

P.O. Box 3395
West Palm Beach, Florida 33402-3395

December 14, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

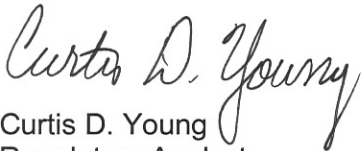
Dear Ms. Stauffer:

We are enclosing the revised October 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: OCTOBER 2018 revised 12_14_2018

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,362,665	1,924,148	(561,483)	-29.2%	29,418	42,056	(12,638)	-30.1%	4.63208	4.57517	0.05691	1.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,873,958	1,778,992	94,966	5.3%	29,418	42,056	(12,638)	-30.1%	6.37011	4.23002	2.14009	50.6%
11 Energy Payments to Qualifying Facilities (A8a)	1,224,314	1,263,025	(38,711)	-3.1%	15,493	16,190	(697)	-4.3%	7.90228	7.80127	0.10101	1.3%
12 TOTAL COST OF PURCHASED POWER	4,460,937	4,966,165	(505,228)	-10.2%	44,911	58,246	(13,335)	-22.9%	9.93280	8.52614	1.40666	16.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					44,911	58,246	(13,335)	-22.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	16,482	425,873	(409,391)	-37.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,444,455	4,540,292	(95,837)	-2.1%	44,911	58,246	(13,335)	-22.9%	9.89610	7.79498	2.10112	27.0%
21 Net Unbilled Sales (A4)	(1,357,152) *	(65,642) *	(1,291,510)	1967.5%	(13,714)	(842)	(12,872)	1528.6%	(2.42804)	(0.11819)	(2.30985)	1954.4%
22 Company Use (A4)	3,482 *	4,244 *	(762)	-18.0%	35	54	(19)	-35.4%	0.00623	0.00764	(0.00141)	-18.5%
23 T & D Losses (A4)	266,700 *	272,435 *	(5,735)	-2.1%	2,695	3,495	(800)	-22.9%	0.47714	0.49053	(0.01339)	-2.7%
24 SYSTEM KWH SALES	4,444,455	4,540,292	(95,837)	-2.1%	55,895	55,539	356	0.6%	7.95143	8.17496	(0.22353)	-2.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,444,455	4,540,292	(95,837)	-2.1%	55,895	55,539	356	0.6%	7.95143	8.17496	(0.22353)	-2.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,444,455	4,540,292	(95,837)	-2.1%	55,895	55,539	356	0.6%	7.95143	8.17496	(0.22353)	-2.7%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	55,895	55,539	356	0.6%	0.50562	0.50886	(0.00324)	-0.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,727,073	4,822,910	(95,837)	-2.0%	55,895	55,539	356	0.6%	8.45706	8.68383	(0.22677)	-2.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									8.59313	8.82355	(0.23042)	-2.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									8.593	8.824	(0.231)	-2.6%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	19,860,298	19,698,649	161,649	0.8%	408,753	428,528	(19,775)	-4.6%	4.85875	4.59682	0.26193	5.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	18,907,958	17,956,113	951,845	5.3%	408,753	428,528	(19,775)	-4.6%	4.62577	4.19018	0.43559	10.4%
11 Energy Payments to Qualifying Facilities (A8a)	12,191,528	12,001,525	190,003	1.6%	158,847	150,971	7,876	5.2%	7.67503	7.94956	(0.27453)	-3.5%
12 TOTAL COST OF PURCHASED POWER	50,959,784	49,656,287	1,303,497	2.6%	567,600	579,499	(11,899)	-2.1%	8.97812	8.56883	0.40929	4.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					567,600	579,499	(11,899)	-2.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	727,960	3,480,290	(2,752,330)	-79.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	50,231,824	46,175,997	4,055,827	8.8%	567,600	579,499	(11,899)	-2.1%	8.84987	7.96826	0.88161	11.1%
21 Net Unbilled Sales (A4)	(1,449,899) *	(644,130) *	(805,769)	125.1%	(16,383)	(8,084)	(8,300)	102.7%	(0.26383)	(0.11662)	(0.14721)	126.2%
22 Company Use (A4)	32,291 *	39,185 *	(6,894)	-17.6%	365	492	(127)	-25.8%	0.00588	0.00709	(0.00121)	-17.1%
23 T & D Losses (A4)	3,013,912 *	2,770,564 *	243,348	8.8%	34,056	34,770	(714)	-2.1%	0.54842	0.50162	0.04680	9.3%
24 SYSTEM KWH SALES	50,231,824	46,175,997	4,055,827	8.8%	549,562	552,321	(2,759)	-0.5%	9.14034	8.36035	0.77999	9.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	50,231,824	46,175,997	4,055,827	8.8%	549,562	552,321	(2,759)	-0.5%	9.14034	8.36035	0.77999	9.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	50,231,824	46,175,997	4,055,827	8.8%	549,562	552,321	(2,759)	-0.5%	9.14034	8.36035	0.77999	9.3%
28 GPIF**												
29 TRUE-UP**	2,826,180	2,826,180	0	0.0%	549,562	552,321	(2,759)	-0.5%	0.51426	0.51169	0.00257	0.5%
30 TOTAL JURISDICTIONAL FUEL COST	53,058,004	49,002,177	4,055,827	8.3%	549,562	552,321	(2,759)	-0.5%	9.65460	8.87205	0.78255	8.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.80994	9.01480	0.79514	8.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.810	9.015	0.795	8.8%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2018 revised 12_14_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,362,665	1,924,148	(561,483)	-29.2%	19,860,298	19,698,649	161,649	0.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,873,958	1,778,992	94,966	5.3%	18,907,958	17,956,113	951,845	5.3%
