

### Finance & Accounting

Kissimmee Utility Authority 1701 W. Carroll Street Kissimmee, Florida 34741 Phone: (407) 933-9803

December 5, 2018

Ms. Elizabeth Draper, Rates Section Division of Economic Regulation FLORIDA PUBLIC SERVICE COMMISSION 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

SUBJECT: Submittal of KUA tariffs

Dear Ms. Draper:

This afternoon at the Kissimmee Utility Authority's (KUA) regular monthly meeting, the Board authorized staff to send the Community Solar tariff rider and other administrative tariff changes to the Florida Public Service Commission for review.

Please see the attached Agenda Item for details.

Enclosed are the Legislative and Clean tariffs for:

•	Community Solar Rate Rider	Sheet 19	<u>9.0</u>
•	Table of Contents (to reflect new Solar Rider)	Sheet	2.0
•	Miscellaneous Tariff with Opt-Out provision	Sheet	6.2
•	GSLDT (elimination of tariff no longer used)	Sheet 1	0.1

If any further information is needed, please do not hesitate to contact me at (407) 933-7777, ext. 6210.

Sincerely,

<u>/s/Charles Lee</u> CHARLES LEE

Manager of Financial Analysis

cc: Kevin Crawford, KUA, VP of Finance & Accounting Susan Postans, KUA, VP of Customer Service Larry Mattern, KUA, VP of Power Supply



### AGENDA ITEM REQUEST

MEETING DATE: December 5, 2018

**REQUESTING DEPARTMENT:** Finance & Accounting

PREPARED BY: Kevin Crawford, VP of Finance & Accounting

SUBJECT: Community Solar Tariff Rider and Administrative Tariff Changes

### **EXPLANATION:**

Staff will be recommending the following tariff changes to be sent to the Florida Public Service Commission for review and approval:

•	Community Solar Rate Rider	Sheet	<u> 19.0</u>
•	Table of Contents (to reflect new Solar Rider)	Sheet	2.0
•	Miscellaneous Tariff with Opt-Out provision	Sheet	6.2
•	GSLDT (elimination of tariff no longer used)	Sheet	10.1

<u>Community Solar Rate Rider</u> At the November meeting, staff presented and recommended a Community Solar rate in an effort to successfully market Community Solar in advance of the projected "in service" date of July 2020. The early establishment of the rate should allow staff time to develop effective strategies to educate customer service representatives, test the billing system, and market subscriptions to interested customers. Presented is the tariff "Rider" that supports the Solar Energy Surcharge to be sent to the Florida Public Service Commission.

<u>Table of Contents (to reflect new Solar Rider)</u> The Community Solar rider requires a change to the Table of Contents in KUA's tariff book.

#### **RECOMMENDATION:**

Authorize staff to send tariff sheets to the Florida Public Service Commission for review and advertise for a public hearing on January 9, 2019 with tariffs to be effective February 1, 2019 contingent on approval at the public hearing. *Explanation continued on page 2....* 

### REQUESTING DEPARTMENT(S) APPROVAL(S):

TO BE COMPLETED BY EXECUTIVE OFFICE

AGENDA
CATEGORY

Awards Info. Old New Staff Consent Other Pres. Business Business Reports Agenda

PRESIDENT & GENERAL MANAGER APPROVAL FOR THE AGENDA:

<u>Miscellaneous Tariff with Opt-Out provision</u> The AMI implementation team recognizes that a handful of customers want to keep their "non-communicating" meters and has subsequently developed language in the Miscellaneous tariff to incorporate an AMI Opt-Out provision for those customers that choose not to have an AMI meter installed.

GSLDT (elimination of tariff no longer used) Prior to KUA going into the All Requirements Project (ARP) staff developed several tariffs based on hourly pricing data (Interruptible, Curtailable, and General Service Large Demand Time-Of-Use). By entering the ARP we went from hourly pricing data to an average monthly energy rate and could no longer support these tariffs. Since no customers were on the Interruptible and Curtailable tariffs, they were eliminated first, however the General Service Large Demand TOU had one of our largest customers on it so KUA continued to offer the rate. This past year, this customer's last store was taken off the rate because they no longer met the 500 KW criteria, consequently the timing is right to eliminate the General Service Large Demand Time-of-Use Tariff.

