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December 31, 2018

Ms. Carlotta S. Stauffer, Commission Clerk  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 20060038-EI**  
**Routine Storm Charge True-Up Adjustment Request**

Dear Ms. Stauffer:

Pursuant to Section 366.8260, Florida Statutes, Order No. PSC-06-0464-FOF-EI, issued on July 21, 2006 in Docket No. 060038-EI (the "Financing Order"), and The Storm-Recovery Property Servicing Agreement Between FPL Recovery Funding LLC, as Issuer, and Florida Power & Light Company ("FPL"), as Servicer, dated as of May 22, 2007 (the "Servicing Agreement"), FPL as Servicer of the Senior Secured Bonds, Series A ("Bonds"), hereby gives notice of an adjustment to the storm recovery bond repayment charges ("Storm-Recovery Charges") and the storm recovery bond tax charges (the "Tax Charges").

This adjustment is intended to satisfy Section 366.8260(2)(b) and the Financing Order which requires that the Storm-Recovery Charges recover amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the Bonds during the upcoming Remittance Period. The adjustments to the Tax Charges are intended to ensure recovery of the associated tax liability for the related Storm-Recovery Charges. The calculation of the revised factors is in accordance with the Financing Order.

This filing modifies the variables used in the Storm-Recovery Charges and provides the resulting adjusted Storm-Recovery Charges and Tax Charges. Attachments A-1 and A-2 show the resulting values of the Storm-Recovery Charges and Tax Charges for each class of customers, as calculated in accordance with the Financing Order, such charges to be effective as of March 1, 2019, the first day of the billing cycle. Pursuant to Section 366.8260(2)(b) of the Statute, the allocation of Storm Recovery Charges and Tax Charges has been made in accordance with Order No. PSC-06-0464-FOF-EI dated as of May 30, 2006. The calculations and supporting data for charges are appended to the Attachments.

Consistent with the Financing Order, the proposed adjustments to the charges will be effective on March 1, 2019, the first day of the billing cycle.

FPL is also submitting for administrative approval the Forty Third Revised Sheet No. 8.040, which reflects the revised Storm Bond Repayment Charge and Storm Bond Tax Charge factors. Attachment A-3 includes this tariff sheet in clean and legislative formats. Consistent with Commission practice, the administratively approved tariff sheet should be returned to Tiffany Cohen, FPL's Director of Rates & Tariffs, 700 Universe Boulevard, Juno Beach, Florida 33408.

If you have any questions regarding this filing, please do not hesitate to contact me at (561) 304-5633. Thank you for your assistance.

Respectfully submitted,

*/s/ Scott A. Goorland*

Scott A. Goorland  
Senior Attorney

Attachment

**Attachment A-1**

**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**Storm Charge True-Up Mechanism Form**  
**For the period February 1, 2019 through July 31, 2019**

