



December 19th 2018

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Fl. 32399

Re: Docket No. 180003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of November 2018
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel", enclosed within a hand-drawn oval.

Miguel Bustos
Mgr.Gov. and Community Affairs
305-835-3605

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018						SCHEDULE A-1 (REVISED 6/08/94) PAGE 1 OF 12	
		CURRENT MONTH: 11/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	7,062	7,062	100.00	-	74,151	74,151	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	675,563	1,209,774	534,211	44.16	8,704,906	13,146,590	4,441,684	33.79
5	DEMAND (Line 32 A-1 support detail)	1,318,371	1,335,314	16,943	1.27	10,392,603	10,537,019	144,416	1.37
6	OTHER (Line 40 A-1 support detail)	169,528	31,008	(138,520)	(446.72)	1,675,189	399,333	(1,275,856)	(319.50)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,163,462	2,583,158	419,696	16.25	20,772,698	23,157,093	2,384,395	10.30
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,437)	(1,477)	(40)	2.70	(11,779)	(7,932)	3,847	(48.49)
14	TOTAL THERM SALES	1,460,666	2,581,681	1,121,015	43.42	19,291,773	23,149,161	3,857,388	16.66
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,959,468	3,495,908	1,536,440	43.95	27,629,072	36,708,307	9,079,235	24.73
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,903,398	3,465,408	1,562,010	45.07	28,659,469	36,336,707	7,677,238	21.13
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,277,350	20,868,500	(2,408,850)	(11.54)	178,209,750	158,412,940	(19,796,810)	(12.50)
20	OTHER Commodity (Line 40 A-1 support detail)	382,830	32,500	(350,330)	(1,077.94)	4,284,688	393,600	(3,891,088)	(988.59)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,286,228	3,497,908	1,211,680	34.64	32,944,157	36,730,307	3,786,150	10.31
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,712)	(2,000)	712	(35.58)	(24,028)	(22,000)	2,028	(9.22)
27	TOTAL THERM SALES (24-26 Estimated only)	2,879,779	3,495,908	616,129	17.62	35,340,768	36,708,307	1,367,539	3.73
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00202	0.00202	100.00	-	0.00202	0.00202	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.35492	0.34910	(0.00582)	(1.67)	0.30374	0.36180	0.05806	16.05
32	DEMAND (5/19)	0.05664	0.06399	0.00735	11.48	0.05832	0.06652	0.00820	12.33
33	OTHER (6/20)	0.44283	0.95409	0.51126	53.59	0.39097	1.01457	0.62360	61.46
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.94630	0.73849	(0.20781)	(28.14)	0.63054	0.63046	(0.00008)	(0.01)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.53000	0.73850	0.20850	28.23	0.49020	0.36055	(0.12965)	(35.96)
40	TOTAL THERM SALES (11/27)	0.75126	0.73891	(0.01235)	(1.67)	0.58778	0.63084	0.04306	6.83
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.75522	0.74287	(0.01235)	(1.66)	0.59174	0.63480	0.04306	6.78
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75902	0.74661	(0.01241)	(1.66)	0.59472	0.63799	0.04327	6.78
45	PGA FACTOR ROUNDED TO NEAREST .001	0.759	0.74700	(0.012)	(1.61)	0.595	0.638	0.043	6.74

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-1/R
(REVISED 6/08/94)
PAGE 2 OF 12

