



December 20, 2018

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20180003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2018 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 1	
FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18		CURRENT MONTH: NOVEMBER 2018				PERIOD TO DATE					
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE			
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	101,674	\$49,745	(\$51,929)	(104.39)	157,556	\$495,758	\$338,202	68.22		
2	NO NOTICE SERVICE	\$33,699	\$33,699	\$0	0.00	\$382,926	\$452,690	\$69,764	15.41		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$12,935,272	(\$711,418)	(\$13,646,690)	1,918.24	\$101,224,333	\$16,088,079	(\$85,136,255)	(529.19)		
5	DEMAND	6,925,991	\$7,184,975	\$258,984	3.60	59,610,356	\$63,903,508	\$4,293,152	6.72		
6	OTHER	\$278,560	\$367,020	\$88,460	24.10	\$2,897,356	\$3,923,764	\$1,026,408	26.16		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$481,551	\$495,218	\$13,667	2.76	\$5,940,395	\$5,728,731	(\$211,664)	(3.69)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,793,645	\$6,428,803	(\$13,364,842)	(207.89)	\$158,332,133	\$79,135,068	(\$79,197,065)	(100.08)		
12	NET UNBILLED	\$749,525	\$0	(\$749,525)	0.00	(\$1,354,612)	\$0	\$1,354,612	0.00		
13	COMPANY USE	(\$16,889)	\$0	\$16,889	0.00	\$256,166	\$0	(\$256,166)	0.00		
14	TOTAL THERM SALES (11)	\$13,488,550	\$6,428,803	(\$7,059,747)	(109.81)	\$161,521,880	\$79,135,068	(\$82,386,812)	(104.11)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	30,208,030	21,702,740	(8,505,290)	(39.19)	\$275,995,140	\$246,504,610	(29,490,530)	(11.96)		
16	NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	\$80,110,000	\$72,625,000	(7,485,000)	(10.31)		
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	0	0.00		
18	COMMODITY (Other)	35,544,174	7,887,988	(27,656,185)	(350.61)	\$325,768,305	\$89,400,652	(236,367,653)	(264.39)		
19	DEMAND	125,564,800	191,096,700	65,531,900	34.29	\$1,076,770,070	\$1,842,780,490	766,010,420	41.57		
20	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	0	0.00		
22	DEMAND	0	0	0	0.00	\$0	\$0	0	0.00		
23	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	35,544,174	7,887,988	(27,656,185)	(350.61)	\$325,768,305	\$89,400,652	(236,367,653)	(264.39)		
25	NET UNBILLED	886,278	0	(886,278)	0.00	(\$1,316,071)	\$0	1,316,071	0.00		
26	COMPANY USE	31,073	0	(31,073)	0.00	\$477,952	\$0	(477,952)	0.00		
27	TOTAL THERM SALES (24)	25,249,773	7,887,988	(17,361,785)	(220.10)	\$308,319,332	\$89,400,652	(218,918,680)	(244.87)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00337	0.00229	(0.00107)	(46.84)	0.00057	0.00201	0.00144	71.61	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	0.00000	0.00	0.00478	0.00623	0.00145	23.31	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.36392	(0.09019)	(0.45411)	503.50	0.31072	0.17995	(0.13077)	(72.67)	
32	DEMAND	(5/19)	0.05516	0.03760	(0.01756)	(46.70)	0.05536	0.03468	(0.02068)	(59.64)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.55687	0.81501	0.25814	31.67	0.48603	0.88517	0.39915	45.09	
38	NET UNBILLED	(12/25)	0.84570	0.00000	(0.84570)	0.00	1.02928	0.00000	(1.02928)	0.00	
39	COMPANY USE	(13/26)	(0.54354)	0.00000	0.54354	0.00	0.53597	0.00000	(0.53597)	0.00	
40	TOTAL THERM SALES	(11/27)	0.78391	0.81501	0.03110	3.82	0.51353	0.88517	0.37164	41.99	
41	TRUE-UP	(E-4)	0.03069	0.03069	0.00000	0.00	0.03069	0.03069	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.81460	0.84570	0.03110	3.68	0.54422	0.91586	0.37164	40.58	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.81870	0.84995	0.03125	3.68	0.54696	0.92047	0.37351	40.58	
45	PGA FACTOR ROUNDED TO NEAREST .001		81.870	84.995	3.12500	3.68	54.696	92.047	37.35100	40.58	