Line No.	Description	Calculation of the True-Up (1)	Current Factors to be Billed and Collected through February 28, 2019 (D) (2)	Revised Factors to be Billed and Collected in the Current Remittance Period (E) (1) - (2) = (3)
1	<b>Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))</b>			
2				
3				
4	True-up for the Prior Remittance Period Beginning August 1, 2018 and Ending January 31, 2019:			
5	Prior Remittance Period Revenue Requirements	\$ 40,798,646		
6	Prior Remittance Period Daily Cash Receipt Transfers and Interest Income:			
7	Daily Cash Receipts Transferred to FREC	\$ (42,240,627)		
8	Interest Income on Subaccounts at FREC	(239,748)		
9	Funds Available in Excess Subaccount	(1,279,297)		
10	Total Prior Period Daily Cash Receipts Transfers and Interest Income (Line 7 + 8 + 9)	(43,759,671)		
11	(Over)/Under Collections of Prior Remittance Period Requirements (Line 5 - 10)	\$ (2,961,025)		
12				
13	True-up for the Current Remittance Period Beginning February 1, 2019 and Ending July 31, 2019:			
14	Principal	\$ 35,554,081		
15	Interest	934,272		
16	Servicing Costs	163,000		
17	Other On-Going Costs	141,000		
18	Current Remittance Period Daily Cash Receipt Transfers and Interest Income:			
19	Daily Cash Receipts Transferred to FREC (A)	-		
20	Interest Income on Subaccounts at FREC (B)	(187,370)		
21	Total Current Period Daily Cash Receipts Transfers and Interest Income (Line 19 + 20)	(187,370)		
22	(Over)/Under Collections of Prior Remittance Period Requirements (Line 11)	(2,961,025)		
23	Total Periodic Bond Revenue Requirements for the Current Remittance Period (Line 14+15+16+17+21+22) (A)	\$ 33,643,958	\$ 7,321,453	\$ 26,322,505
24				
25	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	50,817,028,627	12,738,828,572	38,078,200,054
26	Average Retail Storm Bond Repayment Charge (Current and Revised) per kWh (Line 23 / 25)			0.069
27				
28				
29	<b>Storm Bond Tax Charge (retained at FPL)</b>			
30				
31				
32	True-up for the Prior Remittance Period Beginning August 1, 2018 and Ending January 31, 2019:			
33	Prior Remittance Period Revenue Requirements	\$ 23,822,659		
34	Prior Remittance Period Revenue	(25,455,338)		
35	(Over)/Under Collections of Prior Remittance Period Requirements (Line 33 - 34)	\$ (1,632,679)		
36				
37	True-up for the Current Remittance Period Beginning February 1, 2019 and Ending July 31, 2019:			
38	Principal Payment (Line 14) less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate (F)	\$ 22,290,237		
39	Current Remittance Period Revenue (A)	-		
40	(Over)/Under Collections of Current Remittance Period Requirements (Line 38 - 39)	22,290,237		
41				
42	Total Periodic Tax Requirement for the Current Remittance Period (Line 35 + 40) (A)	\$ 20,657,557	\$ 6,356,909	\$ 14,300,648
43				
44	Forecasted kWh Sales for the Current Remittance Period (adjusted for uncollectibles and collection lag) (A)	50,817,028,627	12,738,828,572	38,078,200,054
45	Average Retail Storm Bond Tax Charge (Current and Revised) per kWh (line 42 / 44)			0.038
46				
47				
48	<b>Total Average Retail Storm Charge (Current and Revised) per kWh (Line 26 + 45) (C)</b>			0.107
49				

**Notes:**

(A) Amounts are based on a billed and collected basis.

(B) Includes estimated amounts for Feb 2019 through July 2019.

(C) Resulting charges as a result of allocation of this amount to each rate class are shown on Attachment A-2.

(D) Amounts represent what is expected to be billed and collected for Feb 2019, and collected in Mar 2019 for amounts billed in Feb 2019.

(E) Amounts represent what is expected to be billed and collected for Mar 2019 through Jul 2019.

(F) FPL utilized a blended federal and state tax rate of 38.575% to calculate this amount, which does not reflect the impacts of the Tax Cuts and Jobs Act of 2017. FPL will address in Docket No. 20180046-EI how the resulting excess deferred taxes will be turned around for the benefit of customers.

**Attachment A-2**

**Change in Average Retail Storm Charges (A)**

Estimated Amt to be Billed & Collected for Mar - Jul at Current Rates  
 Forecasted kWh to be Billed & Collected for Mar - Jul  
 Current Average Retail Storm Charges

Revenue Requirements for Mar - Jul  
 Forecasted kWh to be Billed & Collected for Mar - Jul  
 Revised Average Retail Storm Charges

**% Change in Average Retail Storm Charges**

	<b>Storm Bond Repayment Charge</b>		<b>Storm Bond Tax Charge</b>
\$	21,967,873	\$	18,996,551
	38,078,200,054		38,078,200,054
	0.058		0.050
\$	26,322,505	\$	14,300,648
	38,078,200,054		38,078,200,054
	0.069		0.038
	<b>19.82%</b>		<b>-24.72%</b>

