

P.O. Box 3395 West Palm Beach, Florida 33402-3395

December 14, 2018

Ms. Carlotta Stauffer, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing the revised October 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,

Curtis D. Young

Regulatory Analyst

FPSC

Enclosure

Cc:

Beth Keating

Buddy Shelley (no enclosure)

SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: OCTOBER 2018 revised 12_14_2018

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	FPL Interconnect
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
	17 Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES
	(LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
	20 LESS GSLD APPORTIONMENT OF FUEL COST
20a	TOTAL FUEL AND NET POWER TRANSACTIONS
	(LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST
	(Excluding GSLD Apportionment)
31	Revenue Tax Factor
32	Fuel Factor Adjusted for Taxes
33	FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only

	DOLLARS				MWH				CENTS/KWH		
ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFER AMOUNT	ENCE
				0	0	0	0.0%	0.00000	0.00000	0.00000	(
0	0	-		-		Ü	0.070	0.00000	0.00000	0.00000	
0	0	0	0.0%								
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	70
1,362,665	1,924,148	(561,483)	-29.2%	29,418	42,056	(12,638)	-30.1%	4.63208	4.57517	0.05691	
1,873,958	1,778,992	94,966	5.3%	29,418	42,056	(12,638)	-30.1%	6.37011	4.23002	2.14009	5
1,224,314	1,263,025	(38,711)	-3.1%	15,493	16,190	(697)	-4.3%	7.90228	7.80127	0.10101	
4,460,937	4,966,165	(505,228)	-10.2%	44,911	58,246	(13,335)	-22.9%	9.93280	8.52614	1.40666	1
				44,911	58,246	(13,335)	-22.9%				
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	
16,482 4,444,455	425,873 4,540,292	(409,391) (95,837)	-37.1% -2.1%	0 44,911	0 58,246	0 (13,335)	0.0% -22.9%	9.89610	7.79498	2.10112	2
(1,357,152) *	(65,642) *	(1,291,510)	1967.5%	(13,714)	(842)	(12,872)	1528.6%	(2.42804)	(0.11819)	(2.30985)	195
3,482 * 266,700 *	4,244 * 272,435 *	(762) (5,735)	-18.0% -2.1%	35 2,695	54 3,495	(19) (800)	-35.4% -22.9%	0.00623 0.47714	0.00764 0.49053	(0.00141) (0.01339)	-1 -
4,444,455	4,540,292	(95,837)	-2.1%	55,895	55,539	356	0.6%	7.95143	8.17496	(0.22353)	-
4,444,455 1.000	4,540,292 1.000	(95,837) 0.000	-2.1% 0.0%	55,895 1.000	55,539 1.000	356 0.000	0.6%	7.95143 1.000	8.17496 1.000	(0.22353) 0.00000	-
4,444,455							1000000				
	4,540,292	(95,837)	-2.1%	55,895	55,539	356	0.6%	7.95143	8.17496	(0.22353)	7
282,618	282,618	0	0.0%	55,895	55,539	356	0.6%	0.50562	0.50886	(0.00324)	-
4,727,073	4,822,910	(95,837)	-2.0%	55,895	55,539	356	0.6%	8.45706	8.68383	(0.22677)	-
								1.01609	1.01609	0.00000	
							1	8.59313	8.82355	(0.23042)	

^{**}Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: OCTOBER 2018 revised 12_14_2018

