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December 20, 2018

## -VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of November 2018. Additionally, FPL is including the following revised schedules:

• October 2018 Schedules A1, A1 YTD, and A2 are revised to correct Rail Car Lease (Cedar Bay/Indiantown/SJRPP) costs

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

Florida Power & Light Company

## **CERTIFICATE OF SERVICE**

## Docket No. 20180001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of December 2018 to the following:

Suzanne Brownless, Esq. Danijela Janjic, Esq. **Division of Legal Services** Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us djanjic@psc.state.fl.us

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By: <u>s/ Maria J. Moncada</u>

Maria J. Moncada

Florida Bar No. 0773301

2.7664

2.766

2 5824

2.582

0.1840

0.184

7.1%

7.1%

SCHEDULE: A1

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: October 2018

(1) (2) (4) (5) (6) (7) (8) (9) (10)(11) (12) (13)(14) (15)Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Diff Amount Diff % Estimated Diff Amount Diff % Estimated Actual Estimated Actual Actual Diff % 307,140,535 267,783,158 39,357,377 14.7% 11,284,022 10,353,511 930,511 9.0% 2.7219 2.5864 0.1355 Fuel Cost of System Net Generation (A3) (6) 5.2% 2 Rail Car Lease (Cedar Bay/Indiantown/SJRPP) 286,914 424,848 (137,934)(32.5%)N/A N/A 0.0% N/A N/A N/A N/A N/A 3 Coal Cars Depreciation Return Λ Ω Ω N/A N/A N/A N/A 0.0% N/A N/A N/A N/A 4 Fuel Costs of Stratified Sales (3,219,174) (2,766,828)(452,346)16.3% (115,204)(106,432)(8,772)8.2% 2.7943 2.5996 N/A 7.5% 5 Adjustments to Fuel Cost (A2) (139,141) 0 (139,141) N/A N/A N/A N/A N/A N/A N/A N/A N/A TOTAL COST OF GENERATED POWER 921,739 6 304,069,134 265,441,178 38,627,956 14.6% 11,168,818 10.247.079 9.0% 2.7225 2.5904 0.1321 5.1% Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 1,782,418 2,629,480 (847.062) (32.2%)81,654 117,657 (36,003)(30.6%)2.1829 2.2349 (0.0520)(2.3%)8 Energy Cost of Economy/OS Purchases (A9) 3,179,247 2,178,688 1,000,559 45.9% 60.585 76,880 (16,295)(21.2%)5.2476 2.8339 N/A 85.2% Energy Payments to Qualifying Facilities (A8) 9 819,311 683.397 135.914 19.9% 31.156 28.676 2,480 8.6% 2.6297 2.3832 0.2465 10.3% 10 TOTAL COST OF PURCHASED POWER 5,780,976 5,491,564 289,412 5.3% 173,395 223,213 (49,818)(22.3%)3.3340 2.4602 0.8738 35.5% 11 TOTAL AVAILABLE (LINE 6+10) 309,850,110 270,932,742 38,917,368 14.4% 11,342,213 10,470,292 871,921 8.3% 2.7318 2.5876 0.1442 5.6% 12 13 Fuel Cost of Economy and Other Power Sales (A6) (2,296,727) (1,914,446) 20.0% 9.6% 2.4134 2.2056 0.2078 9.4% (382.281)(95.165) (86,800) (8.365)14 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (316, 356)(295,715)(20,641)7.0% (54.260)(52,857)(1,403)2.7% 0.5830 0.5595 0.0235 4.2% Gains from Off-System Sales (A6) 25.4% 15 (1,107,285)(882.982) (224.303)N/A N/A N/A N/A N/A N/A N/A N/A 16 TOTAL FUEL COST AND GAINS OF POWER SALES (3,720,368) (3,093,143) (627,225) 20.3% (149,425) (139,657) (9,768)7.0% 2.4898 2.2148 0.2750 12.4% 17 Incremental Personnel, Software, and Hardware Costs 4.0% N/A 45.255 43.533 1,723 N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 61.857 56.420 5.437 9.6% N/A N/A N/A N/A N/A N/A N/A N/A Sales (Per A6) 19 Variable Power Plant O&M Avoided due to Economy Purchases (39,380) (49,972) 10,592 (21.2%) N/A N/A N/A N/A N/A N/A N/A N/A 20 67,732 49,981 17,752 35.5% N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 17+Line 18+Line19) (1) ADJUSTED TOTAL FUEL & NET POWER TRANS. 21 11,192,788 2.7357 2.5932 0.1425 306,197,474 267,889,580 38,307,894 14.3% 10,330,634 862,154 8.3% 5.5% (LINE 6+10+16+20) 22 23 Net Unbilled Sales (3) (11,978,827) (15,814,052)3.835.225 (24.3%) (437,871)(609,838)171.967 (28.2%)(0.1079)(0.1520)0.0441 (29.0%)24 T & D Losses (3) 14,262,852 13,632,259 630,593 4.6% 521,360 525,701 (4,341)(0.8%)0.1285 0.1310 (0.0025)(1.9%)25 Company Use (3) 299,491 297.796 1.695 0.6% 10.948 11.484 (536)(4.7%)0.0027 0.0029 (0.0002)(5.7%)SYSTEM SALES KWH 306.197.474 267.889.580 38.307.894 11.098.350.912 10.403.287.095 695.063.817 2.5750 0.1839 14.3% 2.7589 7.1% 544,201,229 27 Wholesale Sales KWH (excluding Stratified Sales) 15,014,209 11,293,153 3,721,056 32.9% 438,560,764 105,640,465 24.1% 2.7589 2.5750 N/A 7.1% 28 Jurisdictional KWH Sales 291,183,265 256,596,427 34.586.838 13.5% 10,554,149,683 9,964,726,331 589,423,352 5.9% 2.7589 2.5750 0.1839 7.1% 1.00133 1.00133 0.00000 29 Jurisdictional Loss Multiplier N/A Jurisdictional KWH Sales Adjusted for Line Losses 291,570,538 30 256,937,700 34,632,838 13.5% 10,554,149,683 9,964,726,331 589.423.352 5.9% 2.7626 2.5785 0.1841 7.1% 31 (1,399,365) (1,399,365) N/A 10,554,149,683 9,964,726,331 589,423,352 5.9% (0.0133)(0.0140)0.0008 (5.6%) Λ 32 TOTAL JURISDICTIONAL FUEL COST 290,171,173 255,538,335 34,632,838 13.6% 10,554,149,683 9,964,726,331 589,423,352 2.7494 2.5644 7.2% 5.9% 0.1849 33 1.00072 1.00072 Revenue Tax Factor 0.00000 N/A 34 Fuel Factor Adjusted for Taxes 2.7513 2.5663 0.1850 7.2% 35 GPIF (4) 804,670 804,670 0 10,554,149,683 9,964,726,331 589,423,352 5.9% 0.0076 0.0081 (0.0005)(6.2%)36 Incentive Mechanism (FPL Portion) (5) 794.421 794.421 0 N/A 10,554,149,683 9,964,726,331 589.423.352 5.9% 0.0075 0.0080 N/A (5.6%)

Fuel Factor Including GPIF and Incentive Mechanism

FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

37

38

39

<sup>40 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>41 (2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

<sup>42</sup> and asset optimization program

<sup>43 (3)</sup> For Informational Purposes Only

<sup>44 (4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

<sup>45 (5)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>46 (\$1)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of (\$9,009) which will both be reversed in November 2018.

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: October 2018

(1) (2) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) (15)

Line	A1.1 Schedule		Doll	lars			MV	/H			Cents/	KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (6)	2,670,276,852	2,599,464,679	70,812,173	2.7%	105,559,938	102,644,759	2,915,179	2.8%	2.5296	2.5325	(0.0029)	(0.1%)
2	SJRPP Fuel Inventory Expense	4,996,469	4,996,469	0	0.0%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	5,533,609	5,060,300	473,309	9.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(54,962)	(54,962)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(23,135,412)	(23,677,776)	542,364	(2.3%)	(881,656)	(886,196)	4,540	(0.5%)	2.6241	2.6718	(0.0478)	(1.8%)
6	Adjustments to Fuel Cost (A2)	966,114	1,013,274	(47,160)	(4.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	2,658,582,672	2,586,801,984	71,780,688	2.8%	104,678,283	101,758,564	2,919,719	2.9%	2.5398	2.5421	(0.0023)	(0.1%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	24,747,584	27,819,610	(3,072,026)	(11.0%)	1,173,846	1,232,579	(58,733)	(4.8%)	2.1082	2.2570	(0.1488)	(6.6%)
9	Energy Cost of Economy/OS Purchases (A9)	10,461,283	23,179,042	(12,717,759)	(54.9%)	227,175	601,726	(374,551)	(62.2%)	4.6049	3.8521	0.7529	19.5%
10	Energy Payments to Qualifying Facilities (A8)	4,154,011	4,655,501	(501,490)	(10.8%)	196,812	209,524	(12,712)	(6.1%)	2.1106	2.2219	(0.1113)	(5.0%)
11	TOTAL COST OF PURCHASED POWER	39,362,878	55,654,153	(16,291,275)	(29.3%)	1,597,833	2,043,829	(445,996)	(21.8%)	2.4635	2.7230	(0.2595)	(9.5%)
12	TOTAL AVAILABLE (LINE 7+11)	2,697,945,550	2,642,456,137	55,489,413	2.1%	106,276,116	103,802,392	2,473,724	2.4%	2.5386	2.5457	(0.0070)	(0.3%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(42,121,075)	(42,259,663)	138,588	(0.3%)	(1,875,266)	(1,859,754)	(15,512)	0.8%	2.2461	2.2723	(0.0262)	(1.2%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,992,239)	(2,890,328)	(101,911)	3.5%	(482,832)	(475,643)	(7,189)	1.5%	0.6197	0.6077	0.0121	2.0%
16	Gains from Off-System Sales (A6)	(27,239,681)	(26,882,937)	(356,744)	1.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(72,352,995)	(72,032,928)	(320,067)	0.4%	(2,358,098)	(2,335,397)	(22,701)	1.0%	3.0683	3.0844	(0.0161)	(0.5%)
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	431,799	433,287	(1,488)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6)  Variable Power Plant O&M Avoided due to Economy	1,218,923	1,208,840	10,083	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Purchases (Per A9)	(147,664)	(391,122)	243,458	(62.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) (1) ADJUSTED TOTAL FUEL & NET POWER TRANS, (LINE	1,503,058	1,251,006	252,053	20.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	7+11+17+21)	2,627,095,614	2,571,674,215	55,421,399	2.2%	103,918,018	101,466,995	2,451,023	2.4%	2.5280	2.5345	(0.0065)	(0.3%)
23													
24	Net Unbilled Sales (3)	27,607,754	18,547,129	9,060,625	48.9%	1,092,079	731,787	360,292	49.2%	0.0283	0.0193	0.0090	46.5%
25	T & D Losses (3)	128,662,040	119,064,019	9,598,021	8.1%	5,089,479	4,697,732	391,747	8.3%	0.1318	0.1241	0.0077	6.2%
26	Company Use (3)	2,625,277	2,690,475	(65,198)	(2.4%)	103,848	106,154	(2,306)	(2.2%)	0.0027	0.0028	(0.0001)	(4.0%)
27	SYSTEM SALES KWH	2,627,095,614	2,571,674,215	55,421,399	2.2%	97,632,611,692	95,915,327,551	1,717,284,141	1.8%	2.6908	2.6807	0.0101	0.4%
28	Wholesale Sales KWH (excluding Stratified Sales)	128,938,261	117,680,105	11,258,156	9.6%	4,790,421,024	4,349,923,413	440,497,611	10.1%	2.6908	2.6807	0.0101	0.4%
29	Jurisdictional KWH Sales	2,498,157,353	2,453,994,110	44,163,243	1.8%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	2.6908	2.6807	0.0101	0.4%
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	2,501,479,901	2,458,322,172	43,157,729	1.8%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	2.6943	2.6848	0.0096	0.4%
32	TRUE-UP	(13,993,650)	(13,993,650)	0	N/A	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	(0.0151)	(0.0153)	0.0002	(1.4%)
33	TOTAL JURISDICTIONAL FUEL COST	2,487,486,251	2,444,328,522	43,157,729	1.8%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	2.6793	2.6695	0.0098	0.4%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.6812	2.6714	0.0098	0.4%
36	GPIF (4)	8,046,700	8,046,700	0	N/A	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	0.0087	0.0088	(0.0001)	(1.4%)
37	Incentive Mechanism (FPL Portion) (5)	7,944,214	7,944,214	0	N/A	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	0.0086	0.0087	(0.0001)	(1.4%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.6984	2.6889	0.0096	0.4%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.6984	2.689	0.0096	0.4%

