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November 20, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of October 2018.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada

Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 20180001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>20th</u> day of November 2018 to the following:

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By: <u>s/ Maria J. Moncada</u>

Maria J. Moncada Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

					FOR THE MONT	H OF: October 201	8						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Doll	ars			MM	/H			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	307,140,535	267,783,158	39,357,377	14.7%	11,284,022	10,353,511	930,511	9.0%	2.7219	2.5864	0.1355	5.2%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	31,920	424,848	(392,928)	(92.5%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(3,219,174)	(2,766,828)	(452,346)	16.3%	(115,204)	(106,432)	(8,772)	8.2%	2.7943	2.5996	N/A	7.5%
5	Adjustments to Fuel Cost (A2)	(139,141)	0	(139,141)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	303,814,139	265,441,178	38,372,961	14.5%	11,168,818	10,247,079	921,739	9.0%	2.7202	2.5904	0.1298	5.0%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	1,782,418	2,629,480	(847,062)	(32.2%)	81,654	117,657	(36,003)	(30.6%)	2.1829	2.2349	(0.0520)	(2.3%)
8	Energy Cost of Economy/OS Purchases (A9)	3,179,247	2,178,688	1,000,559	45.9%	60,585	76,880	(16,295)	(21.2%)	5	2.8339	N/A	85.2%
9	Energy Payments to Qualifying Facilities (A8)	819,311	683,397	135,914	19.9%	31,156	28,676	2,480	8.6%	2.6297	2.3832	0.2465	10.3%
10	TOTAL COST OF PURCHASED POWER	5,780,976	5,491,564	289,412	5.3%	173,395	223,213	(49,818)	(22.3%)	3.3340	2.4602	0.8738	35.5%
11	TOTAL AVAILABLE (LINE 6+10)	309,595,115	270,932,742	38,662,373	14.3%	11,342,213	10,470,292	871,921	8.3%	2.7296	2.5876	0.1420	5.5%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(2,296,727)	(1,914,446)	(382,281)	20.0%	(95,165)	(86,800)	(8,365)	9.6%	2.4134	2.2056	0.2078	9.4%
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(316,356)	(295,715)	(20,641)	7.0%	(54,260)	(52,857)	(1,403)	2.7%	0.5830	0.5595	0.0235	4.2%
15	Gains from Off-System Sales (A6)	(1,107,285)	(882,982)	(224,303)	25.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,720,368)	(3,093,143)	(627,225)	20.3%	(149,425)	(139,657)	(9,768)	7.0%	2.4898	2.2148	0.2750	12.4%
17	Incremental Personnel, Software, and Hardware Costs	45,255	43,533	1,723	4.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	61,857	56,420	5,437	9.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(39,380)	(49,972)	10,592	(21.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	67,732	49,981	17,752	35.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21 22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	305,942,479	267,889,580	38,052,899	14.2%	11,192,788	10,330,634	862,154	8.3%	2.7334	2.5932	0.1402	5.4%
23	Net Unbilled Sales (3)	(11,968,756)	(15,814,052)	3,845,296	(24.3%)	(437,871)	(609,838)	171,967	(28.2%)	(0.1078)	(0.1520)	0.0442	(29.1%)
	T & D Losses (3)	14,250,861	13,632,259	618,602	4.5%	521,360	525,701	(4,341)	(0.8%)	0.1284	0.1310	(0.0026)	(2.0%)
25	Company Use ⁽³⁾	299,239	297,796	1,443	0.5%	10,948	11,484	(536)	(4.7%)	0.0027	0.0029	(0.0002)	(5.7%)
26	SYSTEM SALES KWH	305,942,479	267,889,580	38,052,899	14.2%	11,098,350,912	10,403,287,095	695,063,817	6.7%	2.7566	2.5750	0.1816	7.1%
27	Wholesale Sales KWH (excluding Stratified Sales)	15,001,706	11,293,153	3,708,553	32.8%	544,201,229	438,560,764	105,640,465	24.1%	2.7566	2.5750	N/A	7.1%
28	Jurisdictional KWH Sales	290,940,773	256,596,427	34,344,346	13.4%	10,554,149,683	9,964,726,331	589,423,352	5.9%	2.7566	2.5750	0.1816	7.1%
29	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	291,327,724	256,937,700	34,390,024	13.4%	10,554,149,683	9,964,726,331	589,423,352	5.9%	2.7603	2.5785	0.1818	7.1%
31	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	10,554,149,683	9,964,726,331	589,423,352	5.9%	(0.0133)	(0.0140)	0.0008	(5.6%)
32	TOTAL JURISDICTIONAL FUEL COST	289,928,359	255,538,335	34,390,024	13.5%	10,554,149,683	9,964,726,331	589,423,352	5.9%	2.7471	2.5644	0.1826	7.1%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.7490	2.5663	0.1827	7.1%
35	GPIF ⁽⁴⁾	804,670	804,670	0	N/A	10,554,149,683	9,964,726,331	589,423,352	5.9%	0.0076	0.0081	(0.0005)	(6.2%)
36	Incentive Mechanism (FPL Portion) (5)	794,421	794,421	0	N/A	10,554,149,683	9,964,726,331	589,423,352	5.9%	0.0075	0.0080	N/A	(5.6%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.7641	2.5824	0.1817	7.0%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.764	2.582	0.182	7.0%
30													

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40 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

42 and asset optimization program.

43 ⁽³⁾ For Informational Purposes Only

44 ⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

45 (⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

46 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of (\$9,009) which will both be reversed in November 2018.

47

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

				F	FOR THE YEAR T	O DATE PERIOD E	NDING: October 20)18					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Doll	ars			MV	VH			Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	2,670,276,852	2,599,464,679	70,812,173	2.7%	105,559,938	102,644,759	2,915,179	2.8%	2.5296	2.5325	(0.0029)	(0.1%)
2	SJRPP Fuel Inventory Expense	4,996,469	4,996,469	0	0.0%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	5,278,614	5,060,300	218,315	4.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(54,962)	(54,962)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(23,135,412)	(23,677,776)	542,364	(2.3%)	(881,656)	(886,196)	4,540	(0.5%)	2.6241	2.6718	(0.0478)	(1.8%)
6	Adjustments to Fuel Cost (A2)	966,114	1,013,274	(47,160)	(4.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	2,658,327,677	2,586,801,984	71,525,693	2.8%	104,678,283	101,758,564	2,919,719	2.9%	2.5395	2.5421	(0.0026)	(0.1%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	24,747,584	27,819,610	(3,072,026)	(11.0%)	1,173,846	1,232,579	(58,733)	(4.8%)	2.1082	2.2570	(0.1488)	(6.6%)
9	Energy Cost of Economy/OS Purchases (A9)	10,461,283	23,179,042	(12,717,759)	(54.9%)	227,175	601,726	(374,551)	(62.2%)	4.6049	3.8521	0.7529	19.5%
10	Energy Payments to Qualifying Facilities (A8)	4,154,011	4,655,501	(501,490)	(10.8%)	196,812	209,524	(12,712)	(6.1%)	2.1106	2.2219	(0.1113)	(5.0%)
11	TOTAL COST OF PURCHASED POWER	39,362,878	55,654,153	(16,291,275)	(29.3%)	1,597,833	2,043,829	(445,996)	(21.8%)	2.4635	2.7230	(0.2595)	(9.5%)
12	TOTAL AVAILABLE (LINE 7+11)	2,697,690,555	2,642,456,137	55,234,418	2.1%	106,276,116	103,802,392	2,473,724	2.4%	2.5384	2.5457	(0.0073)	(0.3%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(42,121,075)	(42,259,663)	138,588	(0.3%)	(1,875,266)	(1,859,754)	(15,512)	0.8%	2.2461	2.2723	(0.0262)	(1.2%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,992,239)	(2,890,328)	(101,911)	3.5%	(482,832)	(475,643)	(7,189)	1.5%	0.6197	0.6077	0.0121	2.0%
16	Gains from Off-System Sales (A6)	(27,239,681)	(26,882,937)	(356,744)	1.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(72,352,995)	(72,032,928)	(320,067)	0.4%	(2,358,098)	(2,335,397)	(22,701)	1.0%	3.0683	3.0844	(0.0161)	(0.5%)
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	431,799	433,287	(1,488)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	1,218,923	1,208,840	10,083	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Purchases (Per A9)	(147,664)	(391,122)	243,458	(62.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾ ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE	1,503,058	1,251,006	252,053	20.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	7+11+17+21)	2,626,840,619	2,571,674,215	55,166,404	2.1%	103,918,018	101,466,995	2,451,023	2.4%	2.5278	2.5345	(0.0067)	(0.3%)
23													
24	Net Unbilled Sales (3)	27,605,570	18,547,129	9,058,441	48.8%	1,092,079	731,787	360,292	49.2%	0.0283	0.0193	0.0090	46.5%
25	T & D Losses (3)	128,651,861	119,064,019	9,587,842	8.1%	5,089,479	4,697,732	391,747	8.3%	0.1318	0.1241	0.0077	6.2%
26	Company Use (3)	2,625,070	2,690,475	(65,405)	(2.4%)	103,848	106,154	(2,306)	(2.2%)	0.0027	0.0028	(0.0001)	(4.0%)
27	SYSTEM SALES KWH	2,626,840,619	2,571,674,215	55,166,404	2.1%	97,632,611,692	95,915,327,551	1,717,284,141	1.8%	2.6905	2.6807	0.0098	0.4%
28	Wholesale Sales KWH (excluding Stratified Sales)	128,925,758	117,680,105	11,245,653	9.6%	4,790,421,024	4,349,923,413	440,497,611	10.1%	2.6905	2.6807	0.0098	0.4%
29	Jurisdictional KWH Sales	2,497,914,861	2,453,994,110	43,920,751	1.8%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	2.6905	2.6807	0.0098	0.4%
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	2,501,237,087	2,458,322,172	42,914,915	1.7%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	2.6941	2.6848	0.0093	0.3%
32	TRUE-UP	(13,993,650)	(13,993,650)	0	N/A	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	(0.0151)	(0.0153)	0.0002	(1.4%)
33	TOTAL JURISDICTIONAL FUEL COST	2,487,243,437	2,444,328,522	42,914,915	1.8%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	2.6790	2.6695	0.0095	0.4%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.6809	2.6714	0.0095	0.4%
36	GPIF ⁽⁴⁾	8,046,700	8,046,700	0	N/A	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	0.0087	0.0088	(0.0001)	(1.4%)
37	Incentive Mechanism (FPL Portion) ^(b)	7,944,214	7,944,214	0	N/A	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	0.0086	0.0087	(0.0001)	(1.4%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.6982	2.6889	0.0093	0.3%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.698	2.689	0.0093	0.3%

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41 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

42 (2) Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

43 and asset optimization program.