CONSOLIDATED ELECTRIC DIVISIONS

SCHEDULE A1 PAGE 2 OF 2

		PERIOD TO L	DATE
		ACTUAL	ESTIMATED
		NOTONE	LOTIMATED
1	Fuel Cost of System Net Generation (A3)	1	
2	Nuclear Fuel Disposal Cost (A13)		
3	FPL Interconnect	0	0
4	Adjustments to Fuel Cost (A2, Page 1)	0	0
5	TOTAL COST OF GENERATED POWER	0	0
6	Fuel Cost of Purchased Power (Exclusive		
600	of Economy) (A8)	19,860,298	19,698,649
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)		
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)		
9	Energy Cost of Sched E Economy Purch (A9)		
10	Demand and Non Fuel Cost of Purchased Power (A9)	18,907,958	17,956,113
11	Energy Payments to Qualifying Facilities (A8a)	12,191,528_	12,001,525
12	TOTAL COST OF PURCHASED POWER	50,959,784	49,656,287
	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)		
14	Fuel Cost of Economy Sales (A7)		
15	Gain on Economy Sales (A7a)		
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)		
	17 Fuel Cost of Other Power Sales (A7)		
18	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0
	(LINE 14 + 15 + 16 + 17)	100	
19	NET INADVERTENT INTERCHANGE (A10)		
	20 LESS GSLD APPORTIONMENT OF FUEL COST	727,960	3,480,290
20a	TOTAL FUEL AND NET POWER TRANSACTIONS	50,231,824	46,175,997
	(LINES 5 + 12 + 18 + 19)		
21	Net Unbilled Sales (A4)	(1,449,899) *	(644,130) *
22	Company Use (A4)	32,291 *	39.185 *
23	T & D Losses (A4)	3,013,912 *	2,770,564 *
24	SYSTEM KWH SALES	50,231,824	46,175,997
25	Wholesale KWH Sales		
26	Jurisdictional KWH Sales	50,231,824	46,175,997
26a	Jurisdictional Loss Multiplier	1.000	1.000
27	Jurisdictional KWH Sales Adjusted for		
	Line Losses	50,231,824	46,175,997
28	GPIF**		
29	TRUE-UP**	2,826,180	2,826,180
30	TOTAL JURISDICTIONAL FUEL COST	53,058,004	49,002,177
31	Povenue Tex Feeter		

³¹ 32 33 Revenue Tax Factor

PERIOD TO D	ATE	DOLLARS		PERIO	O TO DATE	MWH			CENTS/KWH		
ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERE AMOUNT	ENCE %
				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
0 0 0	0 0 0	0 0 0	0.0% 0.0% 0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0
19,860,298	19,698,649	161,649	0.8%	408,753	428,528	(19,775)	-4.6%	4.85875	4.59682	0.26193	5.
18,907,958 12,191,528	17,956,113 12,001,525	951,845 190,003	5.3% 1.6%	408,753 158,847	428,528 150,971	(19,775) 7,876	-4.6%	4.62577	4.19018	0.43559	10.
50,959,784	49,656,287	1,303,497	2.6%	567,600	579,499		5.2%	7.67503	7.94956	(0.27453)	-3
00,000,104	40,000,207	1,303,487	2.076	567,600	579,499	(11,899) (11,899)	-2.1% -2.1%	8.97812	8.56883	0.40929	4.
				001,000	010,400	(11,000)	-2.176				
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0
727,960 50,231,824	3,480,290 46,175,997	(2,752,330) 4,055,827	-79.1% 8.8%	0 567,600	0 579,499	0 (11,899)	0.0% -2.1%	8.84987	7.96826	0.88161	11.
(1,449,899) * 32,291 * 3,013,912 *	(644,130) * 39,185 * 2,770,564 *	(805,769) (6,894) 243,348	125.1% -17.6% 8.8%	(16,383) 365 34,056	(8,084) 492 34,770	(8,300) (127) (714)	102.7% -25.8% -2.1%	(0.26383) 0.00588 0.54842	(0.11662) 0.00709 0.50162	(0.14721) (0.00121) 0.04680	126. -17. 9.
50,231,824	46,175,997	4,055,827	8.8%	549,562	552,321	(2,759)	-0.5%	9.14034	8.36035	0.77999	9
50,231,824 1.000	46,175,997 1.000	4,055,827 0.000	8.8% 0.0%	549,562 1.000	552,321 1.000	(2,759) 0.000	-0.5% 0.0%	9.14034 1.000	8.36035 1.000	0.77999 0.00000	9.
50,231,824	46,175,997	4,055,827	8.8%	549,562	552,321	(2,759)	-0.5%	9.14034	8.36035	0.77999	9
2,826,180	2,826,180	0	0.0%	549,562	552,321	(2,759)	-0.5%	0.51426	0.51169	0.00257	0
53,058,004	49,002,177	4,055,827	8.3%	549,562	552,321	(2,759)	-0.5%	9.65460	8.87205	0.78255	8
								1.01609 9.80994 9.810	1.01609 9.01480 9.015	0.00000 0.79514 0.795	0 8 8

