



Maria J. Moncada
Senior Attorney
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5795
(561) 691-7135 (Facsimile)
E-mail: maria.moncada@fpl.com

December 20, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of November 2018. Additionally, FPL is including the following revised schedules:

- October 2018 Schedules A1, A1 YTD, and A2 are revised to correct Rail Car Lease (Cedar Bay/Indiantown/SJRPP) costs

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

CERTIFICATE OF SERVICE

Docket No. 20180001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of December 2018 to the following:

Suzanne Brownless, Esq.
Danijela Janjic, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
djanjic@psc.state.fl.us

J.R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
Attorneys for Tampa Electric Company

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
amaurey@psc.state.fl.us
mbarrett@psc.state.fl.us

Matthew R. Bernier, Esq.
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

Dianne M. Triplett, Esq.
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com
Attorneys for Duke Energy Florida

Jeffrey A. Stone
C. Shane Boyett
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-0780
jastone@southernco.com
csboyett@southernco.com

Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
P.O. Box 12950
Pensacola, Florida 32591-2950
rab@beggslane.com
srg@beggslane.com
Attorneys for Gulf Power Company

Mike Cassel
Director, Regulatory and Governmental
Affairs

Florida Public Utilities Company
1750 S.W. 14th Street, Suite 200
Fernandina Beach, Florida 32034
mcassel@fpuc.com

Beth Keating, Esq.
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

**Attorneys for Florida
Public Utilities Company**

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com
Attorneys for Florida Retail Federation

James W. Brew, Esq.
Laura A. Wynn, Esq.
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
law@smxblaw.com
**Attorneys for PCS Phosphate -
White Springs**

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com
**Attorneys for Florida Industrial Power
Users Group**

By: s/ Maria J. Moncada
Maria J. Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: October 2018

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
		(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	307,140,535	267,783,158	39,357,377	14.7%	11,284,022	10,353,511	930,511	9.0%	2.7219	2.5864	0.1355	5.2%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	286,914	424,848	(137,934)	(32.5%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(3,219,174)	(2,766,828)	(452,346)	16.3%	(115,204)	(106,432)	(8,772)	8.2%	2.7943	2.5996	N/A	7.5%
5	Adjustments to Fuel Cost (A2)	(139,141)	0	(139,141)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	304,069,134	265,441,178	38,627,956	14.6%	11,168,818	10,247,079	921,739	9.0%	2.7225	2.5904	0.1321	5.1%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	1,782,418	2,629,480	(847,062)	(32.2%)	81,654	117,657	(36,003)	(30.6%)	2.1829	2.2349	(0.0520)	(2.3%)
8	Energy Cost of Economy/OS Purchases (A9)	3,179,247	2,178,688	1,000,559	45.9%	60,585	76,880	(16,295)	(21.2%)	5.2476	2.8339	N/A	85.2%
9	Energy Payments to Qualifying Facilities (A8)	819,311	683,397	135,914	19.9%	31,156	28,676	2,480	8.6%	2.6297	2.3832	0.2465	10.3%
10	TOTAL COST OF PURCHASED POWER	5,780,976	5,491,564	289,412	5.3%	173,395	223,213	(49,818)	(22.3%)	3.3340	2.4602	0.8738	35.5%
11	TOTAL AVAILABLE (LINE 6+10)	309,850,110	270,932,742	38,917,368	14.4%	11,342,213	10,470,292	871,921	8.3%	2.7318	2.5876	0.1442	5.6%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(2,296,727)	(1,914,446)	(382,281)	20.0%	(95,165)	(86,800)	(8,365)	9.6%	2.4134	2.2056	0.2078	9.4%
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(316,356)	(295,715)	(20,641)	7.0%	(54,260)	(52,857)	(1,403)	2.7%	0.5830	0.5595	0.0235	4.2%
15	Gains from Off-System Sales (A6)	(1,107,285)	(882,982)	(224,303)	25.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(3,720,368)	(3,093,143)	(627,225)	20.3%	(149,425)	(139,657)	(9,768)	7.0%	2.4898	2.2148	0.2750	12.4%
17	Incremental Personnel, Software, and Hardware Costs	45,255	43,533	1,723	4.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	61,857	56,420	5,437	9.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(39,380)	(49,972)	10,592	(21.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	67,732	49,981	17,752	35.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	306,197,474	267,889,580	38,307,894	14.3%	11,192,788	10,330,634	862,154	8.3%	2.7357	2.5932	0.1425	5.5%
22													
23	Net Unbilled Sales ⁽³⁾	(11,978,827)	(15,814,052)	3,835,225	(24.3%)	(437,871)	(609,838)	171,967	(28.2%)	(0.1079)	(0.1520)	0.0441	(29.0%)
24	T & D Losses ⁽³⁾	14,262,852	13,632,259	630,593	4.6%	521,360	525,701	(4,341)	(0.8%)	0.1285	0.1310	(0.0025)	(1.9%)
25	Company Use ⁽³⁾	299,491	297,796	1,695	0.6%	10,948	11,484	(536)	(4.7%)	0.0027	0.0029	(0.0002)	(5.7%)
26	SYSTEM SALES KWH	306,197,474	267,889,580	38,307,894	14.3%	11,098,350,912	10,403,287,095	695,063,817	6.7%	2.7589	2.5750	0.1839	7.1%
27	Wholesale Sales KWH (excluding Stratified Sales)	15,014,209	11,293,153	3,721,056	32.9%	544,201,229	438,560,764	105,640,465	24.1%	2.7589	2.5750	N/A	7.1%
28	Jurisdictional KWH Sales	291,183,265	256,596,427	34,586,838	13.5%	10,554,149,683	9,964,726,331	589,423,352	5.9%	2.7589	2.5750	0.1839	7.1%
29	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	291,570,538	256,937,700	34,632,838	13.5%	10,554,149,683	9,964,726,331	589,423,352	5.9%	2.7626	2.5785	0.1841	7.1%
31	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	10,554,149,683	9,964,726,331	589,423,352	5.9%	(0.0133)	(0.0140)	0.0008	(5.6%)
32	TOTAL JURISDICTIONAL FUEL COST	290,171,173	255,538,335	34,632,838	13.6%	10,554,149,683	9,964,726,331	589,423,352	5.9%	2.7494	2.5644	0.1849	7.2%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.7513	2.5663	0.1850	7.2%
35	GPIF ⁽⁴⁾	804,670	804,670	0	N/A	10,554,149,683	9,964,726,331	589,423,352	5.9%	0.0076	0.0081	(0.0005)	(6.2%)
36	Incentive Mechanism (FPL Portion) ⁽⁵⁾	794,421	794,421	0	N/A	10,554,149,683	9,964,726,331	589,423,352	5.9%	0.0075	0.0080	N/A	(5.6%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.7664	2.5824	0.1840	7.1%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.766	2.582	0.184	7.1%

40 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
41 ⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program
42 and asset optimization program.
43 ⁽³⁾ For Informational Purposes Only
44 ⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI
45 ⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI
46 ⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of (\$9,009) which will both be reversed in November 2018.
47