**Allocation of Revised Storm Charges to Each Rate Class (A) (B)**

Rate Schedule	Current Approved Storm Charge			Change in Total Storm Bond Repayment Charge	Change in Total Storm Bond Tax Charge	Revised Proposed Storm Charge		
	Storm Charges (€/kWh)					Storm Charges (€/kWh)		
	Bond	Tax	Total			Bond	Tax	Total
(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6) = (1)*(1 + (4))	(7) = (2)*(1 + (5))	(8) = (6)+(7)	
RS-1, RST-1	0.071	0.053	0.124	19.82%	-24.72%	0.085	0.040	0.125
GS-1, GST-1	0.059	0.053	0.112	19.82%	-24.72%	0.071	0.040	0.111
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	0.039	0.047	0.086	19.82%	-24.72%	0.047	0.035	0.082
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST	0.035	0.045	0.080	19.82%	-24.72%	0.042	0.034	0.076
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	0.027	0.016	0.043	19.82%	-24.72%	0.032	0.012	0.044
GSLD-3, GSLDT-3, CS-3, CST-3	0.003	0.000	0.003	19.82%	-24.72%	0.004	0.000	0.004
OS-2	0.241	0.221	0.462	19.82%	-24.72%	0.289	0.166	0.455
MET	0.039	0.045	0.084	19.82%	-24.72%	0.047	0.034	0.081
CILC-1(G)	0.032	0.043	0.075	19.82%	-24.72%	0.038	0.032	0.070
CILC-1(D)	0.027	0.016	0.043	19.82%	-24.72%	0.032	0.012	0.044
CILC-1(T)	0.003	0.000	0.003	19.82%	-24.72%	0.004	0.000	0.004
SL-1, SL-1M, PL-1, RL-1, LT-1	0.415	0.357	0.772	19.82%	-24.72%	0.497	0.269	0.766
OL-1	0.427	0.361	0.788	19.82%	-24.72%	0.512	0.272	0.784
SL-2, SL-2M, GSCU-1	0.032	0.020	0.052	19.82%	-24.72%	0.038	0.015	0.053
SST-1(T), ISST-1(T)	0.008	0.000	0.008	19.82%	-24.72%	0.010	0.000	0.010
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	0.075	0.067	0.142	19.82%	-24.72%	0.090	0.050	0.140
<b>TOTAL</b>	<b>0.058</b>	<b>0.050</b>	<b>0.108</b>	<b>19.82%</b>	<b>-24.72%</b>	<b>0.069</b>	<b>0.038</b>	<b>0.107</b>

**NOTES:**

(A) Allocation of storm charges to each rate class is in accordance with the formula and methodology as outlined in Docket No. 060038-EI and approved by the FPSC in Order No. PSC-06-0464-FOF-EI.

(B) Totals may not add due to rounding.

**INPUT SHEET**

<b>Bond Repayment Charge</b>	<b>Prior Period</b>	Prior Period	<b>Aug 1, 2018 - Jan 31, 2019</b>
		Prior Period Revenue Requirements	40,798,646
		Prior Period Cash Receipts for Actual Cash Receipts at SPE from FPL (Aug - Dec 2018) and Est. Cash Receipts at SPE from FPL (Jan 2019)	<b>Aug 1, 2018 - Jan 31, 2019</b> 42,240,627
		Funds Available in Excess Subaccount	1,279,297
	<b>Prior Period</b>	Interest Income on Sub Accts for Actual Cash Receipts at SPE from FPL (Aug - Dec 2018) and Est. Cash Receipts at SPE from FPL (Jan 2019)	<b>Aug 1, 2018 - Jan 31, 2019</b> 239,748
		<b>Current Rate</b>	
		Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	<b>Mar 1, 2019 - Jul 31, 2019</b> 21,967,873
		<b>Current Period</b>	
	<b>Current Period</b>	Current Remittance Period	<b>Feb 1, 2019 - Jul 31, 2019</b>
		Principal	35,554,081
		Interest	934,272
		Servicing Costs (servicing fee)	163,000
Other On-Going Costs (actg fees, rating agency fees, invest advisor fee, admin fee)		141,000	
Daily Cash Receipts for Actual Cash Receipts at SPE from FPL			
Interest Income on Sub Accts for Accumulated Actual Interest Income Months for Estimated Interest Income on Sub Accts		<b>Feb 1, 2019 - Jul 31, 2019</b>	
Estimated Interest Income		187,370	
Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected		<b>Feb 1, 2019 - Feb 28, 2019</b> 7,321,453	