44 ⁽³⁾ For Informational Purposes Only

45 ⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

46 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

47 (6) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of (\$9,009) which will both be reversed in November 2018.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

			F	OR THE MONTH C	DF: October 2018	3			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current I	Month			Year To	o Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁷⁾	307,140,535	267,783,158	39,357,377	14.7%	2,670,276,852	2,599,464,679	70,812,173	2.7%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return ⁽⁶⁾	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	31,920	424,848	(392,928)	(92.5%)	5,278,614	5,060,300	218,315	4.3%
6	Fuel Cost of Power Sold (Per A6)	(2,613,083)	(2,210,161)	(402,922)	18.2%	(45,113,614)	(45,149,991)	36,377	(0.1%)
7	Gains from Off-System Sales (Per A6)	(1,107,285)	(882,982)	(224,303)	25.4%	(27,239,383)	(26,882,937)	(356,446)	1.3%
8	Fuel Cost of Stratified Sales	(3,219,174)	(2,766,828)	(452,346)	16.3%	(23,135,412)	(23,677,776)	542,364	(2.3%)
9	Fuel Cost of Purchased Power (Per A7)	1,782,418	2,629,480	(847,062)	(32.2%)	24,747,583	27,819,610	(3,072,027)	(11.0%)
10	Energy Payments to Qualifying Facilities (Per A8)	819,311	683,397	135,914	19.9%	4,154,010	4,655,501	(501,491)	(10.8%)
11	Energy Cost of Economy Purchases (Per A9)	3,179,247	2,178,688	1,000,559	45.9%	10,461,282	23,179,042	(12,717,760)	(54.9%)
12	Total Fuel Costs & Net Power Transactions	\$306,013,887	\$267,839,599	\$38,174,288	14.3%	\$2,624,371,439	\$2,569,409,933	\$54,961,506	2.1%
13									
14	Incremental Optimization Costs ⁽¹⁾								
15	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	45,255	43,533	1,723	4.0%	431,799	433,287	(1,488)	(0.3%)
16	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	61,857	56,420	5,437	9.6%	1,218,923	1,208,840	10,083	0.8%
17	Purchases (Per A9)	(39,380)	(49,972)	10,592	(21.2%)	(147,664)	(391,122)	243,458	(62.2%)
18	Total	67,732	49,981	17,752	35.5%	1,503,058	1,251,006	252,052	20.1%
19			,	,		.,,	.,,	,	
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(170,067)	0	(170,067)	N/A	(894,662)	(390,023)	(504,639)	N/A
22	Inventory Adjustments	30,926	0	30,926	N/A	1,066,690	629,548	437,142	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	222,715	222,715	0	N/A
24	Other O&M Expense (8)	(0)	0	(0)	0.0%	571,371	551,034	20,336	3.7%
25	Adjusted Total Fuel Costs & Net Power Transactions	\$305,942,478	\$267,889,580	\$38,052,898	14.2%	\$2,626,840,611	\$2,571,674,212	\$55,166,399	2.1%
26								****	
27	kWh Sales								
28	Jurisdictional kWh Sales	10,554,149,683	9,964,726,331	589,423,352	5.9%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%
29	Sale for Resale (excluding Stratified Sales)	544,201,229	438,560,764	105,640,465	24.1%	4,790,421,024	4,349,923,413	440,497,611	10.1%
30	Sub-Total Sales	11,098,350,912	10,403,287,095	695,063,817	6.7%	97,632,611,692	95,915,327,551	1,717,284,141	1.8%
31	Total Sales	11,098,350,912	10,403,287,095	695,063,817	6.7%	97,632,611,692	95,915,327,551	1,717,284,141	1.8%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	95.09656%	95.78440%	(0.68784%)	(0.7%)	N/A	N/A	N/A	N/A
33				((/0)				
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	279,679,927	261,485,308	18,194,619	7.0%	2,422,279,608	2,375,497,686	46,781,922	2.0%
36		210,010,021	201,100,000			_,, ., ., ., ., ., ., ., ., ., ., ., ., .,	_,0.0,10.,000	10,101,022	2.070
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	13,993,648	13,993,648	(0)	(0.0%)
30		1,599,505	1,399,303	0	0.0%	13,333,040	13,993,040	(0)	(0.0%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

			F	OR THE MONTH C	F: October 2018	5			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	1001.11		Current M	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽³⁾	(804,090)	(804,091)	1	(0.0%)	(8,040,903)	(8,040,904)	1	(0.0%)
2	Incentive Mechanism, Net of Revenue Taxes (4)	(793,849)	(793,849)	0	(0.0%)	(7,938,494)	(7,938,494)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	\$279,481,352	\$261,286,733	\$18,194,619	7.0%	\$2,420,293,859	\$2,373,511,936	\$46,781,923	2.0%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25) Adj. Total Fuel Costs & Net Power Transactions - Excluding	305,942,478	267,889,580	38,052,899	14.2%	2,626,840,611	2,571,674,212	55,166,399	2.1%
5	100% Retail Items	305,942,478	267,889,580	38,052,898	14.2%	2,626,840,611	2,571,674,212	55,166,399	2.1%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	95.09656%	95.78440%	(0.68784%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾ True-up Provision for the Month-Over/(Under) Recovery(Ln 3-	\$291,327,724	\$256,937,700	\$34,390,024	13.4%	\$2,501,237,080	\$2,458,322,172	\$42,914,908	1.7%
8	Ln 7)	(11,846,371)	4,349,033	(16,195,404)	(372.4%)	(80,943,221)	(84,810,236)	3,867,015	(4.6%)
9	Interest Provision for the Month (Line 25) True-up & Interest Provision Beg of Period-Over/(Under)	(178,880)	(178,021)	(859)	0.5%	(853,629)	(951,054)	97,425	(10.2%)
10	Recovery Deferred True-up Beginning of Period - Over/(Under)	(65,573,503)	(85,734,208)	20,160,705	(23.5%)	16,792,378	16,792,378	0	0.0%
11	Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
12	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(13,993,648)	(13,993,648)	0	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 12)	(\$102,630,387)	(\$106,594,829)	\$3,964,442	(3.7%)	(\$102,630,387)	(\$106,594,827)	\$3,964,441	(3.7%)
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 10+11)	(\$89,205,770)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$102,451,507)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$191,657,277)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$95,828,639)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	2.21000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	2.27000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	4.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	2.24000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.18667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$178,880)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

26

27 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

28 (²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

29 FPL uses swaps in its hedging program and asset optimization program.

30 ⁽³⁾ Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

31 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

32 ⁽⁵⁾ Line 6 x Line 7 x 1.00133

33 ⁽⁶⁾ Reflects salvage amount for damaged Scherer Coal Cars

34 (7) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of

35 (\$9,009) which will both be reversed in November 2018.

36 ⁽⁸⁾ Other Fuel Expense consists of nuclear fuel design software maintenance costs.