<sup>41 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

40

<sup>42 (2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

<sup>43</sup> and asset optimization program.

<sup>44 (3)</sup> For Informational Purposes Only

<sup>45 &</sup>lt;sup>(4)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

 $<sup>46 \</sup>quad ^{(5)} \text{Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) } \times 99.9280\%) - See Order No. PSC-2018-0028-FOF-EI (199,533,057/12) \times 99.9280\%$ 

<sup>47 (§)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of (\$9,009) which will both be reversed in November 2018.

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: October 2018

(1) (2) (4) (5) (6) (7) (8) (9) (10) (11)

Line			Current	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions			<b>¥</b> =	,,			<b>*</b> =	
2	Fuel Cost of System Net Generation (6)	307,140,535	267,783,158	39.357.377	14.7%	2,670,276,852	2,599,464,679	70,812,173	2.7%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return (5)	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	286,914	424,848	(137,934)	(32.5%)	5,533,609	5,060,300	473,309	9.4%
6	Fuel Cost of Power Sold (Per A6) (8)	(2,613,083)	(2,210,161)	(402,922)	18.2%	(45,113,614)	(45,149,991)	36,377	(0.1%)
7	Gains from Off-System Sales (Per A6) (8)	(1,107,285)	(882,982)	(224,303)	25.4%	(27,239,383)	(26,882,937)	(356,446)	1.3%
8	Fuel Cost of Stratified Sales	(3,219,174)	(2,766,828)	(452,346)	16.3%	(23,135,412)	(23,677,776)	542,364	(2.3%)
9	Fuel Cost of Purchased Power (Per A7)	1,782,418	2,629,480	(847,062)	(32.2%)	24,747,583	27,819,610	(3,072,027)	(11.0%)
10	Energy Payments to Qualifying Facilities (Per A8)	819,311	683,397	135,914	19.9%	4,154,010	4,655,501	(501,491)	(10.8%)
11	Energy Cost of Economy Purchases (Per A9)	3,179,247	2,178,688	1,000,559	45.9%	10,461,282	23,179,042	(12,717,760)	(54.9%)
12	Total Fuel Costs & Net Power Transactions	\$306,268,881	\$267,839,599	\$38,429,282	14.3%	\$2,624,626,433	\$2,569,409,933	\$55,216,500	2.1%
13					•				
14	Incremental Optimization Costs (1)								
15	Incremental Personnel, Software, and Hardware Costs	45,255	43,533	1,723	4.0%	431,799	433,287	(1,488)	(0.3%)
40	Variable Power Plant O&M Costs Attributable to Off-System								
16	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	61,857	56,420	5,437	9.6%	1,218,923	1,208,840	10,083	0.8%
17	Purchases (Per A9)	(39,380)	(49,972)	10,592	(21.2%)	(147,664)	(391,122)	243,458	(62.2%)
18	Total	67,732	49,981	17,752	35.5%	1,503,058	1,251,006	252,052	20.1%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(170,067)	0	(170,067)	N/A	(894,662)	(390,023)	(504,639)	N/A
22	Inventory Adjustments	30,926	0	30,926	N/A	1,066,690	629,548	437,142	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	222,715	222,715	0	N/A
24	Other O&M Expense (7)	(0)	0	(0)	0.0%	571,371	551,034	20,336	3.7%
25	Adjusted Total Fuel Costs & Net Power Transactions	\$306,197,473	\$267,889,580	\$38,307,893	14.3%	\$2,627,095,605	\$2,571,674,212	\$55,421,393	2.2%
26					•				
27	kWh Sales								
28	Jurisdictional kWh Sales	10,554,149,683	9,964,726,331	589,423,352	5.9%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%
29	Sale for Resale (excluding Stratified Sales)	544,201,229	438,560,764	105,640,465	24.1%	4,790,421,024	4,349,923,413	440,497,611	10.1%
30	Sub-Total Sales	11,098,350,912	10,403,287,095	695,063,817	6.7%	97,632,611,692	95,915,327,551	1,717,284,141	1.8%
31	Total Sales	11,098,350,912	10,403,287,095	695,063,817	6.7%	97,632,611,692	95,915,327,551	1,717,284,141	1.8%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	95.09656%	95.78440%	(0.68784%)	(0.7%)	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	279,679,927	261,485,308	18,194,619	7.0%	2,422,279,608	2,375,497,686	46,781,922	2.0%
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	13,993,648	13,993,648	(0)	(0.0%)

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: October 2018

(1) (2) (4) (5) (6) (7) (8) (9) (10) (11)

Line	A2 Schedule		Current	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (2)	(804,090)	(804,091)	1	(0.0%)	(8,040,903)	(8,040,904)	1	(0.0%)
2	Incentive Mechanism, Net of Revenue Taxes (3)	(793,849)	(793,849)	0	(0.0%)	(7,938,494)	(7,938,494)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	\$279,481,352	\$261,286,733	\$18,194,619	7.0%	\$2,420,293,859	\$2,373,511,936	\$46,781,923	2.0%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	306,197,473	267,889,580	38,307,893	14.3%	2,627,095,605	2,571,674,212	55,421,393	2.2%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	306,197,473	267,889,580	38,307,893	14.3%	2,627,095,605	2,571,674,212	55,421,393	2.2%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	95.09656%	95.78440%	(0.68784%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (4) True-up Provision for the Month-Over/(Under) Recovery(Ln 3-	\$291,570,537	\$256,937,700	\$34,632,837	13.5%	\$2,501,479,894	\$2,458,322,172	\$43,157,722	1.8%
8	Ln 7)	(12,089,185)	4,349,033	(16,438,218)	(378.0%)	(81,186,034)	(84,810,236)	3,624,202	(4.3%)
9	Interest Provision for the Month (Line 25)	(179,107)	(178,021)	(1,086)	0.6%	(853,856)	(951,054)	97,199	(10.2%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(65,573,503)	(85,734,208)	20,160,705	(23.5%)	16,792,378	16,792,378	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
12	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(13,993,648)	(13,993,648)	0	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 12)	(\$102,873,427)	(\$106,594,829)	\$3,721,402	(3.5%)	(\$102,873,427)	(\$106,594,827)	\$3,721,400	(3.5%)
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 10+11)	(\$89,205,770)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$102,694,320)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$191,900,091)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$95,950,045)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	2.21000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	2.27000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	4.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	2.24000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.18667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$179,107)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26									

<sup>27 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>28 (2)</sup> Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

<sup>29</sup> FPL uses swaps in its hedging program and asset optimization program.

<sup>30 (3)</sup> Generating Performance Incentive Factor is ((\$9,656,036 / 12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>31 (4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>32 &</sup>lt;sup>(5)</sup> Line 6 x Line 7 x 1.00133

<sup>33 (6)</sup> Reflects salvage amount for damaged Scherer Coal Cars

<sup>34 (7)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of

<sup>35 (\$9,009)</sup> which will both be reversed in November 2018.

<sup>36 (8)</sup> Other Fuel Expense consists of nuclear fuel design software maintenance costs.

(14)

# FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

(7)

(8)

(9)

(10)

(11)

(12)

(13)

FOR THE MONTH OF: November 2018

(6)

Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Diff Amount Estimated Diff Amount Actual Estimated Diff % Actual Estimated Diff % Actual Diff % 269,491,495 223,517,707 45,973,788 20.6% 9,580,223 8,651,615 928,608 10.7% 2.8130 2.5835 Fuel Cost of System Net Generation (A3) (5) 0.2295 8.9% 2 Rail Car Lease (Cedar Bay/Indiantown/SJRPP) 519,804 425,485 94,319 22.2% N/A N/A N/A N/A N/A N/A N/A N/A 3 Coal Cars Depreciation Return 0 Ω Ω N/A N/A N/A N/A N/A N/A N/A N/A N/A Fuel Costs of Stratified Sales (3,081,166) (2,029,034)(1,052,132)51.9% (105,848)(81,720)(24.128)29.5% 2.9109 2.4829 N/A 17.2% 5 Adjustments to Fuel Cost (A2) (112,179) 0 (112,179) N/A N/A N/A N/A N/A N/A N/A N/A N/A 6 TOTAL COST OF GENERATED POWER 266,817,953 221,914,158 44,903,795 20.2% 9,474,375 8,569,896 904,479 2.8162 2.5895 0.2267 8.8% 10.6% Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 3,759,499 2,132,653 1.626.846 76.3% 161,858 98,798 63.060 63.8% 2.3227 2.1586 0.1641 7.6% 8 Energy Cost of Economy/OS Purchases (A9) 55,507 579,842 (524, 335)(90.4%)1,501 26,400 (24,899)(94.3%)3.6980 2.1964 N/A 68.4% 9 Energy Payments to Qualifying Facilities (A8) 711.945 507.441 204,504 40.3% 27.094 23.554 3,540 2.6277 2.1544 0.4733 22.0% 15.0% 10 TOTAL COST OF PURCHASED POWER 4,526,951 3,219,936 1,307,015 40.6% 190,453 148,752 41,701 28.0% 2.3769 2.1646 0.2123 9.8% 11 TOTAL AVAILABLE (LINE 6+10) 271,344,904 225,134,094 46,210,810 20.5% 9,664,828 8,718,648 946,180 10.9% 2.8076 2.5822 0.2254 8.7% 12 (2,383,454) 154.1% 2.3269 2.3367 (0.0098)(0.4%)13 Fuel Cost of Economy and Other Power Sales (A6) (6) (6,056,220) (3.672.766)(260.268)(102,000)(158.268)155.2% 14 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (287,778)(292, 164)4.386 (1.5%)(49,991)(52,223)2,232 (4.3%)0.5757 0.5595 0.0162 2.9% 15 Gains from Off-System Sales (A6) (6) (1,645,202) (737.600)(907.602) 123.0% N/A N/A N/A N/A N/A N/A N/A N/A 16 TOTAL FUEL COST AND GAINS OF POWER SALES (7,989,200) (4,575,982) 134.1% (310,259) (156,036) 101.2% 2.5750 2.2132 0.3618 16.3% (3.413.218)(154,223)17 Incremental Personnel, Software, and Hardware Costs 43,306 42,441 865 2.0% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 169,175 66,300 102,875 155.2% N/A N/A N/A N/A N/A N/A N/A N/A Sales (Per A6) 19 Variable Power Plant O&M Avoided due to Economy Purchase: (976) (17.160)16.184 (94.3%) N/A N/A N/A N/A N/A N/A N/A N/A 211,505 91,581 119,924 130.9% N/A Incremental Optimization Costs (Line 17+Line 18+Line19) (1) N/A N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. 21 2.5899 263,567,210 221,812,457 41,754,753 18.8% 9,354,569 8,564,425 790,144 9.2% 2.8175 0.2276 8.8% (LINE 6+10+16+20) 22 23 Net Unbilled Sales (2) (23,163,864) (10,143,240) (13,020,624) 128.4% (822, 142)(391,642)(430,501) 109.9% (0.2388)(0.1179)(0.1209)102.5% 24 T & D Losses (2) 13,158,828 8,975,843 4,182,985 46.6% 467,039 346,567 120,472 34.8% 0.1357 0.1044 0.0313 30.0% 25 Company Use (2) 287.658 246.409 41.249 16.7% 10.210 9.514 696 0.0030 0.0029 0.0001 4.7% 7.3% 8,599,985,816 2.5792 SYSTEM SALES KWH 263.567.210 221.812.457 41.754.753 18.8% 9.699.462.615 1.099.476.799 12.8% 2.7173 0.1381 5.4% 27 Wholesale Sales KWH (excluding Stratified Sales) 13,971,013 10,549,267 3,421,746 32.4% 514,143,681 409,010,449 105,133,232 25.7% 2.7173 2.5792 N/A 5.4% 28 Jurisdictional KWH Sales 249,596,197 211,263,190 38,333,007 18.1% 9,185,318,934 8,190,975,367 994,343,567 12.1% 2.7173 2.5792 0.1381 5.4% 1.00133 0.00000 29 Jurisdictional Loss Multiplier 1.00133 N/A 30 Jurisdictional KWH Sales Adjusted for Line Losses 249,928,160 211,544,170 38,383,990 18.1% 9,185,318,934 8,190,975,367 994,343,567 12.1% 2.7210 2.5826 0.1383 5.4% 31 (1,399,365) N/A 9,185,318,934 8,190,975,367 994,343,567 12.1% (0.0171)0.0018 (10.8%)(1.399,365) (0.0152)

18.3%

N/A

N/A

9,185,318,934

9,185,318,934

9,185,318,934

8,190,975,367

8,190,975,367

8,190,975,367

994.343.567

994,343,567

994,343,567

12.1%

12.1%

12.1%

2.7057

1.00072

2.7077

0.0088

0.0086

2.7251

2.725

2.5656

1.00072

2.5674

0.0098

0.0097

2 5869

2.587

0.1402

0.00000

0.1403

(0.0010)

0.1382

0.138

N/A

5.5%

5.5%

(10.2%)

(10.8%)

5.3%

5.3%

N/A

210,144,805

804,670

794,421

248,528,795

804,670

794.421

Revenue Tax Factor

Fuel Factor Adjusted for Taxes

TOTAL JURISDICTIONAL FUEL COST

Incentive Mechanism (FPL Portion) (4)

Fuel Factor Including GPIF and Incentive Mechanism

FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH

32

33

34

35 GPIF (3)

36

37

38

39

46 47

(1)

(2)

(3)

(4)

(5)

38,383,990

0

0

<sup>40 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>41 (2)</sup> For Informational Purposes Only

<sup>42 (3)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

<sup>43 (4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>44 (5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a rail car lease entry of \$9,009 recorded in October 2018.

<sup>45 (9)</sup> Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to a duplicate entry of \$60, which will be reversed in December 2018.

#### FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: November 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Dolla	rs		MWH		I			Cents/KV	VH	
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual		Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (5)	2,939,768,347	2,822,982,386	116,785,961	4.1%	115,140,161	111,296,375	3,843,786	3.5%	2.5532	2.5365	0.0168	0.7%
2	SJRPP Fuel Inventory Expense	4,996,469	4,996,469	0	0.0%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	6,053,413	5,485,784	567,629	10.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(54,962)	(54,962)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(26,216,578)	(25,706,810)	(509,768)	2.0%	(987,504)	(967,915)	(19,588)	2.0%	2.6548	2.6559	(0.0011)	(0.0%)
6	Adjustments to Fuel Cost (A2)	853,935	1,013,274	(159,339)	(15.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	2,925,400,625	2,808,716,141	116,684,484	4.2%	114,152,658	110,328,459	3,824,199	3.5%	2.5627	2.5458	0.0169	0.7%
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	28,507,083	29,952,263	(1,445,180)	(4.8%)	1,335,704	1,331,377	4,327	0.3%	2.1342	2.2497	(0.1155)	(5.1%)
9	Energy Cost of Economy/OS Purchases (A9)	10,516,790	23,758,884	(13,242,094)	(55.7%)	228,676	628,126	(399,450)	(63.6%)	4.5990	3.7825	0.8165	21.6%
10	Energy Payments to Qualifying Facilities (A8)	4,865,956	5,162,942	(296,986)	(5.8%)	223,906	233,078	(9,172)	(3.9%)	2.1732	2.2151	(0.0419)	(1.9%)
11	TOTAL COST OF PURCHASED POWER	43,889,829	58,874,089	(14,984,260)	(25.5%)	1,788,286	2,192,581	(404,295)	(18.4%)	2.4543	2.6851	(0.2309)	(8.6%)
12	TOTAL AVAILABLE (LINE 7+11)	2,969,290,454	2,867,590,230	101,700,224	3.5%	115,940,944	112,521,040	3,419,904	3.0%	2.5610	2.5485	0.0125	0.5%
13													
14	Fuel Cost of Economy and Other Power Sales (A6) (6)	(48,177,295)	(44,643,117)	(3,534,178)	7.9%	(2,135,534)	(1,961,754)	(173,780)	8.9%	2.2560	2.2757	(0.0197)	(0.9%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,280,017)	(3,182,492)	(97,525)	3.1%	(532,823)	(527,866)	(4,957)	0.9%	0.6156	0.6029	0.0127	2.1%
16	Gains from Off-System Sales (A6) (6)	(28,884,883)	(27,620,537)	(1,264,346)	4.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(80,342,195)	(75,446,146)	(4,896,049)	6.5%	(2,668,357)	(2,489,620)	(178,737)	7.2%	3.0109	3.0304	(0.0195)	(0.6%)
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	475,105	475,728	(623)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	1,388,098	1,275,140	112,958	8.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Purchases (Per A9)	(148,639)	(408,282)	259,643	(63.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) (1) ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE	1,714,564	1,342,586	371,977	27.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	7+11+17+21)	2,890,662,824	2,793,486,671	97,176,153	3.5%	113,272,587	110,031,421	3,241,166	2.9%	2.5520	2.5388	0.0132	0.5%
23													
24	Net Unbilled Sales (2)	6,888,777	8,635,595	(1,746,818)	(20.2%)	269,936	340,145	(70,208)	(20.6%)	0.0064	0.0083	(0.0019)	(22.7%)
25	T & D Losses (2)	141,802,355	128,064,671	13,737,684	10.7%	5,556,519	5,044,299	512,219	10.2%	0.1321	0.1225	0.0096	7.8%
26	Company Use (2)	2,910,753	2,936,585	(25,832)	(0.9%)	114,058	115,668	(1,611)	(1.4%)	0.0027	0.0028	(0.0001)	(3.1%)
27	SYSTEM SALES KWH	2,890,662,824	2,793,486,671	97,176,153	3.5%	107,332,074,307	104,515,313,367	2,816,760,940	2.7%	2.6932	2.6724	0.0208	0.8%
28	Wholesale Sales KWH (excluding Stratified Sales)	142,909,274	128,229,371	14,679,903	11.4%	5,304,564,705	4,758,933,862	545,630,843	11.5%	2.6932	2.6724	0.0208	0.8%
29	Jurisdictional KWH Sales	2,747,753,550	2,665,257,300	82,496,250	3.1%	102,027,509,602	99,756,379,505	2,271,130,097	2.3%	2.6932	2.6724	0.0208	0.8%
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	2,751,408,061	2,669,866,341	81,541,720	3.1%	102,027,509,602	99,756,379,505	2,271,130,097	2.3%	2.6967	2.6764	0.0203	0.8%
32	TRUE-UP	(15,393,015)	(15,393,015)	0	N/A	102,027,509,602	99,756,379,505	2,271,130,097	2.3%	(0.0151)	(0.0154)	0.0003	(2.2%)
33	TOTAL JURISDICTIONAL FUEL COST	2,736,015,046	2,654,473,326	81,541,720	3.1%	102,027,509,602	99,756,379,505	2,271,130,097	2.3%	2.6816	2.6610	0.0207	0.8%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.6836	2.6629	0.0207	0.8%
36	GPIF (3)	8,851,370	8,851,370	0	N/A	102,027,509,602	99,756,379,505	2,271,130,097	2.3%	0.0087	0.0089	(0.0002)	(2.2%)
37	Incentive Mechanism (FPL Portion) (4)	8,738,636	8,738,636	0	N/A	102,027,509,602	99,756,379,505	2,271,130,097	2.3%	0.0086	0.0088	(0.0002)	(2.2%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.7008	2.6805	0.0203	0.8%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.701	2.681	0.0203	0.8%
40													

<sup>41 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>42 (2)</sup> For Informational Purposes Only

<sup>43 &</sup>lt;sup>(3)</sup> Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

<sup>44 (4)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>5 (</sup>s) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a rail car lease entry of \$9,009 recorded in October 2018.

<sup>46 (</sup>S) Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to a duplicate entry of \$60, which will be reversed in December 2018.