PEOPLES GAS SYSTEM
DOCKET NO. 20180003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2018

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FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

CURRENT MONTH: NOVEMBER 2018

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	21,840,440	95,879.66	\$0.00439
2 Commodity Pipeline (SNG)	1,232,080	7,552.67	\$0.00613
3 Commodity Pipeline (Gulfstream)	7,862,790	16,747.73	\$0.00213
4 Commodity Pipeline (FGT) -October'18 Accrual Adj.	(692,660)	(3,040.61)	\$0.00439
5 Commodity Pipeline (SNG) -October'18 Accrual Adj.	0	7.00	\$0.00000
6 Commodity Pipeline (Gulfstream) -October'18 Accrual Adj.	(34,620)	172.25	(\$0.00498)
7 Penalties	0	(15,645.01)	\$0.00000
8 TOTAL COMMODITY (Pipeline)	30,208,030	101,673.69	\$0.00337
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	31,104,010	11,079,662.59	\$0.35621
12 Purchases from 3rd Party Suppliers -October'18 Accrual Adj.	0	0.25	\$0.00000
13 Imbalance Cashout (FGT)	4,016,230	1,747,009.11	\$0.43499
14 Imbalance Cashout (FGT)-October'18 Accrual Adj.	(27,480)	(532,326.88)	\$19.37143
15 Imbalance Cashout (SNG)	(109,840)	(32,512.64)	\$0.29600
16 Imbalance Cashout (SNG)-October'18 Accrual Adj.	(23,400)	(6,132.05)	\$0.26205
17 Imbalance Cashout (Gulfstream)	82,690	36,284.40	\$0.43880
18 Imbalance Cashout (Gulfstream)-October'18 Accrual Adj.	42,590	15,856.75	\$0.37231
19	43,620	19,140.46	\$0.43880
20	0	(186.16)	\$0.00000
21	(1,586,610)	13.63	(\$0.00001)
22	828,440	277,661.40	\$0.33516
23	23,753	30,981.84	\$1.30436
24	0	(480.44)	\$0.00000
25	5,969	2,864.05	\$0.47982
26	443,960	148,726.60	\$0.33500
27	225,000	31,500.00	\$0.14000
28 SEACOAST Cashout	32,723	10,438.64	\$0.31900
29 SEACOAST Cashout -October'18 Accrual Adj.	0	418.28	\$0.00000
30	14,327	7,557.10	\$0.52747
31 Cashouts-Peoples' Transportation Customers	403,368	90,876.80	\$0.22529
32 Cashouts-NCTS Program	24,824	7,918.73	\$0.31900
33 TOTAL COMMODITY (Other)	35,544,174	12,935,272.46	\$0.36392
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
34 Demand (SNG)	27,941,700	1,348,187.11	\$0.04825
35 Demand (SNG) - Capacity Release	(10,812,000)	(531,925.90)	\$0.04920
36 Demand Seacoast	1,140,000	31,920.00	\$0.02800
37 Demand (Gulfstream)	10,500,000	585,060.00	\$0.05572
38 Demand (FGT)	144,015,000	9,001,885.06	\$0.06251
39 Temporary Relinquishment Credit - (FGT)	(54,719,900)	(3,957,057.00)	\$0.07231
40 Temporary Acquisition (FGT)	7,500,000	413,850.00	\$0.05518
41 FGT-October'18 Accrual Adj.	0	(0.01)	\$0.00000
42 Capacity Sales Reclass SONAT - October'18 Accrual Adj	0	22,072.00	\$0.00000
43 Option Reservation Fees	0	12,000.00	\$0.00000
44 TOTAL DEMAND	125,564,800	6,925,991.26	\$0.05516
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	165,325.35	\$0.00000
46 Legal	0	36,247.56	\$0.00000
47 LNG/CNG	0	0.00	\$0.00000
48 Odorant	0	76,986.73	\$0.00000