Fuel Factor Adjusted for Taxes

FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

^{*}Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A2 Page 1 of 4

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of:

OCTOBER 2018

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERENCI AMOUNT	≡ %
A. Fuel Cost & Net Power Transactions 1. Fuel Cost of System Net Generation 1a. Fuel Related Transactions (Nuclear Fuel Disposal) 2. Fuel Cost of Power Sold	\$ 0 \$	0 \$	0	0.0%	\$ 0 \$	0 \$	0	0.0%
3. Fuel Cost of Purchased Power 3a. Demand & Non Fuel Cost of Purchased Power 3b. Energy Payments to Qualifying Facilities 4. Energy Cost of Economy Purchases	1,362,665 1,873,958 1,224,314	1,924,148 1,778,992 1,263,025	(561,483) 94,966 (38,711)	-29.2% 5.3% -3.1%	19,860,298 18,907,958 12,191,528	19,698,649 17,956,113 12,001,525	161,649 951,845 190,003	0.8% 5.3% 1.6%
 Total Fuel & Net Power Transactions Adjustments to Fuel Cost (Describe Items) 	4,460,937	4,966,165	(505,228)	-10.2%	50,959,784	49,656,287	1,303,497	2.6%
6a. Special Meetings - Fuel Market Issue	25,235	17,850	7,385	41.4%	417,782	182,850	234,932	128.5%
 Adjusted Total Fuel & Net Power Transactions Less Apportionment To GSLD Customers Net Total Fuel & Power Transactions To Other Classes 	\$ 4,486,172 16,482 4,469,690 \$	4,984,015 425,873 4,558,142 \$	(497,843) (409,391) (88,452)	-10.0% -96.1% -1.9%	51,377,566 727,960 \$ 50,649,606 \$	49,839,137 3,480,290 46,358,847 \$	1,538,429 (2,752,330) 4,290,759	3.1% -79.1% 9.3%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of:

OCTOBER

2018

		CURRENT MONTH	ĺ			PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	≡ %
B. Sales Revenues (Exclude Revenue Taxes & Franchise Tax	es)							
Jurisidictional Sales Revenue (Excluding GSLD) a. Base Fuel Revenue	\$	\$		\$	\$	\$		
 b. Fuel Recovery Revenue c. Jurisidictional Fuel Revenue d. Non Fuel Revenue e. Total Jurisdictional Sales Revenue 2. Non Jurisdictional Sales Revenue 3. Total Sales Revenue (Excluding GSLD) 	2,829,971 2,829,971 1,867,714 4,697,685 0 \$ 4,697,685 \$	5,026,772 5,026,772 1,769,678 6,796,450 0 6,796,450 \$	(2,196,801) (2,196,801) 98,036 (2,098,765) 0 (2,098,765)	-43.7% -43.7% 5.5% -30.9% 0.0% -30.9% \$	47,988,393 47,988,393 23,045,387 71,033,780 0 71,033,780 \$	50,806,774 50,806,774 24,771,215 75,577,989 0 75,577,989 \$	(2,818,381) (2,818,381) (1,725,828) (4,544,209) 0 (4,544,209)	-5.6% -5.6% -7.0% -6.0% -6.0%
C. KWH Sales (Excluding GSLD) 1. Jurisdictional Sales KWH 2. Non Jurisdictional Sales 3. Total Sales 4. Jurisdictional Sales % of Total KWH Sales	54,975,041 0 54,975,041 100.00%	52,473,679 0 52,473,679 100.00%	2,501,362 0 2,501,362 0.00%	4.8% 0.0% 4.8% 0.0%	535,641,787 0 535,641,787 100.00%	534,888,980 0 534,888,980 100.00%	752,807 0 752,807 0.00%	0.1% 0.0% 0.1% 0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of:

OCTOBER

2018

		CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	E %
D. True-up Calculation (Excluding GSLD) 1. Jurisdictional Fuel Rev. (line B-1c) 2. Fuel Adjustment Not Applicable	\$ 2,829,971 \$	5,026,772 \$	(2,196,801)	-43.7%	\$ 47,988,393 \$	50,806,774 \$	(2,818,381)	-5.6%
a. True-up Provision b. Incentive Provision	282,618	282,618	0	0.0%	2,826,180	2,826,180	0	0.0%
 c. Transition Adjustment (Regulatory Tax Refund) 3. Jurisdictional Fuel Revenue Applicable to Period 4. Adjusted Total Fuel & Net Power Transaction (Line A-7) 5. Jurisdictional Sales % of Total KWH Sales (Line C-4) 	2,547,353 4,469,690 100%	4,744,154 4,558,142 100%	(2,196,801) (88,452) 0.00%	-46.3% -1.9% 0.0%	45,162,213 50,649,606 N/A	47,980,594 46,358,847 N/A	0 (2,818,381) 4,290,759	0.0% -5.9% 9.3%
Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,469,690	4,558,142	(88,452)	-1.9%	50,649,606	46,358,847	4,290,759	9.3%
 True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6) 	(1,922,337)	186,012	(2,108,349)	-1133.5%	(5,487,393)	1,621,747	(7,109,140)	-438.4%
8. Interest Provision for the Month 9. True-up & Inst. Provision Beg. of Month 9a. Deferred True-up Beginning of Period	(13,802) (6,759,592)	(23) 580,301	(13,779) (7,339,893)	59908.7% -1264.8%	(114,505) (5,637,395)	(7,603) (3,391,416)	(106,902) (2,245,979)	1406.0% 66.2%
10. True-up Collected (Refunded)11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 282,618 (8,413,113) \$	282,618 1,048,908 \$	0 (9,462,021)	0.0% -902.1%	2,826,180 \$ (8,413,113) \$	2,826,180 1,048,908 \$	0 (9,462,021)	0.0% -902.1%

^{*} Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

CONSOLIDATED ELECTRIC DIVISIONS

Month of:

OCTOBER

2018

			CURRENT MONTH	l		PERIOD TO DATE				
		ACTUAL	ESTIMATED	DIFFERENC AMOUNT	CE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	CE %	
 Interest Provision (Excluding GSLD) Beginning True-up Amount (lines D-9 + 9a) Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10) Total of Beginning & Ending True-up Amount Average True-up Amount (50% of Line E-3) Interest Rate - First Day Reporting Business Month Interest Rate - First Day Subsequent Business Month Total (Line E-5 + Line E-6) Average Interest Rate (50% of Line E-7) Monthly Average Interest Rate (Line E-8 / 12) Interest Provision (Line E-4 x Line E-9) 	\$ \$	(6,759,592) \$ (8,399,311) (15,158,902) (7,579,451) \$ 2.1300% 2.2400% 4.3700% 2.1850% 0.1821% (13,802)	580,301 \$ 1,048,931 1,629,232 814,616 \$ N/A N/A N/A N/A N/A N/A N/A N/A	(7,339,893) (9,448,241) (16,788,134) (8,394,067) 	-1264.8% -900.8% -1030.4% -1030.4% 	N/A N/A N/A N/A N/A N/A N/A N/A N/A	N/A N/A N/A N/A N/A N/A N/A N/A N/A	 		

ELECTRIC ENERGY ACCOUNT Month of:

OCTOBER

2018

CURRENT MONTH DIFFERENCE ACTUAL ESTIMATED NOTE DIFFERENCE ACTUAL ESTIMATED NATURE SIMMATED SIMMATED NATURE SIMMATED NATURE SIMMATED SIMMATED NATURE SIMMATED NATURE SIMMATED NATURE SIMMATED NATURE SIMMATED NATURE SIMMATED NATURE SIMMATED SIMMATED NATURE SIMMATED						00.002	2010	1641360 12_14_/	2010	
ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT ACTUAL				CURRENT MON	ITH			PERIOD TO DA	TE	
ACTUAL ESTIMATED AMOUNT % ACTUAL ESTIMATED AMOUNT %					DIFFERENCE					E
System Net Generation			ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED		
System Net Generation		(MMH)								
Power Sold Power		(1010 011)								
Power Sold Indevented Interchange Delivered - NET 1	255	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
## Purchased Power				3	· ·	0.0070	0	O	U	0.00 %
Energy Purchased For Qualifying Facilities 15,493 (16,190 (1997) 4,30% 158,847 150,377 7,876 5,22% 5		Inadvertent Interchange Delivered - NET								
## Energy Purchased For Qualifying Facilities 15,493 16,190 (697) 4,30% 158,847 150,971 7,876 5,22%			29,418	42,056	(12,638)	-30.05%	408,753	428.528	(19.775)	-4.61%
Inadvertent Interchange Received - NET		Energy Purchased For Qualifying Facilities	15,493	16,190	(697)	-4.30%	158,847			
Net Energy for Load Sale Billed Selection Sele										
Sales (Billed) Sales										
Unbilled Sales Prior Month (Period) 3.50										-2.05%
Bo			55,895	55,539	356	0.64%	549,562	552,321	(2,759)	-0.50%
Company Use 35 54 (19) 35.38% 365 492 (127) -25.80% 100		Unbilled Sales Current Month (Period)								
T&D Losses Estimated @ 0.06 2.695 3.495 (900) -22.89% 34.056 34,770 (714) -2.05% 12 10 11 11 11 11 11 11 11 11 11 11 11 11			35	54	(10)	25 200/	205	100	(407)	05.000
11	10									
13 % Company Use to NEL	11									
14		,	(,	(0.2)	(12,012)	1020.0070	(10,303)	(0,004)	(0,300)	102.67%
## T&D Losses to NEL			0.08%	0.09%	-0.01%	-11.11%	0.06%	0.08%	-0.02%	-25 00%
Sunaccounted for Energy to NEL -30.54% -1.45% -29.09% 2006.21% -2.89% -1.39% -1.50% 107.91%		% T&D Losses to NEL			0.00%	0.00%				
Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Fuel Related Transactions Fuel Related Transactions Fuel Cost of Purchased Power Fuel Related Transactions Fuel Cost of Purchased Power Fuel Related Transactions Fuel Cost of Purchased Power Fuel Related Transactions Fuel Cost of Purchased Power Fuel Related Transactions Fuel Cost of Purchased Power Fuel Related Transactions Fuel Cost of Purchased Power Fuel Related Transactions Fuel Cost of Purchased Power Fuel Cost of Purchased Fuel Fuel Related Transactions Fuel Cost of Fuer Fuel Related Transactions Fuel Cost of Fuel Related Transactions Fuel Related Transactions Fuel Related T	15	% Unaccounted for Energy to NEL	-30.54%	-1.45%	-29.09%	2006.21%	-2.89%	-1.39%	-1.50%	
Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Fuel Related Transactions Fuel Cost of Sys Net Gen Fuel Cost of Sys Net Gen Fuel Cost of Purchased Power Fuel Cost of Purchased Fuel Fuel Related Transactions Fuel Cost of Fuer Fuel Related										
Fuel Cost of Sys Net Gen Fuel Related Transactions Adjustments to Fuel Cost Fuel Related Transactions Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power Fuel Related Transactions Fuel Related Transactions Fuel Cost of Sys Net Gen Fuel Cost of Sys Net Gen Fuel Cost of Purchased Power Fuel Cost of Purchased Power Fuel Cost of Purchased Power Fuel Related Transactions Fuel Cost of Purchased Power Fuel Cost of Purchased Fower Fuel Cost of Purchased Power Fuel Cost of Purchased Fower Fuel Cost of Fuer Fuel Cost of Fuel Fuel Cost of Fuel Fuel Cost of Fuer Fuel Cost of Fuel										
