	(15)
11 UNIT COST (\$/BBL)	74.2727	74.3658	(0.0931)	(0.1000)	74.2727	74.3658	(0.0931)	(0.1000)
12 AMOUNT (\$)	86,153,850	101,254,000	(15,100,150)	(15)	86,153,850	101,254,000	(15,100,150)	(15)
13 OTHER USAGE (\$)	101,203	-	-	-	41,059,444	-	-	-
14 DAYS SUPPLY	545	-	-	-	-	-	-	-
15 PURCHASES	LIGHT OIL							
16 UNITS (BBL)	23,568	-	23,568	100	309,496	238,424	71,072	30
17 UNIT COST (\$/BBL)	112.1660	-	112.1660	100.0000	96.3018	79.4457	16.8561	21.2000
18 AMOUNT (\$)	2,643,529	-	2,643,529	100	29,805,012	18,941,766	10,863,246	57
19 BURNED								
20 UNITS (BBL)	3,735	7,948	(4,213)	(53)	156,592	84,078	72,514	86
21 UNIT COST (\$/BBL)	87.2912	87.9185	(0.6273)	(0.7000)	90.1678	84.8867	5.2811	6.2000
22 AMOUNT (\$)	326,033	698,776	(372,743)	(53)	14,119,554	7,137,102	6,982,452	98
23 ENDING INVENTORY								
24 UNITS (BBL)	1,325,884	1,197,364	128,520	11	1,325,884	1,197,364	128,520	11
25 UNIT COST (\$/BBL)	97.0752	98.2483	(1.1731)	(1.2000)	97.0752	98.2483	(1.1731)	(1.2000)
26 AMOUNT (\$)	128,710,515	117,639,000	11,071,515	9	128,710,515	117,639,000	11,071,515	9
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
29 PURCHASES	COAL SJRPP							
30 UNITS (TON)	-	-	-	100	3,124	-	3,124	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	144.4814	-	144.4814	100.0000
32 AMOUNT (\$)	-	-	-	100	451,360	-	451,360	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	3,124	5,377	(2,253)	(42)
35 UNIT COST (\$/TON)	-	-	-	100.0000	144.4814	74.9092	69.5722	92.9000
36 AMOUNT (\$)	-	-	-	100	451,360	402,787	48,573	12
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-

