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December 10, 2018

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20180003-GU
Purchased Gas Cost Recovery Monthly for October 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of October 2018.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:				OCTOBER		PERIOD TO DATE	
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline)	\$214.67	\$214.67	0	0.00	1,226.41	1,284.53	58	4.52
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$14,585.15	\$15,435.25	850	5.51	\$240,837.70	\$242,399.64	1,562	0.64
5 DEMAND	\$3,421.15	\$3,421.16	0	0.00	\$48,447.96	\$55,388.04	6,940	12.53
6 OTHER	\$6,846.53	\$9,843.50	2,997	30.45	\$54,223.03	\$139,634.00	85,411	61.17
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$25,067.50	\$28,914.58	3,847	13.30	\$344,735.10	\$438,706.21	93,971	21.42
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$15.54	\$0.00	-16	0.00	\$185.80	\$0.00	-186	0.00
14 TOTAL THERM SALES	\$26,411.13	\$28,914.58	2,503	8.66	\$388,614.18	\$438,706.21	50,092	11.42
THERMS PURCHASED								
15 COMMODITY (Pipeline)	48,900	48,900	0	0.00	698,580	741,940	43,360	5.84
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	47,745	50,070	2,325	4.64	760,311	766,060	5,749	0.75
19 DEMAND	62,000	62,000	0	0.00	878,000	878,000	0	0.00
20 OTHER	0	3,118	3,118	0.00	0	44,331	44,331	0.00
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	48,900	48,900	0	0.00	698,580	741,940	43,360	5.84
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	31	0	-31	0.00	373	0	-373	0.00
27 TOTAL THERM SALES	53,089	48,900	-4,189	-8.57	823,532	741,940	-81,592	-11.00
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	\$0.00439	\$0.00439	\$0.00000	0.00	\$0.00176	\$0.00173	0	-1.40
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.30548	\$0.30827	\$0.00279	0.91	\$0.31676	\$0.31642	-0.00034	-0.11
32 DEMAND (5/19)	\$0.05518	\$0.05518	\$0.00000	0.00	\$0.05518	\$0.06308	0.00790	12.53
33 OTHER (6/20)	#DIV/0!	\$3.15699	#DIV/0!	#DIV/0!	#DIV/0!	\$3.14980	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.51263	\$0.59130	\$0.07867	13.30	\$0.41861	\$0.59130	0.17269	29.21
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49749	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.47218	0.59130	\$0.11912	20.15	0.41861	0.59130	0.17269	29.21
41 TRUE-UP (E-2)	-\$0.09380	-\$0.09380	\$0.00000	\$0.00000	-\$0.09380	-\$0.09380	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.37838	\$0.49750	\$0.11912	23.94	\$0.32481	\$0.49750	0.17269	34.71
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.38028	\$0.50000	\$0.11972	23.94	\$0.32644	\$0.50000	0.17356	34.71
45 PGA FACTOR ROUNDED TO NEAREST .001	0.38	\$0.500	\$0.120	24.00	\$0.326	\$0.500	\$0.174	34.80

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2018 THROUGH: DECEMBER 2018
 CURRENT MONTH: OCTOBER

-A-

-B-

-C-

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	48,900	\$214.67	0.00439
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	48,900	\$214.67	0.00439
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	50,070	\$15,435.25	0.30827
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	-9,600	(\$2,749.25)	0.28638
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	7,275	\$1,851.83	0.25456
22 Imbalance Cashout 9/18 Correction		\$47.32	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	47,745	\$14,585.15	0.30548
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	(430,900)	(\$23,777.07)	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	62,000	\$3,421.15	0.05518
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,846.53	
39 Other			
40 TOTAL OTHER	0	\$6,846.53	0.00000