3b. Energy Payments to Qualifying Facilities	1,224,314	1,263,025	(38,711)	-3.1%	12,191,528	12,001,525	190,003	1.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,460,937	4,966,165	(505,228)	-10.2%	50,959,784	49,656,287	1,303,497	2.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	25,235	17,850	7,385	41.4%	417,782	182,850	234,932	128.5%
7. Adjusted Total Fuel & Net Power Transactions	4,486,172	4,984,015	(497,843)	-10.0%	51,377,566	49,839,137	1,538,429	3.1%
8. Less Apportionment To GSLD Customers	16,482	425,873	(409,391)	-96.1%	727,960	3,480,290	(2,752,330)	-79.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,469,690	\$ 4,558,142	\$ (88,452)	-1.9%	\$ 50,649,606	\$ 46,358,847	\$ 4,290,759	9.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2018 revised 12_14_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	2,829,971	5,026,772	(2,196,801)	-43.7%	47,988,393	50,806,774	(2,818,381)	-5.6%
c. Jurisdictional Fuel Revenue	2,829,971	5,026,772	(2,196,801)	-43.7%	47,988,393	50,806,774	(2,818,381)	-5.6%
d. Non Fuel Revenue	1,867,714	1,769,678	98,036	5.5%	23,045,387	24,771,215	(1,725,828)	-7.0%
e. Total Jurisdictional Sales Revenue	4,697,685	6,796,450	(2,098,765)	-30.9%	71,033,780	75,577,989	(4,544,209)	-6.0%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 4,697,685	\$ 6,796,450	\$ (2,098,765)	-30.9%	\$ 71,033,780	\$ 75,577,989	\$ (4,544,209)	-6.0%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	54,975,041	52,473,679	2,501,362	4.8%	535,641,787	534,888,980	752,807	0.1%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	54,975,041	52,473,679	2,501,362	4.8%	535,641,787	534,888,980	752,807	0.1%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2018 revised 12_14_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 2,829,971	\$ 5,026,772	\$ (2,196,801)	-43.7%	\$ 47,988,393	\$ 50,806,774	\$ (2,818,381)	-5.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	2,826,180	2,826,180	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	2,547,353	4,744,154	(2,196,801)	-46.3%	45,162,213	47,980,594	(2,818,381)	-5.9%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,469,690	4,558,142	(88,452)	-1.9%	50,649,606	46,358,847	4,290,759	9.3%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,469,690	4,558,142	(88,452)	-1.9%	50,649,606	46,358,847	4,290,759	9.3%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(1,922,337)	186,012	(2,108,349)	-1133.5%	(5,487,393)	1,621,747	(7,109,140)	-438.4%
8. Interest Provision for the Month	(13,802)	(23)	(13,779)	59908.7%	(114,505)	(7,603)	(106,902)	1406.0%
9. True-up & Inst. Provision Beg. of Month	(6,759,592)	580,301	(7,339,893)	-1264.8%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	2,826,180	2,826,180	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (8,413,113)	\$ 1,048,908	\$ (9,462,021)	-902.1%	\$ (8,413,113)	\$ 1,048,908	\$ (9,462,021)	-902.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: OCTOBER 2018 revised 12_14_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (6,759,592)	\$ 580,301	\$ (7,339,893)	-1264.8%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(8,399,311)	1,048,931	(9,448,241)	-900.8%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(15,158,902)	1,629,232	(16,788,134)	-1030.4%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (7,579,451)	\$ 814,616	\$ (8,394,067)	-1030.4%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.1300%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.2400%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.3700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.1850%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1821%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(13,802)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
Month of: OCTOBER 2018 revised 12_14_2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	29,418	42,056	(12,638)	-30.05%	408,753	428,528	(19,775)	-4.61%
4a Energy Purchased For Qualifying Facilities	15,493	16,190	(697)	-4.30%	158,847	150,971	7,876	5.22%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	44,911	58,246	(13,335)	-22.89%	567,600	579,499	(11,899)	-2.05%
8 Sales (Billed)	55,895	55,539	356	0.64%	549,562	552,321	(2,759)	-0.50%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	35	54	(19)	-35.38%	365	492	(127)	-25.80%
10 T&D Losses Estimated @ 0.06	2,695	3,495	(800)	-22.89%	34,056	34,770	(714)	-2.05%
11 Unaccounted for Energy (estimated)	(13,714)	(842)	(12,872)	1528.55%	(16,383)	(8,084)	(8,300)	102.67%
12								
13 % Company Use to NEL	0.08%	0.09%	-0.01%	-11.11%	0.06%	0.08%	-0.02%	-25.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-30.54%	-1.45%	-29.09%	2006.21%	-2.89%	-1.39%	-1.50%	107.91%