	MONTH OF OCTOBER 2018							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,528,478	2,624,636	(96,158)	(4)	15,790,113	23,288,363	(7,498,250)	(32)
45 U. COST (\$/MMBTU)	2.4165	2.3298	0.0867	3.7000	2.4549	2.3816	0.0733	3.1000
46 AMOUNT (\$)	6,109,966	6,115,000	(5,034)	(0)	38,763,145	55,462,412	(16,699,267)	(30)
47 BURNED								
48 UNITS (MMBTU)	3,111,914	2,878,240	233,674	8	22,301,608	21,795,485	506,123	2
49 U. COST (\$/MMBTU)	2.4145	2.3788	0.0357	1.5000	2.4256	2.3998	0.0258	1.1000
50 AMOUNT (\$)	7,513,622	6,846,749	666,873	10	54,094,224	52,305,331	1,788,893	3
51 ENDING INVENTORY								
52 UNITS (MMBTU)	2,603,342	4,431,889	(1,828,547)	(41)	2,603,342	4,431,889	(1,828,547)	(41)
53 U. COST (\$/MMBTU)	2.4158	2.3789	0.0369	1.6000	2.4158	2.3789	0.0369	1.6000
54 AMOUNT (\$)	6,289,251	10,543,000	(4,253,749)	(40)	6,289,251	10,543,000	(4,253,749)	(40)
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	65,260,103	-	65,260,103	100	567,394,396	-	567,394,396	100
59 U. COST (\$/MMBTU)	4.3407	-	4.3407	100.0000	4.2979	-	4.2979	100.0000
60 AMOUNT (\$)	283,274,626	-	283,274,626	100	2,438,629,625	-	438,629,625	100
61 BURNED								
62 UNITS (MMBTU)	65,999,772	57,720,307	8,279,465	14	568,522,062	533,182,644	35,339,418	7
63 U. COST (\$/MMBTU)	4.3231	4.3147	0.0084	0.2000	4.2953	4.4255	(0.1302)	(2.9000)
64 AMOUNT (\$)	285,323,746	249,042,935	36,280,811	15	2,441,987,576	2,359,593,851	82,393,725	4
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,564,335	-	1,564,335	100	1,564,335	-	1,564,335	100
67 U. COST (\$/MMBTU)	2.9623	-	2.9623	100.0000	2.9623	-	2.9623	100.0000
68 AMOUNT (\$)	4,634,041	-	4,634,041	100	4,634,041	-	4,634,041	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	19,339,559	20,156,233	(816,674)	(4)	254,345,091	249,263,837	5,081,254	2
73 U. COST (\$/MMBTU)	0.5316	0.5490	(0.0174)	(3.2000)	0.5758	0.6059	(0.0301)	(5.0000)
74 AMOUNT (\$)	10,281,168	11,065,683	(784,515)	(7)	146,447,930	151,018,801	(4,570,871)	(3)
75 BURNED	PROPANE							
76 UNITS (GAL)	407	-	407	100	5,789	-	5,789	100
77 UNIT COST (\$/GAL)	1.6904	-	1.6904	100.0000	2.7490	-	2.7490	100.0000
78 AMOUNT (\$)	688	-	688	100	15,914	-	15,914	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ -	-	CURRENT MONTH AND	-	BARRELS,	\$ -
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ -	-	CURRENT MONTH AND			PERIOD-TO-DATE.

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18	(55,511)	(\$138,134.03)
Aug-18		
Sep-18		
Oct-18	(160,120)	(386,310.58)
Nov-18		
Dec-18		

**SCHEDULE A - NOTES
OCT 2018**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
2,699	\$197,797.15	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(1,263)	(\$96,594.36)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
1,436	\$101,202.79	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,436	\$101,202.79	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: October 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	86,800	86,800	2.206	3.262	1,914,446	2,831,758	882,982
4	St Lucie Reliability Sales	OS	52,857	52,857	0.559	0.559	295,715	295,715	0
5	Total OS/FCBBS		139,657	139,657	1.583	2.239	2,210,161	3,127,473	882,982
6									
7	Total Estimated		139,657	139,657	1.583	2.239	2,210,161	3,127,473	882,982
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,078	32,078	0.600	0.600	192,586	192,586	0
12	OUC (SL 1)	St. L.	22,182	22,182	0.558	0.558	123,770	123,770	0
13	Total St. Lucie Participation		54,260	54,260	0.583	0.583	316,356	316,356	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	690	690	2.180	2.968	15,040	20,480	3,499
17	Energy Authority, The OS	OS	5,408	5,408	2.583	3.714	139,693	200,828	47,788
18	Exelon Generation Company, LLC. OS	OS	1,508	1,508	2.195	3.157	33,104	47,606	10,303
19	Gainesville Regional Utilities A/AF	AF	0	0	0.000	0.000	61	61	0
20	City of Homestead, FL OS	OS	0	0	0.000	0.000	0	10,500	0
21	Jacksonville OS	OS	0	0	0.000	0.000	0	65,780	0
22	Morgan Stanley Capital Group, Inc. OS	OS	3,995	3,995	2.492	3.691	99,536	147,465	34,931
23	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,094	1,094	3.308	4.557	36,190	49,854	13,664
24	Oglethorpe Power Corporation OS	OS	410	410	2.261	3.166	9,268	12,980	2,302
25	Orlando Utilities Commission OS	OS	1,400	1,400	5.301	6.500	74,211	91,000	9,807
26	Powersouth Energy Cooperative OS	OS	250	250	2.197	3.480	5,492	8,700	2,712
27	Seminole Electric Cooperative, Inc. OS	OS	0	0	0.000	0.000	0	219,600	0
28	Southern Company Services, Inc. OS	OS	4,100	4,100	1.542	2.272	63,239	93,138	18,543
29	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	100,000	0
30	Tampa Electric Company OS	OS	68,300	68,300	2.185	3.304	1,492,408	2,256,550	763,642
31	Tennessee Valley Authority OS	OS	4,774	4,774	5.330	9.500	254,444	453,530	178,838
32	Duke Energy Florida, LLC OS	OS	3,150	3,150	2.267	5.649	71,413	177,930	19,827
33	Midcontinent Independent System Operator, Inc. OS	OS	0	0	0.000	0.000	0	2	2
34	Macquarie Energy LLC OS	OS	86	86	3.056	5.200	2,629	4,472	1,412
35	PJM Settlement, Inc.	OS	0	0	0.000	0.000	0	13	13
36	Total OS/AF		95,165	95,165	2.413	4.162	2,296,727	3,960,488	1,107,285
37									
38	Total Actual		149,425	149,425	1.749	2.862	2,613,083	4,276,844	1,107,285