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: November 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	1		Current I	Month	-		Year To D	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (6)	269,491,495	223,517,707	45,973,788	20.6%	2,939,768,346	2,822,982,386	116,785,960	4.1%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return (5)	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	519,804	425,485	94,319	22.2%	6,053,413	5,485,784	567,629	10.3%
6	Fuel Cost of Power Sold (Per A6) (8)	(6,344,058)	(2,675,618)	(3,668,440)	137.1%	(51,457,672)	(47,825,608)	(3,632,064)	7.6%
7	Gains from Off-System Sales (Per A6) (8)	(1,645,142)	(737,600)	(907,542)	123.0%	(28,884,525)	(27,620,537)	(1,263,988)	4.6%
8	Fuel Cost of Stratified Sales	(3,081,166)	(2,029,034)	(1,052,132)	51.9%	(26,216,578)	(25,706,810)	(509,768)	2.0%
9	Fuel Cost of Purchased Power (Per A7)	3,759,500	2,132,653	1,626,847	76.3%	28,507,083	29,952,262	(1,445,179)	(4.8%)
10	Energy Payments to Qualifying Facilities (Per A8)	711,947	507,441	204,506	40.3%	4,865,956	5,162,942	(296,986)	(5.8%)
11	Energy Cost of Economy Purchases (Per A9)	55,507	579,842	(524,335)	(90.4%)	10,516,789	23,758,884	(13,242,095)	(55.7%)
12	Total Fuel Costs & Net Power Transactions	\$263,467,886	\$221,720,875	\$41,747,011	18.8%	\$2,888,094,319	\$2,791,130,808	\$96,963,511	3.5%
13					_				
14	Incremental Optimization Costs (1)								
15	Incremental Personnel, Software, and Hardware Costs	43,306	42,441	865	2.0%	475,105	475,728	(623)	(0.1%)
	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)				.==				
16	Variable Power Plant O&M Avoided due to Economy	169,175	66,300	102,875	155.2%	1,388,098	1,275,140	112,958	8.9%
17	Purchases (Per A9)	(976)	(17,160)	16,184	(94.3%)	(148,639)	(408,282)	259,643	(63.6%)
18	Total	211,505	91,581	119,924	130.9%	1,714,564	1,342,586	371,978	27.7%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(166,283)	0	(166,283)	N/A	(1,060,945)	(390,023)	(670,922)	N/A
22	Inventory Adjustments	54,104	0	54,104	N/A	1,120,794	629,548	491,246	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	222,715	222,715	0	N/A
24	Other O&M Expense (7)	0	0	0	0.0%	571,371	551,034	20,336	3.7%
25	Adjusted Total Fuel Costs & Net Power Transactions	\$263,567,213	\$221,812,456	\$41,754,757	18.8%	\$2,890,662,818	\$2,793,486,668	\$97,176,150	3.5%
26					_				
27	kWh Sales								
28	Jurisdictional kWh Sales	9,185,318,934	8,190,975,367	994,343,567	12.1%	102,027,509,602	99,756,379,505	2,271,130,097	2.3%
29	Sale for Resale (excluding Stratified Sales)	514,143,681	409,010,449	105,133,232	25.7%	5,304,564,705	4,758,933,862	545,630,843	11.5%
30	Sub-Total Sales	9,699,462,615	8,599,985,816	1,099,476,799	12.8%	107,332,074,307	104,515,313,367	2,816,760,940	2.7%
31	Total Sales	9,699,462,615	8,599,985,816	1,099,476,799	12.8%	107,332,074,307	104,515,313,367	2,816,760,940	2.7%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	94.69926%	95.24406%	(0.54480%)	(0.6%)	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	239,212,570	214,940,145	24,272,426	11.3%	2,661,492,179	2,590,437,830	71,054,349	2.7%
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	15,393,013	15,393,013	(0)	(0.0%)

## FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: November 2018 (1) (2) (3) (6) (7) (8) (9) (10) (4) (5) Line Current Month Year To Date A2 Schedule No. Actual Estimate \$ Diff % Diff Actual Estimate \$ Diff % Diff GPIF, Net of Revenue Taxes (2) 1 (804,090)(804,091)1 (0.0%)(8,844,993)(8,844,995)2 (0.0%)Incentive Mechanism, Net of Revenue Taxes (3) 2 (793,849)(793,849)0 (0.0%)(8,732,344)(8,732,344) 0 (0.0%)Jurisdictional Fuel Revenues Applicable to Period \$214,741,569 \$24,272,426 \$2,659,307,855 \$71,054,350 \$239,013,995 11.3% \$2,588,253,505 2.7% Adjusted Total Fuel Costs & Net Power Transactions (P.1, 2,890,662,818 97,176,150 263,567,213 221,812,456 41,754,757 18.8% 2,793,486,668 3.5% Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items 263,567,213 221,812,456 41,754,757 18.8% 2,890,662,818 2,793,486,668 97,176,150 3.5% Jurisdictional Sales % of Total kWh Sales (P1, Line 32) 94.69926% 95.24406% (0.54480%)N/A N/A N/A N/A Jurisdictional Total Fuel Costs & Net Power Transactions (4) \$249,928,163 \$211,544,169 \$38,383,994 18.1% \$2,751,408,057 \$2,669,866,341 \$81,541,716 3.1% True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7) (10,914,168) 3,197,400 (14,111,568) (441.3%)(92,100,202)(81,612,836) (10,487,366)12.9% Interest Provision for the Month (Line 25) (207,612)(174,398)(33,214)19.0% (1,061,467)(1,125,452)63,985 (5.7%)True-up & Interest Provision Beg of Period-Over/(Under) 10 Recovery (79,241,160) (82,962,561) 3,721,401 (4.5%)16,792,378 16,792,378 0 0.0% Deferred True-up Beginning of Period - Over/(Under) Recovery 11 (23,632,267)(23,632,267)0 N/A (23,632,267)(23,632,267)0 N/A Prior Period True-up (Collected)/Refunded This Period 12 (1,399,365)(1,399,365)0 0.0% (15,393,013) (15,393,013)0 0.0% End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 12) (\$104,971,190) 13 (\$115,394,571) (\$104,971,191) (\$10,423,380) 9.9% (\$115,394,571) (\$10,423,381) 9.9% 14 15 Interest Provision 16 Beginning True-up Amount (Lns 10+11) (\$102,873,427) N/A N/A N/A N/A N/A N/A N/A 17 Ending True-up Amount Before Interest (Lns 8+10+11+12) (\$115,186,960) N/A N/A N/A N/A N/A N/A N/A Total of Beginning & Ending True-up Amount 18 (\$218,060,386) N/A N/A N/A N/A N/A N/A N/A 19 Average True-up Amount (50% of Line 18) (\$109,030,193) N/A N/A N/A N/A N/A N/A N/A Interest Rate - First Day Reporting Business Month 20 2.27000% N/A N/A N/A N/A N/A N/A N/A 21 Interest Rate - First Day Subsequent Business Month 2.30000% N/A N/A N/A N/A N/A N/A N/A Total (Lines 20+21) 22 4.57000% N/A N/A N/A N/A N/A N/A N/A Average Interest Rate (50% of Line 22) 23 2.28500% N/A N/A N/A N/A N/A N/A N/A 24 Monthly Average Interest Rate (Line 23/12) 0.19042% N/A N/A N/A N/A N/A N/A N/A Interest Provision (Line 19 x Line 24) 25 (\$207,612) N/A N/A N/A N/A N/A

26

34 35 36

<sup>27 (1)</sup> Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

<sup>28 (2)</sup> Generating Performance Incentive Factor is ((\$9,656,036/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>29 (3)</sup> Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

<sup>30 &</sup>lt;sup>(4)</sup> Line 6 x Line 7 x 1.00133

<sup>31 (5)</sup> Reflects salvage amount for damaged Scherer Coal Cars

<sup>32 (6)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a rail car lease entry of \$9,009 recorded in October 2018.

<sup>33 (7)</sup> Other Fuel Expense consists of nuclear fuel design software maintenance costs.

<sup>(8)</sup> Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to a duplicate entry of \$60, which will be reversed in December 2018.

(6)

(10)