Original Sheet No. 19.0

### **Availability:**

Available anywhere within the service area of the Kissimmee Utility Authority. This rider will be closed to further subscription when solar resources have been subscribed or retired. In the event any previously subscribed energy becomes available due to the forfeiture by a prior subscriber, any such energy will be offered first to any customers remaining on the wait list, followed by an offering to the remainder of eligible customers.

### **Applicability:**

This rider is applicable on a voluntary basis to customers receiving service under rate schedules RS, GS, GSD, and GSLD that meet the special provisions of this rider.

### **Character of Service:**

Customers have the option of subscribing at 4 levels of monthly energy participation: 25%, 50%, 75%, and 100%.

### **Limitations:**

Subject to all the rules and regulations of this tariff and the general policies and procedures of the Utility.

The subscribing customer's otherwise applicable rate schedule for electric service will apply to calculate the bill for the billing period, but shall be adjusted under this rider as follows:

[Solar Energy Surcharge] x [Consumption] x [% Subscription]

The Solar Energy Surcharge shall equal the difference between the monthly energy rate billed to Kissimmee Utility Authority by the Florida Municipal Power Agency All-Requirements Project and the actual monthly cost of the solar energy. Note: the surcharge could calculate to be negative.

### **Special Provisions:**

- 1. Customers who have required payment arrangements are not eligible.
- 2. Participants must remain enrolled for at least one billing period and may cancel thereafter with 30 days notice. Customers will not be eligible to participate again for a period of one year and then only if available.

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## **Kissimmee Utility Authority**

## **Table of Contents**

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Table of Contents	2.0	
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Map of KUA Service Area and Surrounding Vicinity		
Miscellaneous	4, 5, 6.0	
Rate Schedules:		
General Service (GS)	7.0	
General Service Demand (GSD)	8.1	
General Service Demand - Time of Use (GSDT)	8.2	
Residential Service (RS)	9.0	
General Service Large Demand (GSLD)	10.0	
General Service Large Demand (GSLDT)		
Outdoor Lighting Service (OL)		
Billing Adjustments	14.0	
Long Term Large Demand	16.0	
Net Metering	18.0	
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## **Kissimmee Utility Authority**

## **Table of Contents**

Effective: February 1, 2019

Tenth Revised Sheet No. 2.0 Canceling Ninth Revised Sheet No. 2.0

Table of Contents	2.0
Description of Territory Served	3.0
Map of KUA Service Area and Surrounding Vicinity	3.1
Miscellaneous	4, 5, 6.0
Rate Schedules:	
General Service (GS)	7.0
General Service Demand (GSD)	8.1
General Service Demand - Time of Use (GSDT)	8.2
Residential Service (RS)	9.0
General Service Large Demand (GSLD)	10.0
Outdoor Lighting Service (OL)	
Billing Adjustments	14.0
Long Term Large Demand	16.0
Net Metering	18.0
Community Solar Rate Rider	19.0

Original Sheet No. 6.2

- J. Advanced Metering Infrastructure (AMI) opt-out
  - The following conditions and charges will apply to customers that opt-out of the automated meter program.
  - 1. KUA will not receive automatic outage notification or restoration verification
  - 2. Data for usage patterns will not be available
  - 3. A monthly meter reading fee of \$15 will apply
  - 4. One time installation charge:
    - a. No charge on initial deployment
    - b. No charge on subsequent swap out as long as inventory supports; \$100 thereafter

Original Sheet No. 6.2

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    - b. No charge on subsequent swap out as long as inventory supports; \$100 thereafter

FifthSixth Revised Sheet 10.1.1 Canceling FourthFifth Revised Sheet 10.1.1

## This tariff is no longer used.

### **Availability:**

Available for all purposes to any customer located within the service area of the Kissimmee Utility Authority.