49 TOTAL OTHER	0	278,559.64	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2					
FOR THE PERIOD OF:		January-18 Through		December-18		Page 1 of 1					
	CURRENT MONTH:	NOVEMBER 2018		PERIOD TO DATE		ACTUAL	ESTIMATE	DIFFERENCE			
		ACTUAL	ESTIMATE	DIFFERENCE				ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%					AMOUNT	%
TRUE-UP CALCULATION											
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$12,952,162	(711,418)	(\$13,663,579)	\$19.20613	\$84,378,540	\$11,572,844	(\$72,805,697)	(\$6.29108)		
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,858,373	7,140,221	281,848	\$0.03947	\$51,279,777	\$56,545,925	5,266,148	0.09313		
3	TOTAL	\$19,810,534	6,428,803	(13,381,731)	(\$2.08153)	\$135,658,317	\$68,118,768	(67,539,549)	(0.99150)		
4	FUEL REVENUES (NET OF REVENUE TAX)	13,488,550	6,428,803	(7,059,747)	(\$1.09814)	\$133,885,214	\$68,118,768	(65,766,446)	(0.96547)		
5	TRUE-UP REFUND/(COLLECTION)	(292,032)	(292,032)	0	\$0.00000	(\$2,920,320)	(\$2,920,320)	0	0.00000		
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	13,196,518	6,136,771	(7,059,747)	(\$1.15040)	\$130,964,894	\$65,198,448	(65,766,446)	(1.00871)		
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(6,614,016)	(292,032)	6,321,984	(\$21.64826)	(\$4,693,424)	(\$2,920,320)	1,773,104	(0.60716)		
8	INTEREST PROVISION-THIS PERIOD (21)	7,595	9,261	1,666	\$0.17991	\$133,376	\$118,519	(14,857)	(0.12536)		
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	7,149,370	4,863,612	(2,285,758)	(\$0.46997)	\$82,808,404	\$71,493,112	(11,315,292)	(0.15827)		
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	292,032	292,032	0	\$0.00000	\$2,920,320	\$2,920,320	0	0.00000		
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000		
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	834,981	4,872,873	4,037,892	\$0.82865	\$81,168,676	\$71,611,631	(9,557,046)	(0.13346)		
11a	REFUNDS FROM PIPELINE	0	0	0	\$0.00000	\$90,644	\$0	(90,644)	0.00000		
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$834,981	4,872,873	4,037,892	0.82865	\$81,259,321	\$71,611,631	\$4,037,892	\$0.05639		
INTEREST PROVISION											
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	7,149,370	4,863,612	(2,285,758)	(0.46997)	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4					
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	827,386	4,863,612	4,036,226	0.82988						
15	TOTAL (13+14)	7,976,756	9,727,224	1,750,468	0.17996						
16	AVERAGE (50% OF 15)	3,988,378	4,863,612	875,234	0.17996						
17	INTEREST RATE - FIRST DAY OF MONTH	2.27	2.27	0	0.00000						
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.30	2.30	0	0.00000						
19	TOTAL (17+18)	4.570	4.570	0	0.00000						
20	AVERAGE (50% OF 19)	2.285	2.285	0	0.00000						
21	MONTHLY AVERAGE (20/12 Months)	0.19042	0.19042	(0)	(0.00002)						
22	INTEREST PROVISION (16x21)	\$7,595	\$9,261	\$1,666	\$0.17991						