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	CURRENT MONTH:		OCTOBER		PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST LINE 4, A/1	\$14,585	\$15,435	850	0.055075	\$240,838	\$242,400	1,562	0.006444
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$10,482	\$13,479	2,997	0.222339	\$103,897	\$196,307	92,409	0.470739
3 TOTAL	\$25,068	\$28,915	3,847	0.13305	\$344,735	\$438,706	93,971	0.214201
4 FUEL REVENUES (NET OF REVENUE TAX)	\$26,411	\$28,915	2,503	0.086581	\$388,614	\$438,706	50,092	0.114181
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,060	\$7,060	0	0	\$70,602	\$70,602	0	0
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$33,471	\$35,975	2,503	0.069589	\$459,216	\$509,308	50,092	0.098353
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$8,404	\$7,060	-1,344	-0.19031	\$114,481	\$70,602	-43,879	-0.6215
8 INTEREST PROVISION-THIS PERIOD (21)	\$227	-\$112	-339	3.035627	\$1,704	-\$952	-2,656	2.789676
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$124,117	(\$61,303)	-185,420	3.024668	\$80,105	(\$60,462)	-140,567	2.324882
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,060)	(7,060)	0	0	(70,602)	(70,602)	0	0
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$125,688	-\$61,414	-187,102	3.046566	\$125,688	-\$61,414	-187,102	3.046566
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	124,117	(61,303)	(185,420)	3.024668	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4			
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	125,461	(61,303)	(186,763)	3.046586				
14 TOTAL (12+13)	249,578	(122,605)	(372,183)	3.035627				
15 AVERAGE (50% OF 14)	124,789	(61,303)	(186,092)	3.035627				
16 INTEREST RATE - FIRST DAY OF MONTH	2.13	2.13	0	0				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.24	2.24	0	0				
18 TOTAL (16+17)	4.37	4.37	0	0				
19 AVERAGE (50% OF 18)	2.19	2.19	0	0				
20 MONTHLY AVERAGE (19/12 Months)	0.18208	0.18208	0	0				
21 INTEREST PROVISION (15x20)	227	-112	-339	3.035627				

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2018 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

OCTOBER

DECEMBER 2018

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	October	FGT	SJNG	FT		0							
2	"	BP	SJNG	FT	50,070	50,070	\$15,435.25	\$76.28	\$3,421.15	\$138.39	30.83		
3	"	INFINITE ENERGY	SJNG	BO	7,275	7,275	\$1,851.83				25.46		
4	"	SJNG	FGT	CO	-9,600	-9,600	-\$2,749.25				28.64		
5													
6													
7													
8													
9													
10													
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28													
29													
30													
TOTAL						47,745	0	47,745	\$14,537.83	\$76.28	\$3,421.15	\$138.39	38.06

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018
1.0239264

MONTH: OCTOBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	175	171	1,750	1,709	3.08	3.16
2.		171	167	171	167	3.08	3.16
3.		148	145	148	145	3.08	3.16
4.		173	169	346	338	3.08	3.16
5.		168	164	504	492	3.08	3.16
6.		167	163	167	163	3.08	3.16
7.		174	170	348	340	3.08	3.16
8.		160	156	160	156	3.08	3.16
9.		111	108	111	108	3.08	3.16
10.		164	160	164	160	3.08	3.16
11.		162	158	162	158	3.08	3.16
12.		166	162	166	162	3.08	3.16
13.		135	132	810	791	3.08	3.16
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	2,074	2,026	5,007	4,890		
20.				WEIGHTED AVERAGE		3.08	3.16

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2018 THRU DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	67,263	28,625	28,621	20,770	17,053	16,395	17,428	15,290	14,805	14,585	0	0
2	Transportation costs	8,574	13,660	13,578	8,791	8,864	10,118	10,092	10,553	9,186	10,482	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	75,837	42,285	42,199	29,562	25,917	26,513	27,520	25,843	23,991	25,068	0	0
PGA THERM SALES													
13	Residential	115,800	83,771	42,780	55,417	31,063	31,097	23,818	23,692	27,453	25,828	0	0
14	Commercial	58,774	44,344	34,728	43,790	31,780	34,175	28,258	28,471	31,318	27,292	0	0
15	Interruptible	0	0	0	196	0	0	0	0	0	0	0	0
18	Total:	174,574	128,115	77,508	99,403	62,843	65,272	52,076	52,163	58,771	53,120	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50		
21	Interruptible	0	0	0	1	0	0.00	0.00	0.00	0.00	0.00		
22													
23													
PGA REVENUES													
24	Residential	57,900	41,676	21,390	27,709	15,532	15,549	11,909	11,846	13,727	12,914	0	0
25	Commercial	29,387	22,061	17,364	21,895	15,890	17,087	14,129	14,235	15,659	13,646	0	0
26	Interruptible						0	0	0	0	0		
27	Adjustments*												
28													
29													
45	Total:	87,287	63,737	38,754	49,604	31,421	32,636	26,038	26,081	29,385	26,560	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,815	2,821	2,847	2,832	2,810	2,802	2,827	2,819	2,830	2,797		
47	Commercial	208	208	210	209	211	214	215	216	218	213		
48	Interruptible *	0	0	0	0	1	0	0	0	0	0		

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

ACTUAL FOR THE PERIOD OF: JANUARY 2018 through DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.004197	1.023621	1.024313	1.0219	1.023212	1.021298	1.023651	1.021203	1.02324	1.024079		
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.02124	1.040994	1.041697	1.039244	1.040578	1.038632	1.041025	1.038535	1.040607	1.04146	0	0