	CURRENT MONTH: 11/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
from doree									
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	104,605	104,605	100.00	-	358,759	358,759	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	675,563	1,418,069	742,506	52.36	8,704,906	10,180,913	1,476,007	14.50
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,318,371	596,636	(721,735)	(120.97)	10,392,603	7,269,534	(3,123,069)	(42.96)
6	OTHER (Line 40 A-1 support detail)	169,528	31,008	(138,520)	(446.72)	1,675,189	400,491	(1,274,698)	(318.28)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	2,163,462	2,150,318	(13,144)	(0.61)	20,772,698	18,209,697	(2,563,001)	(14.07)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(1,437)	(1,007)	430	(42.71)	(11,779)	(11,528)	250	(2.17)
14	TOTAL THERM SALES	1,460,666	2,149,311	688,646	32.04	19,291,773	18,198,169	(1,093,604)	(6.01)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	1,959,468	4,240,300	2,280,831	53.79	27,629,072	34,433,846	6,804,774	19.76
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	1,903,398	4,240,300	2,336,901	55.11	28,659,469	34,433,846	5,774,377	16.77
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	23,277,350	9,711,600	(13,565,750)	(139.69)	178,209,750	118,528,680	(59,681,070)	(50.35)
20	OTHER Commodity (Line 40 A-1 support detail)	382,830	32,500	(350,330)	(1,077.94)	4,284,688	393,600	(3,891,088)	(988.59)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,286,228	4,272,800	1,986,571	46.49	32,944,157	34,827,446	1,883,289	5.41
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(2,712)	(2,000)	712	-	(24,028)	(22,000)	2,028	(9.22)
27	TOTAL THERM SALES (24-26 Estimated only)	2,879,779	4,270,800	1,391,021	32.57	35,340,768	34,805,446	(535,322)	(1.54)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.02467	0.02467	100.00	-	0.01042	0.01042	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.35492	0.33443	(0.02049)	(6.13)	0.30374	0.29567	(0.00807)	(2.73)
32	DEMAND (5/19)	0.05664	0.06144	0.00480	7.81	0.05832	0.06133	0.00301	4.91
33	OTHER (6/20)	0.44283	0.95410	0.51127	53.59	0.39097	1.01751	0.62654	61.58
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.94630	0.50326	(0.44304)	(88.03)	0.63054	0.52285	(0.10769)	(20.60)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.53000	0.50349	(0.02651)	(5.27)	0.49020	0.52401	0.03381	6.45
40	TOTAL THERM SALES (11/27)	0.75126	0.50349	(0.24777)	(49.21)	0.58778	0.52319	(0.06459)	(12.35)
41	TRUE-UP (E-2)	0.00396	0.00396	-	-	0.00396	0.00396	-	-
42	TOTAL COST OF GAS (40+41)	0.75522	0.50745	-0.24777	(48.83)	0.59174	0.52715	(0.06459)	(12.25)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.75902	0.51000	(0.24902)	(48.83)	0.59472	0.52980	(0.06492)	(12.25)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.759	0.510	(0.249)	(48.82)	0.595	0.530	(0.065)	(12.26)

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: JANUARY 2018 THROUGH DECEMBER 2018

FLEX DOWN ESTIMATE
(REVISED 6/08/94)
PAGE 3 OF 12

COST OF GAS PURCHASED	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	Dec 2018
1 COMMODITY (Pipeline)	24,015	16,811	19,590	12,501	27,144	26,174	31,927	27,262	31,913	36,817	104,605	
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	
4 COMMODITY (Other)	1,186,453	960,861	881,338	742,040	720,828	727,852	918,951	704,850	880,444	1,039,227	1,418,069	
5 DEMAND	1,007,192	559,111	1,007,192	673,664	568,974	551,709	568,974	568,974	551,709	615,399	596,636	
6 OTHER	42,312	41,160	44,567	42,209	36,728	35,698	32,778	29,328	32,378	32,325	31,008	
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
9 Other	-	-	-	-	-	-	-	-	-	-	-	
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,259,972	1,577,943	1,952,687	1,470,414	1,353,674	1,341,433	1,552,630	1,330,414	1,496,444	1,723,768	2,150,318	
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
13 COMPANY USE	(1,067)	(1,069)	(1,069)	(1,069)	(1,069)	(1,069)	(1,069)	(1,047)	(1,047)	(1,007)	(1,007)	
14 TOTAL THERM SALES	2,258,906	1,576,874	1,951,618	1,469,344	1,352,604	1,340,364	1,551,583	1,329,367	1,495,437	1,722,762	2,149,311	
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499	2,936,168	2,515,035	2,941,547	3,393,273	4,240,300	
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	
18 COMMODITY (Other) Commodity	4,196,430	2,913,841	3,611,746	2,710,615	2,498,390	2,476,499	2,936,168	2,515,035	2,941,547	3,393,273	4,240,300	
19 DEMAND Billing Determinants Only	16,785,880	9,064,160	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	9,711,600	
20 OTHER Commodity	42,900	39,200	42,100	41,300	35,200	34,200	32,300	28,900	32,600	32,400	32,500	
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	-	-	-	
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,239,330	2,953,041	3,653,846	2,751,915	2,533,590	2,510,699	2,968,468	2,543,935	2,974,147	3,425,673	4,272,800	
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	
27 TOTAL THERM SALES (24-26 Estimated only)	4,237,330	2,951,041	3,651,846	2,749,915	2,531,590	2,508,699	2,966,468	2,541,935	2,972,147	3,423,673	4,270,800	
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00572	0.00577	0.00542	0.00461	0.01086	0.01057	0.01087	0.01084	0.01085	0.01085	0.02467	
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	
31 COMMODITY (Other) (4/18)	0.28273	0.32976	0.24402	0.27375	0.28852	0.29390	0.31298	0.28025	0.29931	0.30626	0.33443	
32 DEMAND (5/19)	0.06000	0.06168	0.06000	0.06256	0.06189	0.06201	0.06189	0.06189	0.06201	0.06132	0.06144	
33 OTHER (6/20)	0.98630	1.05000	1.05860	1.02200	1.04340	1.04380	1.01480	1.01480	0.99320	0.99770	0.95410	
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	
37 TOTAL COST (11/24)	0.53310	0.53435	0.53442	0.53432	0.53429	0.53429	0.52304	0.52297	0.50315	0.50319	0.50326	
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	
39 COMPANY USE (13/26)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471	0.52339	0.52339	0.50349	0.50349	0.50349	
40 TOTAL THERM SALES (11/27)	0.53335	0.53471	0.53471	0.53471	0.53471	0.53471	0.52339	0.52339	0.50349	0.50349	0.50349	
41 TRUE-UP (E-2)	0.00396	0.03244	0.03244	0.03244	0.03244	0.03244	0.00396	0.00396	0.00396	0.00396	0.00396	
42 TOTAL COST OF GAS (40+41)	0.53731	0.56715	0.56715	0.56715	0.56715	0.56715	0.52735	0.52735	0.50745	0.50745	0.50745	
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	
44 PGA FACTOR ADJUSTED FOR TAXES	0.54001	0.57000	0.57000	0.57000	0.57000	0.57000	0.53000	0.53000	0.51000	0.51000	0.51000	
45 PGA FACTOR ROUNDED TO NEAREST .001	0.54000	0.57000	0.57000	0.57000	0.57000	0.57000	0.53000	0.53000	0.51000	0.51000	0.51000	