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: October 2018

(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	2,670,276,852	2,599,464,679	70,812,173	2.7%	105,559,938	102,644,759	2,915,179	2.8%	2.5296	2.5325	(0.0029)	(0.1%)
2	SJRPP Fuel Inventory Expense	4,996,469	4,996,469	0	0.0%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	5,533,609	5,060,300	473,309	9.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(54,962)	(54,962)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(23,135,412)	(23,677,776)	542,364	(2.3%)	(881,656)	(886,196)	4,540	(0.5%)	2.6241	2.6718	(0.0478)	(1.8%)
6	Adjustments to Fuel Cost (A2)	966,114	1,013,274	(47,160)	(4.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	2,658,582,672	2,586,801,984	71,780,688	2.8%	104,678,283	101,758,564	2,919,719	2.9%	2.5398	2.5421	(0.0023)	(0.1%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	24,747,584	27,819,610	(3,072,026)	(11.0%)	1,173,846	1,232,579	(58,733)	(4.8%)	2.1082	2.2570	(0.1488)	(6.6%)
9	Energy Cost of Economy/OS Purchases (A9)	10,461,283	23,179,042	(12,717,759)	(54.9%)	227,175	601,726	(374,551)	(62.2%)	4.6049	3.8521	0.7529	19.5%
10	Energy Payments to Qualifying Facilities (A8)	4,154,011	4,655,501	(501,490)	(10.8%)	196,812	209,524	(12,712)	(6.1%)	2.1106	2.2219	(0.1113)	(5.0%)
11	TOTAL COST OF PURCHASED POWER	39,362,878	55,654,153	(16,291,275)	(29.3%)	1,597,833	2,043,829	(445,996)	(21.8%)	2.4635	2.7230	(0.2595)	(9.5%)
12	TOTAL AVAILABLE (LINE 7+11)	2,697,945,550	2,642,456,137	55,489,413	2.1%	106,276,116	103,802,392	2,473,724	2.4%	2.5386	2.5457	(0.0070)	(0.3%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(42,121,075)	(42,259,663)	138,588	(0.3%)	(1,875,266)	(1,859,754)	(15,512)	0.8%	2.2461	2.2723	(0.0262)	(1.2%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,992,239)	(2,890,328)	(101,911)	3.5%	(482,832)	(475,643)	(7,189)	1.5%	0.6197	0.6077	0.0121	2.0%
16	Gains from Off-System Sales (A6)	(27,239,681)	(26,882,937)	(356,744)	1.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(72,352,995)	(72,032,928)	(320,067)	0.4%	(2,358,098)	(2,335,397)	(22,701)	1.0%	3.0683	3.0844	(0.0161)	(0.5%)
18	Incremental Personnel, Software, and Hardware Costs	431,799	433,287	(1,488)	(0.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,218,923	1,208,840	10,083	0.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(147,664)	(391,122)	243,458	(62.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	1,503,058	1,251,006	252,053	20.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 7+11+17+21)	2,627,095,614	2,571,674,215	55,421,399	2.2%	103,918,018	101,466,995	2,451,023	2.4%	2.5280	2.5345	(0.0065)	(0.3%)
23													
24	Net Unbilled Sales ⁽³⁾	27,607,754	18,547,129	9,060,625	48.9%	1,092,079	731,787	360,292	49.2%	0.0283	0.0193	0.0090	46.5%
25	T & D Losses ⁽³⁾	128,662,040	119,064,019	9,598,021	8.1%	5,089,479	4,697,732	391,747	8.3%	0.1318	0.1241	0.0077	6.2%
26	Company Use ⁽³⁾	2,625,277	2,690,475	(65,198)	(2.4%)	103,848	106,154	(2,306)	(2.2%)	0.0027	0.0028	(0.0001)	(4.0%)
27	SYSTEM SALES KWH	2,627,095,614	2,571,674,215	55,421,399	2.2%	97,632,611,692	95,915,327,551	1,717,284,141	1.8%	2.6908	2.6807	0.0101	0.4%
28	Wholesale Sales KWH (excluding Stratified Sales)	128,938,261	117,680,105	11,258,156	9.6%	4,790,421,024	4,349,923,413	440,497,611	10.1%	2.6908	2.6807	0.0101	0.4%
29	Jurisdictional KWH Sales	2,498,157,353	2,453,994,110	44,163,243	1.8%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	2.6908	2.6807	0.0101	0.4%
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	2,501,479,901	2,458,322,172	43,157,729	1.8%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	2.6943	2.6848	0.0096	0.4%
32	TRUE-UP	(13,993,650)	(13,993,650)	0	N/A	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	(0.0151)	(0.0153)	0.0002	(1.4%)
33	TOTAL JURISDICTIONAL FUEL COST	2,487,486,251	2,444,328,522	43,157,729	1.8%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	2.6793	2.6695	0.0098	0.4%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.6812	2.6714	0.0098	0.4%
36	GPIF ⁽⁴⁾	8,046,700	8,046,700	0	N/A	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	0.0087	0.0088	(0.0001)	(1.4%)
37	Incentive Mechanism (FPL Portion) ⁽⁵⁾	7,944,214	7,944,214	0	N/A	92,842,190,668	91,565,404,138	1,276,786,530	1.4%	0.0086	0.0087	(0.0001)	(1.4%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.6984	2.6889	0.0096	0.4%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.6984	2.689	0.0096	0.4%
40													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of (\$9,009) which will both be reversed in November 2018.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2018

(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁶⁾	307,140,535	267,783,158	39,357,377	14.7%	2,670,276,852	2,599,464,679	70,812,173	2.7%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return ⁽⁵⁾	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	286,914	424,848	(137,934)	(32.5%)	5,533,609	5,060,300	473,309	9.4%
6	Fuel Cost of Power Sold (Per A6) ⁽⁸⁾	(2,613,083)	(2,210,161)	(402,922)	18.2%	(45,113,614)	(45,149,991)	36,377	(0.1%)
7	Gains from Off-System Sales (Per A6) ⁽⁸⁾	(1,107,285)	(882,982)	(224,303)	25.4%	(27,239,383)	(26,882,937)	(356,446)	1.3%
8	Fuel Cost of Stratified Sales	(3,219,174)	(2,766,828)	(452,346)	16.3%	(23,135,412)	(23,677,776)	542,364	(2.3%)
9	Fuel Cost of Purchased Power (Per A7)	1,782,418	2,629,480	(847,062)	(32.2%)	24,747,583	27,819,610	(3,072,027)	(11.0%)
10	Energy Payments to Qualifying Facilities (Per A8)	819,311	683,397	135,914	19.9%	4,154,010	4,655,501	(501,491)	(10.8%)
11	Energy Cost of Economy Purchases (Per A9)	3,179,247	2,178,688	1,000,559	45.9%	10,461,282	23,179,042	(12,717,760)	(54.9%)
12	Total Fuel Costs & Net Power Transactions	<u>\$306,268,881</u>	<u>\$267,839,599</u>	<u>\$38,429,282</u>	14.3%	<u>\$2,624,626,433</u>	<u>\$2,569,409,933</u>	<u>\$55,216,500</u>	2.1%
13									
14	Incremental Optimization Costs ⁽¹⁾								
15	Incremental Personnel, Software, and Hardware Costs	45,255	43,533	1,723	4.0%	431,799	433,287	(1,488)	(0.3%)
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	61,857	56,420	5,437	9.6%	1,218,923	1,208,840	10,083	0.8%
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(39,380)	(49,972)	10,592	(21.2%)	(147,664)	(391,122)	243,458	(62.2%)
18	Total	67,732	49,981	17,752	35.5%	1,503,058	1,251,006	252,052	20.1%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(170,067)	0	(170,067)	N/A	(894,662)	(390,023)	(504,639)	N/A
22	Inventory Adjustments	30,926	0	30,926	N/A	1,066,690	629,548	437,142	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	222,715	222,715	0	N/A
24	Other O&M Expense ⁽⁷⁾	(0)	0	(0)	0.0%	571,371	551,034	20,336	3.7%
25	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$306,197,473</u>	<u>\$267,889,580</u>	<u>\$38,307,893</u>	14.3%	<u>\$2,627,095,605</u>	<u>\$2,571,674,212</u>	<u>\$55,421,393</u>	2.2%
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	10,554,149,683	9,964,726,331	589,423,352	5.9%	92,842,190,668	91,565,404,138	1,276,786,530	1.4%
29	Sale for Resale (excluding Stratified Sales)	544,201,229	438,560,764	105,640,465	24.1%	4,790,421,024	4,349,923,413	440,497,611	10.1%
30	Sub-Total Sales	<u>11,098,350,912</u>	<u>10,403,287,095</u>	<u>695,063,817</u>	6.7%	<u>97,632,611,692</u>	<u>95,915,327,551</u>	<u>1,717,284,141</u>	1.8%
31	Total Sales	<u>11,098,350,912</u>	<u>10,403,287,095</u>	<u>695,063,817</u>	6.7%	<u>97,632,611,692</u>	<u>95,915,327,551</u>	<u>1,717,284,141</u>	1.8%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	<u>95.09656%</u>	<u>95.78440%</u>	<u>(0.68784%)</u>	(0.7%)	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	279,679,927	261,485,308	18,194,619	7.0%	2,422,279,608	2,375,497,686	46,781,922	2.0%
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	13,993,648	13,993,648	(0)	(0.0%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: October 2018