FOR THE MONTH OF: November 2018

Line No. A3 Schedule Fuel Cost of System Net Generation (\$) Heavy Oil (1 2 128 865 610 765 (481.900) (78.9%) 32 804 185 18 081 040 14 723 145 81 4% Light Oil (1) 980,712 557,575 75.9% 14,801,333 23,252,266 (8,450,933) 423,138 (36.3%) 64.714.815 Coal 9.479.032 5.327.010 4.152.022 77.9% 56.242.701 8.472.114 15.1% Gas (2) 5 245 239 855 203 943 660 41,296,195 20.2% 2.668.440.131 2.567.077.840 101.362.291 3.9% Nuclear 13,654,022 13,078,698 575.324 4.4% 160,101,952 159,414,239 687,713 0.4% 7 Total 269 482 486 223 517 707 45 964 780 20.6% 2 940 862 417 2 824 068 087 116 794 330 4 1% 8 System Net Generation (MWh) Heavy Oil 672 4,437 (3,765) (84.9%) 243,642 128,666 114.976 89.4% 10 Light Oil 7.104 2.992 4.112 137.4% 109.836 153.957 (44.121) (28.7%) 11 367,029 201,251 165.778 82.4% 2.363.034 2.039.680 323.354 15.9% Coa 12 6.714.842 6.065.792 649.050 10.7% 85.212.483 81.691.616 3.520.867 4.3% Gas 13 Nuclear 2.357.976 2 224 242 133.734 6.0% 25 504 260 25,485,832 18,428 0.1% Solar (4 14 132,601 152.902 (20.301) (13.3%) 1.706.905 1.796.624 (89.719) (5.0%) 15 Total 9.580.223 928,608 115.140.160 111.296.375 3.843.786 3.5% 8.651.615 10.7% 16 Units of Fuel Burned (Unit) (3 Heaw Oil (1 17 1,553 8,334 (6,781) (81.4%) 438.104 242.244 195.860 80.9% Light Oil (1) 18 8.723 6.298 2.425 38.5% 163.052 269.633 (106.581)(39.5%)19 233,019 132,839 100,180 75.4% 1,563,091 1,362,650 200,441 14.7% Coal 20 Gas (2) 47.751.917 42.635.210 5.116.707 12.0% 604.319.449 583.250.675 21,068,774 3.6% 21 Nuclear 25.713.930 23.471.247 2.242.683 9.6% 280.059.021 275.083.831 4.975.190 1.8% 22 BTU Burned (MMBTU) 23 Heavy Oil 9,811 53,338 (43,527)(81.6%) 2,770,322 1,540,386 1,229,935 79.8% 24 Light Oil 51.310 36 719 14 591 39.7% 942 672 1 564 774 (622 102) (39.8%) 25 Coal 3,892,409 2,258,261 1,634,148 72.4% 26,268,631 23.119.047 3,149,584 13.6% 26 27.780.758 Gas 48.843.454 42.635.210 6.208.244 14.6% 617.374.382 589.593.624 4.7% 27 Nuclear 25.713.930 23 471 247 2 242 683 9.6% 280 050 021 275 083 831 4 975 190 1.8% 28 Total 78,510,914 68,454,775 10,056,139 14.7% 927,415,027 890,901,662 36,513,365 4.1% 29 Generation Mix (%) 0.12% 30 0.01% 0.05% (0.04%) (86.3%) 0.21% 0.10% 83.0% Heavy Oil 31 Light Oil 0.07% 0.03% 0.04% 114.4% 0.10% 0.14% (0.04%) (31.0%) 32 Coal 3.83% 2 33% 1.50% 64 7% 2.05% 1.83% 0.22% 12 0% 33 Gas 70.09% 70.11% (0.02%) (0.0%) 74.01% 73.40% 0.61% 0.8% 25.71% 22.15% 22.90% (0.75%) 34 Nuclea 24.61% (1.10%) (4.3%) (3.3%) Solar (4) 35 1.38% 1.77% (0.38%) (21.7%) 1.48% 1.61% (0.13%) (8.2%) 36 100.00% 100.00% 0.00% 0.0% 100.00% 100.00% 0.00% 0.0% 37 Fuel Cost per Unit (\$/Unit) 38 Heavy Oil 82 9567 73 2853 9 6714 13 2% 74 8777 74 6399 0.2378 0.3% 39 Light Oil (1) 112.4283 88.5280 23.9003 27.0% 90.7769 86.2368 4.5401 5.3% 40.6792 41.2745 0.1273 40 Coal 40.1013 0.5779 1.4% 41.4018 0.3% Gas (2 41 5.1357 4.7835 0.3523 7.4% 4.4156 4.4013 0.0143 0.3% 42 0.5572 (0.0262) 0.5717 0.5795 -0.0078 0.5310 (4.7%) (1.4%) Nuclear 43 Fuel Cost per MMBTU (\$/MMBTU) 44 Heaw Oil (1 13.1347 11.4508 1.6839 14.7% 11.8413 11.7380 0.1033 0.9% 45 15.1849 15.7015 14.8598 0.8416 19.1135 3.9286 25.9% 5.7% 46 Coal 2 4353 2 3589 0.0764 3 2% 2 4636 2 4327 0.0308 1.3% 47 Gas (2) 5.0209 4.7835 0.2375 5.0% 4.3222 4.3540 -0.0317 (0.7%) 48 Nuclear 0.5310 0.5572 (0.0262)(4.7%) 0.5717 0.5795 -0.0078 (1.4%)49 Total 3.4324 3.2652 0.1672 5.1% 3.1710 3.1699 0.0011 0.0% 50 BTU Burned per KWH (BTU/KWH) 51 Heaw Oil 14.603 12.022 2.581 21.5% 11.370 11.972 (601) (5.0%)(41.2%) 52 Light Oil 7,223 12.274 (5.051) 8.583 10.164 (1,581) (15.6%) Coal 10,605 11,221 (5.5%) 11,116 11,335 (218) (1.9%) 53 (616) 54 Gas 7.274 7.029 245 3.5% 7.245 7.217 28 0.4% 55 Nuclea 10,905 10,552 353 3.3% 10,981 10,794 187 1.7% 56 0.6% Total 8,195 7,912 283 3.6% 8,055 8,005 50 57 Generated Fuel Cost per KWH (cents/KWH) 58 Heavy Oil 13.7662 14.0527 19.1803 5.4142 39.3% 13,4641 (0.5886) (4.2%) Light Oil (1) 13.8059 13,4759 (10.8%) 59 18.6377 (4.8318)(25.9%)15.1031 (1.6273)60 Coal 2.5826 2.6469 (0.0643) (2.4%) 2.7386 2.7574 (0.0188) (0.7%) Gas (2) 61 3.6522 3.3622 0.2900 3.1315 3.1424 (0.0109) (0.3%) 8.6% 62 Nuclear 0.5791 0.5880 (0.0089)(1.5%)0.6277 0.6255 0.0022 0.4% 63 Total 2.8129 2.5835 0.2294 8.9% 2.5542 2.5374 0.0167 0.7% 64

69 70

<sup>65 (1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

<sup>66 (2)</sup> Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

<sup>67 (3)</sup> Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

<sup>68 (4)</sup> Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

<sup>(5)</sup> The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a rail car lease entry of \$9,009 recorded in October 2018.

FOR THE MONTH OF: November 2018 (1) (2) (4) (5) (7) (8) (9) (10)(11) (12)(13)(14)(15)Equivalent Average Net Fuel Cost Per Fuel Heat Rate Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule Availability Factor Heat Rate No. (MW) (MWh) (%) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) (%) (BTU/KWH) (Cents/KWH) 1 Babcock PV Solar 2 11,886 N/A N/A N/A N/A N/A N/A Solar 3 Plant Unit Info 74.5 22.1 N/A 22.1 N/A 4 Barefoot Bay PV Solar 5 11.843 N/A N/A N/A N/A N/A Solar 6 Plant Unit Info 74.5 22.1 N/A 22.1 N/A 7 Blue Cypress PV Solar 8 Solar 11,383 N/A N/A N/A N/A N/A N/A 9 Plant Unit Info 74.5 21.2 N/A 21.2 N/A 10 Cape Canaveral 3 11 Light Oil 527 5.917 3,497 55,706 10.5724 94.26 631,693 4.086.147 1.027 4,196,473 21,069,618 3.3354 12 Gas 5.16 13 Plant Unit Info 1,241 69.2 98.8 69.2 6,643 14 Citrus PV Solar 15 Solar 12,514 N/A N/A N/A N/A N/A N/A 16 Plant Unit Info 74.5 23.3 N/A 23.3 N/A 17 Coral Farms PV Solar 18 Solar 10,153 N/A N/A N/A N/A N/A N/A 19 Plant Unit Info 74.5 18.9 N/A 18.9 N/A 20 Desoto Solar 21 3,000 N/A N/A N/A N/A N/A N/A 25 16.6 N/A 22 Plant Unit Info N/A 16.6 23 Fort Myers 1-12 24 11 49 5.804 284 4,827 43.8810 98.51 Light Oil 25 Plant Unit Info 99 0.0 86.7 3.2 25,818 26 Fort Myers 2 27 720,928 5,190,878 26,062,318 Gas 5,103,606 1.017 3.6151 5.11 28 Plant Unit Info 1,681 67.3 83.3 67.3 7,200 29 Fort Myers 3A 0 0 0.0000 30 Light Oil 0 0 N/A 0.00 2,227 20,970 1.017 21,329 107,088 4.8086 5.11 Gas 32 Plant Unit Info 197 1.8 100.0 83.8 9.577 33 Fort Myers 3B 34 Light Oil 0 N/A 0 0.0000 0.00 1.017 10,274 35 Gas 916 10,101 51,584 5.6314 5.11 197 0.8 36 Plant Unit Info 100.0 72.6 11,216 37 Fort Myers 3C 38 Light Oil 207 381 5.768 2,198 37,532 18.1400 98.51 39 1,221 13,334 1.017 13,562 68,092 5.5763 5.11 Gas 40 Plant Unit Info 217 0.9 100.0 72.8 11,036

FOR THE MONTH OF: November 2018 (1) (2) (4) (5) (7) (8) (9) (10)(11) (12)(13)(14)(15)Equivalent Average Net Fuel Cost Per Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Rate Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule Availability Factor Heat Rate No. (MW) (MWh) (%) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) (%) (BTU/KWH) (Cents/KWH) 1 Fort Myers 3D 2 19.5859 Light Oil 204 406 5.768 2,342 39,994 98.51 3 Gas 1,992 26,905 1.017 27,365 137,394 6.8976 5.11 4 Plant Unit Info 217 1.4 93.76 72.4 13.528 5 Hammock PV Solar 6 Solar 12,233 N/A N/A N/A N/A 7 Plant Unit Info 74.5 22.8 N/A 22.8 N/A 8 Horizon PV Solar 9 10,361 N/A N/A N/A N/A N/A N/A 10 Plant Unit Info 74.5 19.3 N/A 19.3 N/A 11 Indian River PV Solar 12 11,549 N/A N/A N/A N/A N/A N/A Solar 13 Plant Unit Info 74.5 21.5 N/A 21.5 N/A Indiantown FPL (6) 14 15 Coal (841) 0 N/A 0 0 0.0000 0.00 N/A 0 0 7,035 16 Gas 0 0.0000 0.00 17 Plant Unit Info 330 (0.4)100.0 0.0 0 18 Lauderdale 1-12 0 19 Light Oil 0 0 N/A 0 0.0000 0.00 0 20 Gas 0 0 N/A 0 0.0000 0.00 21 Plant Unit Info 59 0.0 100.0 0.0 0 22 Lauderdale 4 23 Light Oil 0 N/A 0 0.0000 0.00 24 116,175 947.096 1.026 971,720 4,878,804 4.1995 5.15 Gas 448 Plant Unit Info 37.6 74.8 25 100.0 8,364 26 Lauderdale 5 27 Light Oil 0 N/A 0 0.0000 0.00 10,418 1.026 28 Gas 104,344 107,057 537,511 5.1594 5.15 32.4 29 448 3.4 99.0 10,276 Plant Unit Info 30 Lauderdale 6A Light Oil (7) 13.3940 31 140 242 5.764 1.395 18.698 77.26 32 4,840 59,465 1.026 61,011 306,324 6.3285 5.15 Gas 33 Plant Unit Info 217 3.3 90.7 100.0 12,531 34 Lauderdale 6B 35 Light Oil (7) 109 180 5.764 1,038 13,908 12.8063 77.26 36 Gas 3,516 32,756 1.026 33,608 168,739 4.7986 5.15 37 Plant Unit Info 217 100.0 9,558 38 39 40