(\$)								
16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,362,665	1,924,148	(561,483)	-29.18%	19,860,298	19,698,649	161,649	0.82%
18a Demand & Non Fuel Cost of Pur Power	1,873,958	1,778,992	94,966	5.34%	18,907,958	17,956,113	951,845	5.30%
18b Energy Payments To Qualifying Facilities	1,224,314	1,263,025	(38,711)	-3.06%	12,191,528	12,001,525	190,003	1.58%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,460,937	4,966,165	(505,228)	-10.17%	50,959,784	49,656,287	1,303,497	2.63%

(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.632	4.575	0.057	1.25%	4.859	4.597	0.262	5.70%
23a Demand & Non Fuel Cost of Pur Power	6.370	4.230	2.140	50.59%	4.626	4.190	0.436	10.41%
23b Energy Payments To Qualifying Facilities	7.902	7.801	0.101	1.29%	7.675	7.950	(0.275)	-3.46%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.933	8.526	1.407	16.50%	8.978	8.569	0.409	4.77%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of:

OCTOBER 2018

revised 12_14_2018

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	42,056			42,056	4.575166	8.805186	1,924,148
TOTAL		42,056	0	0	42,056	4.575166	8.805186	1,924,148

ACTUAL:

FPL	MS	14,672			14,672	3.549191	6.967641	520,737
GULF/SOUTHERN		14,746			14,746	5.709535	15.016486	841,928
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		29,418	0	0	29,418	9.258726	6.967641	1,362,665

CURRENT MONTH: DIFFERENCE		(12,638)	0	0	(12,638)	4.683560	(1.83755)	(561,483)
DIFFERENCE (%)		-30.1%	0.0%	0.0%	-30.1%	102.4%	-20.9%	-29.2%
PERIOD TO DATE: ACTUAL	MS	408,753			408,753	4.858753	4.958753	19,860,298
ESTIMATED	MS	428,528			428,528	4.596817	4.696817	19,698,649
DIFFERENCE		(19,775)	0	0	(19,775)	0.261936	0.261936	161,649
DIFFERENCE (%)		-4.6%	0.0%	0.0%	-4.6%	5.7%	5.6%	0.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

(1)	For the Period/Month of:				OCTOBER 2018		revised 12_14_2018		(8)
	(2)	(3)	(4)	(5)	(6)	(7)			
						(a) FUEL COST	(b) TOTAL COST		
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$	
ESTIMATED:									
WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,190			16,190	7.801266	7.801266	1,263,025	
TOTAL		16,190	0	0	16,190	7.801266	7.801266	1,263,025	
ACTUAL:									
WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,493			15,493	7.902276	7.902276	1,224,314	
TOTAL		15,493	0	0	15,493	7.902276	7.902276	1,224,314	
CURRENT MONTH: DIFFERENCE		(697)	0	0	(697)	0.101010	0.101010	(38,711)	
DIFFERENCE (%)		-4.3%	0.0%	0.0%	-4.3%	1.3%	1.3%	-3.1%	
PERIOD TO DATE: ACTUAL	MS	158,847			158,847	7.675032	7.675032	12,191,528	
ESTIMATED	MS	150,971			150,971	7.949557	7.949557	12,001,525	
DIFFERENCE		7,876	0	0	7,876	-0.274525	-0.274525	190,003	
DIFFERENCE (%)		5.2%	0.0%	0.0%	5.2%	-3.5%	-3.5%	1.6%	

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

OCTOBER 2018

revised 12_14_2018

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							