(1) Line No.	(2) A2 Schedule	(3) Current Month				(3) Year To Date			
		(4) Actual	(5) Estimate	(6) \$ Diff	(7) % Diff	(8) Actual	(9) Estimate	(10) \$ Diff	(11) % Diff
1	GPIF, Net of Revenue Taxes ⁽²⁾	(804,090)	(804,091)	1	(0.0%)	(8,040,903)	(8,040,904)	1	(0.0%)
2	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(793,849)	(793,849)	0	(0.0%)	(7,938,494)	(7,938,494)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$279,481,352</u>	<u>\$261,286,733</u>	<u>\$18,194,619</u>	7.0%	<u>\$2,420,293,859</u>	<u>\$2,373,511,936</u>	<u>\$46,781,923</u>	2.0%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	306,197,473	267,889,580	38,307,893	14.3%	2,627,095,605	2,571,674,212	55,421,393	2.2%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	306,197,473	267,889,580	38,307,893	14.3%	2,627,095,605	2,571,674,212	55,421,393	2.2%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	<u>95.09656%</u>	<u>95.78440%</u>	<u>(0.68784%)</u>	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	<u>\$291,570,537</u>	<u>\$256,937,700</u>	<u>\$34,632,837</u>	13.5%	<u>\$2,501,479,894</u>	<u>\$2,458,322,172</u>	<u>\$43,157,722</u>	1.8%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(12,089,185)	4,349,033	(16,438,218)	(378.0%)	(81,186,034)	(84,810,236)	3,624,202	(4.3%)
9	Interest Provision for the Month (Line 25)	(179,107)	(178,021)	(1,086)	0.6%	(853,856)	(951,054)	97,199	(10.2%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(65,573,503)	(85,734,208)	20,160,705	(23.5%)	16,792,378	16,792,378	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
12	Prior Period True-up (Collected)/Refunded This Period	<u>(1,399,365)</u>	<u>(1,399,365)</u>	<u>0</u>	0.0%	<u>(13,993,648)</u>	<u>(13,993,648)</u>	<u>0</u>	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 12)	<u>(\$102,873,427)</u>	<u>(\$106,594,829)</u>	<u>\$3,721,402</u>	(3.5%)	<u>(\$102,873,427)</u>	<u>(\$106,594,827)</u>	<u>\$3,721,400</u>	(3.5%)
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 10+11)	(\$89,205,770)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$102,694,320)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$191,900,091)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$95,950,045)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	2.21000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	2.27000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	4.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	2.24000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	<u>0.18667%</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	<u>(\$179,107)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

⁽³⁾ FPL uses swaps in its hedging program and asset optimization program.

⁽⁴⁾ Generating Performance Incentive Factor is $((\$9,656,036 / 12) \times 99.9280\%)$ - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $((\$9,533,057/12) \times 99.9280\%)$ - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ Line 6 x Line 7 x 1.00133

⁽⁷⁾ Reflects salvage amount for damaged Scherer Coal Cars

⁽⁸⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a non-fuel charge entry in the amount of (\$107.87) and a rail car lease entry of

(\$9,009) which will both be reversed in November 2018.