### **Applicability:**

To any customer for light and power purposes, other than residential, where the measured monthly kW demand is FIVE HUNDRED (500) kW or more for TWO (2) or more months out of the TWELVE (12) consecutive months ending with the current billing period.

#### **Character of Service:**

Three (3) phase, sixty (60) cycles and approximately 120 volts or higher, at the Utility's option.

#### **Limitations:**

Subject to all the rules and regulations of this tariff and the general policies and procedures of the Utility. Sale for resale is not permitted.

RATES	
Customer Charge per Month:	<del>\$57.12</del>
On Peak Energy Charge per kWh:	<del>\$0.11083</del>
Off Peak Energy Charge Per kWh:	<del>\$0.08609</del>
Demand Charge per kW:*	<del>\$12.16</del>

*	Customer will be billed greater of maximum On Peak or 50% of maximum Off Peak.  See Billing Demand on following page.
Plus a	appropriate state sales and gross receipts tax.
<del>Periods (Sum</del>	<del>rmer):</del>
April	through October inclusive.
On Pe	eak: Weekdays 9:00 n.m. to 12:00 noon and ALL day Saturday and Sunday

Issued by: James C. Welsh Effective: October 1, 2008 February 1, 2019

President & General Manager

Sixth Revised Sheet 10.1.1 Canceling Fifth Revised Sheet 10.1.1

This tariff is no longer used.

ThirdFourth Revised Sheet 10.1.2 Canceling Second Third Revised Sheet 10.1.2

# This tariff is no longer used.

Periods (Winter):
November through March inclusive.
On Peak: Weekdays 12:00 noon to 9:00 p.m.  Off Peak: Weekdays 9:00 p.m. to 12:00 noon and ALL day Saturday and Sunday.
Billing Demand:
The customer shall be billed the greater of the following during the monthly billing period: (a maximum Fifteen (15) minute demand occurring during On Peak periods, or (b) Fifty (50) percent of the maximum Fifteen (15) minute demand occurring during Off Peak periods.
Terms and Conditions:
Customer agrees to pay for the installation of metering for this service and must remain on this rate schedule a minimum of 12 consecutive months. Any customer qualifying for this rate will remain on this rate until there are fewer than TWO (2) reads of 500 kW or greater in a TWELVE (12 month period subsequent to transferring to the GSLDT rate.
Terms of Payment:
Bills are due when rendered and will be considered delinquent EIGHTEEN (18) days from the billing date.
Cost of Power Adjustment (COPA):
See "Billing Adjustments" on Tariff Sheet No. 14.0 and following.
Energy Conservation Cost Recovery (ECCR):
See "Billing Adjustments" on Tariff Sheet No. 14.0 and following.

Issued by: James C. Welsh Effective: October 1, 2008 February 1, 2019

President & General Manager

**Municipal Utility Tax and Outside City Public Service Tax:** 

### **Kissimmee Utility Authority**

### Rate Schedule-General Service Large Demand (Time of Use) GSLDT

ThirdFourth Revised Sheet 10.1.2 Canceling SecondThird Revised Sheet 10.1.2

The monthly rate charges (plus all adjustments) are subject to the Municipal Utility Tax within the corporate limits of the City of Kissimmee, and to the County Public Service Tax outside the City. This charge does not apply to the fuel charges above a cost of \$0.010301 per kWh. See "Billing Adjustments" on Tariff Sheet No. 14.0 and following.

Issued by: James C. Welsh Effective: October 1, 2008 February 1, 2019

Fourth Revised Sheet 10.1.2 Canceling Third Revised Sheet 10.1.2

This tariff is no longer used.

SecondThird Revised Sheet 10.1.3 Cancelling FirstSecond Revised Sheet 10.1.3

# This tariff is no longer used.

**Governmental Transfers:** 

See "Billing Adjustments" on Tariff Sheet No. 14.0 and following.

Issued by: James C. Welsh Effective: October 1, 2008 February 1, 2019

Third Revised Sheet 10.1.3 Canceling Second Revised Sheet 10.1.3

# This tariff is no longer used.