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER'18

JANUARY 18 through DECEMBER 18

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	NOVEMBER'18	FGT	PGS	FTS-1 COMM. PIPELINE	20,816,790		20,816,790		91,385.79			\$0.44
2	NOVEMBER'18	FGT	PGS	FTS-2 COMM. PIPELINE	1,023,650		1,023,650		4,493.87			\$0.44
3	NOVEMBER'18	FGT	PGS	FTS-1 DEMAND	68,590,350		68,590,350			3,415,586.99		\$4.98
4	NOVEMBER'18	FGT	PGS	FTS-2 DEMAND	17,704,750		17,704,750			1,003,591.07		\$5.67
5	NOVEMBER'18	FGT	PGS	FTS-3 DEMAND	10,500,000		10,500,000			1,039,500.00		\$9.90
6	NOVEMBER'18	FGT	PGS	NO NOTICE	7,050,000		7,050,000			33,699.00		\$0.48
7	NOVEMBER'18	SONAT	PGS	COMM. PIPELINE	1,232,080		1,232,080		7,552.67			\$0.61
8	NOVEMBER'18	SONAT	PGS	DEMAND	27,941,700		27,941,700			1,348,187.11		\$4.83
9	NOVEMBER'18	SONAT - CAPACITY RELEASE	PGS	DEMAND	(10,812,000)		(10,812,000)			(531,925.90)		\$4.92
10	NOVEMBER'18	SONAT	PGS	COMM. OTHER	(109,840)		(109,840)	(32,512.64)				\$29.60
11	NOVEMBER'18	SONAT	PGS	COMM. PPLN-OTHER			0		(15,645.01)			
12	NOVEMBER'18	SEACOAST	PGS	DEMAND	1,140,000		1,140,000			31,920.00		\$2.80
13	NOVEMBER'18	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	7,862,790		7,862,790		16,747.73			\$0.21
14	NOVEMBER'18	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
15	NOVEMBER'18	GULFSTREAM PIPELINE - Cpcty Release	PGS	DEMAND	0		0			0.00		
16	NOVEMBER'18	GULFSTREAM PIPELINE	PGS	COMM. OTHER	82,690		82,690	36,284.40				\$43.88
17	NOVEMBER'18	OPTION RESERVATION FEES	PGS	DEMAND	0		0			12,000.00		
18	NOVEMBER'18		PGS	COMM. OTHER	23,753		23,753	30,981.84				\$130.44
19	NOVEMBER'18		PGS	COMM. OTHER	225,000		225,000	31,500.00				\$14.00
20	NOVEMBER'18		PGS	COMM. OTHER	14,327		14,327	7,557.10				\$52.75
21	NOVEMBER'18	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	403,368		403,368	90,876.80				\$22.53
22	NOVEMBER'18	NCTS PROGRAM C/O	PGS	COMM. OTHER	24,824		24,824	7,918.73				\$31.90
23	NOVEMBER'18		PGS	COMM. OTHER	400,000		400,000	174,140.37				\$43.54
24	NOVEMBER'18		PGS	COMM. OTHER	2,812,800		2,812,800	914,160.00				\$32.50
25	NOVEMBER'18		PGS	COMM. OTHER	250,000		250,000	98,800.00				\$39.52
26	NOVEMBER'18		PGS	COMM. OTHER	760,770		760,770	312,055.03				\$41.02
27	NOVEMBER'18		PGS	COMM. OTHER	1,200,000		1,200,000	372,600.00				\$31.05
28	NOVEMBER'18		PGS	COMM. OTHER	201,880		201,880	84,387.90				\$41.80
29	NOVEMBER'18		PGS	COMM. OTHER	3,589,240		3,589,240	1,391,952.64				\$38.78
30	NOVEMBER'18		PGS	COMM. OTHER	150,000		150,000	57,080.00				\$38.05
31	NOVEMBER'18		PGS	COMM. OTHER	2,474,200		2,474,200	782,988.30				\$31.65
32	NOVEMBER'18		PGS	COMM. OTHER	4,477,800		4,477,800	1,420,125.91				\$31.71
33	NOVEMBER'18		PGS	COMM. OTHER	97,000		97,000	33,971.50				\$35.02
34	NOVEMBER'18		PGS	COMM. OTHER	260,000		260,000	94,715.00				\$36.43
35	NOVEMBER'18		PGS	COMM. OTHER	165,000		165,000	67,222.50				\$40.74
36	NOVEMBER'18		PGS	COMM. OTHER	1,796,960		1,796,960	689,682.80				\$38.38
37	NOVEMBER'18		PGS	COMM. OTHER	795,630		795,630	333,494.37				\$41.92
38	NOVEMBER'18		PGS	COMM. OTHER	2,967,080		2,967,080	1,167,882.82				\$39.36
39	NOVEMBER'18		PGS	COMM. OTHER	358,200		358,200	139,751.61				\$39.01
40	NOVEMBER'18		PGS	COMM. OTHER	903,430		903,430	366,783.90				\$40.60
41	NOVEMBER'18		PGS	COMM. OTHER	305,640		305,640	117,212.94				\$38.35
42	NOVEMBER'18		PGS	COMM. OTHER	667,880		667,880	261,847.40				\$39.21
43	NOVEMBER'18		PGS	COMM. OTHER	6,201,500		6,201,500	2,102,844.10				\$33.91
44	NOVEMBER'18		PGS	COMM. OTHER	250,000		250,000	102,225.00				\$40.89
45	NOVEMBER'18		PGS	COMM. OTHER	19,000		19,000	8,388.50				\$44.15
46	NOVEMBER'18		PGS	COMM. OTHER	0		0	(14,650.00)				
47	Total	**This report excludes prior month/period adjustments.			195,318,242	0	195,318,242	11,252,268.82	104,535.05	6,937,618.27	-	\$9.37