- 37
- 38

FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

(4)		(2)	(1)	(5)	(0)	/ - `	(0)	(0)	(4-)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
.ine No.	A3 Schedule		Current N				Year To		
	Fuel Cost of System Net Generation (\$) (5)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1 1	Heavy Oil (1)	4,779,458	129,017	4,650,441	N/A	32,675,320	17,470,275	15,205,045	87.0%
2	Light Oil (1)	326,032	698,776	(372,744)	(53.3%)	13,820,621	22,694,692		(39.1%
3 4	Coal	7,630,793	6,846,749	(372,744) 784,045		55,235,784	50,915,692	(8,874,071) 4,320,092	(39.17
	Gas ⁽²⁾	284,131,984	249,042,935	35,089,050	11.5% 14.1%	2,423,200,276	2,363,134,180	4,320,092	8.5%
5									
6 7	Nuclear	10,281,168	11,065,682	(784,514)	(7.1%)	146,447,930	146,335,541	112,389	0.19
	Total System Net Generation (MWh)	307,149,436	267,783,158	39,366,278	14.7%	2,671,379,930	2,600,550,380	70,829,550	2.7%
8 <u>:</u> 9		00 704		05 000		0.40.070	101000		05.00
	Heavy Oil	36,781	898	35,882	N/A	242,970	124,229	118,741	95.6%
0	Light Oil	2,584	3,941	(1,357)	(34.4%)	102,732	150,965	(48,233)	(31.9%
11	Coal	304,502	262,634	41,868	15.9%	1,996,005	1,838,429	157,576	8.6%
2	Gas	9,036,123	7,997,918	1,038,205	13.0%	78,497,642	75,625,825	2,871,817	3.8%
3	Nuclear	1,740,287	1,916,225	(175,938)	(9.2%)	23,146,284	23,261,589	(115,305)	(0.5%
4	Solar ⁽⁴⁾	163,746	171,895	(8,149)	(4.7%)	1,574,304	1,643,722	(69,418)	(4.2%
15	Total	11,284,022	10,353,511	930,511	9.0%	105,559,937	102,644,759	2,915,178	2.8%
	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil (1)	63,878	1,760	62,117	N/A	436,550	233,910	202,641	86.6%
18	Light Oil (1)	3,735	7,948	(4,213)	(53.0%)	154,329	263,334	(109,006)	(41.4%
19	Coal	184,725	169,308	15,417	9.1%	1,330,072	1,229,811	100,260	8.2%
20	Gas ⁽²⁾	64,566,419	57,720,307	6,846,112	11.9%	556,567,532	540,615,465	15,952,067	3.0%
21	Nuclear	19,339,559	20,156,233	(816,674)	(4.1%)	254,345,091	251,612,585	2,732,506	1.1%
22	BTU Burned (MMBTU)								
23	Heavy Oil	403,914	11,267	392,647	N/A	2,760,510	1,487,048	1,273,462	85.6%
24	Light Oil	21,604	46,336	(24,732)	(53.4%)	891,363	1,528,055	(636,692)	(41.7%
25	Coal	3,111,914	2,878,240	233,674	8.1%	22,376,222	20,860,786	1,515,436	7.3%
26	Gas	65,999,772	57,720,307	8,279,465	14.3%	568,530,928	546,958,414	21,572,514	3.9%
27	Nuclear	19,339,559	20,156,233	(816,674)	(4.1%)	254,345,091	251,612,585	2,732,506	1.1%
8	Total	88,876,763	80,812,383	8,064,380	10.0%	848,904,114	822,446,887	26,457,226	3.2%
9	Generation Mix (%)								
30	Heavy Oil	0.33%	0.01%	0.32%	N/A	0.23%	0.12%	0.11%	90.2%
1	Light Oil	0.02%	0.04%	(0.02%)	(39.8%)	0.10%	0.15%	(0.05%)	(33.8%
2	Coal	2.70%	2.54%	0.16%	6.4%	1.89%	1.79%	0.10%	5.6%
33	Gas	80.08%	77.25%	2.83%	3.7%	74.36%	73.68%	0.69%	0.9%
34	Nuclear	15.42%	18.51%	(3.09%)	(16.7%)	21.93%	22.66%	(0.74%)	(3.2%
85	Solar ⁽⁴⁾	1.45%	1.66%	(0.21%)	(12.6%)	1.49%	1.60%	(0.11%)	(6.9%
6	Total	100.00%	100.00%	0.00%	(0.0%)	100.00%	100.00%	0.00%	0.0%
	Fuel Cost per Unit (\$/Unit)	100.0070	100.0070	0.0070	(0.070)	100.0070	100.0070	0.0070	0.07
38	Heavy Oil ⁽¹⁾	74.8219	73.2853	1.5365	N/A	74.8489	74.6881	0.1608	0.2%
9	Light Oil (1)	87.2911	87.9201	-0.6289	(0.7%)	89.5531	86.1820	3.3711	3.9%
10	Coal	41.3089	40.4395	0.8694	(0.7%)	41.5284	41.4012	0.1272	0.3%
.0 .1	Gas ⁽²⁾	41.3089	40.4395	0.08694	2.1%	41.5284	41.4012	-0.0174	(0.4%
+1 12		4.4006	0.5490				4.3712	-0.0174	
		0.5316	0.5490	(0.0174)	(3.2%)	0.5758	0186.0	-0.0058	(1.0%
	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil ⁽¹⁾	11.8329	11.4508	0.3820	N/A	44 0007	11.7483	0.0884	0.8%
4	Light Oil (1)					11.8367			
5		15.0913	15.0806	0.0107	0.1%	15.5050	14.8520	0.6530	4.4%
6	Coal Gas ⁽²⁾	2.4521	2.3788	0.0733	3.1%	2.4685	2.4407	0.0278	1.1%
7		4.3050	4.3147	(0.0096)	(0.2%)	4.2622	4.3205	-0.0583	(1.3%
8	Nuclear	0.5316	0.5490	(0.0174)	(3.2%)	0.5758	0.5816	-0.0058	(1.0%
19	Total	3.4559	3.3136	0.1423	4.3%	3.1469	3.1620	-0.0151	(0.5%
	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	10,982	12,542	(1,560)	N/A	11,362	11,970	(609)	(5.1%
2	Light Oil	8,360	11,758	(3,398)	(28.9%)	8,677	10,122	(1,445)	(14.3%
3	Coal	10,220	10,959	(739)	(6.7%)	11,211	11,347	(137)	(1.2%
4	Gas	7,304	7,217	87	1.2%	7,243	7,232	10	0.1%
5	Nuclear	11,113	10,519	594	5.6%	10,989	10,817	172	1.6%
56	Total	7,876	7,805	71	0.9%	8,042	8,013	29	0.4%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	12.9945	14.3617	(1.3672)	N/A	13.4483	14.0629	(0.6146)	(4.4%
59	Light Oil (1)	12.6170	17.7318	(5.1147)	(28.8%)	13.4530	15.0331	(1.5800)	(10.5%
60	Coal	2.5060	2.6070	(0.1010)	(3.9%)	2.7673	2.7695	(0.0022)	(0.1%
	Gas ⁽²⁾	3.1444	3.1138	0.0306	1.0%	3.0870	3.1248	(0.0378)	(1.2%
61	Gas								
61 62	Nuclear	0.5908	0.5775	0.0133	2.3%	0.6327	0.6291	0.0036	0.6%

65 ⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

66 ⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

67 ⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

68 ⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

69 (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a

70 rail car lease entry of (\$9,009) which will both be reversed in November 2018.

			1								1		
						FOR THE MONTH	OF: October 201	8					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
					Equivalent		Average Net					Fuel Cost Per	
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		14,366					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.9	N/A	25.9	N/A						
4	Barefoot Bay PV Solar												
5	Solar		15,072					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		27.2	N/A	27.2	N/A						
7	Blue Cypress PV Solar												
8	Solar		14,498					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		26.2	N/A	26.2	N/A						
10	Cape Canaveral 3												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		694,128					4,472,207	1.025	4,584,012	19,733,889	2.8430	4.41
13	Plant Unit Info	1,281		73.6	87.6	73.6	6,604						
14	Citrus PV Solar												
15	Solar		14,301					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		25.8	N/A	25.8	N/A						
17	Coral Farms PV Solar												
18	Solar		13,530					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		24.4	N/A	24.4	N/A						
20	Desoto Solar												
21	Solar		3,757					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25	0,101	20.2	N/A	20.2	N/A						
23	Fort Myers 1-12	20		20.2	10/1	20.2	1071						
24	Light Oil		24					140	5.804	813	13,830	57.6231	98.78
24	Plant Unit Info	92	24	0.0	100.0	3.3	33,875	140	5.004	015	13,030	37.0231	30.70
26	Fort Myers 2	52		0.0	100.0	5.5	55,675						
20	Gas		905,438					6,349,632	1.018	6,463,290	27,824,065	3.0730	4.38
		4.500	905,438	01.0		01.0	7.400	0,349,032	1.018	0,403,290	27,024,005	3.0730	4.30
28 29	Plant Unit Info	1,503		81.9	99.8	81.9	7,138						
	Fort Myers 3A		400					000	E 700	4.044	22.040	40.0007	00.70
30	Light Oil	+	128					233	5.768	1,344	23,016	18.0237	98.78
31	Gas		4,442				10.07	47,935	1.018	48,793	210,051	4.7284	4.38
32	Plant Unit Info	172		3.6	100.0	80.1	10,971						
33	Fort Myers 3B											17 00	ac =-
34	Light Oil		27					48	5.768	277	4,742	17.8927	98.78
35	Gas		4,088					43,803	1.018	44,587	191,944	4.6947	4.38
36	Plant Unit Info	172		3.3	100.0	81.3	10,903						
37	Fort Myers 3C												
38	Light Oil		63					118	5.768	681	11,656	18.3854	98.78
39	Gas		6,308					69,447	1.018	70,690	304,316	4.8245	4.38
40	Plant Unit Info	215		4.1	100.0	66.7	11,202						