⁽⁹⁾ Other Fuel Expense consists of nuclear fuel design software maintenance costs.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: November 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	269,491,495	223,517,707	45,973,788	20.6%	9,580,223	8,651,615	928,608	10.7%	2.8130	2.5835	0.2295	8.9%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	519,804	425,485	94,319	22.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(3,081,166)	(2,029,034)	(1,052,132)	51.9%	(105,848)	(81,720)	(24,128)	29.5%	2.9109	2.4829	N/A	17.2%
5	Adjustments to Fuel Cost (A2)	(112,179)	0	(112,179)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	266,817,953	221,914,158	44,903,795	20.2%	9,474,375	8,569,896	904,479	10.6%	2.8162	2.5895	0.2267	8.8%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	3,759,499	2,132,653	1,626,846	76.3%	161,858	98,798	63,060	63.8%	2.3227	2.1586	0.1641	7.6%
8	Energy Cost of Economy/OS Purchases (A9)	55,507	579,842	(524,335)	(90.4%)	1,501	26,400	(24,899)	(94.3%)	3.6980	2.1964	N/A	68.4%
9	Energy Payments to Qualifying Facilities (A8)	711,945	507,441	204,504	40.3%	27,094	23,554	3,540	15.0%	2.6277	2.1544	0.4733	22.0%
10	TOTAL COST OF PURCHASED POWER	4,526,951	3,219,936	1,307,015	40.6%	190,453	148,752	41,701	28.0%	2.3769	2.1646	0.2123	9.8%
11	TOTAL AVAILABLE (LINE 6+10)	271,344,904	225,134,094	46,210,810	20.5%	9,664,828	8,718,648	946,180	10.9%	2.8076	2.5822	0.2254	8.7%
12													
13	Fuel Cost of Economy and Other Power Sales (A6) ⁽⁶⁾	(6,056,220)	(2,383,454)	(3,672,766)	154.1%	(260,268)	(102,000)	(158,268)	155.2%	2.3269	2.3367	(0.0098)	(0.4%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(287,778)	(292,164)	4,386	(1.5%)	(49,991)	(52,223)	2,232	(4.3%)	0.5757	0.5595	0.0162	2.9%
15	Gains from Off-System Sales (A6) ⁽⁶⁾	(1,645,202)	(737,600)	(907,602)	123.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,989,200)	(3,413,218)	(4,575,982)	134.1%	(310,259)	(154,223)	(156,036)	101.2%	2.5750	2.2132	0.3618	16.3%
17	Incremental Personnel, Software, and Hardware Costs	43,306	42,441	865	2.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	169,175	66,300	102,875	155.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(976)	(17,160)	16,184	(94.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	211,505	91,581	119,924	130.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	263,567,210	221,812,457	41,754,753	18.8%	9,354,569	8,564,425	790,144	9.2%	2.8175	2.5899	0.2276	8.8%
22													
23	Net Unbilled Sales ⁽²⁾	(23,163,864)	(10,143,240)	(13,020,624)	128.4%	(822,142)	(391,642)	(430,501)	109.9%	(0.2388)	(0.1179)	(0.1209)	102.5%
24	T & D Losses ⁽²⁾	13,158,828	8,975,843	4,182,985	46.6%	467,039	346,567	120,472	34.8%	0.1357	0.1044	0.0313	30.0%
25	Company Use ⁽²⁾	287,658	246,409	41,249	16.7%	10,210	9,514	696	7.3%	0.0030	0.0029	0.0001	4.7%
26	SYSTEM SALES KWH	263,567,210	221,812,457	41,754,753	18.8%	9,699,462,615	8,599,985,816	1,099,476,799	12.8%	2.7173	2.5792	0.1381	5.4%
27	Wholesale Sales KWH (excluding Stratified Sales)	13,971,013	10,549,267	3,421,746	32.4%	514,143,681	409,010,449	105,133,232	25.7%	2.7173	2.5792	N/A	5.4%
28	Jurisdictional KWH Sales	249,596,197	211,263,190	38,333,007	18.1%	9,185,318,934	8,190,975,367	994,343,567	12.1%	2.7173	2.5792	0.1381	5.4%
29	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	249,928,160	211,544,170	38,383,990	18.1%	9,185,318,934	8,190,975,367	994,343,567	12.1%	2.7210	2.5826	0.1383	5.4%
31	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	9,185,318,934	8,190,975,367	994,343,567	12.1%	(0.0152)	(0.0171)	0.0018	(10.8%)
32	TOTAL JURISDICTIONAL FUEL COST	248,528,795	210,144,805	38,383,990	18.3%	9,185,318,934	8,190,975,367	994,343,567	12.1%	2.7057	2.5656	0.1402	5.5%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.7077	2.5674	0.1403	5.5%
35	GPIF ⁽³⁾	804,670	804,670	0	N/A	9,185,318,934	8,190,975,367	994,343,567	12.1%	0.0088	0.0098	(0.0010)	(10.2%)
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	794,421	794,421	0	N/A	9,185,318,934	8,190,975,367	994,343,567	12.1%	0.0086	0.0097	N/A	(10.8%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.7251	2.5869	0.1382	5.3%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.725	2.587	0.138	5.3%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a rail car lease entry of \$9,009 recorded in October 2018.

⁽⁶⁾ Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to a duplicate entry of \$60, which will be reversed in December 2018.

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: November 2018

(1) Line No.	(2) A1.1 Schedule	(3) Dollars				(7) MWH				(11) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	2,939,768,347	2,822,982,386	116,785,961	4.1%	115,140,161	111,296,375	3,843,786	3.5%	2.5532	2.5365	0.0168	0.7%
2	SJRPP Fuel Inventory Expense	4,996,469	4,996,469	0	0.0%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	6,053,413	5,485,784	567,629	10.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(54,962)	(54,962)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(26,216,578)	(25,706,810)	(509,768)	2.0%	(987,504)	(967,915)	(19,588)	2.0%	2.6548	2.6559	(0.0011)	(0.0%)
6	Adjustments to Fuel Cost (A2)	853,935	1,013,274	(159,339)	(15.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	2,925,400,625	2,808,716,141	116,684,484	4.2%	114,152,658	110,328,459	3,824,199	3.5%	2.5627	2.5458	0.0169	0.7%
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	28,507,083	29,952,263	(1,445,180)	(4.8%)	1,335,704	1,331,377	4,327	0.3%	2.1342	2.2497	(0.1155)	(5.1%)
9	Energy Cost of Economy/OS Purchases (A9)	10,516,790	23,758,884	(13,242,094)	(55.7%)	228,676	628,126	(399,450)	(63.6%)	4.5990	3.7825	0.8165	21.6%
10	Energy Payments to Qualifying Facilities (A8)	4,865,956	5,162,942	(296,986)	(5.8%)	223,906	233,078	(9,172)	(3.9%)	2.1732	2.2151	(0.0419)	(1.9%)
11	TOTAL COST OF PURCHASED POWER	43,889,829	58,874,089	(14,984,260)	(25.5%)	1,788,286	2,192,581	(404,295)	(18.4%)	2.4543	2.6851	(0.2309)	(8.6%)
12	TOTAL AVAILABLE (LINE 7+11)	2,969,290,454	2,867,590,230	101,700,224	3.5%	115,940,944	112,521,040	3,419,904	3.0%	2.5610	2.5485	0.0125	0.5%
13													
14	Fuel Cost of Economy and Other Power Sales (A6) ⁽⁶⁾	(48,177,295)	(44,643,117)	(3,534,178)	7.9%	(2,135,534)	(1,961,754)	(173,780)	8.9%	2.2560	2.2757	(0.0197)	(0.9%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,280,017)	(3,182,492)	(97,525)	3.1%	(532,823)	(527,866)	(4,957)	0.9%	0.6156	0.6029	0.0127	2.1%
16	Gains from Off-System Sales (A6) ⁽⁶⁾	(28,884,883)	(27,620,537)	(1,264,346)	4.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(80,342,195)	(75,446,146)	(4,896,049)	6.5%	(2,668,357)	(2,489,620)	(178,737)	7.2%	3.0109	3.0304	(0.0195)	(0.6%)
18	Incremental Personnel, Software, and Hardware Costs	475,105	475,728	(623)	(0.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,388,098	1,275,140	112,958	8.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(148,639)	(408,282)	259,643	(63.6%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	1,714,564	1,342,586	371,977	27.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 7+11+17+21)	2,890,662,824	2,793,486,671	97,176,153	3.5%	113,272,587	110,031,421	3,241,166	2.9%	2.5520	2.5388	0.0132	0.5%
23													
24	Net Unbilled Sales ⁽²⁾	6,888,777	8,635,595	(1,746,818)	(20.2%)	269,936	340,145	(70,208)	(20.6%)	0.0064	0.0083	(0.0019)	(22.7%)
25	T & D Losses ⁽²⁾	141,802,355	128,064,671	13,737,684	10.7%	5,556,519	5,044,299	512,219	10.2%	0.1321	0.1225	0.0096	7.8%
26	Company Use ⁽²⁾	2,910,753	2,936,585	(25,832)	(0.9%)	114,058	115,668	(1,611)	(1.4%)	0.0027	0.0028	(0.0001)	(3.1%)
27	SYSTEM SALES KWH	2,890,662,824	2,793,486,671	97,176,153	3.5%	107,332,074,307	104,515,313,367	2,816,760,940	2.7%	2.6932	2.6724	0.0208	0.8%
28	Wholesale Sales KWH (excluding Stratified Sales)	142,909,274	128,229,371	14,679,903	11.4%	5,304,564,705	4,758,933,862	545,630,843	11.5%	2.6932	2.6724	0.0208	0.8%
29	Jurisdictional KWH Sales	2,747,753,550	2,665,257,300	82,496,250	3.1%	102,027,509,602	99,756,379,505	2,271,130,097	2.3%	2.6932	2.6724	0.0208	0.8%
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	2,751,408,061	2,669,866,341	81,541,720	3.1%	102,027,509,602	99,756,379,505	2,271,130,097	2.3%	2.6967	2.6764	0.0203	0.8%
32	TRUE-UP	(15,393,015)	(15,393,015)	0	N/A	102,027,509,602	99,756,379,505	2,271,130,097	2.3%	(0.0151)	(0.0154)	0.0003	(2.2%)
33	TOTAL JURISDICTIONAL FUEL COST	2,736,015,046	2,654,473,326	81,541,720	3.1%	102,027,509,602	99,756,379,505	2,271,130,097	2.3%	2.6816	2.6610	0.0207	0.8%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.6836	2.6629	0.0207	0.8%
36	GPIF ⁽³⁾	8,851,370	8,851,370	0	N/A	102,027,509,602	99,756,379,505	2,271,130,097	2.3%	0.0087	0.0089	(0.0002)	(2.2%)
37	Incentive Mechanism (FPL Portion) ⁽⁴⁾	8,738,636	8,738,636	0	N/A	102,027,509,602	99,756,379,505	2,271,130,097	2.3%	0.0086	0.0088	(0.0002)	(2.2%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.7008	2.6805	0.0203	0.8%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.701	2.681	0.0203	0.8%
40													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