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PEOPLES GAS SYSTEM
DOCKET NO. 20180003-GU
MONTHLY PGA
FILED: DECEMBER 20, 2018

FOR THE PERIOD OF:
PRESENT MONTH:

January-18
NOVEMBER'18
Through
December-18

(A) PRODUCER/SUPPLIER	(B) PIPELINE RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT 25309-Cs #11 Mt Vernon Zone 3	330	322	9,893	9,655	4.44000	4.54965
2	FGT 25309-Cs #11 Mt Vernon Zone 3	670	654	20,107	19,622	4.35000	4.45742
3	FGT 25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,759	4.27500	4.38057
4	FGT 25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,759	4.34500	4.45230
5	FGT 25309-Cs #11 Mt Vernon Zone 3	500	488	15,000	14,639	3.69000	3.78113
6	FGT 25309-Cs #11 Mt Vernon Zone 3	512	500	15,370	15,000	4.54500	4.65724
7	FGT 25309-Cs #11 Mt Vernon Zone 3	345	337	10,349	10,100	4.47500	4.58551
8	FGT 25309-Cs #11 Mt Vernon Zone 3	512	500	15,370	15,000	4.05000	4.15002
9	FGT 25309-Cs #11 Mt Vernon Zone 3	827	807	24,800	24,202	3.92000	4.01681
10	FGT 25309-Cs #11 Mt Vernon Zone 3	333	325	10,000	9,759	4.44000	4.54965
11	FGT 25309-Cs #11 Mt Vernon Zone 3	342	333	10,247	10,000	4.56000	4.67261
12	FGT 25309-Cs #11 Mt Vernon Zone 3	500	488	15,000	14,639	4.30000	4.40619
13	FGT 25309-Cs #11 Mt Vernon Zone 3	683	667	20,492	19,998	3.53500	3.62230
14	FGT 62410-Columbia Gulf-Lafayette FGT	444	433	13,309	12,988	4.38000	4.48816
15	FGT 62410-Columbia Gulf-Lafayette FGT	367	358	11,000	10,735	4.24000	4.34471
16	FGT 62410-Columbia Gulf-Lafayette FGT	1,000	976	30,000	29,277	3.72000	3.81187
17	FGT 62410-Columbia Gulf-Lafayette FGT	200	195	6,000	5,855	3.51000	3.59668
18	FGT 78299-Egan Hub (Rec)/FGT Acadia	602	588	18,074	17,638	3.57000	3.65816
19	FGT 78299-Egan Hub (Rec)/FGT Acadia	634	619	19,017	18,559	3.47000	3.55569
20	FGT 78303-Anr/FGT St Landry Parish Exchn	542	529	16,248	15,856	3.89000	3.98606
21	FGT 78303-Anr/FGT St Landry Parish Exchn	1,620	1,581	48,600	47,429	3.75500	3.84773
22	FGT 78303-Anr/FGT St Landry Parish Exchn	530	517	15,908	15,525	3.60000	3.68890
23	FGT 78303-Anr/FGT St Landry Parish Exchn	500	488	15,000	14,639	3.55000	3.63767
24	FGT 78303-Anr/FGT St Landry Parish Exchn	500	488	15,000	14,639	3.52000	3.60693
25	FGT 78467-Bobcat Gas Storage (Rec)	833	813	25,000	24,398	4.36000	4.46767
26	FGT 78467-Bobcat Gas Storage (Rec)	833	813	25,000	24,398	4.22000	4.32421
27	FGT 78467-Bobcat Gas Storage (Rec)	525	513	15,762	15,382	3.88000	3.97582
28	FGT 78467-Bobcat Gas Storage (Rec)	683	667	20,494	20,000	3.47500	3.56082
29	FGT 62410-Columbia Gulf-Lafayette FGT	367	358	11,000	10,735	3.88000	3.97582
30	FGT 62410-Columbia Gulf-Lafayette FGT	133	130	4,000	3,904	3.60000	3.68890
31	FGT 10258-Carnes Tn FGT (Rec)	333	325	10,000	9,759	4.34250	4.44974
32	FGT 23059-Trunkline-Manchester FGT	7,913	7,722	237,390	231,669	3.11500	3.19193
33	FGT 23059-Trunkline-Manchester FGT	1	1	30	30	3.11500	3.11500
34	FGT 78303-Anr/FGT St Landry Parish Exchn	67	65	2,000	1,952	3.52000	3.60693
35	FGT 78533-Frisco Acadian	67	65	2,000	1,952	4.00000	4.09878
36	FGT 78533-Frisco Acadian	67	65	2,000	1,952	3.88000	3.97582
37	FGT 78533-Frisco Acadian	200	195	6,000	5,855	3.74000	3.83236
38	FGT 78533-Frisco Acadian	14,526	14,176	435,780	425,278	3.15500	3.23291
39	FGT 282-Sabine Pass Plt	33	33	1,000	976	3.56500	3.65304
40	SUBTOTAL	39,741	38,784	1,192,240	1,163,508	3.55895	3.64683