								2					
						FOR THE MONTE	OF: October 201	0					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(3)	(6)	(7)	(0)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3D												
2	Light Oil		64					119	5.768	686	11,755	18.2533	98.78
3	Gas		5,641					64,072	1.018	65,219	280,764	4.9776	4.38
4	Plant Unit Info	215		3.6	94.63	71.1	11,552						
5	Hammock PV Solar												
6	Solar		14,101					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		25.4	N/A	25.4	N/A						
8	Horizon PV Solar												
9	Solar		13,608					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
11	Indian River PV Solar												
12	Solar		14,705					N/A	N/A	N/A	N/A	N/A	N/A
13	Plant Unit Info	74.5		26.5	N/A	26.5	N/A						
14	Indiantown FPL (6)												
15	Coal		(860)					0	N/A	0	0	0.0000	0.00
16	Gas		0					0	N/A	0	7,035	0.0000	0.00
17	Plant Unit Info	330		(0.4)	100.0	0.0	0						
18	Lauderdale 1-12												
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Gas		0					4,394	1.026	4,508	19,407	0.0000	4.42
21	Plant Unit Info	56		0.0	100.0	0.0	0			,			
22	Lauderdale 4												
23	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
24	Gas		230,491					1,886,819	1.026	1,935,876	8,333,827	3.6157	4.42
25	Plant Unit Info	438	200,101	72.2	97.7	72.3	8,399	1,000,010	1.020	1,000,010	0,000,021	0.0101	
26	Lauderdale 5	100			0	72.0	0,000						
27	Light Oil		0					0	N/A	0	0	0.0000	0.00
28	Gas		53,785					453,254	1.026	465,039	2,001,964	3.7222	4.42
20	Plant Unit Info	438	55,765	16.9	100.0	42.5	8,646	400,204	1.020	400,009	2,001,304	5.1222	4.42
30	Lauderdale 6A	436		10.9	100.0	42.5	0,040						
30	Light Oil		69					126	5.764	726	9,735	14.0684	77.26
31	Gas		2,595					45,246	5.764	46,422	9,735	7.7017	4.42
32	Gas Plant Unit Info	215	2,595	1.7	100.0	73.9	17,698	40,246	1.026	40,422	199,644	7.7017	4.42
33	Lauderdale 6B	215		1.7	100.0	73.9	17,098						
			-					10	5 70.1	70	1.001	12 0500	77.00
35	Light Oil		7					13	5.764	75	1,004	13.9506	77.26
36	Gas		3,233				10.077	32,673	1.026	33,523	144,314	4.4641	4.42
37	Plant Unit Info	215		2.1	100.0	75.1	10,370						
38													
39													
40													

							I OF: October 201	0					
						FOR THE MONTE	OF: October 2018	D					
(4)	(2)	(2)	(4)	(5)	(6)	(7)	(0)	(0)	(10)	(4.4.)	(12)	(13)	(1.4)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6C												
2	Light Oil		9					16	N/A	92	1,236	14.2096	77.26
3	Gas		13,862					142,604	1.026	146,312	629,864	4.5437	4.42
4	Plant Unit Info	215		8.8	100.0	75.3	10,555						
5	Lauderdale 6D												
6	Light Oil		6					11	N/A	63	850	13.4907	77.26
7	Gas		14,231					140,612	1.026	144,268	621,065	4.3642	4.42
8	Plant Unit Info	215		9.0	97.9	76.2	10,138						
9	Lauderdale 6E												
10	Light Oil		101					179	5.764	1,032	13,830	13.7342	77.26
11	Gas		14,660					146,387	1.026	150,193	646,572	4.4104	4.42
12	Plant Unit Info	215		9.4	100.0	76.7	10,245						
13	Loggerhead PV Solar												
14	Solar		14,587					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		26.3	N/A	26.3	N/A						
16	Manatee 1												
17	Heavy Oil		11,167					20,125	6.329	127,371	1,474,844	13.2067	73.28
18	Gas		66,429					795,120	1.024	814,203	3,505,094	5.2765	4.41
19	Plant Unit Info	789	,	13.4	62.3	37.8	12,134	, .		. ,			
20	Manatee 2												
21	Heavy Oil		7,538					13,015	6.329	82,372	953,793	12.6523	73.28
22	Gas		152,968					1,720,870	1.024	1,762,171	7,586,038	4.9592	4.41
23	Plant Unit Info	789		27.6	98.8	36.0	11,492	.,,		.,,	.,,		
24	Manatee 3						,						
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		808,977					5,399,638	1.024	5,529,229	23,802,990	2.9424	4.41
27	Plant Unit Info	1,143	000,077	92.3	100.0	92.3	6,835	0,000,000	1.021	0,020,220	20,002,000	210121	
28	Manatee PV Solar	1,110		02.0	100.0	02.0	0,000						
20	Solar		14,919					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	14,919	26.9	N/A	26.9	N/A	IN/A	N/A	N/A	IN/A	N/A	N/A
30	Martin 1	74.5		20.9	N/A	20.9	IN/A						
32	Heavy Oil		6,670					11,308	6.317	71,432	864,826	12.9669	76.48
32	-		139,860					1,562,708	1.026	1,603,338	6,902,271	4.9351	4.42
33	Gas Plant Unit Info	804	139,000	24.7	89.3	37.7	11,430	1,302,708	1.026	1,003,338	0,902,271	4.9001	4.42
34 35		604		24.1	09.3	31.1	11,430						
	Martin 2		44.405					40.400	0.047	400 700	1 405 005	40,0000	70.40
36 37	Heavy Oil		11,405					19,430	6.317	122,739	1,485,995	13.0290	76.48
	Gas		122,633				44.077	1,405,883	1.026	1,442,436	6,209,598	5.0636	4.42
38	Plant Unit Info	776		23.5	99.9	51.6	11,677						
39													
40													

							OF: October 2018						
						FOR THE MONTE	I OF: October 2018	5					
(4)	(0)	(0)	(0)	(5)	(0)	(7)	(0)	(0)	(10)	(4.4)	(10)	(10)	(4.0)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
					Equivalent		Average Net			-		Fuel Cost Per	-
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Availability Factor (%)	Net Output Factor (%)	Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 3												
2	Gas		239,094					1,717,105	1.018	1,748,013	7,525,088	3.1473	4.38
3	Plant Unit Info	470		69.3	88.0	76.0	7,311						
4	Martin 4												
5	Gas		244,678					1,728,661	1.018	1,759,777	7,575,731	3.0962	4.38
6	Plant Unit Info	470		70.9	90.0	72.7	7,192						
7	Martin 8												
8	Light Oil		207					244	5.874	1,433	26,558	12.8238	108.84
9	Gas		565,951					3,847,812	1.018	3,917,073	16,862,758	2.9795	4.38
10	Plant Unit Info	1,122		68.6	74.6	69.1	6,921						
11	Okeechobee 1 (8)												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		11,175					112,484	1.025	115,251	496,148	4.4398	4.41
14	Plant Unit Info	-	,	N/A	N/A	N/A	10,313	,		,			
15	PEEC												
16	Light Oil		1,234					1,435	5.764	8,271	107,280	8.6958	74.76
17	Gas		683,766					4,457,925	1.026	4,573,831	19,690,060	2.8796	4.42
18	Plant Unit Info	1,241	000,700	75.0	92.3	75.0	6,689	4,401,020	1.020	4,070,001	13,030,000	2.0750	
19	Riviera 5	1,241		10.0	52.5	70.0	0,000						
20	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Gas		558,500					3,516,688	1.026	3,608,122	15,532,743	2.7812	4.42
21	Plant Unit Info	1,255	558,500	61.8	67.5	61.8	6,460	3,510,000	1.026	3,606,122	15,532,743	2.7612	4.42
22		1,255		01.0	07.5	01.0	6,460						
	Sanford 4		105.000						1.005		15 303 030		
24	Gas		495,602					3,573,361	1.025	3,662,695	15,767,676	3.1815	4.41
25	Plant Unit Info	995		68.3	95.3	69.2	7,390						
26	Sanford 5												
27	Gas		503,163					3,580,495	1.025	3,670,007	15,799,154	3.1400	4.41
28	Plant Unit Info	995		69.4	97.5	71.6	7,294						
29	Scherer 4												
30	Light Oil		462					810	5.817	4,712	74,734	16.1623	92.26
31	Coal (1)(5)		305,362					3,111,914	-	3,111,914	7,630,793	2.4989	2.45
32	Plant Unit Info ⁽³⁾⁽⁴⁾	625		68.9	86.3	79.4	10,191						
33	Space Coast												
34	Solar		1,507					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	10		20.3	N/A	20.3	N/A						
36	St Lucie 1												
37	Nuclear		689,506					7,251,751	-	7,251,751	3,785,862	0.5491	0.52
38	Plant Unit Info	981		94	94.6	99.1	10,517						
39	St Lucie 2												
40													

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							OF: October 201	0					
						FOR THE MOINTF	OF: October 201	0					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(6)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Nuclear		434,368					5,380,167	-	5,380,167	2,595,619	0.5976	0.48
2	Plant Unit Info	840		69.6	70.2	95.6	N/A						
3	Turkey Point 3												
4	Nuclear		(5,303)					823	-	823	87,163	1.6436	105.91
5	Plant Unit Info	831		(0.9)	0.0	0.0	0						
6	Turkey Point 4												
7	Nuclear		621,716					6,706,818	-	6,706,818	3,812,525	0.6132	0.57
8	Plant Unit Info	821		101.8	100.0	101.8	10,788						
9	Turkey Point 5												
10	Light Oil		2					2	5.774	12	203	11.9165	101.29
11	Gas		605,717					4,143,177	1.026	4,250,900	18,299,862	3.0212	4.42
12	Plant Unit Info	1,165		71.7	90.7	71.7	7,018						
13	WCEC 01												
14	Light Oil		181					241	5.755	1,387	25,602	14.1216	106.23
15	Gas		651,006					4,683,002	1.018	4,766,828	20,520,901	3.1522	4.38
16	Plant Unit Info	1,190		75.8	95.2	75.8	7,322						
17	WCEC 02												
18	Light Oil		0					0	N/A	0	0	0.0000	0.00
19	Gas		570,392					3,898,948	1.018	3,968,739	17,085,177	2.9953	4.38
20	Plant Unit Info	1,189		65.8	82.1	67.6	6,958						
21	WCEC 03												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		663,311					4,523,457	1.018	4,604,427	19,821,774	2.9883	4.38
24	Plant Unit Info	1,211		77.2	95.7	77.2	6,942						
25	Wildflower PV Solar	,											
26	Solar		14,795					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
28	System Totals												
29	Total	26,543	11,284,022	-	-	-	7,876		-	88,876,763	307,149,436	2.7220	
30			,,				.,510						
31	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	RVEYS AS IN OC	TOBER 2018 FOR	SCHERER, THE M	/MBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW OF	R HIGH AS THE RE	SULT OF THE SU	RVEY
-	BEING RECORDED IN THE CURRE							-					
33	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE			
34	(3) NET CAPABILITY (MW) IS FPL's												
35	(4) NET GENERATION (MWH) AND A		AT RATE (BTU/K	WH) ARE CALCUL	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES	1				
36	⁽⁵⁾ SCHERER COAL FUEL BURNED			,					1				
37	(6) INCLUDES NATURAL GAS DEMA												
38	⁽⁷⁾ PROPANE (BBLS & \$) USED FOF					I TEAM PLANTS IS							
39	(8) DATA PROVIDED REFLECTS DA												
40	NOTE: The Fuel Cost of System Net				tie to the amount of	n Schedules A3 a	A due to a por	-fuel charge entry	in the amount of ((107.87) and a rail	car lease entry of /	\$9,009) which will	
	both be reversed in November 2018.	Concration renect		and Az dues not		Si Scheudles A3 a		i idei ondige entry		nor.orjanu a fall	our lease entry Of (φο,σσο which will	
41	Sour de reverseu in November 2018.		l	1									