⁽³⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a rail car lease entry of \$9,009 recorded in October 2018.

⁽⁶⁾ Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to a duplicate entry of \$60, which will be reversed in December 2018.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁶⁾	269,491,495	223,517,707	45,973,788	20.6%	2,939,768,346	2,822,982,386	116,785,960	4.1%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return ⁽⁵⁾	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	519,804	425,485	94,319	22.2%	6,053,413	5,485,784	567,629	10.3%
6	Fuel Cost of Power Sold (Per A6) ⁽⁸⁾	(6,344,058)	(2,675,618)	(3,668,440)	137.1%	(51,457,672)	(47,825,608)	(3,632,064)	7.6%
7	Gains from Off-System Sales (Per A6) ⁽⁸⁾	(1,645,142)	(737,600)	(907,542)	123.0%	(28,884,525)	(27,620,537)	(1,263,988)	4.6%
8	Fuel Cost of Stratified Sales	(3,081,166)	(2,029,034)	(1,052,132)	51.9%	(26,216,578)	(25,706,810)	(509,768)	2.0%
9	Fuel Cost of Purchased Power (Per A7)	3,759,500	2,132,653	1,626,847	76.3%	28,507,083	29,952,262	(1,445,179)	(4.8%)
10	Energy Payments to Qualifying Facilities (Per A8)	711,947	507,441	204,506	40.3%	4,865,956	5,162,942	(296,986)	(5.8%)
11	Energy Cost of Economy Purchases (Per A9)	55,507	579,842	(524,335)	(90.4%)	10,516,789	23,758,884	(13,242,095)	(55.7%)
12	Total Fuel Costs & Net Power Transactions	<u>\$263,467,886</u>	<u>\$221,720,875</u>	<u>\$41,747,011</u>	18.8%	<u>\$2,888,094,319</u>	<u>\$2,791,130,808</u>	<u>\$96,963,511</u>	3.5%
13									
14	Incremental Optimization Costs ⁽¹⁾								
15	Incremental Personnel, Software, and Hardware Costs	43,306	42,441	865	2.0%	475,105	475,728	(623)	(0.1%)
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	169,175	66,300	102,875	155.2%	1,388,098	1,275,140	112,958	8.9%
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(976)	(17,160)	16,184	(94.3%)	(148,639)	(408,282)	259,643	(63.6%)
18	Total	211,505	91,581	119,924	130.9%	1,714,564	1,342,586	371,978	27.7%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(166,283)	0	(166,283)	N/A	(1,060,945)	(390,023)	(670,922)	N/A
22	Inventory Adjustments	54,104	0	54,104	N/A	1,120,794	629,548	491,246	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	222,715	222,715	0	N/A
24	Other O&M Expense ⁽⁷⁾	0	0	0	0.0%	571,371	551,034	20,336	3.7%
25	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$263,567,213</u>	<u>\$221,812,456</u>	<u>\$41,754,757</u>	18.8%	<u>\$2,890,662,818</u>	<u>\$2,793,486,668</u>	<u>\$97,176,150</u>	3.5%
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	9,185,318,934	8,190,975,367	994,343,567	12.1%	102,027,509,602	99,756,379,505	2,271,130,097	2.3%
29	Sale for Resale (excluding Stratified Sales)	514,143,681	409,010,449	105,133,232	25.7%	5,304,564,705	4,758,933,862	545,630,843	11.5%
30	Sub-Total Sales	<u>9,699,462,615</u>	<u>8,599,985,816</u>	<u>1,099,476,799</u>	12.8%	<u>107,332,074,307</u>	<u>104,515,313,367</u>	<u>2,816,760,940</u>	2.7%
31	Total Sales	<u>9,699,462,615</u>	<u>8,599,985,816</u>	<u>1,099,476,799</u>	12.8%	<u>107,332,074,307</u>	<u>104,515,313,367</u>	<u>2,816,760,940</u>	2.7%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	<u>94.69926%</u>	<u>95.24406%</u>	<u>(0.54480%)</u>	(0.6%)	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	239,212,570	214,940,145	24,272,426	11.3%	2,661,492,179	2,590,437,830	71,054,349	2.7%
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	15,393,013	15,393,013	(0)	(0.0%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2018

(1) Line No.	(2) A2 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	GPIF, Net of Revenue Taxes ⁽²⁾	(804,090)	(804,091)	1	(0.0%)	(8,844,993)	(8,844,995)	2	(0.0%)
2	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(793,849)	(793,849)	0	(0.0%)	(8,732,344)	(8,732,344)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	<u>\$239,013,995</u>	<u>\$214,741,569</u>	<u>\$24,272,426</u>	11.3%	<u>\$2,659,307,855</u>	<u>\$2,588,253,505</u>	<u>\$71,054,350</u>	2.7%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	263,567,213	221,812,456	41,754,757	18.8%	2,890,662,818	2,793,486,668	97,176,150	3.5%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	263,567,213	221,812,456	41,754,757	18.8%	2,890,662,818	2,793,486,668	97,176,150	3.5%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	<u>94.69926%</u>	<u>95.24406%</u>	<u>(0.54480%)</u>	N/A	<u>N/A</u>	<u>N/A</u>	<u>N/A</u>	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	<u>\$249,928,163</u>	<u>\$211,544,169</u>	<u>\$38,383,994</u>	18.1%	<u>\$2,751,408,057</u>	<u>\$2,669,866,341</u>	<u>\$81,541,716</u>	3.1%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(10,914,168)	3,197,400	(14,111,568)	(441.3%)	(92,100,202)	(81,612,836)	(10,487,366)	12.9%
9	Interest Provision for the Month (Line 25)	(207,612)	(174,398)	(33,214)	19.0%	(1,061,467)	(1,125,452)	63,985	(5.7%)
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(79,241,160)	(82,962,561)	3,721,401	(4.5%)	16,792,378	16,792,378	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
12	Prior Period True-up (Collected)/Refunded This Period	<u>(1,399,365)</u>	<u>(1,399,365)</u>	<u>0</u>	0.0%	<u>(15,393,013)</u>	<u>(15,393,013)</u>	<u>0</u>	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 12)	<u>(\$115,394,571)</u>	<u>(\$104,971,191)</u>	<u>(\$10,423,380)</u>	9.9%	<u>(\$115,394,571)</u>	<u>(\$104,971,190)</u>	<u>(\$10,423,381)</u>	9.9%
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 10+11)	(\$102,873,427)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$115,186,960)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$218,060,386)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$109,030,193)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	2.27000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	2.30000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	4.57000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	2.28500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	<u>0.19042%</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	<u>(\$207,612)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26									

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is ((\$9,656,036/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁴⁾ Line 6 x Line 7 x 1.00133

⁽⁵⁾ Reflects salvage amount for damaged Scherer Coal Cars

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a rail car lease entry of \$9,009 recorded in October 2018.