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 2.41%, 1.85%, and 3.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 119,894 dth's nominated under FGT FTS-2 and 243,181 under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 2 of 3	
		FOR THE PERIOD OF: PRESENT MONTH:		January-18 NOVEMBER'18		Through December-18			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
41	FGT	282-Sabine Pass Plt	290	283	8,700	8,490	3.49500	3.58131	
42	FGT	62410-Columbia Gulf-Lafayette FGT	233	228	7,000	6,831	3.93500	4.03218	
43	FGT	62410-Columbia Gulf-Lafayette FGT	233	228	7,000	6,831	3.59000	3.67866	
44	FGT	62410-Columbia Gulf-Lafayette FGT	233	228	7,000	6,831	3.52000	3.60693	
45	FGT	62410-Columbia Gulf-Lafayette FGT	167	163	5,000	4,880	3.48000	3.56594	
46	FGT	78499-Enbridge-Orange Co	400	390	12,000	11,711	4.22500	4.32934	
47	FGT	78499-Enbridge-Orange Co	100	98	3,000	2,928	3.73000	3.82211	
48	FGT	78499-Enbridge-Orange Co	50	49	1,500	1,464	3.55500	3.64279	
49	FGT	78299-Egan Hub (Rec)/FGT Acadia	300	293	9,000	8,783	4.24000	4.34471	
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,250	1,220	37,500	36,596	3.72000	3.81187	
51	FGT	78299-Egan Hub (Rec)/FGT Acadia	377	367	11,296	11,024	3.55000	3.63767	
52	FGT	78467-Bobcat Gas Storage (Rec)	693	677	20,800	20,299	4.51000	4.62138	
53	FGT	78467-Bobcat Gas Storage (Rec)	3,370	3,289	101,100	98,663	3.74000	3.83236	
54	FGT	78499-Enbridge-Orange Co	1,100	1,073	33,000	32,205	4.40500	4.51378	
55	FGT	78499-Enbridge-Orange Co	955	932	28,660	27,969	4.28500	4.39082	
56	FGT	78499-Enbridge-Orange Co	233	228	7,000	6,831	4.21500	4.31909	
57	FGT	78499-Enbridge-Orange Co	107	105	3,217	3,139	3.50000	3.58643	
58	FGT	78499-Enbridge-Orange Co	256	250	7,686	7,501	3.19500	3.27390	
59	FGT	78299-Egan Hub (Rec)/FGT Acadia	342	333	10,247	10,000	4.58000	4.69310	
60	FGT	78299-Egan Hub (Rec)/FGT Acadia	833	813	25,000	24,398	4.48000	4.59063	
61	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,000	976	30,000	29,277	4.45000	4.55989	
62	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,667	1,627	50,000	48,795	4.24000	4.34471	
63	FGT	78299-Egan Hub (Rec)/FGT Acadia	349	341	10,470	10,218	4.06500	4.16539	
64	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,667	1,627	50,000	48,795	3.86000	3.95532	
65	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,100	2,049	63,000	61,482	3.76000	3.85285	
66	FGT	78299-Egan Hub (Rec)/FGT Acadia	101	98	3,018	2,945	3.51000	3.59668	
67	FGT	78299-Egan Hub (Rec)/FGT Acadia	604	589	18,110	17,674	3.50000	3.58643	
68	FGT	78299-Egan Hub (Rec)/FGT Acadia	204	199	6,122	5,974	3.45000	3.53520	
69	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,025	1,000	30,741	30,000	3.12000	3.19705	
70	FGT	10240-Ngpl-Jefferson FGT	117	114	3,500	3,416	4.33000	4.43693	
71	FGT	57391-Ngpl Vermilion	217	211	6,500	6,343	4.33000	4.43693	
72	FGT	57391-Ngpl Vermilion	217	211	6,500	6,343	4.27000	4.37545	
73	FGT	57391-Ngpl Vermilion	141	138	4,243	4,141	3.60000	3.68890	
74	FGT	57391-Ngpl Vermilion	333	325	10,000	9,759	3.55000	3.63767	
75	FGT	57391-Ngpl Vermilion	169	165	5,077	4,955	3.53000	3.61717	
76	FGT	25309-Cs #11 Mt Vernon Zone 3	333	325	9,999	9,758	4.50000	4.61113	
77		SUBTOTAL	21,766	21,242	652,986	637,249	3.55895	3.64683	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated at a fuel surcharge of 2.41%, 1.85%, and 3.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
- (3) Included in the monthly gross volumes above are 119,894 dth's nominated under FGT FTS-2 and 243,181 under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 16,502,582	\$ 4,778,006	\$ 6,322,329	\$ 4,815,802	\$ 6,610,323	\$ 8,796,566	\$ 10,440,618	\$ 7,850,725	\$ 9,238,012	\$ 12,873,182	\$ 12,949,922		\$ 101,178,068