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

CURRENT MONTH: 11/18			
	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	2,208,030	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(245,850)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(2,712)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	1,959,468	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	1,962,180	770,225.90	0.39254
18 Bay Gas Storage	0	1,180.03	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(134,610.00)	(38,384.00)	
21 imbalance Cashout - Transporting Cus (Line 15 Page 11)	78,540	16,266.92	
22 Other Shippers (Line 85 Page 10)	0.00	(72,288.52)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(2,712)	(1,437.10)	0.53000
24 TOTAL COMMODITY (Other)	1,903,398	675,563.23	0.35492
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	21,388,500	1,231,870.58	0.05759
26 FPU - Capacity Indian River		70,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,888,850	16,500.00	
32 TOTAL DEMAND	23,277,350	1,318,370.58	0.05664
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	29,830	28,460.25	0.95408
34 Storage Purchases	0	108,322.05	
35 Storage withdrawal	353,000	1,911.38	
36 Storage Activity	0	30,834.65	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	382,830	169,528.33	0.44283
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 11/18		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	845,091	1,449,077	603,986	41.68%	10,380,095	10,581,404	201,309	1.90%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,318,371	701,241	(617,130)	-88.01%	10,392,603	7,628,293	(2,764,310)	-36.24%
3	TOTAL	2,163,462	2,150,318	(13,144)	-0.61%	20,772,698	18,209,697	(2,563,001)	-14.07%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	1,460,666	2,149,311	688,646	32.04%	19,291,773	18,198,169	(1,093,604)	-6.01%
5	TRUE-UP (COLLECTED) OR REFUNDED	(13,449)	(13,449)	-	0.00%	(147,939)	(147,939)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,447,217	2,135,862	688,646	32.24%	19,143,834	18,050,230	(1,093,604)	-6.06%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(716,245)	(14,456)	701,789	-4854.66%	(1,628,864)	(159,467)	1,469,397	-921.44%
8	INTEREST PROVISION-THIS PERIOD (21)	2,210	(1,068)	(3,278)	306.93%	20,399	(9,802)	(30,201)	308.11%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,526,971	(567,795)	(2,094,766)	368.93%	998,211	(548,540)	(1,546,751)	281.98%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	13,449	13,449	-	0.00%	147,939	147,939	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	1,288,700	-	(1,288,700)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	826,385	(569,870)	(1,396,255)	245.01%	826,385	(569,870)	(1,396,255)	245.01%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,526,971	(567,795)	(2,094,766)	368.93%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	824,175	(568,802)	(1,392,977)	244.90%				
14	TOTAL (12+13)	2,351,145	(1,136,598)	(3,487,743)	306.86%				
15	AVERAGE (50% OF 14)	1,175,573	(568,299)	(1,743,872)	306.86%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02240	0.02240	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02270	0.02270	-	0.00%				
18	TOTAL (16+17)	0.04510	0.04510	-	0.00%				
19	AVERAGE (50% OF 18)	0.02255	0.02255	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00188	0.00188	-	0.00%				
21	INTEREST PROVISION (15x20)	2,210	(1,068)	(3,278)	306.93%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY:
FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