⁽⁷⁾ Other Fuel Expense consists of nuclear fuel design software maintenance costs.

⁽⁸⁾ Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to a duplicate entry of \$60, which will be reversed in December 2018.

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36

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: November 2018

(1) Line No.	(2) A3 Schedule	(3) Current Month				(8) Year To Date			
		(4) Actual	(5) Estimate	(6) \$ Diff	(7) % Diff	(8) Actual	(9) Estimate	(10) \$ Diff	(11) % Diff
1	Fuel Cost of System Net Generation (\$) ⁽⁵⁾								
2	Heavy Oil ⁽¹⁾	128,865	610,765	(481,900)	(78.9%)	32,804,185	18,081,040	14,723,145	81.4%
3	Light Oil ⁽¹⁾	980,712	557,575	423,138	75.9%	14,801,333	23,252,266	(8,450,933)	(36.3%)
4	Coal	9,479,032	5,327,010	4,152,022	77.9%	64,714,815	56,242,701	8,472,114	15.1%
5	Gas ⁽²⁾	245,239,855	203,943,660	41,296,195	20.2%	2,668,440,131	2,567,077,840	101,362,291	3.9%
6	Nuclear	13,654,022	13,078,698	575,324	4.4%	160,101,952	159,414,239	687,713	0.4%
7	Total	269,482,486	223,517,707	45,964,780	20.6%	2,940,862,417	2,824,068,087	116,794,330	4.1%
8	System Net Generation (MWh)								
9	Heavy Oil	672	4,437	(3,765)	(84.9%)	243,642	128,666	114,976	89.4%
10	Light Oil	7,104	2,992	4,112	137.4%	109,836	153,957	(44,121)	(28.7%)
11	Coal	367,029	201,251	165,778	82.4%	2,363,034	2,039,680	323,354	15.9%
12	Gas	6,714,842	6,065,792	649,050	10.7%	85,212,483	81,691,616	3,520,867	4.3%
13	Nuclear	2,357,976	2,224,242	133,734	6.0%	25,504,260	25,485,832	18,428	0.1%
14	Solar ⁽⁴⁾	132,601	152,902	(20,301)	(13.3%)	1,706,905	1,796,624	(89,719)	(5.0%)
15	Total	9,580,223	8,651,615	928,608	10.7%	115,140,160	111,296,375	3,843,786	3.5%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	1,553	8,334	(6,781)	(81.4%)	438,104	242,244	195,860	80.9%
18	Light Oil ⁽¹⁾	8,723	6,298	2,425	38.5%	163,052	269,633	(106,581)	(39.5%)
19	Coal	233,019	132,839	100,180	75.4%	1,563,091	1,362,650	200,441	14.7%
20	Gas ⁽²⁾	47,751,917	42,635,210	5,116,707	12.0%	604,319,449	583,250,675	21,068,774	3.6%
21	Nuclear	25,713,930	23,471,247	2,242,683	9.6%	280,059,021	275,083,831	4,975,190	1.8%
22	BTU Burned (MMBTU)								
23	Heavy Oil	9,811	53,338	(43,527)	(81.6%)	2,770,322	1,540,386	1,229,935	79.8%
24	Light Oil	51,310	36,719	14,591	39.7%	942,672	1,564,774	(622,102)	(39.8%)
25	Coal	3,892,409	2,258,261	1,634,148	72.4%	26,268,631	23,119,047	3,149,584	13.6%
26	Gas	48,843,454	42,635,210	6,208,244	14.6%	617,374,382	589,593,624	27,780,758	4.7%
27	Nuclear	25,713,930	23,471,247	2,242,683	9.6%	280,059,021	275,083,831	4,975,190	1.8%
28	Total	78,510,914	68,454,775	10,056,139	14.7%	927,415,027	890,901,662	36,513,365	4.1%
29	Generation Mix (%)								
30	Heavy Oil	0.01%	0.05%	(0.04%)	(86.3%)	0.21%	0.12%	0.10%	83.0%
31	Light Oil	0.07%	0.03%	0.04%	114.4%	0.10%	0.14%	(0.04%)	(31.0%)
32	Coal	3.83%	2.33%	1.50%	64.7%	2.05%	1.83%	0.22%	12.0%
33	Gas	70.09%	70.11%	(0.02%)	(0.0%)	74.01%	73.40%	0.61%	0.8%
34	Nuclear	24.61%	25.71%	(1.10%)	(4.3%)	22.15%	22.90%	(0.75%)	(3.3%)
35	Solar ⁽⁴⁾	1.38%	1.77%	(0.38%)	(21.7%)	1.48%	1.61%	(0.13%)	(8.2%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	82.9567	73.2853	9.6714	13.2%	74.8777	74.6399	0.2378	0.3%
39	Light Oil ⁽¹⁾	112.4283	88.5280	23.9003	27.0%	90.7769	86.2368	4.5401	5.3%
40	Coal	40.6792	40.1013	0.5779	1.4%	41.4018	41.2745	0.1273	0.3%
41	Gas ⁽²⁾	5.1357	4.7835	0.3523	7.4%	4.4156	4.4013	0.0143	0.3%
42	Nuclear	0.5310	0.5572	(0.0262)	(4.7%)	0.5717	0.5795	-0.0078	(1.4%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	13.1347	11.4508	1.6839	14.7%	11.8413	11.7380	0.1033	0.9%
45	Light Oil ⁽¹⁾	19.1135	15.1849	3.9286	25.9%	15.7015	14.8598	0.8416	5.7%
46	Coal	2.4353	2.3589	0.0764	3.2%	2.4636	2.4327	0.0308	1.3%
47	Gas ⁽²⁾	5.0209	4.7835	0.2375	5.0%	4.3222	4.3540	-0.0317	(0.7%)
48	Nuclear	0.5310	0.5572	(0.0262)	(4.7%)	0.5717	0.5795	-0.0078	(1.4%)
49	Total	3.4324	3.2652	0.1672	5.1%	3.1710	3.1699	0.0011	0.0%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	14,603	12,022	2,581	21.5%	11,370	11,972	(601)	(5.0%)
52	Light Oil	7,223	12,274	(5,051)	(41.2%)	8,583	10,164	(1,581)	(15.6%)
53	Coal	10,605	11,221	(616)	(5.5%)	11,116	11,335	(218)	(1.9%)
54	Gas	7,274	7,029	245	3.5%	7,245	7,217	28	0.4%
55	Nuclear	10,905	10,552	353	3.3%	10,981	10,794	187	1.7%
56	Total	8,195	7,912	283	3.6%	8,055	8,005	50	0.6%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	19.1803	13.7662	5.4142	39.3%	13.4641	14.0527	(0.5886)	(4.2%)