Fuel Related Transactions Adjustments to Fuel Cost of Power Sold Fuel Cost of Power Sold Fuel Cost of Power Sold Benergy Payments To Qualifying Facilities Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Cost of Power Sold Fuel Cost of Purchased Power 1,362,665		(\$)								
Fuel Related Transactions Adjustments to Fuel Cost of Power Sold Fuel Cost of Power Sold Fuel Cost of Power Sold Benergy Payments To Qualifying Facilities Total Fuel & Net Power Transactions (Cents/KWH) Fuel Cost of Sys Net Gen Fuel Cost of Power Sold Fuel Cost of Purchased Power 1,362,665	40	F 10 1 10 11 10								
Adjustments to Fuel Cost Fuel Cost of Power Sold Fuel Cost of Purchased Power 1,362,665 1,924,148 (561,483) -29,18% 19,860,298 19,698,649 161,649 0.82% 1824,314 1,263,025 1224,314 1,263,025 1224,314 1,263,025 1224,314 1,263,025 1224,314 1,263,025 1224,314 1,263,025 1224,314 1,263,025 1224,314 1,263,025 1224,314 1,263,025 1224,314 1,263,025 1224,314 1,263,025 1224,314 1,263,025 1224,31			-	(i=)	-	0	-		-0	0
Fuel Cost of Power Sold Fuel Cost of Purchased Power 1,362,665 1,924,148 (561,483) -29,18% 19,860,298 19,698,649 161,649 0.82% 1,873,958 1,778,992 94,966 5,34% 18,907,958 17,956,113 951,845 5,30% 1,224,314 1,263,025 (38,711) -3,06% 12,191,528 12,001,525 190,003 1,58% 1,58% 1,58% 1,58% 1,224,314 1,263,025 (38,711) -3,06% 12,191,528 12,001,525 190,003 1,58% 1,58	100000000									
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Energy Payments To Qualifying Facilities 1,224,314 1,263,025 (38,711) -3.06% 12,191,528 12,001,525 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 190,003 1.58% 1,201,526 1,201	600000000000000000000000000000000000000									
Energy Cost of Economy Purch. Total Fuel & Net Power Transactions 4,460,937 4,966,165 (505,228) 10.17% 50,959,784 49,656,287 1,303,497 2.63% (Cents/KWH) The cost of Sys Net Gen Fuel Related Transactions Fuel Cost of Power Sold Fuel Cost of Purchased Power Fuel Cost of Fuel Cost of Fuel Cost of Purchased Power Fuel Cost of F		Energy Payments To Qualifying Facilities								
20 Total Fuel & Net Power Transactions 4,460,937 4,966,165 (505,228) -10.17% 50,959,784 49,656,287 1,303,497 2.63% (Cents/KWH) 21 Fuel Cost of Sys Net Gen Fuel Related Transactions 22 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power 24 Demand & Non Fuel Cost of Pur Power 25 Energy Payments To Qualifying Facilities 26 Energy Cost of Economy Purch. 27 Fuel Cost of Economy Purch.	19	Energy Cost of Economy Purch.	1,221,014	1,200,020	(30,711)	-3.00 /6	12,191,526	12,001,525	190,003	1.58%
(Cents/KWH) 21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power 24 Demand & Non Fuel Cost of Pur Power 25 Energy Payments To Qualifying Facilities 26 Energy Cost of Economy Purch. 27 Fuel Cost of Sys Net Gen 28 Fuel Cost of Sys Net Gen 29 Fuel Cost of Sys Net Gen 29 Fuel Cost of Power Sold 20 Fuel Cost of Purchased Power 20 Fuel Cost of Pur Power 21 Fuel Cost of Pur Power 22 Fuel Cost of Pur Power 23 Fuel Cost of Pur Power 24 Fuel Cost of Pur Power 25 Fuel Cost of Pur Power 26 Fuel Cost of Pur Power 27 Fuel Cost of Pur Power 28 Fuel Cost of Pur Power 29 Fuel Cost of Pur Power 29 Fuel Cost of Pur Power 29 Fuel Cost of Pur Power 20 Fuel Cost of Pur Power 20 Fuel Cost of Pur Power 20 Fuel Cost of Pur Power 21 Fuel Cost of Pur Power 22 Fuel Cost of Pur Power 23 Fuel Cost of Pur Power 24 Fuel Cost of Pur Power 25 Fuel Cost of Pur Power 26 Fuel Cost of Pur Power 27 Fuel Cost of Pur Power 28 Fuel Cost of Pur Power 29 Fuel Cost of Pur Power 20 Fuel Cost of Pur Power 21 Fuel Cost of Pur Power 22 Fuel Cost of Pur Power 23 Fuel Cost of Pur Power 24 Fuel Cost of Pur Power 25 Fuel Cost of Pur Power 26 Fuel Cost of Pur Power 26 Fuel Cost of Pur Power 27 Fuel Cost of Pur Power 28 Fuel Cost of Pur Power 29 Fuel Cost of Pur Power 29 Fuel Cost of Pur Power 20 Fuel Cost of Pu	20	Total Fuel & Net Power Transactions	4,460,937	4,966,165	(505,228)	-10.17%	50.959.784	49 656 287	1 303 497	2 63%