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: October 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales \$								1,107,285
3	Third-Party Transmission Costs								(21,154)
4	Variable Power Plant O&M Costs Attributable to Sales								(61,857)
5	Net Gain from off System Sales (\$)								1,024,274
6									
7	<u>Other Estimate</u>								
8	Gain from off System Sales \$								882,982
9	Variable Power Plant O&M Costs Attributable to Sales								(56,420)
10	Total								826,562
11									
12	<u>Current Month</u>								
13	Actual		149,425	149,425	1.749	2.862	2,613,083	4,276,844	1,024,274
14	Estimate		139,657	139,657	1.583	2.239	2,210,161	3,127,473	826,562
15	Difference		9,768	9,768	0.166	0.623	402,922	1,149,371	197,712
16	Difference (%)		7.0%	7.0%	10.5%	27.8%	18.2%	36.8%	23.9%
17									
18	<u>Period To Date</u>								
19	Actual		2,358,098	2,358,098	1.913	3.395	45,113,314	80,055,338	25,587,975
20	Estimate		2,335,397	2,335,397	1.933	3.373	45,149,991	78,778,490	25,235,597
21	Difference		22,701	22,701	(0.020)	0.022	(36,677)	1,276,848	352,378
22	Difference (%)		1.0%	1.0%	(1.0%)	0.6%	(0.1%)	1.6%	1.4%
23									
24									
25									
26									
27									
28									
29									

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>									
2	St Lucie Reliability		45,503	45,503	45,503	45,503	0.547	\$249,108	\$0	\$249,108
3	OUC PPA	PPA	9,286	9,286	9,286	9,286	3.655	\$339,367	\$0	\$339,367
4	Solid Waste Authority 40MW	PPA	17,529	17,529	17,529	17,529	2.614	\$458,208	\$0	\$458,208
5	Solid Waste Authority 70MW	PPA	45,339	45,339	45,339	45,339	3.491	\$1,582,798	\$0	\$1,582,798
6	Total Estimated		117,657	117,657	117,657	117,657	2.235	\$2,629,480	\$0	\$2,629,480
7										
8	<u>Actual</u>									
9	Exelon Generation Company, LLC. OS	OS	0	0	0	0	0.000	\$0	(\$870)	(\$870)
10	FMPA (SL 2)	SL 2	8,338	8,338	8,338	8,338	0.701	\$58,425	\$0	\$58,425
11	Jacksonville Electric Authority UPS ⁽¹⁾	UPS	0	0	0	0	0.000	\$9,009	\$0	\$9,009
12	OUC (SL 2)	SL 2	5,765	5,765	5,765	5,765	0.000	\$0	\$0	\$0
13	Solid Waste Authority 40MW	PPA	20,017	20,017	20,017	20,017	2.579	\$516,163	\$0	\$516,163
14	Solid Waste Authority 70MW	PPA	47,534	47,534	47,534	47,534	2.524	\$1,199,692	\$0	\$1,199,692
15	Total Actual		81,654	81,654	81,654	81,654	2.183	\$1,783,288	(\$870)	\$1,782,418

⁽¹⁾ Includes the correction of an adjustment entry of \$9,008.51 recorded to an incorrect Internal Order.