59	Light Oil ⁽¹⁾	13.8059	18.6377	(4.8318)	(25.9%)	13.4759	15.1031	(1.6273)	(10.8%)
60	Coal	2.5826	2.6469	(0.0643)	(2.4%)	2.7386	2.7574	(0.0188)	(0.7%)
61	Gas ⁽²⁾	3.6522	3.3622	0.2900	8.6%	3.1315	3.1424	(0.0109)	(0.3%)
62	Nuclear	0.5791	0.5880	(0.0089)	(1.5%)	0.6277	0.6255	0.0022	0.4%
63	Total	2.8129	2.5835	0.2294	8.9%	2.5542	2.5374	0.0167	0.7%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of a rail car lease entry of \$9,009 recorded in October 2018.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2018													
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		11,886					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		11,843					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.1	N/A	22.1	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		11,383					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		527					591	5.917	3,497	55,706	10.5724	94.26
12	Gas		631,693					4,086,147	1.027	4,196,473	21,069,618	3.3354	5.16
13	Plant Unit Info	1,241		69.2	98.8	69.2	6,643						
14	<u>Citrus PV Solar</u>												
15	Solar		12,514					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
17	<u>Coral Farms PV Solar</u>												
18	Solar		10,153					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		18.9	N/A	18.9	N/A						
20	<u>Desoto Solar</u>												
21	Solar		3,000					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		16.6	N/A	16.6	N/A						
23	<u>Fort Myers 1-12</u>												
24	Light Oil		11					49	5.804	284	4,827	43.8810	98.51
25	Plant Unit Info	99		0.0	86.7	3.2	25,818						
26	<u>Fort Myers 2</u>												
27	Gas		720,928					5,103,606	1.017	5,190,878	26,062,318	3.6151	5.11
28	Plant Unit Info	1,681		67.3	83.3	67.3	7,200						
29	<u>Fort Myers 3A</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		2,227					20,970	1.017	21,329	107,088	4.8086	5.11
32	Plant Unit Info	197		1.8	100.0	83.8	9,577						
33	<u>Fort Myers 3B</u>												
34	Light Oil		0					0	N/A	0	0	0.0000	0.00
35	Gas		916					10,101	1.017	10,274	51,584	5.6314	5.11
36	Plant Unit Info	197		0.8	100.0	72.6	11,216						
37	<u>Fort Myers 3C</u>												
38	Light Oil		207					381	5.768	2,198	37,532	18.1400	98.51
39	Gas		1,221					13,334	1.017	13,562	68,092	5.5763	5.11
40	Plant Unit Info	217		0.9	100.0	72.8	11,036						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2018													
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		173,122					1,293,723	1.018	1,316,622	6,610,485	3.8184	5.11
3	Plant Unit Info	496		51.7	92.8	65.3	7,605						
4	<u>Martin 4</u>												
5	Gas		217,647					1,563,190	1.018	1,590,858	7,987,367	3.6699	5.11
6	Plant Unit Info	496		65.1	100.0	69.9	7,309						
7	<u>Martin 8</u>												
8	Light Oil		0					0	N/A	0	0	0.0000	0.00
9	Gas		203,685					1,408,144	1.018	1,433,068	7,195,136	3.5325	5.11
10	Plant Unit Info	1,258		25.5	26.7	48.3	7,036						
11	<u>Okeechobee 1</u> ⁽⁶⁾												
12	Light Oil		0					0	N/A	0	0	0.0000	0.00
13	Gas		2,315					35,365	1.025	36,231	181,908	7.8578	5.14
14	Plant Unit Info	-		N/A	N/A	N/A	N/A						
15	<u>PEEC</u>												
16	Light Oil		0					0	N/A	0	0	0.0000	0.00
17	Gas		519,901					3,405,257	1.026	3,493,794	17,541,613	3.3740	5.15
18	Plant Unit Info	1,270		58.7	75.7	58.7	6,720						
19	<u>Riviera 5</u>												
20	Light Oil		5,414					6,124	5.917	36,236	744,624	13.7537	121.59
21	Gas		403,528					2,636,339	1.026	2,704,884	13,580,660	3.3655	5.15
22	Plant Unit Info	1,320		46.7	58.1	46.7	6,703						
23	<u>Sanford 4</u>												
24	Gas		444,498					3,230,627	1.027	3,317,854	16,658,255	3.7477	5.16
25	Plant Unit Info	1,132		63.2	94.8	63.2	7,464						
26	<u>Sanford 5</u>												
27	Gas		437,695					3,151,944	1.027	3,237,046	16,252,534	3.7132	5.16
28	Plant Unit Info	1,132		62.3	98.2	65.2	7,396						
29	<u>Scherer 4</u>												
30	Coal ⁽¹⁾⁽⁵⁾		367,870					3,892,409	-	3,892,409	9,479,032	2.5767	2.44
31	Plant Unit Info ⁽³⁾⁽⁴⁾	626		84.0	100.0	84.0	10,581						
32	<u>Space Coast</u>												
33	Solar		1,203					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	10		16.7	N/A	16.7	N/A						
35	<u>St Lucie 1</u>												
36	Nuclear		716,307					7,405,256	-	7,405,256	3,866,284	0.5398	0.52
37	Plant Unit Info	1,003		101	99.7	101.3	10,338						
38	<u>St Lucie 2</u>												
39	Nuclear		620,955					7,424,675	-	7,424,675	3,609,446	0.5813	0.49
40	Plant Unit Info	860		102.5	100.0	102.5	N/A						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2018