21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power 24 Demand & Non Fuel Cost of Pur Power 25 Energy Payments To Qualifying Facilities 26 Energy Cost of Economy Purch. Fuel Cost of Sys Net Gen 4.632 4.575 0.057 1.25% 4.859 4.597 0.262 5.70% 6.370 4.230 2.140 50.59% 4.626 4.190 0.436 10.41% 7.902 7.801 0.101 1.29% 7.675 7.950 (0.275) -3.46%							00,000,707	10,000,207	1,000,401	2.0070
21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power 24 Demand & Non Fuel Cost of Pur Power 25 Energy Payments To Qualifying Facilities 26 Energy Cost of Economy Purch. Fuel Cost of Sys Net Gen 4.632 4.575 0.057 1.25% 4.859 4.597 0.262 5.70% 6.370 4.230 2.140 50.59% 4.626 4.190 0.436 10.41% 7.902 7.801 0.101 1.29% 7.675 7.950 (0.275) -3.46%										
21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power 24 Demand & Non Fuel Cost of Pur Power 25 Energy Payments To Qualifying Facilities 26 Energy Cost of Economy Purch. Fuel Cost of Sys Net Gen 4.632 4.575 0.057 1.25% 4.859 4.597 0.262 5.70% 6.370 4.230 2.140 50.59% 4.626 4.190 0.436 10.41% 7.902 7.801 0.101 1.29% 7.675 7.950 (0.275) -3.46%		(Cente/KWH)								
21a Fuel Related Transactions 22 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power 4.632 4.575 0.057 1.25% 4.859 4.597 0.262 5.70% 23a Demand & Non Fuel Cost of Pur Power 6.370 4.230 2.140 50.59% 4.626 4.190 0.436 10.41% 23b Energy Payments To Qualifying Facilities 7.902 7.801 0.101 1.29% 7.675 7.950 (0.275) -3.46%		(Gents/(WIT)								
22 Fuel Cost of Power Sold 23 Fuel Cost of Purchased Power 4.632 4.575 0.057 1.25% 4.859 4.597 0.262 5.70% 23a Demand & Non Fuel Cost of Pur Power 6.370 4.230 2.140 50.59% 4.626 4.190 0.436 10.41% 23b Energy Payments To Qualifying Facilities 7.902 7.801 0.101 1.29% 7.675 7.950 (0.275) -3.46% 24 Energy Cost of Economy Purch.	21	Fuel Cost of Sys Net Gen								
23 Fuel Cost of Purchased Power 4.632 4.575 0.057 1.25% 4.859 4.597 0.262 5.70% 23a Demand & Non Fuel Cost of Pur Power 6.370 4.230 2.140 50.59% 4.626 4.190 0.436 10.41% 23b Energy Payments To Qualifying Facilities 7.902 7.801 0.101 1.29% 7.675 7.950 (0.275) -3.46% 24 Energy Cost of Economy Purch.		Fuel Related Transactions								1
23a Demand & Non Fuel Cost of Pur Power 6.370 4.230 2.140 50.59% 4.626 4.190 0.436 10.41% 24 Energy Payments To Qualifying Facilities 7.902 7.801 0.101 1.29% 7.675 7.950 (0.275) -3.46%										
23a Demand & Non Fuel Cost of Pur Power 6.370 4.230 2.140 50.59% 4.626 4.190 0.436 10.41% 23b Energy Payments To Qualifying Facilities 7.902 7.801 0.101 1.29% 7.675 7.950 (0.275) -3.46% 24 Energy Cost of Economy Purch. 0.275 -3.46% -			4.632	4.575	0.057	1.25%	4.859	4.597	0.262	5.70%
23b Energy Payments To Qualifying Facilities 7.902 7.801 0.101 1.29% 7.675 7.950 (0.275) -3.46% Energy Cost of Economy Purch.		Demand & Non Fuel Cost of Pur Power								
Energy Cost of Economy Purch.		Energy Payments To Qualifying Facilities	7.902	7.801	0.101					
	25	Energy Cost of Economy Purch. Total Fuel & Net Power Transactions		27.227	SE WALLEY					10000000000
25 Total Fuel & Net Power Transactions 9.933 8.526 1.407 16.50% 8.978 8.569 0.409 4.77%	20	Total Fuel & Net Power Transactions	9.933	8.526	1.407	16.50%	8.978	8.569	0.409	4.77%