2 Transportation Costs	\$ 5,573,862	\$ 5,149,395	\$ 6,156,493	\$ 4,631,350	\$ 4,356,775	\$ 3,967,230	\$ 4,238,910	\$ 3,870,771	\$ 3,878,405	\$ 5,807,439	\$ 6,579,813		\$ 54,210,444
3 Hedging Costs (settlement)	\$ 78,100	\$ (77,720)	\$ 58,820	\$ 13,155	\$ (2,040)	\$ -	\$ (6,360)	\$ 2,310	\$ (1,110)	\$ (4,240)	\$ (14,650)		\$ 46,265
4 Company Use	\$ 8,945	\$ (22,995)	\$ (12,941)	\$ (42,910)	\$ (2,143)	\$ (32,488)	\$ (42,937)	\$ (93,071)	\$ (33,738)	\$ 1,224	\$ 16,889		\$ (256,166)
5 Administrative Costs	\$ 245,659	\$ 204,461	\$ 151,994	\$ 282,956	\$ 163,679	\$ 196,147	\$ 175,052	\$ 395,218	\$ 152,067	\$ 234,903	\$ 165,325		\$ 2,367,461
6 Odorant Charges	\$ 25,502	\$ 39,656	\$ 74,639	\$ 55,613	\$ -	\$ -	\$ 35,311	\$ (0)	\$ -	\$ (4,269)	\$ 76,987		\$ 303,440
7 Legal	\$ (17,000)	\$ -	\$ 16,971	\$ 17,961	\$ 73,762	\$ 18,965	\$ 23,073	\$ 17,803	\$ -	\$ 38,673	\$ 36,248		\$ 226,456
8 Total	\$ 22,417,650.30	\$ 10,070,804	\$ 12,768,305	\$ 9,773,926	\$ 11,200,357	\$ 12,946,421	\$ 14,863,665	\$ 12,043,756	\$ 13,233,637	\$ 18,946,912	\$ 19,810,534		\$ 158,075,968
PGA THERM SALES													
9 Residential	12,064,405	9,880,668	6,847,388	7,116,825	4,981,389	4,318,942	3,600,146	3,362,197	3,825,585	3,506,721	4,312,213		63,816,479
10 Commercial	4,862,307	4,252,792	3,536,525	3,802,439	3,217,540	2,865,987	2,476,784	2,262,898	2,565,849	2,489,782	3,048,301		35,381,203
11 Off System Sales	17,198,660	10,973,610	8,348,190	10,874,380	14,893,380	23,881,660	30,356,220	21,063,110	23,798,910	29,844,270	17,889,260		209,121,650
12 Total	34,125,373	25,107,070	18,732,103	21,793,644	23,092,309	31,066,589	36,433,149	26,688,205	30,190,344	35,840,773	25,249,773		308,319,332
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285	\$0.89995	\$0.89995	\$0.89995	\$0.89995	\$0.84995	\$0.84995		\$0.91213
14 Commercial	\$0.96761	\$0.96761	\$0.93285	\$0.93285	\$0.93285	\$0.89995	\$0.89995	\$0.89995	\$0.89995	\$0.84995	\$0.84995		\$0.91213
PGA REVENUES													
15 Residential	\$ 11,615,248	\$ 9,512,810	\$ 6,355,609	\$ 6,605,695	\$ 4,623,626	\$ 3,867,397	\$ 3,223,750	\$ 3,010,679	\$ 3,425,620	\$ 2,965,634	\$ 3,646,838		\$ 58,852,906
16 Commercial	\$ 4,555,056	\$ 4,032,478	\$ 3,268,089	\$ 3,395,490	\$ 2,828,750	\$ 2,566,236	\$ 2,165,088	\$ 1,963,353	\$ 2,206,432	\$ 1,965,931	\$ 2,171,534		\$ 31,118,437
17 Off System Sales	\$ 8,120,234	\$ 3,852,213	\$ 2,477,323	\$ 3,279,357	\$ 4,740,367	\$ 7,807,426	\$ 9,775,523	\$ 6,870,147	\$ 8,121,031	\$ 10,527,311	\$ 6,737,363		\$ 72,308,294
18 Cash Outs-Transportation Customers	\$ 139,005	\$ 198,087	\$ 7,905	\$ 82,982	\$ 284,468	\$ 2,833	\$ 149,389	\$ 45,291	\$ 53,989	\$ 582,949	\$ 296,624		\$ 1,843,522
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)		\$ (1,246,667)
20 Unbilled Revenues-Residential	\$ 2,874,301	\$ (1,051,218)	\$ (1,578,601)	\$ 125,043	\$ (991,035)	\$ (571,483)	\$ (128,454)	\$ (106,535)	\$ 36,190	\$ (58,713)	\$ 522,944		\$ (927,561)
21 Unbilled Revenues-Commercial	\$ 446,156	\$ (205,751)	\$ (336,563)	\$ 41,664	\$ (309,863)	\$ (148,393)	\$ (83,584)	\$ (48,283)	\$ 247	\$ (9,262)	\$ 226,581		\$ (427,051)
22 Total	\$ 27,636,666	\$ 16,225,286	\$ 10,080,428	\$ 13,416,897	\$ 11,062,979	\$ 13,410,683	\$ 14,988,379	\$ 11,621,320	\$ 13,730,176	\$ 15,860,516	\$ 13,488,550		\$ 161,521,880
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	343,399	343,340	344,796	345,656	346,096	347,047	347,634	348,339	350,080	351,432	351,407		347,202
24 Commercial	13,708	13,618	13,538	13,476	13,368	13,429	13,492	13,425	13,552	13,563	13,526		13,518
25 Off System Sales	12	5	5	7	10	11	14	9	12	13	9		10
26 Total	357,119	356,963	358,339	359,139	359,474	360,487	361,140	361,773	363,644	365,008	364,942		360,730