CURRENT MONTH: 11/18

DATE	(A) PURCHASED FROM	Y 2011 PURCHASED FOR	TH SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL		(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE				
1	FGT		FTS-1						1,249,111.52		2,649.64	56.69
2	Sequent Energy Management	System Supply	FTS	2,208,030		2,208,030	770,225.90					34.88
3												
4												
5												
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
TOTAL				2,208,030	-	2,208,030	770,226	-	1,249,112		2,650	91.57

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

	CURRENT MONTH: 11/18		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	1,057,936	1,420,007	362,071	34.22%	14,452,926	14,548,763	95,837	0.66%
2 GAS LIGHTS	1,778	1,242	(536)	-30.16%	16,907	13,662	(3,245)	-19.20%
3 COMMERCIAL	1,740,419	2,058,819	318,401	18.29%	20,025,072	21,946,584	1,921,513	9.60%
4 LARGE COMMERCIAL	79,646	15,840	(63,806)	-80.11%	845,102	199,297	(645,805)	-76.42%
5 NATURAL GAS VEHICLES	-	-	-	0.00%	762	-	(762)	-100.00%
6 TOTAL FIRM	2,879,779	3,495,908	616,129	21.40%	35,340,768	36,708,306	1,367,538	3.87%
THERM SALES (INTERRUPTIBLE)								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
THERM TRANSPORTED								
10 COMMERCIAL TRANSP.	4,743,057	3,892,423	(850,634)	-17.93%	52,392,613	49,111,745	(3,280,868)	-6.26%
11 SMALL COMMERCIAL TRANSP. FIRM	2,597,210	2,734,900	137,690	5.30%	29,825,018	29,710,290	(114,728)	-0.38%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
18 SPECIAL CONTRACT TRANSP.	1,326,832	2,297,304	970,472	73.14%	7,631,097	10,553,997	2,922,900	38.30%
19 TOTAL TRANSPORTATION	8,667,099	8,924,627	257,528	2.97%	89,848,728	89,376,032	(472,696)	-0.53%
TOTAL THERMS SALES & TRANSP.	11,546,878	12,420,535	873,657	7.57%	125,189,496	126,084,338	894,842	0.71%
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
20 RESIDENTIAL	102,066	101,876	(190)	-0.19%	101,740	101,646	(94)	-0.09%
21 GAS LIGHTS	15	194	179	1193.33%	14	194	180	1285.71%
22 COMMERCIAL	5,008	5,325	317	6.33%	4,985	5,248	253	5.07%
23 LARGE COMMERCIAL	4	1	(3)	-75.00%	3	1	(2)	-66.67%
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
25 TOTAL FIRM	107,093	107,396	303	0.28%	106,752	107,089	337	0.32%
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
29 COMMERCIAL TRANSP.	92	98	6	6.52%	97	98	1	1.03%
30 SMALL COMMERCIAL TRANSP. FIRM	2,819	2,569	(250)	-8.87%	2,785	2,571	(214)	-7.68%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
37 SPECIAL CONTRACT TRANSP.	1	2	1	100.00%	2	2	-	0.00%
38 TOTAL TRANSPORTATION	2,912	2,669	(243)	-8.34%	2,884	2,671	(213)	-7.39%
TOTAL CUSTOMERS	110,005	110,065	60	0.05%	109,636	109,760	124	0.11%
THERM USE PER CUSTOMER								
39 RESIDENTIAL	10	14	4	40.00%	13	13	-	0.00%
40 GAS LIGHTS	-	6	6	0.00%	-	6	6	0.00%
41 COMMERCIAL	348	387	39	11.21%	364	380	16	4.40%
42 LARGE COMMERCIAL	19,912	15,840	(4,072)	-20.45%	25,609	18,118	(7,491)	-29.25%
43 NATURAL GAS VEHICLES	-	#DIV/0!	#DIV/0!	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	51,555	39,719	(11,836)	-22.96%	49,103	45,558	(3,545)	-7.22%
47 SMALL COMMERCIAL TRANSP. FIRM	921	1,065	144	15.64%	974	1,051	77	7.91%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	#DIV/0!	#DIV/0!	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
54 SPECIAL CONTRACT	1,326,832	1,148,652	(178,180)	-13.43%	346,868	479,727	132,859	38.30%