FOR THE MONTH OF: October 2018

(1)	(2)	(3)		
Line No.	A4.1 Schedule	FPL		
1				
2	BBLS	67,613		
3	MCF	64,566,419		
4	MMBTU (Coal - Scherer)	3,111,914		
5	MMBTU (Nuclear)	19,339,559		
6				
7	Average Net Heat Rate (BTU/KWH)	7,876		
8	Fuel Cost Per KWH (Cents/KWH)	2.7220		
9				
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16 17				
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COMPANY: FLORIDA POWE	R & LIGHT COMP	ANY		ENERATED F NTORY ANAL OCTOBER			SCHEDULE A	5
Ī		CURRENT MC	NTH	i		PEI	RIOD TO DATE	
ŗ			DIFFERI	ENCE			DIFFEF	RENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	- -	-	- -	100 100.0000 100	- - 41,033	(180,000) 76.4667 (13,764,000)	180,000 (76.4667) 13,805,033	- ((
5 BURNED				i		i		i
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	63,868 74.8226 4,778,769	1,760 73.3051 129,017	62,108 1.5175 4,649,752	>100.0 2.1000 >100.0	436,460 74.8500 32,669,016	59,586 74.7639 4,454,879	376,874 0.0861 28,214,137	>100.0 0.100 >100.0
9 ENDING INVENTORY						ļ		
10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	1,159,967 74.2727 86,153,850 101,203 545	1,361,566 74.3658 101,254,000	(201,599) (0.0931) (15,100,150)	(0.1000)	1,159,967 74.2727 86,153,850 41,059,444	1,361,566 74.3658 101,254,000	(201,599) (0.0931) (15,100,150)	(0.100
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	23,568 112.1660 2,643,529	- -	23,568 112.1660 2,643,529	100 100.0000 100	309,496 96.3018 29,805,012	238,424 79.4457 18,941,766	71,072 16.8561 10,863,246	3 21.200 5
19 BURNED						I		1
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$)	3,735 87.2912 326,033	7,948 87.9185 698,776	(4,213) (0.6273) (372,743)	(0.7000)	156,592 90.1678 14,119,554	84,078 84.8867 7,137,102	72,514 5.2811 6,982,452	80 6.200 98
23 ENDING INVENTORY								
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY	1,325,884 97.0752 128,710,515 -	1,197,364 98.2483 117,639,000 -	128,520 (1.1731) 11,071,515 -		1,325,884 97.0752 128,710,515 -	1,197,364 98.2483 117,639,000 -	128,520 (1.1731) 11,071,515 -	
9 PURCHASES			COAL SJRPP					1 L I
0 UNITS (TON) 1 UNIT COST (\$/TON) 2 AMOUNT (\$)	- -	-	- -	100 100.0000 100	3,124 144.4814 451,360	- - -	3,124 144.4814 451,360	100 100.0000 100
3 BURNED								
4 UNITS (TON) 5 UNIT COST (\$/TON) 6 AMOUNT (\$)	- - -	- - -	- -	100 100.0000 100	3,124 144.4814 451,360	5,377 74.9092 402,787	(2,253) 69.5722 48,573	(4 92.900 1
7 ENDING INVENTORY								
88 UNITS (TON) 99 UNIT COST (\$/TON) 10 AMOUNT (\$) 11 OTHER USAGE (\$) 12 DAYS SUPPLY	- - -	-	- - -	100 100.0000 100	- - -		- - -	10 100.000 10

COMPANY: FLORIDA POWE	R & LIGHT COMP	PANY	INVE	ENERATED F	YSIS		SCHEDULE AS	i
Ĩ		CURRENT MC	MONTH OF	OCTOBER	2018	PE	RIOD TO DATE	
			DIFFERI	ENCE			DIFFEF	RENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43 PURCHASES			COAL SCHEREF	2			; 	
44 UNITS (MMBTU) 45 U. COST (\$/MMBTU) 46 AMOUNT (\$)	2,528,478 2.4165 6,109,966	2,624,636 2.3298 6,115,000	(96,158) 0.0867 (5,034)	(4) 3.7000 (0)	15,790,113 2.4549 38,763,145	23,288,363 2.3816 55,462,412	(7,498,250) 0.0733 (16,699,267)	(32 3.1000 (30
47 BURNED			 				1 	
48 UNITS (MMBTU) 49 U. COST (\$/MMBTU) 50 AMOUNT (\$)	3,111,914 2.4145 7,513,622	2,878,240 2.3788 6,846,749	233,674 0.0357 666,873	8 1.5000 10	22,301,608 2.4256 54,094,224	21,795,485 2.3998 52,305,331	506,123 0.0258 1,788,893	2 1.1000 3
51 ENDING INVENTORY			 				<u> </u>	
52 UNITS (MMBTU) 53 U. COST (\$/MMBTU) 54 AMOUNT (\$) 55 OTHER USAGE (\$) 56 DAYS SUPPLY	2,603,342 2.4158 6,289,251	4,431,889 2.3789 10,543,000	(1,828,547) 0.0369 (4,253,749)	1.6000	2.4158	4,431,889 2.3789 10,543,000	(1,828,547) 0.0369 (4,253,749)	(41 1.6000 (40
57 PURCHASES			GAS					
58 UNITS (MMBTU) 59 U. COST (\$/MMBTU) 60 AMOUNT (\$)	65,260,103 4.3407 283,274,626		65,260,103 4.3407 283,274,626	100 100.0000 100	567,394,396 4.2979 2,438,629,625	-	567,394,396 4.2979 438,629,625	100 100.0000 100
61 BURNED			 				¦ 	
62 UNITS (MMBTU) 63 U. COST (\$/MMBTU) 64 AMOUNT (\$)	65,999,772 4.3231 285,323,746	57,720,307 4.3147 249,042,935		14 0.2000 15	568,522,062 4.2953 2,441,987,576	533,182,644 4.4255 2,359,593,851	35,339,418 (0.1302) 82,393,725	7 (2.9000 4
65 ENDING INVENTORY				 				
66 UNITS (MMBTU) 67 U. COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	1,564,335 2.9623 4,634,041		1,564,335 2.9623 4,634,041	100 100.0000 100	1,564,335 2.9623 4,634,041		1,564,335 2.9623 4,634,041	100 100.0000 100
71 BURNED			NUCLEAR			_		
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU) 74 AMOUNT (\$)	19,339,559 0.5316 10,281,168	20,156,233 0.5490 11,065,683	(816,674) (0.0174) (784,515)	(3.2000)	254,345,091 0.5758 146,447,930	249,263,837 0.6059 151,018,801	5,081,254 (0.0301) (4,570,871)	2 (5.0000 (3
75 BURNED			PROPANE				; !	
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$) INES 9 & 23 EXCLUDE	407 1.6904 688	BARRELS,	407 1.6904 688 \$ -	100 100.0000 100 CURRENT M	2.7490 15,914	- - -	5,789 2.7490 15,914 BARRELS,	100.0000
PERIOD-TO-DATE. LINE 74 EXCLUDES NUCLEA	AR DISPOSAL CO	ST OF	\$ -	CURRENT M	ONTH AND		PERIOD-TO-D	ATE.