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0236	1.0217	1.0236	1.0246	1.0256	1.0236	1.0226	1.0226	1.0236	1.0236	1.0246	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.039	1.041	1.042	1.043	1.041	1.040	1.040	1.041	1.041	1.042	
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236	1.0226	1.0226	1.0236	1.0236	1.0246	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041	1.040	1.040	1.041	1.041	1.042	
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0246	1.0276	1.0285	1.0276	1.0256	1.0256	1.0256	1.0246	1.0256	1.0315	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.042	1.045	1.046	1.045	1.043	1.043	1.043	1.042	1.043	1.049	

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0207	1.0236	1.0236	1.0236	1.0217	1.0217	1.0217	1.0226	1.0226	1.0236	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.038	1.041	1.041	1.041	1.039	1.039	1.039	1.040	1.040	1.041	
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236	1.0217	1.0217	1.0236	1.0236	1.0246	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041	1.039	1.039	1.041	1.041	1.042	

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207	1.0226	1.0226	1.0236	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.042	1.040	1.038	1.038	1.040	1.040	1.041	
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207	1.0226	1.0226	1.0236	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040	1.038	1.038	1.040	1.040	1.041	
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217	1.0217	1.0217	1.0226	1.0226	1.0236	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039	1.039	1.039	1.040	1.040	1.041	

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PANAMA CITY:	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0213	1.0233	1.0240	1.0240	1.0220	1.0276	1.0276	1.0305	1.0285	1.0315	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.049	1.047	1.045	1.045	1.048	1.046	1.049	
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0217	1.0226	1.0246	1.0256	1.0236	1.0226	1.0226	1.0236	1.0246	1.0256	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.039	1.040	1.042	1.043	1.041	1.040	1.040	1.041	1.042	1.043	
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207	1.0226	1.0226	1.0236	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040	1.038	1.038	1.040	1.040	1.041	