PURCHASED POWER

		(Exclusive of E For the Period/	conomy Energy Pu Month of:	october	2018	revised 12_14_20)18	
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	KWH	KWH FOR	KWH	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:			- I				I.	
FPL AND GULF/SOUTHERN	MS	42,056			42,056	4.575166	8.805186	1,924,148
TOTAL		42,056	0	0	42,056	4.575166	8.805186	1,924,148
ACTUAL:								
FPL GULF/SOUTHERN Other Other Other	MS	14,672 14,746 0 0 0 0			14,672 14,746 0 0 0 0	3.549191 5.709535 0.000000 0.000000 0.000000 0.000000	6.967641 15.016486 0.000000 0.000000 0.000000 0.000000	520,737 841,928 0 0 0 0
TOTAL		29,418	0	0	29,418	9.258726	6.967641	1,362,665
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(12,638) -30.1%	0 0.0%	0 0.0%	(12,638) -30.1%	4.683560 102.4%	(1.83755) -20.9%	(561,483) -29.2%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	408,753 428,528 (19,775) -4.6%	0 0.0%	0 0.0%	408,753 428,528 (19,775) -4.6%	4.858753 4.596817 0.261936 5.7%	4.958753 4.696817 0.261936 5.6%	19,860,298 19,698,649 161,649 0.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

		For the Period/Mo	onth of:	OCTOBER	2018	revised 12_14_20	118	
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		16,190			16,190	7.801266	7.801266	1,263,025
TOTAL		16,190	0	0	16,190	7.801266	7.801266	1,263,025
ACTUAL:								
WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,493			15,493	7.902276	7.902276	1,224,314
TOTAL		15,493	0	0	15,493	7.902276	7.902276	1,224,314
CURRENT MONTH								
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(697) -4.3%	0 0.0%	0 0.0%	(697) -4.3%	0.101010 1.3%	0.101010 1.3%	(38,711) -3.1%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	158,847 150,971 7,876 5.2%	0 0.0%	0 0.0%	158,847 150,971 7,876 5.2%	7.675032 7.949557 -0.274525 -3.5%	7.675032 7.949557 -0.274525 -3.5%	12,191,528 12,001,525 190,003 1.6%

ECONOMY ENERGY PURCHASES

		INCLUDING For the Period/M	LONG TERM PURC	HASES OCTOBER	2018	revised 12_14	_2018
(1)	(2)	(3)	(4)	(5)	(6)		(7)
		TOTAL		TOTAL \$ FOR FUEL ADJ.	COST IF GE		FUEL SAVINGS
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	TRANS. COST CENTS/KWH	(3) X (4) \$	(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5)
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							
OOTNOTE: PURCHASED POWER COSTS INC	LUDE CUSTOMER	R, DEMAND & ENE	ERGY CHARGES T	OTALING		0	
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							