CURRENT MONTH: 11/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

							Actual			
FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Checked:	
1	Commodity costs									
2	Contract #5034		FTS 1			2,208,030	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381		FTS 2				0.00000	0.00		
3A	Back to Back / No Notice						n/a	n/a		
4	Total Firm:						2,208,030	0.00	()	
MEMO: FGT Fixed charges paid on 10th of month										
5	FTS-1 Demand - System supply		Miami		7,137,000	0.72998354	0.05518	393,819.66	()	
6	" Capacity release				0	0	---			
7	" System supply		Treasure Coast		320,400	0.03001259	0.05518	17,679.67	()	
8	" System supply		Brevard		4,219,500	0.24000387	0.05518	232,832.01	()	
9	" " "		Merritt Sq.				0.05518	0.00	()	
10	Total FTS-1 demand					11,676,900		644,331		
11										
12	FTS-2 Demand					9,711,600		0.06518	587,839	()
13	FTS-2 Demand					0		0.06518	0	
14										
15	Total FTS-2 demand					9,711,600		587,838.92		
16										
17	FCGFS									
18	FGT Storage Demand					1,941,260			16,941	
19										
20										
21	Total fixed charges					23,329,760			1,249,111.52	()
22										
23	OTHER SUPPLIERS:									
24						THERMS		AMOUNT		
25	Sequent Energy Management					2,208,030			770,225.90	()
26	Bay Gas Storage - Injection									()
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
41										
42										
43										
44										
45	Total costs:					2,208,030			770,225.90	()
46										
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)								2,019,337.42	

CURRENT MONTH: 11/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018

	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 11/18	2,208,030.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 10/18	(2,435,660.0)		-	-		
3	FTS-1 & FTS-2 Commodity 10/18	2,189,810.0	-		-		
4		1,962,180.0			-		
5							
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 11/18	21,388,500.0		1,249,111.52	1,249,111.52		
7	Reverse FTS-1 & FTS-2 Demand accr 10/18	(14,554,190.0)		(893,429.85)	(893,429.85)		
8	FTS-1 & FTS-2 Demand 10/18	14,554,190.0	876,188.91		876,188.91	B1 (1)	
9					-		
10	TOTAL FGT DEMAND	21,388,500.0			1,231,870.58		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Lost Gas Billed		0.00		-		
21	FPU - Capacity Indian River		70,000.00		70,000.00		
22	TECO - Peoples Gas		2,582	562.76	562.76	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		27,248	27,897.49	27,897.49	B4	
24	Reverse Sequent - 10/18	(2,435,660.00)			(776,553.90)		
25					-		
26	Sequent - 11/18	2,243,810.0	704,265.38		704,265.38	B1 (2)	
27					-		
28					-		
29					-		
30	Storage Activity		(46,889.97)		(46,889.97)		
31	Storage Activity		(8,357.46)		(8,357.46)		
32	Storage Activity		86,082.08		86,082.08		
33					-		
34					-		
35					-	B1(7)	
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	(191,850.00)			(41,453.87)		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	2,208,030.0		770,225.90	770,225.90		
50							
51	Total purchases & accruals -	1,992,010.0	1,709,749.19	349,353.67	2,059,102.86		

CURRENT MONTH: 11/18

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	78,540.0	16,266.92		16,266.92	B5	JE RVBI085364 - Mar'07	
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	78,540.0	16,266.92	0.00	16,266.92		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout	(134,610.0)	(38,384.00)		(38,384.00)	B1 (3)		
26	Commodity Sales/Deferred				-			
27	Bay Gas Property Tax Allocation				-	B1 (10)		
28	Total book-outs	0.0	(134,610.0)	(38,384.00)	0.00	(38,384.00)		
STORAGE TRANSACTIONS								
29	Reverse Hattiesburg- Demand	0						
30	Bay Gas - Storage Demand	1,500,000		16,500.00	16,500.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	388,850		108,322.05	108,322.05	B1 (9)		
33	Storage Injections Purch. - Bay Gas	379,230		379.23	379.23	B1 (4)		
34	Storage Injections Transp. - Bay Gas	385,000		800.80	800.80	B1 (5)		
35	Storage Withdrawals - Bay Gas	361,710		361.71	361.71	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		353,000	1,549.67	1,549.67	B1 (7)		
37	Total storage costs	3,014,790.0		127,913.46	0.00	127,913.46		
38								
39			2,288,940.0	1,815,545.57	349,353.67	2,164,899.24		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,164,099.24				
43				0.00				
44								
45	Company Use		(2,711.5)	(1,437.10)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		2,286,228.49	2,163,462.14				