(1)	(2)	(4)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	10,276
3	MCF	47,751,917
4	MMBTU (Coal - Scherer)	3,892,409
5	MMBTU (Nuclear)	25,713,930
6	-----	
7	Average Net Heat Rate (BTU/KWH)	8,195
8	Fuel Cost Per KWH (Cents/KWH)	2.8129
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SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18	(55,511)	(\$138,134.03)
Aug-18		
Sep-18		
Oct-18	(160,120)	(386,310.58)
Nov-18		
Dec-18		

**SCHEDULE A - NOTES
NOV 2018**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
1,154	\$84,571.29	
43	\$3,723.76	
1,197	\$88,295.05	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,197	\$88,295.05	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$0.00	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: November 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(6))	Total Cost (\$) (Col(5) * Col(7))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	102,000	102,000	2.337	3.358	2,383,454	3,425,454	737,600
4	St Lucie Reliability Sales	OS	52,223	52,223	0.559	0.559	292,164	292,164	0
5	Total OS/FCBBS		154,223	154,223	1.735	2.411	2,675,618	3,717,618	737,600
6									
7	Total Estimated		154,223	154,223	1.735	2.411	2,675,618	3,717,618	737,600
8									
9	Actual ⁽¹⁾								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	29,554	29,554	0.589	0.589	174,062	174,062	0
12	OUC (SL 1)	St. L.	20,437	20,437	0.556	0.556	113,715	113,715	0
13	Total St. Lucie Participation		49,991	49,991	0.576	0.576	287,778	287,778	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	1,531	1,531	2.998	4.780	45,893	73,181	21,904
17	Energy Authority, The OS	OS	48,560	48,560	2.570	3.743	1,248,042	1,817,577	418,765
18	Exelon Generation Company, LLC. OS	OS	51,191	51,191	2.232	3.073	1,142,715	1,572,856	329,599
19	Florida Municipal Power Agency OS	OS	2,900	2,900	3.026	4.448	87,746	129,000	41,254
20	City of Homestead, FL OS	OS	0	0	0.000	0.000	0	16,740	0
21	Morgan Stanley Capital Group, Inc. OS	OS	28,453	28,453	2.884	3.686	820,453	1,048,654	144,514
22	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,117	1,117	2.863	4.115	31,980	45,968	13,988
23	Oglethorpe Power Corporation OS	OS	1,540	1,540	2.808	5.053	43,243	77,822	28,090
24	Orlando Utilities Commission OS	OS	2,100	2,100	2.870	4.033	60,263	84,700	15,453
25	Powersouth Energy Cooperative OS	OS	1,125	1,125	3.007	4.581	33,830	51,536	12,851
26	Southern Company Services, Inc. OS	OS	6,326	6,326	3.129	4.638	197,945	293,376	76,308
27	Tampa Electric Company OS	OS	2,550	2,550	2.859	4.804	72,908	122,500	43,088
28	Tennessee Valley Authority OS	OS	900	900	2.971	5.511	26,735	49,595	18,244
29	Duke Energy Florida, LLC OS	OS	2,900	2,900	4.208	10.688	122,021	309,950	35,783
30	Midcontinent Independent System Operator, Inc. OS	OS	71	71	2.515	2.929	1,786	2,080	(1,790)
31	Macquarie Energy LLC OS	OS	73,279	73,279	1.940	2.588	1,421,285	1,896,559	296,342
32	PJM Settlement, Inc.	OS	0	0	0.000	0.000	0	(717)	(717)
33	Mercuria Energy America Inc. OS	OS	35,725	35,725	1.958	2.625	699,374	937,781	151,527
34	Total OS/AF		260,268	260,268	2.327	3.277	6,056,220	8,529,158	1,645,202
35									
36	Total Actual		310,259	310,259	2.045	2.842	6,343,997	8,816,935	1,645,202

⁽¹⁾ Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to a duplicate entry of \$60, which will be reversed in December 2018.

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)))
1	<u>Estimated</u>											
2	St Lucie Reliability		45,144	0	45,144	45,144	0	45,144	0.547	\$247,145	\$0	\$247,145
3	OUC PPA	PPA	3,787	0	3,787	3,787	0	3,787	3.685	\$139,536	\$0	\$139,536
4	Solid Waste Authority 70MW	PPA	49,867	0	49,867	49,867	0	49,867	3.501	\$1,745,972	\$0	\$1,745,972
5	Total Estimated		98,798	0	98,798	98,798	0	98,798	2.159	\$2,132,653	\$0	\$2,132,653
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	31,787	14,249	46,036	31,787	14,249	46,036	0.692	\$220,351	\$98,153	\$318,504
9	OUC (SL 2)	SL 2	21,981	9,853	31,834	21,981	9,853	31,834	0.702	\$130,659	\$92,844	\$223,503
10	Solid Waste Authority 40MW	PPA	33,595	0	33,595	33,595	0	33,595	2.646	\$889,023	\$0	\$889,023
11	Solid Waste Authority 70MW	PPA	50,393	0	50,393	50,393	0	50,393	4.621	\$1,856,403	\$472,066	\$2,328,469
12	Total Actual		137,756	24,102	161,858	137,756	24,102	161,858	2.323	\$3,096,436	\$663,063	\$3,759,499

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
1	<u>Current Month</u>				
2	Actual	161,858	161,858	2.323	\$3,759,499
3	Estimate	98,798	98,798	2.159	\$2,132,653
4	Difference	63,060	63,060	0.1641	\$1,626,846
5	Difference (%)	63.8%	63.8%	7.6%	76.3%
6					
7	<u>Year to Date</u>				
8	Actual	1,335,703	1,335,703	2.134	\$28,507,083
9	Estimate	1,331,377	1,331,377	2.250	\$29,952,263
10	Difference	4,326	4,326	(0.115)	(1,445,180)
11	Difference (%)	0.3%	0.3%	(5.1%)	(4.8%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: November 2018

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Estimated</u>				
2	Qualifying Facilities	23,554	23,554	2.154	507,441
3	Total Estimated	23,554	23,554	2.154	\$507,441
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.504	\$65,201
7	Broward County Resource Recovery - South AA QF	3,113	3,113	2.543	\$79,153
8	Georgia Pacific Corporation QF	191	191	2.695	\$5,148
9	Okeelanta Power Limited Partnership QF	4,766	4,766	2.590	\$123,423
10	Brevard Energy, LLC QF	3,472	3,472	2.718	\$94,355
11	Tropicana Products QF	376	376	2.712	\$10,196
12	WM-Renewable LLC QF	18	18	2.622	\$472
13	WM-Renewables LLC - Naples QF	2,070	2,070	2.679	\$55,456
14	Miami-Dade South District Water Treatment	4,840	4,840	2.692	\$130,301
15	Lee County Solid Waste	4,263	4,263	2.598	\$110,739
16	Seminole Energy LLC QF	1,381	1,381	2.715	\$37,501
17	Total Actual	27,094	27,094	2.628	\$711,945

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: November 2018

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	<u>Current Month</u>				
2	Actual	27,094	27,094	2.628	\$711,945
3	Estimate	23,554	23,554	2.154	\$507,441
4	Difference	3,540	3,540	0.473	\$204,504
5	Difference (%)	15.0%	15.0%	22.0%	40.3%
6					
7	<u>Year to Date</u>				
8	Actual	223,907	223,907	2.173	\$4,865,955
9	Estimate	233,078	233,078	2.215	\$5,162,942
10	Difference	(9,171)	(9,171)	(0.042)	(296,987)
11	Difference (%)	(3.9%)	(3.9%)	(1.9%)	(5.8%)
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Florida Power & Light Company
Schedule A12 - Capacity Costs: Payments to Co-generators
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For the Month of **Nov-18**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown ⁽¹⁾	330	12/22/1995	3/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL ⁽²⁾	\$ 8,298,756	\$ 6,919,342	\$ 7,465,879	\$ 8,486,653	\$ 6,844,979	\$ 8,456,553	\$ 7,672,441	\$ (54,144,603)					\$ -
BS-NEG '91	\$ 113,295	\$ 113,295	\$ 113,295	\$ 113,295	\$ 210,228	\$ 13,908	\$ 105,358	\$ 123,686	\$ 113,295	\$ 113,295	\$ 113,295		\$ 1,246,245
Total	\$ 8,412,051	\$ 7,032,637	\$ 7,579,174	\$ 8,599,948	\$ 7,055,207	\$ 8,470,461	\$ 7,777,799	\$ (54,020,917)	\$ 113,295	\$ 113,295	\$ 113,295		\$ 1,246,245

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

⁽²⁾ The amount reflected in August 2018 for ICL reflects a reversal of costs incorrectly reported for January through July 2018.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
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For the Month of Nov-18

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018

2018 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	-	-	-	-	-	-	-	-	-	-	-
2	40	40	40	40	40	40	40	40	40	40	40	40
3	70	70	70	70	70	70	70	70	70	70	70	70
4	-	-	-	-	200	200	200	200	200	-	-	-
Total	485	110	110	110	310	310	310	310	310	110	110	-

2018 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	1,029,989	1,530,800	1,530,800	1,486,549	1,220,762	1,230,800	-

Year-to-date Short Term Capacity Payments	6,372,109 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI

Date: December 20, 2018

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center