FOR THE MONTH OF: November 2018 (1) (2) (4) (5) (7) (8) (9) (10)(11) (12)(13)(14)(15)Equivalent Average Net Fuel Cost Per Fuel Heat Rate Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule Availability Factor Heat Rate No. (MW) (MWh) (%) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) (%) (BTU/KWH) (Cents/KWH) 1 Lauderdale 6C 2 Light Oil (7) 126 231 N/A 1,331 17,848 14.1092 77.26 3 Gas 4,364 44,843 1.026 46,009 231,002 5.2940 5.15 4 Plant Unit Info 217 2.9 98.9 74.8 10.543 5 Lauderdale 6D Light Oil (7) 6 145 249 N/A 1,435 19,239 13.2408 77.26 7 6.044 58.206 1.026 59,719 299.837 4.9611 5.15 Gas 8 217 4.0 Plant Unit Info 100.0 83.7 9,881 9 Lauderdale 6E Light Oil (7) 10 7 13 5.764 75 1,004 13.9506 77.26 11 Gas 7,517 76,379 1.026 78,365 393,454 5.2343 5.15 12 217 4.9 100.0 80.3 10,425 Plant Unit Info 13 Loggerhead PV Solar 14 Solar 11,829 N/A N/A N/A N/A N/A N/A 15 Plant Unit Info 74.5 22.0 N/A 22.0 N/A 16 Manatee 1 Heavy Oil (7) 17 (234)0 N/A 0 0 0.0000 0.00 18 Gas (234)0 N/A 0 0 0.0000 0.00 19 Plant Unit Info 797 (0.1) 0.0 0 20 Manatee 2 Heavy Oil (7) 30,707 21 246 419 6.329 2,652 12.4823 73.29 22 Gas 104,264 1,165,028 1.027 1,196,484 6,007,297 5.7616 5.16 23 Plant Unit Info 797 18.6 84.7 32.7 11,474 24 Manatee 3 0 N/A 0 0 25 Light Oil 0 0.0000 0.00 26 1.027 Gas 656,222 4,342,167 4,459,405 22,389,745 3.4119 5.16 27 Plant Unit Info 1,253 77.3 85.8 89.2 6,796 28 Manatee PV Solar N/A 29 12,045 N/A N/A N/A N/A N/A Solar 30 Plant Unit Info 74.5 22.4 N/A 22.4 N/A 31 Martin 1 Heavy Oil (7) 32 181 2,030 15.3538 86.53 322 6.311 27,836 33 67,647 815,531 1.026 836,735 4,201,072 6.2103 5.15 Gas 34 Plant Unit Info 812 11.8 91.7 35.9 12.366 35 Martin 2 Heavy Oil (7) 36 479 813 6.311 5,129 70,322 14.6964 86.53 84,951 37 991,109 1.026 1,016,878 5,105,533 6.0099 5.15 38 Plant Unit Info 784 15.4 99.8 49.1 11,963 39 40

FOR THE MONTH OF: November 2018 (1) (2) (4) (5) (7) (8) (9) (10)(11) (12)(13)(14)(15)Equivalent Average Net Fuel Cost Per Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Rate Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule Availability Factor Heat Rate No. (MW) (MWh) (%) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) (%) (BTU/KWH) (Cents/KWH) 1 Martin 3 2 Gas 173,122 1,293,723 1.018 1,316,622 6,610,485 3.8184 5.11 3 Plant Unit Info 496 51.7 92.8 65.3 7,605 4 Martin 4 5 1.018 3.6699 Gas 217,647 1,563,190 1,590,858 7,987,367 5.11 6 Plant Unit Info 496 65.1 100.0 7,309 7 Martin 8 8 0 N/A 0 0.00 Light Oil 0 0 0.0000 9 203,685 1,408,144 1.018 1,433,068 7,195,136 3.5325 5.11 10 Plant Unit Info 1,258 25.5 26.7 48.3 7,036 Okeechobee 1 (8) 11 12 0 N/A 0 0.0000 0.00 Light Oil 0 0 13 2,315 35,365 1.025 36,231 181,908 7.8578 5.14 Gas 14 Plant Unit Info N/A N/A N/A N/A 15 **PEEC** 16 Light Oil 0 0 N/A 0 0.0000 0.00 17 Gas 519.901 3.405.257 1.026 3.493.794 17,541,613 3.3740 5.15 18 Plant Unit Info 1,270 58.7 75.7 58.7 6,720 19 Riviera 5 20 Light Oil 5,414 6,124 5.917 36,236 744,624 13.7537 121.59 5.15 Gas 403,528 2,636,339 1.026 2,704,884 13,580,660 3.3655 21 22 Plant Unit Info 1,320 46.7 58.1 46.7 6,703 23 Sanford 4 3,230,627 444.498 1.027 3,317,854 16,658,255 3.7477 5.16 24 Gas 63.2 63.2 25 Plant Unit Info 1,132 94.8 7,464 26 Sanford 5 27 Gas 437,695 3,151,944 1.027 3,237,046 16,252,534 3.7132 5.16 28 Plant Unit Info 1,132 62.3 98.2 65.2 7,396 29 Scherer 4 Coal (1)(5) 30 367,870 3,892,409 3,892,409 9,479,032 2.5767 2.44 Plant Unit Info (3)(4) 31 626 84.0 100.0 84.0 10.581 32 Space Coast 33 Solar 1,203 N/A N/A N/A N/A N/A N/A Plant Unit Info 10 16.7 16.7 N/A 34 N/A 35 St Lucie 1 36 Nuclear 716,307 7,405,256 7,405,256 3,866,284 0.5398 0.52 37 Plant Unit Info 1,003 99.7 101.3 10,338 38 St Lucie 2 39 620,955 7,424,675 7,424,675 3,609,446 0.5813 0.49 Nuclear 40 Plant Unit Info 860 102.5 100.0 102.5 N/A

FOR THE MONTH OF: November 2018 (1) (2) (4) (7) (10)(12)(15)Equivalent Average Net Fuel Cost Per Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Heat Rate Fuel Burned As Burned Fuel Cost of Fuel Line A4 Schedule Availability Factor Heat Rate No. (MW) (MWh) (%) Factor (%) (Units) (MMBTU/Unit) (2 (MMBTU) Cost (\$) (\$/Unit) (BTU/KWH) (Cents/KWH) (%) Turkey Point 3 1 2 Nuclear 415,689 4,384,329 4,384,329 2,482,233 0.5971 0.57 3 Plant Unit Info 859 67.3 10,547 4 Turkey Point 4 6,499,670 0.6109 5 Nuclear 605,025 6,499,670 3,696,059 0.57 Plant Unit Info 848 102.2 100.0 102.2 10,743 7 Turkey Point 5 8 5.774 Light Oil 2 2 12 203 12.6613 101.29 523,646 3,637,356 1.026 3,731,927 18,737,229 3.5782 5.15 Plant Unit Info 1,237 63.9 92.2 66.0 7,127 10 11 WCEC 01 N/A 0.0000 12 Light Oil 0 0 0.00 175,868 1,368,908 1.017 1,392,316 6,990,529 3.9749 5.11 13 Gas 14 Plant Unit Info 1.216 21.1 25.4 45.4 7.917 WCEC 02 15 16 Light Oil 212 255 5.755 1,468 27,130 12.7911 106.39 623.262 4.240.605 1.017 4.313.119 21.655.273 3.4745 5.11 17 Gas 18 Plant Unit Info 1,215 74.2 93.8 75.0 6,920 19 WCEC 03 20 Light Oil 0 0 N/A 0 0.0000 0.00 564.973 3,882,473 1.017 3.948.863 19,826,420 3.5093 21 Gas 5.11 22 Plant Unit Info 1,238 67.8 88.2 67.8 6.989 23 Wildflower PV Solar 24 Solar 12.602 N/A N/A N/A N/A N/A N/A 25 Plant Unit Info 74.5 23.5 N/A 23.5 N/A System Totals 27 Total 27,722 9,580,223 8,195 78,510,914 269,482,486 2.8129 28 (1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 2018 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY 29 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 30 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 31 (3) NET CAPABILITY (MW) IS FPL's SHARE 32 <sup>4)</sup> NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 33 (5) SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 34 35 (6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS <sup>7)</sup> DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL 36 (8) DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 37 38 39 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a rail car lease entry of \$9,009 recorded in October 2018. 40

## FOR THE MONTH OF: November 2018

(1)	(2)	(4)

(-)	\ <del>-</del> /	( )
Line No.	A4.1 Schedule	FPL
1	System Totals:	ı
2	BBLS	10,276
3	MCF	47,751,917
4	MMBTU (Coal - Scherer)	3,892,409
5	MMBTU (Nuclear)	25,713,930
6		
7	Average Net Heat Rate (BTU/KWH)	8,195
8	Fuel Cost Per KWH (Cents/KWH)	2.8129
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COMPANY: FLORIDA POWER & LIGHT COMPANY

## SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF NOVEMBER 2018

TEM GENERATED FUEL COST SCHEDULE A5

ı				NOVEMBER	2018			
		CURRENT MC	NTH	i		PE	RIOD TO DATE	
		T	DIFFERE	NCE	··	, <i></i>	DIFFE	RENCE
	ACTUAL	ESTIMATED	AMOUNT	~~~~~~	ACTUAL	ESTIMATED	AMOUNT	0/
1 PURCHASES	{	<u> </u>	AMOUNT HEAVY OIL	% .		<b>{</b>	AMOUNT	%
	i		ii					
2 UNITS (BBL) 3 UNIT COST (\$/BBL) (a)	1,172 3,181.72	- !	1,172 3,181.72	100 ¦ 100 į	1,172 3,216.73	(180,000) 76.4667	181,172 96.78	
4; AMOUNT (\$) (a)	3,728,971	<u> </u>	3,728,971	100	3,770,004	(13,764,000)	17,534,004	(27)
(4) (4)	-,:==,::				2,1.2,22	(12,101,000)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	\
5 BURNED		į	į į	į				į
6 UNITS (BBL)	1,546	8,334	(6,788)	(81)	438,006	67,920	370,086	>100.0
7 UNIT COST (\$/BBL)	82.9909	73.2859	9.7050	13.2000	74.8787	74.5825	0.2962	0.4000
8 AMOUNT (\$)	128,304	610,765	(482,461)	(79)	32,797,320	5,065,644	27,731,676	>100.0
9 ENDING INVENTORY	i   	<u>;</u>   	; 	 		<u>;                                    </u>	<u>;                                    </u>	<u>i</u>   !
10 UNITS (BBL)	1,158,396	1,353,232	(194,836)	(14)	1,158,396	1,353,232	(194,836)	(14
11 UNIT COST (\$/BBL)	77.4055	74.3723	3.0332	4.1000´	77.4055	74.3723	3.0332	4.1000
<b>12</b> AMOUNT (\$)	89,666,223	100,643,000	(10,976,777)	(11)	89,666,223	100,643,000	(10,976,777)	(11)
13 OTHER USAGE (\$) 14 DAYS SUPPLY	88,295 23,168	į	į į	į	41,147,740	į	į	j
14 DATS SUPPLY	23,100	<u> </u>	<u></u>	·		<u></u>	! 	<u></u>
15 PURCHASES	ļ	: !	LIGHT OIL	į			i I	; !
16 UNITS (BBL)	9,806	97,702	(87,896)	(90)	319,302	336,126	(16,824)	(5)
17 UNIT COST (\$/BBL)	(273.4198)		(371.5345)	(78.7000)	84.9473	84.8722	0.0751	0.1000
18 AMOUNT (\$)	(2,681,155)	9,586,000	(12,267,155)	(28)	27,123,857	28,527,766	(1,403,909)	(5)
19 BURNED	<u>:</u> [	<u>:</u> !	<u>:                                    </u>	;			<u>:</u> 	<u>:                                    </u>
, , , , , , , , , , , , , , , , , , ,	i I 0.700	i I a aaa	0.405	00	405.045	i I 00.070	74,000	i I
20 UNITS (BBL) 21 UNIT COST (\$/BBL)	8,723 112.4283	6,298 88.5321	2,425 23.8962	39 27.0000	165,315 91.4165	90,376 85.1407	74,939 6.2758	83 7.4000
22, AMOUNT (\$)	980,712	557,575	423,137	76	15,112,527	7,694,677	7,417,850	96
23:ENDING INVENTORY		1				i 	i 	i 
23, ENDING INVENTORT	i I	İ	i i	i		İ	i İ	i
24 UNITS (BBL)	1,327,595	1,288,768	38,827	3	1,327,595	1,288,768	38,827	3
25 UNIT COST (\$/BBL)	94.2109	98.2853	(4.0744)	(4.1000)	94.2109	98.2853	(4.0744)	
26 AMOUNT (\$)	125,073,971	126,667,000	(1,593,029)	(1)	125,073,971	126,667,000	(1,593,029)	i (1
27 OTHER USAGE (\$) 28 DAYS SUPPLY	-	-	-	-	-	-	-	-
		<b> </b>	+			}		}—
29 PURCHASES	  -	  -	COAL SJRPP			  -	  -	[ 
30 UNITS (TON)	ļ <u>-</u>	<u> </u>	ļ <u>-                                   </u>	100	3,124	-	3,124	100
31 UNIT COST (\$/TON)	i -	-	-	100.0000	144.4814	i  -	144.4814	100.0000
32 AMOUNT (\$)	<u>-</u>	<u>-</u> !	<u> </u>	100	451,360	<u>-</u>	451,360	100
33;BURNED	 	 				 	 	 
34 UNITS (TON)	1 1 1 -	! ! ! -	-	100	3,124	5,377	(2,253)	(42
35 UNIT COST (\$/TON)	<u>.</u>	<u>.</u>	ļ <u>-                                   </u>	100.0000	144.4814	74.9092	69.5722	92.9000
36 AMOUNT (\$)	-	i -	-	100	451,360	402,787	48,573	12
37 ENDING INVENTORY	! ! !	! ! !	 	<u> </u>		 	 	<u> </u>
	1 1 1	! ! !		 		 	 	1 1 !
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	 I	 I	- i	100.0000	-	- 	 I	100.0000
40 AMOUNT (\$)	- !	- !	-	100	-	-	-	100
41 OTHER USAGE (\$)	İ	İ	į i	i		i İ	i İ	i
42 DAYS SUPPLY		<u>.</u>	<u> </u>	<b></b>		*	<u> </u>	