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: October 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	81,654	81,654	2.183	\$1,782,418
3	Estimate	117,657	117,657	2.235	\$2,629,480
4	Difference	(36,003)	(36,003)	(0.0520)	(\$847,062)
5	Difference (%)	(30.6%)	(30.6%)	(2.3%)	(32.2%)
6					
7	<u>Year to Date</u>				
8	Actual	1,173,845	1,173,845	2.108	\$24,747,584
9	Estimate	1,232,579	1,232,579	2.246	\$27,819,610
10	Difference	(58,733)	(58,733)	(0.137)	(3,072,026)
11	Difference (%)	(4.8%)	(4.8%)	(6.1%)	(11.0%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: October 2018

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	28,676	28,676	2.383	683,397
3	Total Estimated	28,676	28,676	2.383	\$683,397
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.504	\$65,201
7	Broward County Resource Recovery - South AA QF	3,113	3,113	2.543	\$79,153
8	Georgia Pacific Corporation QF	346	346	2.143	\$7,415
9	Okeelanta Power Limited Partnership QF	5,972	5,972	2.608	\$155,742
10	Brevard Energy, LLC QF	3,611	3,611	2.745	\$99,119
11	Tropicana Products QF	374	374	2.891	\$10,808
12	WM-Renewables LLC - Naples QF	1,798	1,798	2.664	\$47,883
13	Miami-Dade South District Water Treatment	7,018	7,018	2.643	\$185,488
14	Lee County Solid Waste	5,091	5,091	2.647	\$134,772
15	Seminole Energy LLC QF	1,230	1,230	2.742	\$33,730
16	Total Actual	31,156	31,156	2.630	\$819,311
17					
18					
19	⁽¹⁾ NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power				
20	agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer				
21	the PPA internally.				
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: October 2018

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	31,156	31,156	2.630	\$819,311
3	Estimate	28,676	28,676	2.383	\$683,397
4	Difference	2,480	2,480	0.247	\$135,914
5	Difference (%)	8.6%	8.6%	10.3%	19.9%
6					
7	<u>Year to Date</u>				
8	Actual	196,813	196,813	2.111	\$4,154,010
9	Estimate	209,524	209,524	2.222	\$4,655,501
10	Difference	(12,711)	(12,711)	(0.111)	(501,491)
11	Difference (%)	(6.1%)	(6.1%)	(5.0%)	(10.8%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 1 of 2

For the Month of **Oct-18**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL	8,298,756	6,919,342	7,465,879	8,486,653	6,844,979	8,456,553	7,672,441	-54,144,603					0
BS-NEG '91	113,295	113,295	113,295	113,295	210,228	13,908	105,358	123,686	113,295	113,295			1,132,950
Total	8,412,051	7,032,637	7,579,174	8,599,948	7,055,207	8,470,461	7,777,799	-54,020,917	113,295	113,295	0	0	1,132,950

Note: The amount reflected in August 2018 for ICL reflects a reversal of costs incorrectly reported for January through July 2018.

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Oct-18

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018

2018 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375											
2	40	40	40	40	40	40	40	40	40	40		
3	70	70	70	70	70	70	70	70	70	70		
4	-	-	-	-	200	200	200	200	200	-		
Total	485	110	110	110	310	310	310	310	310	110	-	-

2018 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	1,029,989	1,530,800	1,530,800	1,486,549	1,220,762	0	0

Year-to-date Short Term Capacity Payments	5,141,309
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI

Date: November 20, 2018

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center