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18	(55,511)	(\$138,134.03)
Aug-18		
Sep-18		
Oct-18	(160,120)	(386,310.58)
Nov-18		
Dec-18		

		SCHEDULE A - NOTES
	1	OCT 2018
HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
2,699	\$197,797.15	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(1,263	(\$96,594.36)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
1,436	. ,	TOTAL-LFARS
¢ 1.426	•	TOTAL-SAP
\$ 1,436	\$101,202.79	
COAL		
UNITS	AMOUNT	NOTES ON COAL
	0 0	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
	¢	
· ·	\$-	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

	FOR THE MONTH OF: October 2018										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)		
1 Es	timated							-			
2	OS/FCBBS										
3	Off System	OS	86,800	86,800	2.206	3.262	1,914,446	2,831,758	882,982		
4	St Lucie Reliability Sales	OS	52,857	52,857	0.559	0.559	295,715	295,715	0		
5	Total OS/FCBBS		139,657	139,657	1.583	2.239	2,210,161	3,127,473	882,982		
6											
7	Total Estimated		139,657	139,657	1.583	2.239	2,210,161	3,127,473	882,982		
8											
9 Ac	tual										
10	St. Lucie Participation										
11	FMPA (SL 1)	St. L.	32,078	32,078	0.600	0.600	192,586	192,586	0		
12	OUC (SL 1)	St. L.	22,182	22,182	0.558	0.558	123,770	123,770	0		
13	Total St. Lucie Participation		54,260	54,260	0.583	0.583	316,356	316,356	0		
14											
15	OS/AF										
16	EDF Trading North America, LLC. OS	OS	690	690	2.180	2.968	15,040	20,480	3,499		
17	Energy Authority, The OS	OS	5,408	5,408	2.583	3.714	139,693	200,828	47,788		
18	Exelon Generation Company, LLC. OS	OS	1,508	1,508	2.195	3.157	33,104	47,606	10,303		
19	Gainesville Regional Utilities A/AF	AF	0	0	0.000	0.000	61	61	0		
20	City of Homestead, FL OS	OS	0	0	0.000	0.000	0	10,500	0		
21	Jacksonville OS	OS	0	0	0.000	0.000	0	65,780	0		
22	Morgan Stanley Capital Group, Inc. OS	OS	3,995	3,995	2.492	3.691	99,536	147,465	34,931		
23	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,094	1,094	3.308	4.557	36,190	49,854	13,664		
24	Oglethorpe Power Corporation OS	OS	410	410	2.261	3.166	9,268	12,980	2,302		
25	Orlando Utilities Commission OS	OS	1,400	1,400	5.301	6.500	74,211	91,000	9,807		
26	Powersouth Energy Cooporative OS	OS	250	250	2.197	3.480	5,492	8,700	2,712		
27	Seminole Electric Cooperative, Inc. OS	OS	0	0	0.000	0.000	0	219,600	0		
28	Southern Company Services, Inc. OS	OS	4,100	4,100	1.542	2.272	63,239	93,138	18,543		
29	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	100,000	0		
30	Tampa Electric Company OS	OS	68,300	68,300	2.185	3.304	1,492,408	2,256,550	763,642		
31	Tennessee Valley Authority OS	OS	4,774	4,774	5.330	9.500	254,444	453,530	178,838		
32	Duke Energy Florida, LLC OS	OS	3,150	3,150	2.267	5.649	71,413	177,930	19,827		
33	Midcontinent Independent System Operator, Inc. OS	OS	0	0	0.000	0.000	0	2	2		
34	Macquarie Energy LLC OS	OS	86	86	3.056	5.200	2,629	4,472	1,412		
35	PJM Settlement, Inc.	OS	0	0	0.000	0.000	0	13	13		
36	Total OS/AF		95,165	95,165	2.413	4.162	2,296,727	3,960,488	1,107,285		
37								,			
38	Total Actual		149,425	149,425	1.749	2.862	2,613,083	4,276,844	1,107,285		

SCHEDULE: A6

POWER SOLD FLORIDA POWER & LIGHT COMPANY

	FOR THE MONTH OF: October 2018										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)		
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)		
1	Other Actual	-	=				=		-		
2	Gross Gain from off System Sales \$								1,107,285		
3	Third-Party Transmission Costs								(21,154)		
4	Variable Power Plant O&M Costs Attributable to Sales								(61,857)		
5	Net Gain from off System Sales (\$)								1,024,274		
6											
7	Other Estimate										
8	Gain from off System Sales \$								882,982		
9	Variable Power Plant O&M Costs Attributable to Sales								(56,420)		
10	Total								826,562		
11											
12	Current Month										
13	Actual		149,425	149,425	1.749	2.862	2,613,083	4,276,844	1,024,274		
14	Estimate		139,657	139,657	1.583	2.239	2,210,161	3,127,473	826,562		
15	Difference		9,768	9,768	0.166	0.623	402,922	1,149,371	197,712		
16	Difference (%)		7.0%	7.0%	10.5%	27.8%	18.2%	36.8%	23.9%		
17											
18	Period To Date										
19	Actual		2,358,098	2,358,098	1.913	3.395	45,113,314	80,055,338	25,587,975		
20	Estimate		2,335,397	2,335,397	1.933	3.373	45,149,991	78,778,490	25,235,597		
21	Difference		22,701	22,701	(0.020)	0.022	(36,677)	1,276,848	352,378		
22	Difference (%)		1.0%	1.0%	(1.0%)	0.6%	(0.1%)	1.6%	1.4%		
23											
24											
25											
26											
27											
28											

28

29

SCHEDULE: A6

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

	FOR THE MONTH OF: October 2018											
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)		
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))		
1	Estimated	-	-									
2	St Lucie Reliability		45,503	45,503	45,503	45,503	0.547	\$249,108	\$0	\$249,108		
3	OUC PPA	PPA	9,286	9,286	9,286	9,286	3.655	\$339,367	\$0	\$339,367		
4	Solid Waste Authority 40MW	PPA	17,529	17,529	17,529	17,529	2.614	\$458,208	\$0	\$458,208		
5	Solid Waste Authority 70MW	PPA	45,339	45,339	45,339	45,339	3.491	\$1,582,798	\$0	\$1,582,798		
6	Total Estimated		117,657	117,657	117,657	117,657	2.235	\$2,629,480	\$0	\$2,629,480		
7												
8	Actual											
9	Exelon Generation Company, LLC. OS	OS	0	0	0	0	0.000	\$0	(\$870)	(\$870		
10	FMPA (SL 2)	SL 2	8,338	8,338	8,338	8,338	0.701	\$58,425	\$0	\$58,425		
11	Jacksonville Electric Authority UPS ⁽¹⁾	UPS	0	0	0	0	0.000	\$9,009	\$0	\$9,009		
12	OUC (SL 2)	SL 2	5,765	5,765	5,765	5,765	0.000	\$0	\$0	\$0		
13	Solid Waste Authority 40MW	PPA	20,017	20,017	20,017	20,017	2.579	\$516,163	\$0	\$516,163		
14	Solid Waste Authority 70MW	PPA	47,534	47,534	47,534	47,534	2.524	\$1,199,692	\$0	\$1,199,692		
15	Total Actual		81,654	81,654	81,654	81,654	2.183	\$1,783,288	(\$870)	\$1,782,418		
17 18 19	⁽¹⁾ Includes the correction of an adjustment entry of \$	39,008.51 recorded	to an incorrect Int	ernal Order.								
20	NOTE: GAS RECEIVED UNDER GAS TOLLING AG	REEMENTS HAS	BEEN INCLUDED	IN FUEL EXPENSE	E ON SCHEDULE	A3						
21												
22												
23												
24												
24 25												
25												
25 26												
25 26 27												
25 26 27 28												
25 26 27 28 29												
25 26 27 28 29 30												
25 26 27 28 29 30 31												
25 26 27 28 29 30 31 32												
25 26 27 28 29 30 31 32 33												
25 26 27 28 29 30 31 32												