COMPANY: FLORIDA POWER & LIGHT COMPANY

# SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

STEM GENERATED FUEL COST SCHEDULE A5

•			MONTH OF	NOVEMBER	2018			
		CURRENT MO	NTH			PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFER	ENCE	ACTUAL	ESTIMATED	DIFFER	ENCE
;			AMOUNT	%			AMOUNT	%
43 PURCHASES			COAL SCHEREF	?			!	
44 UNITS (MMBTU) 45 U. COST (\$/MMBTU)	3,238,924 2.3774	2,624,636 2.3253	614,288 0.0521	23 2.2000	19,029,037 2.4417	25,912,999 2.3759	(6,883,962) 0.0658	(27 2.8000
46 AMOUNT (\$)	7,700,202	6,103,000	1,597,202	26	46,463,347	61,565,412	(15,102,065)	(25
47 BURNED			   	<u> </u> 			<u> </u> 	
48 UNITS (MMBTU) 49 U. COST (\$/MMBTU)	3,892,409 2.3925	2,258,261 2.3589	1,634,148 0.0336	72 1.4000	26,194,017 2.4207	24,053,746 2.3960	2,140,271 0.0247	9 1.0000
50 AMOUNT (\$)	9,312,590	5,327,010	3,985,580	75	63,406,814	57,632,341	5,774,473	10
51 ENDING INVENTORY			;   	j :			 	
52 UNITS (MMBTU) 53 U. COST (\$/MMBTU) 54 AMOUNT (\$)	1,949,857 2.3986 4,676,863	4,798,265 2.3590 11,319,000	(2,848,408) 0.0396 (6,642,137)	1.7000	1,949,857 2.3986 4,676,863	4,798,265 2.3590 11,319,000	(2,848,408) 0.0396 (6,642,137)	(59 1.7000 (59
55 OTHER USAGE (\$) 56 DAYS SUPPLY			'   	 			 	
57 PURCHASES			GAS					
58 UNITS (MMBTU) 59 U. COST (\$/MMBTU) 60 AMOUNT (\$)	49,760,491 5.0337 250,481,322	- - -	49,760,491 5.0337 250,481,322	100 100.0000 100	617,154,887 4.3573 2,689,110,947	- - -	617,154,887 4.3573 689,110,947	100 100.0000 100
61 BURNED								
62 UNITS (MMBTU) 63 U. COST (\$/MMBTU) 64 AMOUNT (\$)	48,843,454 5.0539 246,849,346	42,635,210 4.7835 203,943,660	6,208,244 0.2704 42,905,686	15 5.7000 21	617,365,516 4.3553 2,688,836,922	575,817,854 4.4520 2,563,537,511	41,547,662 (0.0967) 125,299,411	(2.2000 (
55 ENDING INVENTORY			 	<u> </u>			 	
66 UNITS (MMBTU) 67 U. COST (\$/MMBTU) 68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	2,481,372 3.3312 8,266,017	- - -	2,481,372 3.3312 8,266,017	100 100.0000 100	2,481,372 3.3312 8,266,017	- - -	2,481,372 3.3312 8,266,017	100 100.0000 100
71 BURNED	 	 	NUCLEAR	    	 	 	   	
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU) 74 AMOUNT (\$)	25,713,930 0.5310 13,654,022	23,471,247 0.5572 13,078,698	2,242,683 (0.0262) 575,324	10 (4.7000) 4	280,059,021 0.5717 160,101,952	272,735,084 0.6017 164,097,499	7,323,937 (0.0300) (3,995,547)	(5.0000 (2
75 BURNED			PROPANE	} 	<b></b> -		!—— 	<b></b>
76 UNITS (GAL) 77 UNIT COST (\$/GAL) 78 AMOUNT (\$) INES 9 & 23 EXCLUDE	310 1.8097 561	BARRELS,	310 1.8097 561	100 100.0000 100 <b>CURRENT M</b>	6,099 2.7013 16,475 ONTH AND	- - -	6,099 2.7013 16,475 <b>BARRELS</b> ,	100.0000 100.0000

PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND LINES 3 & 4 INCLUDES INCORRECT WEIGHTED AVERAGE COST WHICH WILL BE CORRECTED IN DECEMBER

PERIOD-TO-DATE.

## **SCHEDULE A - NOTES**

## SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18	(55,511)	(\$138,134.03)
Aug-18		
Sep-18		
Oct-18	(160,120)	(386,310.58)
Nov-18		
Dec-18		

## SCHEDULE A - NOTES NOV 2018

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD - NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT. MTERS - TEMP/CAL ADJUSTMENT  FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS  PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LPARS
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
4.454	<b>COA 574 00</b>	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
1,154	\$84,571.29	MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
43	\$3,723.76	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
43	\$3,723.70	MARTIN - TEMP/CAL ADJUSTMENT-LFARS  MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
		WARTIN - NON-REC INVENTORT ADJ
1,197	,,	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,197	\$88,295.05	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	<b>\$0.00</b>	OUDDD COAL OAD DEDDECLATION
0	\$0.00	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

## POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: November 2018 (1) (2) (3) (4) (7) (8) (9) (10) (5) (6) Total \$ for Fuel Line Type & Total KWH Sold KWH from Own Fuel Cost **Total Cost** Total Cost (\$) Gain from Off SOLD TO Adjustment No. Schedule Generation (000) (cents/KWH) (cents/KWH) (Col(5) \* Col(7)) System Sales (\$) (000)(Col(5) \* Col(6)) Estimated 1 2 OS/FCBBS 3 Off System os 102,000 102,000 2.337 3.358 2,383,454 3,425,454 737,600 os 52.223 52.223 0.559 0.559 292.164 292.164 St Lucie Reliability Sales 0 5 Total OS/FCBBS 154,223 154,223 1.735 2.411 2,675,618 3,717,618 737,600 6 2,675,618 7 Total Estimated 154,223 154,223 1.735 2.411 3,717,618 737,600 8 Actual (1) 9 10 St. Lucie Participation St. L. 29,554 29,554 0.589 0.589 174,062 174,062 11 FMPA (SL 1) 0 12 OUC (SL 1) St. L. 20,437 20,437 0.556 0.556 113,715 113,715 0 13 Total St. Lucie Participation 49,991 49,991 0.576 0.576 287,778 287,778 0 14 OS/AF 15 os 16 EDF Trading North America, LLC. OS 1,531 1,531 2.998 4.780 45,893 73,181 21,904 17 os 2.570 3.743 1.817.577 Energy Authority, The OS 48.560 48,560 1,248,042 418.765 os 18 Exelon Generation Company, LLC. OS 51,191 2.232 3.073 1,142,715 1,572,856 51,191 329,599 19 3.026 Florida Municipal Power Agency OS os 2,900 2,900 4.448 87,746 129,000 41,254 20 City of Homestead, FL OS os 0 0 0.000 0.000 0 16,740 0 21 Morgan Stanley Capital Group, Inc. OS os 28,453 28,453 2.884 3.686 820,453 1,048,654 144,514 22 City of New Smyrna Beach, FL Utilities Commission OS os 1,117 1,117 2.863 4.115 31,980 45,968 13,988 23 Oglethorpe Power Corporation OS os 1,540 1,540 2.808 5.053 43,243 77,822 28,090 24 os 84,700 Orlando Utilities Commission OS 2,100 2,100 2.870 4.033 60,263 15,453 25 Powersouth Energy Cooporative OS os 1,125 3.007 4.581 33,830 51,536 12,851 1,125 26 os 6,326 6,326 3.129 4.638 197,945 293,376 76,308 Southern Company Services, Inc. OS 27 Tampa Electric Company OS os 2.859 4.804 72,908 122,500 2,550 2,550 43,088 28 Tennessee Valley Authority OS os 900 900 2.971 5.511 26,735 49,595 18,244 29 os 2,900 4.208 122,021 35,783 Duke Energy Florida, LLC OS 2,900 10.688 309,950 os 30 Midcontinent Independent System Operator, Inc. OS 71 71 2.515 2.929 1,786 2,080 (1,790)os 73.279 73.279 1.940 2.588 1.421.285 1,896,559 296.342 31 Macquarie Energy LLC OS 32 os 0 0.000 0 (717)PJM Settlement, Inc. 0 0.000 (717)33 Mercuria Energy America Inc. OS os 35,725 35,725 1.958 2.625 699,374 937,781 151,527 34 Total OS/AF 260.268 260.268 2.327 3.277 6.056.220 8.529.158 1.645.202

2.045

2.842

6,343,997

8,816,935

1,645,202

310,259

310,259

35 36

Total Actual

<sup>(1)</sup> Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to a duplicate entry of \$60, which will be reversed in December 2018.

#### POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR THE MONTH	I OF: November 2	2018			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(6))	Total Cost (\$) (Col(5) * Col(7))	Gain from Off System Sales (\$)
1	Other Actual								4.045.000
2	Gross Gain from off System Sales \$								1,645,202
3 4	Third-Party Transmission Costs  Variable Power Plant O&M Costs Attributable to Sales								(59,337) (169,175)
5	Net Gain from off System Sales (\$)								1,416,690
6	Net Gaill Holli Oli Systelli Sales (\$)								1,410,090
7	Other Estimate								
8	Gain from off System Sales \$								737,600
9	Variable Power Plant O&M Costs Attributable to Sales								(66,300)
10	Total								671,300
11									21.1,000
12	Current Month								
13	Actual		310,259	310,259	2.045	2.842	6,343,997	8,816,935	1,416,690
14	Estimate		154,223	154,223	1.735	2.411	2,675,618	3,717,618	671,300
15	Difference		156,036	156,036	0.310	0.431	3,668,380	5,099,318	745,390
16	Difference (%)		101.2%	101.2%	17.9%	17.9%	137.1%	137.2%	111.0%
17									
18	Period To Date								
19	Actual		2,668,357	2,668,357	1.928	3.331	51,457,311	88,872,274	27,004,666
20	Estimate		2,489,620	2,489,620	1.921	3.314	47,825,608	82,496,108	25,906,897
21	Difference		178,737	178,737	0.007	0.017	3,631,703	6,376,166	1,097,769
22	Difference (%)		7.2%	7.2%	0.4%	0.5%	7.6%	7.7%	4.2%
23									
24									
25									
26									
27									
28									
29									

\$3,759,499

\$663,063

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: November 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)(13)Total \$ for Fuel Line Type & KWH Purchased Adj KWH Total KWH KWH for Firm Adj KWH for Firm Total KWH for Fuel Cost Adj PURCHASED FROM \$ for Fuel Adj Adj \$ for Fuel Adj No. Schedule (000)Purchased (000) Purchased (000) (000)(000)Firm (000) (cents/KWH) ((Col(11)+Col(12 )) Estimated 1 2 St Lucie Reliability 45,144 0 45,144 45,144 0 45,144 0.547 \$247,145 \$0 \$247,145 3 OUC PPA PPA 3,787 0 3,787 3,787 0 3,787 3.685 \$139,536 \$0 \$139,536 Solid Waste Authority 70MW PPA 49.867 0 49,867 49.867 0 49.867 3.501 \$1,745,972 \$0 \$1,745,972 Total Estimated 98,798 0 98,798 98,798 0 98,798 2.159 \$2,132,653 \$0 \$2,132,653 6 7 <u>Actual</u> 8 FMPA (SL 2) SL 2 31,787 14,249 46,036 31,787 14,249 46,036 0.692 \$220,351 \$98,153 \$318,504 9 OUC (SL 2) SL 2 21,981 9,853 31,834 21,981 9,853 31,834 0.702 \$130,659 \$92,844 \$223,503 10 Solid Waste Authority 40MW PPA 33,595 0 33,595 33,595 0 33,595 2.646 \$889,023 \$0 \$889,023 Solid Waste Authority 70MW PPA 50.393 50.393 50.393 0 50,393 4.621 \$1.856.403 \$472,066 \$2,328,469 11 0

161,858

137,756

24,102

161,858

2.323

\$3,096,436

24,102

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

137,756

35

12

13 14

15 16 Total Actual

# FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: November 2018

(1) (2) (3) (4) (5) (6)

_					
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	Current Month	•			
2	Actual	161,858	161,858	2.323	\$3,759,499
3	Estimate	98,798	98,798	2.159	\$2,132,653
4	Difference	63,060	63,060	0.1641	\$1,626,846
5	Difference (%)	63.8%	63.8%	7.6%	76.3%
6					
7	Year to Date				
8	Actual	1,335,703	1,335,703	2.134	\$28,507,083
9	Estimate	1,331,377	1,331,377	2.250	\$29,952,263
10	Difference	4,326	4,326	(0.115)	(1,445,180)
11	Difference (%)	0.3%	0.3%	(5.1%)	(4.8%)
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#### ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: November 2018

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	Estimated				
2	Qualifying Facilities	23,554	23,554	2.154	507,441
3	Total Estimated	23,554	23,554	2.154	\$507,441
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.504	\$65,201
7	Broward County Resource Recovery - South AA QF	3,113	3,113	2.543	\$79,153
8	Georgia Pacific Corporation QF	191	191	2.695	\$5,148
9	Okeelanta Power Limited Partnership QF	4,766	4,766	2.590	\$123,423
10	Brevard Energy, LLC QF	3,472	3,472	2.718	\$94,355
11	Tropicana Products QF	376	376	2.712	\$10,196
12	WM-Renewable LLC QF	18	18	2.622	\$472
13	WM-Renewables LLC - Naples QF	2,070	2,070	2.679	\$55,456
14	Miami-Dade South District Water Treatment	4,840	4,840	2.692	\$130,301
15	Lee County Solid Waste	4,263	4,263	2.598	\$110,739
16	Seminole Energy LLC QF	1,381	1,381	2.715	\$37,501
17	Total Actual	27,094	27,094	2.628	\$711,945
18					

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

## ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: November 2018

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	Current Month				
2	Actual	27,094	27,094	2.628	\$711,945
3	Estimate	23,554	23,554	2.154	\$507,441
4	Difference	3,540	3,540	0.473	\$204,504
5	Difference (%)	15.0%	15.0%	22.0%	40.3%
6					
7	Year to Date				
8	Actual	223,907	223,907	2.173	\$4,865,955
9	Estimate	233,078	233,078	2.215	\$5,162,942
10	Difference	(9,171)		(0.042)	
11	Difference (%)	(3.9%)		(1.9%)	
12	5.110101100 (70)	(5.976)	(3.976)	(1.976)	(5.676)
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#### FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: November 2018

					FOR THE MONTH	I OF: November 20	018	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(4) * Col(5))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(4) * Col(7))	Fuel Savings (\$) (Col(8) Col(6))
1	Estimated							
2	Economy							
3	Economy		26,400	2.196	\$579,842	2.587	\$683,042	\$103,200
4	Total Economy		26,400	2.196	\$579,842	2.587	\$683,042	\$103,200
5	Total Estimated		26,400	2.196	\$579,842	2.587	\$683,042	\$103,200
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$17,160
8								
9								
10	Actual							
11	Economy				•			
12	EDF Trading North America, LLC. OS		443	3.479	\$15,410	4.590	\$20,334	\$4,924
13	Energy Authority, The OS		75	3.800	\$2,850	4.700	\$3,525	\$675
14	Exelon Generation Company, LLC. OS		720	3.443	\$24,787	4.401	\$31,690	\$6,903
15	Morgan Stanley Capital Group, Inc. OS Orlando Utilities Commission OS		0	0.000	\$187	0.000	\$0	(\$187) \$540
16 17	Southern Company Services, Inc. OS		100 163	3.300 5.505	\$3,300 \$8,973	3.840 6.492	\$3,840 \$10,582	\$1,609
18	Total Economy		1,501	3.698	\$55,507	4.662	\$69,971	\$14,464
19	Total Actual		1,501	3.698	\$55,507	4.662	\$69,971	\$14,464
20	Total Actual		1,501	3.030	ψ55,507	4.002	ψ03,371	Ψ14,404
21	Variable Power Plant O&M Avoided Due to Purchases							\$976
22	Validation of the Financial County (Validate Date to Fide Indicate)							φονο
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## FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: November 2018

					FOR THE MONTH	OF: November 2	2018	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(4) * Col(5))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(4) * Col(7))	Fuel Savings (\$) (Col(8) Col(6))
1	Current Month							
2	Actual		1,501	3.698	\$55,507	4.662	\$69,971	\$14,464
3	Estimate		26,400	2.196	\$579,842	2.587	\$683,042	\$103,200
4	Difference		(24,899)	1.502	(\$524,335)	2.074	(\$613,071)	
5 6	Difference (%)		(94.31%)	68.37%	(90.43%)	80.18%	(89.76%)	(85.98%)
7	Year to Date							
8	Actual		228,676	4.599	\$10,516,789	8.056	\$18,422,507	\$7,905,718
9	Estimate		628,126	3.783	\$23,758,883	4.651	\$29,217,089	\$5,458,206
10	Difference		(399,450)	0.816	(\$13,242,094)	3.405	(\$10,794,582)	
11	Difference (%)		(63.59%)	21.59%	(55.74%)	73.20%	(36.95%)	
12								
13	Year to Date: Variable Power Plant O&M Avoided Due t	to Purchases						
14	Actual							\$148,639
15	Estimate							\$408,282
16	Difference							(\$259,643)
17	Difference (%)							(63.59%)
18								
19 20								
21								
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31 32								
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## Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Co-generators

Page 1 of 2

For the Month of

Nov-18

Contract					Capacity MW	Term Start	Term End	Contract Type										
Indiantown Broward So QF = Qualifying	uth -	- 1991 Agreer ility	nen	t	330 3.5	12/22/1995 1/1/1993	3/31/2020 12/31/2026	QF QF										
		January		February	March	April	May	June	July	August	September	(	October	No	ovember	December	Ye	ear-to-date
ICL <sup>(2)</sup> BS-NEG '91	\$ \$	8,298,756 113,295		6,919,342 113,295	7,465,879 113,295	8,486,653 113,295	6,844,979 210,228	8,456,553 \$ 13,908 \$	7,672,441 \$ 105,358 \$	(54,144,603) 123,686	\$ 113,295	\$	113,295	\$	113,295		\$ \$	- 1,246,245
Total	\$	8,412,051	\$	7,032,637	\$ 7,579,174	\$ 8,599,948	\$ 7,055,207	\$ 8,470,461 \$	7,777,799 \$	(54,020,917)	\$ 113,295	\$	113,295	\$	113,295		\$	1,246,245

### Notes:

<sup>(1)</sup> Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

<sup>(2)</sup> The amount reflected in August 2018 for ICL reflects a reversal of costs incorrectly reported for January through July 2018.

## Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Nov-18

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018

## 2018 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	-	-	-	•	-	1	-	-	-	-	
2	40	40	40	40	40	40	40	40	40	40	40	
3	70	70	70	70	70	70	70	70	70	70	70	
4	-	-	-	-	200	200	200	200	200	-	-	
Total	485	110	110	110	310	310	310	310	310	110	110	

### 2018 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	1,029,989	1,530,800	1,530,800	1,486,549	1,220,762	1,230,800	

Year-to-date Short Term Capacity Payments 6,372,1	)9	(1)
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<sup>(1)</sup> Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

## FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI Date: December 20, 2018

	List of Acronyms and Abbreviations
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center