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

(1) (2) (3) (4) (5) (6) Line PurchAsed (000) Total KWH for Firm (001) Fuel Cost (centsKWH) Total S for Fuel Adj (cott(8)-Cott(9)) 1 Current Month 1 1 Current Month 2 Actual 81.654 81.654 2.183 \$1.782.418 3 Estimate 117.857 2.235 \$2.629.480 4 Difference (30.693) (30.693) (0.0520) (\$32.79) 5 Difference (30.693) (30.693) (0.0520) (\$32.79) 6 1.173.845 1.173.845 2.108 \$24,747.584 9 Estimate 1.232.579 2.246 \$27.819.610 10 Difference (87.73) (8.733) (0.137) (3.07.026) 11 Difference (%) (4.8%) (4.8%) (4.8%) (11.0%) 12 22 23 246 \$27.819.610 11.073.2257 10 Difference (%) (4.8%) (4.8%) (6.13%) (11.0%) 12 22 23 24 24<						FOR THE MONTH OF: Octob	er
Line PURCHASED FROM Total KWH Purchased (000) Total KWH for Firm (000) Fuel Cost (cents/KWH) Total S for Fuel Adj. ((colds)-Colds)) 1 Current Month 81,654 81,654 2.183 \$1,782,418 3 Estimate 117,657 2.235 \$2,629,480 4 Difference (36,003) (36,003) (0,0520) (\$847,062) 5 Difference (%) (30,6%) (30,6%) (2,3%) (32,2%) 6	(1)	(2)	(3)	(4)	(5)	(6)	
Line PURCHASED FROM Total KVM Total KVM Purchased (000) P	(-)	(-)	(-)	()	(-)	(-)	
No. Publicased (00) Prim (00) Certis/KVH [(Col(8)+Cal(9))] 1 Currant Month 81,654 81,654 2.183 \$1,782,418 3 Estimate 117,657 2.235 \$2,629,480 4 Difference (36,003) (30,0%) (32,3%) (32,2%) 6 7 Year to Date 7 2.246 \$2,4747,584 9 Estimate 1,173,845 2.108 \$24,747,584 9 Estimate 1,232,579 1,232,579 2.246 \$27,819,610 10 Difference (%) (4.8%) (6.1%) (11.0%) 11 Difference (%) (4.8%) 14.9% 54.1% 14 15 15 15 15 16 17 18 19 19 19 23 14 19 19 19 19 19 24 14 14 14 14 14 14 15 14 14		PLIRCHASED FROM					
2 Actual 81,654 81,654 2.183 \$1,72,418 3 Estimate 117,657 2.235 \$2,629,480 4 Difference (%) (30,6%) (2,3%) (32,2%) 7 Yaarto Date	No.		Purchased (000)	Firm (000)	(cents/KWH)		
3 Estimate 117.657 12.235 \$2,629,480 4 Difference (36,003) (36,003) (0.0520) (\$847,062) 5 Difference (%) (30,6%) (2.3%) (32.2%) 7 Yuar to Date 1,173,845 1,173,845 2.108 \$24,747,584 9 Estimate 1,232,579 1,232,573 (0.137) (3.072,020) 10 Difference (%) (4.8%) (4.8%) (6.1%) (11.0%) 11 Difference (%) (4.8%) (4.8%) (5.1%) (11.0%) 12 14 15 15 15 15 15 16 14 14 15 14 15 15 16 14 15 14 15 15 15 15 16 14 15 14 15 15 15 15 17 14 15 15 15 15 15 15 18 19 16 16 16 16 16 16 17 16 <							
4 Difference (36,003) (30,030) (0.0520) (\$847,052) 5 Difference (%) (30,6%) (2.3%) (32.2%) 6							
5 Difference (%) (30.6%) (30.6%) (2.3%) (32.2%) 7 Year to Date 8 Actual 1,173,845 1,173,845 2.108 \$24,747,584 9 Estimate 1,232,579 2.246 \$27,819,610 10 Difference (58,733) (61.73) (3,072,026) 11 Difference (%) (4.8%) (4.8%) (6.1%) (11.0%) 12 Interence (%) (4.8%) (4.8%) (5.1%) (11.0%) 14 Interence (%) (11.0%) Interence (%) Interence (%) Interence (%) Interence (%) 14 Interence (%) Interence (%) Interence (%) Interence (%) Interence (%) 15 Interence (%) Interence (%) Interence (%) Interence (%) Interence (%) Interence (%) 16 Interence (%) Interence (%) Interence (%) Interence (%) Interence (%) 17 Interence (%) Interence (%) Interence (%) Interence (%) Interence (%) 18 Interence (%) Interence (%) Interence (%)							
6 7 Year to Date 8 Actual 1,173,845 1,173,845 2,108 \$24,747,584 9 Estimate 1,232,579 1,232,579 2,246 \$27,819,610 0 Difference (58,733) (65,733) (0,137) (3,072,026) 11 Difference (%) (4.8%) (4.8%) (6.1%) (11.0%) 13 1 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							
Year to Date 8 Actual 1,173,845 1,173,845 2.108 \$24,747,584 9 Estimate 1.232,579 2.246 \$27,819,610 10 Difference (58,733) (58,733) (0.137) (3,072,026) 11 Difference (%) (4.8%) (4.8%) (6.1%) (11.0%) 12 3		Difference (%)	(30.6%)	(30.6%)	(2.3%)	(32.2%)	
8 Actual 1,173,845 1,173,845 2.108 \$24,747,584 9 Estimate 1.232,579 1.232,579 2.246 \$27,819,610 10 Difference (58,733) (0.137) (3,072,028) 11 Difference (%) (4.8%) (4.8%) (6.1%) (11.0%) 12 1 1 1 1 1 1 13 1 1 1 1 1 1 1 14 1		Year to Date					
9 Estimate 1,232,579 1,232,579 2,246 \$27,819,610 10 Difference (58,733) (58,733) (0.137) (3,072,026) 11 Difference (%) (4.8%) (4.8%) (6.1%) (11.0%) 12			1,173,845	1,173,845	2.108	\$24,747,584	
Difference (58,73) (58,73) (0.137) (3,072,026) 11 Difference (%) (4.8%) (4.8%) (6.1%) (11.0%) 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34							
11 Difference (%) (4.8%) (4.8%) (6.1%) (11.0%) 12 13 14 15 14 15 16 14 15 14 15 14 17 16 17 18 19 19 19 20 14 19	10	Difference			(0.137)		
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	11	Difference (%)					
14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	12						
 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 	13						
16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	14						
17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34							
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34							
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34							
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34							
21 22 23 24 25 26 27 28 29 30 31 32 33 34							
22 23 24 25 26 27 28 29 30 31 32 33							
23 24 25 26 27 28 29 30 31 32 33 34							
24 25 26 27 28 29 30 31 32 33							
26 27 28 29 30 31 32 33 34							
27 28 29 30 31 32 33 34	25						
28 29 30 31 32 33 34	26						
29 30 31 32 33 34	27						
30 31 32 33 34							
31 32 33 34							
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SCHEDULE: A7

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: October 2018

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	28,676	28,676	2.383	683,397
3	Total Estimated	28,676	28,676	2.383	\$683,397
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.504	\$65,201
7	Broward County Resource Recovery - South AA QF	3,113	3,113	2.543	\$79,153
8	Georgia Pacific Corporation QF	346	346	2.143	\$7,415
9	Okeelanta Power Limited Partnership QF	5,972	5,972	2.608	\$155,742
10	Brevard Energy, LLC QF	3,611	3,611	2.745	\$99,119
11	Tropicana Products QF	374	374	2.891	\$10,808
12	WM-Renewables LLC - Naples QF	1,798	1,798	2.664	\$47,883
13	Miami-Dade South District Water Treatment	7,018	7,018	2.643	\$185,488
14	Lee County Solid Waste	5,091	5,091	2.647	\$134,772
15	Seminole Energy LLC QF	1,230	1,230	2.742	\$33,730
16	Total Actual	31,156	31,156	2.630	\$819,311

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19 (1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power

20 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer

21 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: October 2018

(6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				
2	Actual	31,156	31,156	2.630	\$819,311
3	Estimate	28,676	28,676	2.383	\$683,397
4	Difference	2,480	2,480	0.247	\$135,914
5	Difference (%)	8.6%	8.6%	10.3%	19.9%
6					
7	Year to Date				
8	Actual	196,813	196,813	2.111	\$4,154,010
9	Estimate	209,524	209,524	2.222	\$4,655,501
10	Difference	(12,711)		(0.111)	(501,491)
11	Difference (%)	(6.1%)	(6.1%)	(5.0%)	(10.8%)
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(1)

(2)

SCHEDULE: A8

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	H OF: October 201	8	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated	-	-					
2	Economy							
3	Economy		76,880	2.834	\$2,178,688	3.250	\$2,498,608	\$319,920
4	Total Economy		76,880	2.834	\$2,178,688	3.250	\$2,498,608	\$319,920
5	Total Estimated		76,880	2.834	\$2,178,688	3.250	\$2,498,608	\$319,920
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$49,972
8								
9								
10	Actual							
11	Economy							
12	EDF Trading North America, LLC. OS		3,077	5.701	\$175,421	11.026	\$339,261	\$163,840
13	Energy Authority, The OS		3,066	5.279	\$161,852	8.116	\$248,843	\$86,991
14	Exelon Generation Company, LLC. OS		19,442	4.844	\$941,704	10.485	\$2,038,483	\$1,096,778
15	Morgan Stanley Capital Group, Inc. OS		9,204	4.929	\$453,647	9.967	\$917,375	\$463,728
16 17	Orlando Utilities Commission OS Southern Company Services, Inc. OS		4,050 13,739	6.644 5.504	\$269,100 \$756,206	10.954 9.895	\$443,654 \$1,359,486	\$174,554 \$603,280
17	Tampa Electric Company OS		425	5.504 4.753	\$756,206	9.895 6.049	\$1,359,486	\$603,280 \$5,509
19	Macquarie Energy LLC OS		7,582	4.753 5.290	\$20,200 \$401,117	10.246	\$25,709	\$375,745
20	Total Economy		60,585	5.248	\$3,179,247	10.240	\$6,149,671	\$2,970,424
20	Total Actual		60,585	5.248	\$3,179,247	10.150	\$6,149,671	\$2,970,424
22			00,000	5.240	\$3,173,2 4 7	10.130	ψ0, 1 4 3,071	ψ2,370,424
22	Variable Power Plant O&M Avoided Due to Purchases							\$39,380
23	variable i ower i lant odiw Avoided Due to i dichases							φ33,500
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

(1) (2) (3) (4) (5) (6) (7) (8) (9) Line PURCHASED FROM Tope & Schedue Total KWH) Tansaction Cost Total S for Fuel Central Month Cost if Calcel S for Fuel Calcel S f						FOR THE MONTH	OF: October 20	18	
Internet PURCHASED FROM Type & Schedul Purchased (00) Purchased (00) Control (00) Contro (00) Control (00) Control (0	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2 Actual 60,585 5.248 \$3,179,247 10.150 \$6,149,671 \$2,070,424 3 Estimate 70,880 2.214 \$2,170,688 3.280 \$2,489,608 \$319,920 4 Difference (%) (16,235) 2.414 \$1,005,95 6.90,00 \$3,851,003 \$2,289,504 6 Actual (21,20%) 85,17% 4592% \$12,32% 146,12% \$2,895,044 7 Verr to Date Estimate 607,726 3.852 \$3,179,400 47,42 \$2,854,047 \$5,356,328 10 Difference (%) (32,25%) 0.758 (31,71%) 3.337 (10,181,511) \$2,586,288 11 Difference (%) (32,25%) 0.758 (32,778) 3.337 (31,618,11) \$2,586,288 12 Parter Date: Variable Power Plant O&M Avoided Due to Purchases (54,87%) 70.36% (37,681,122 \$39,172 14 Actual S2 S2,556,288 (54,67%) 70.36% (21,776,44 \$3,051,227 \$39,172 15 Estimate (62,25%) 19,54% (54,87%) 70,36%<		PURCHASED FROM	Type & Schedule			Adj (Col(3) *	Generated	Generated (\$)	Fuel Savings (\$) (Col(7) Col(5))
3 Estimate 76.880 2.834 \$2,178.688 3.250 \$2,486.608 \$319,920 4 Difference (%) (16,285) 2.414 \$1,000.559 6.900 \$3,651.063 \$2,650.504 7 Var to Date 85.17% 8.62.92% 212.32% 146.12% 8.84% 6 7 Var to Date 7 7 4.605 \$10,461,282 8.079 \$18,352,536 \$7,891,264 9 Estimate 601,726 3.852 \$23,179,040 4.742 \$28,534,047 \$5,355,006 10 Difference (%) (62,25%) 19.54% (54.87%) 70.36% (35,68%) 47,36% 11 Difference (%) (62,25%) 19.54% (54.87%) 70.36% (35,68%) 47,644 12 Var to Date: Variable Power Plant O&M Avoided Due to Purchases 514.764 \$11,22 \$28,534,458] \$23,377 (51.4764 13 Difference (%) Difference (%) Void Avoid Av		Current Month	-						-
4 Difference (16,295) 2.414 \$1,000,559 6.900 \$3,851,063 \$2,650,504 5 Difference (%) (21,20%) 85,17% 45,92% 212,32% 146,12% 828,49% 6 Actual 227,175 4.605 \$10,461,282 8.079 \$18,352,305 \$7,891,254 9 Estimate 601,726 3.865 \$23,179,040 4.742 \$28,534,047 \$52,556,248 0 Difference (%) (62,25%) 19,54% (54,87%) 70,36% (35,68%) 47,36% 1 Difference (%) (62,25%) 19,54% (54,87%) 70,36% (35,68%) 47,36% 15 Estimate 5147,664 510,461,182 5147,664 5147,664 15 Estimate (54,87%) 70,36% (35,68%) 47,36% 16 Difference (%) (62,25%) 19,54% (54,87%) 70,36% (52,25%) 17 Difference (%) (62,25%) (62,25%) (62,25%) (62,25%)									
5 Difference (%) (21.20%) 85.17% 45.92% 212.32% 146.12% 828.49% 6 -	3								
6 7 Year to Date 8 Actual 227,175 4.605 \$10,461,282 8.079 \$18,352,536 \$7,891,254 9 Estimate 601,726 3.852 \$23,179,040 4.742 \$28,534,047 \$5,355,066 10 Difference (%) (37,4551) 0.753 \$(\$1,71,758) 3.337 \$(\$10,181,511) \$2,535,248 11 Difference (%) (62,25%) 19.54% (54.87%) 70.36% (35.68%) 47.36% 13 Year to Date: Variable Power Plant 0&M Avoided Due to Purchases 5147.666 5147.666 5147.666 514.467 14 Actual Catual 5147.666 514.766 5147.666 15 Difference (%) 0 5147.66 5147.666 514.766 15 Difference (%) 0 1 5147.666 514.766 514.766 16 Difference (%) 0 1 514.766 514.766 514.766 17 Difference (%) 0 1 1									
7 Ver to Date 8 Actual 227,175 4.000 \$10,461,28 8.079 \$18,302,36 \$7,891,254,04 \$53,550,06 9 Estimate 601,726 3.862 \$23,179,040 4.742 \$28,530,047 \$53,550,06 10 Difference (374,551) 0.753 \$21,717,780 3.337 \$(31,01,111) \$25,53,248 11 Difference (%) (62,25%) 19.54% (54.87%) 70.36% (35,68%) 47.368 12 Actual 5 Estimate 5 \$147,664 15 Estimate 5 5 5 \$147,664 16 Difference (%) 5 5 5 \$147,664 17 Difference (%) 5 5 5 \$147,664 18 Stringte 5 5 5 \$147,664 19 Difference (%) 5 5 5 \$147,664 19 Stringte S		Difference (%)		(21.20%)	85.17%	45.92%	212.32%	146.12%	828.49%
8 Actual 227,175 4.605 \$10,461,282 8.079 \$13,352,58 \$7,891,254 9 Estimate 601,726 3.852 \$23,179,040 4.742 \$28,534,047 \$53,550,066 10 Difference (%) (62,25%) 19,54% (54,87%) 70.36% (35,68%) 47,894,253 13 Vear to Date: Variable Power Plant O&M Avoided Due to Purchases 4 Actual 5147,664 14 Actual Oifference (%) (54,87%) 70.36% (35,68%) 4,5147,664 15 Estimate 0 19,54% (54,87%) 70.36% (52,58%) 3331,233 16 Difference (%) 0 19,54% (54,87%) 70.36% (52,58%) 3331,123 17 Difference (%) 0 19,84% 19,84% 19,84% (52,25%) (52,2									
9 Estimate 601,728 3.852 \$23,179,040 4.742 \$28,534,047 \$5,355,066 10 Difference (374,551) 0.753 (\$12,717,758) 3.337 (\$10,181,511) \$22,536,248 11 Difference (%) (62,25%) 19.54% (54.87%) 70.36% (35.68%) 47.36% 13 Year to Date: Variable Power Plant O&M Avoided Due to Purchases 54.47 \$317,644 \$391,726 14 Actual C \$25,362,448 \$3147,664 15 Estimate \$25,362,478 \$3147,664 16 Difference (%) \$25,362,478 \$3147,664 17 Difference (%) \$25,362,478 \$3147,664 18 C \$25,362,478 \$3147,664 19 Oifference (%) \$25,362,478 \$3147,664 19 \$25,362,478 \$3147,664 19 <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>									
10 Difference (374,551) 0.753 (\$12,717,758) 3.337 (\$10,181,511) \$2,236,248 11 Difference (%) (62.25%) 19.54% (54.87%) 70.36% (35.68%) 47.36% 12 Year to Date: Variable Power Plant Q&M Avoided Due to Purchases \$147,664 \$391,122 \$391,122 16 Difference (\$22,3%) (\$243,458) (\$22,5%) \$(\$22,5%) 17 Difference (%) (\$22,5%) (\$2,25%) \$(\$2,25%) \$(\$2,25%) 18 Actual \$147,664 \$391,122 \$(\$22,5%) 19									
11 Difference (%) (62.25%) 19.54% (54.87%) 70.36% (35.68%) 47.36% 12 Yario Date: Variable Power Plant Q&M Avoided Due to Purchases 5147.664 5301.122 15 Estimate 5137.664 5301.122 (523.468) 16 Difference (523.468) (52.37%) (52.37%) (52.37%) 17 Difference (%)									
12 Ver to Date: Variable Power Plant O&M Avoided Due to Purchases 14 Actual \$147.64 15 Estimate \$391.122 16 Difference (\$233.458) 17 Difference (%) (\$2.25%) 18 - - 19 - - 19 - - 10 - - 11 - - 12 - - 13 - - 14 - - 15 - - 16 - - 17 - - - 18 - - - 19 - - - 12 - - - 13 - - - 14 - - - - 15 - - - - 16 - - - - 17 - - - -									
19 Ver to Date: Variable Power Plant O&M Avoided Due to Purchases 14 Actual \$147,664 15 Estimate \$391,122 16 Difference (\$243,458) 17 Difference (%) (\$225%) 18 (\$225%) 19 10 11 12 13 14 15 16 17 18 19 19 111 112 113 114 115 116 117 118 119 111		Difference (%)		(62.25%)	19.54%	(54.87%)	70.36%	(35.68%)	47.36%
14 Atul \$147,64 15 Eximate \$391,12 16 Differoce (\$243,45) 17 Differoce (%) (\$225%) 18 - - 20 - - 21 - - 22 - - 23 - - 24 - - 25 - - 26 - - 27 - - 28 - - 29 - - 30 - - 31 - - 32 - - 33 - - 34 - - 35 - -									
15 Estinate \$\$391,22 16 Differace (\$243,43) 17 Differace (%) (\$225%) 18 - (\$225%) 19 - - 20 - - 21 - - 22 - - 23 - - 24 - - 25 - - 26 - - 27 - - 28 - - 29 - - 30 - - 31 - - 32 - - 33 - - 34 - - 35 - -			to Purchases						\$4.47.004
16 Difference (\$243,458) 17 Difference (%) (62.25%) 18									
17 Difference (%) (62.2%) 18									
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Florida Power & Light Company Schedule A12 - Capacity Costs Page 1 of 2

For the Month of Oct-18

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Indiantown	330	12/22/1995	12/1/2025	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date	
	-	-			-		-	-	-					
ICL	8,298,756	6,919,342	7,465,879	8,486,653	6,844,979	8,456,553	7,672,441	-54,144,603					0	
BS-NEG '91	113,295	113,295	113,295	113,295	210,228	13,908	105,358	123,686	113,295	113,295			1,132,950	
Total	8,412,051	7,032,637	7,579,174	8,599,948	7,055,207	8,470,461	7,777,799	-54,020,917	113,295	113,295	0	0	1,132,950	

Note: The amount reflected in August 2018 for ICL reflects a reversal of costs incorrectly reported for January through July 2018.

Florida Power & Light Company Schedule A12 - Capacity Costs Page 2 of 2

For the Month of Oct-18

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018

2018 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375											
2	40	40	40	40	40	40	40	40	40	40		
3	70	70	70	70	70	70	70	70	70	70		
4	-	-	-	-	200	200	200	200	200	-		
Total	485	110	110	110	310	310	310	310	310	110	-	-

2018 Capacity in Dollars

	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	1,029,989	1,530,800	1,530,800	1,486,549	1,220,762	0	0

Year-to-date Short Term Capacity Payments

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

5,141,309

FLORIDA POWER & LIGHT COMPANY Docket No. 20180001-EI Date: November 20, 2018

List of Acronyms and Abbreviations						
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					