**INPUT SHEET**

<b>Tax Charge</b>	<b>Prior Period</b>	Prior Period Prior Period Revenue Requirements	<b>Aug 1, 2018 - Jan 31, 2019</b> 23,822,659
		Prior Period Revenue Billed at FPL for Prior Period Revenue Billed	<b>Aug 1, 2018 - Jan 31, 2019</b> 25,455,338
	<b>Current Rate</b>	Remainder of Remittance Period after new rate goes in effect Estimated dollars "deemed received" per current rate	<b>Mar 1, 2019 - Jul 31, 2019</b> 18,996,551
	<b>Current Period</b>	Current Remittance Period Amortization of Debt Issuance Costs Tax Rate	<b>Feb 1, 2019 - Jul 31, 2019</b> 60,166 38.575%
		Current Revenue Billed at FPL for Current Revenue Billed	
		Remaining Factors to be Billed for Estimated Factors Remaining to be Billed & Collected	<b>Feb 1, 2019 - Feb 28, 2019</b> 6,356,909

<b>Forecasted kWh</b>	Current Period Forecasted kWh Forecasted kWh for the Current Period	<b>Feb 1, 2019 - Jul 31, 2019</b> 50,817,028,627
	Remainder of Current Period Forecasted kWh Forecasted kWh for Remainder of Current Period	<b>Feb 1, 2019 - Feb 28, 2019</b> 12,738,828,572
	Revised Period Forecasted kWh Forecasted kWh for Upcoming Period	<b>Mar 1, 2019 - Jul 31, 2019</b> 38,078,200,054



**INPUT SHEET**

		<u>Bond Charge</u>	<u>Tax Charge</u>
	<b>Prior Period Storm Charges by Rate Class</b>	RS-1, RST-1	0.071
GS-1, GST-1		0.059	0.053
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)		0.039	0.047
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1		0.035	0.045
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2		0.027	0.016
GSLD-3, GSLDT-3, CS-3, CST-3		0.003	-
OS-2		0.241	0.221
MET		0.039	0.045
CILC-1(G)		0.032	0.043
CILC-1(D)		0.027	0.016
CILC-1(T)		0.003	-
SL-1, SL-1M, PL-1, RL-1, LT-1		0.415	0.357
OL-1		0.427	0.361
SL-2, SL-2M, GSCU-1		0.032	0.020
SST-1(T), ISST-1(T)		0.008	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		0.075	0.067
		<b>0.058</b>	<b>0.050</b>

**Actual/Estimated Interest**

Month	Beginning Balance	Est/Act Deposits	Est/Act Interest	Note	Ending Balance	
Aug 2018	1,279,297	9,945,449	48,692	A	11,273,438	
Sep 2018	11,273,438	9,119,551	9,911	A	20,402,900	
Oct 2018	20,402,900	7,218,244	26,125	A	27,647,269	
Nov 2018	27,647,269	5,615,736	42,336	A	33,305,340	
Dec 2018	33,305,340	5,703,960	52,629	B	39,061,929	
Jan 2019	39,061,929	4,637,687	60,055	B	43,759,671	Jan 2019 Ending Balance
			<b>239,748</b>		(40,798,646)	Rev Req Feb 1st payment
					<b>2,961,025</b>	Over/(Under) Balance
Feb 2019	2,961,025	4,526,545	68,731	B	7,556,301	
Mar 2019	7,556,301	4,244,857	8,677	B	11,809,835	
Apr 2019	11,809,835	4,460,084	16,076	B	16,285,995	
May 2019	16,285,995	4,822,310	23,319	B	21,131,625	
Jun 2019	21,131,625	5,314,173	31,055	B	26,476,853	
Jul 2019	26,476,853	5,921,357	39,512	B	32,437,721	Jul 2019 Ending Balance
			<b>187,370</b>		(36,792,353)	Rev Req Aug 1st Payment
					<b>(4,354,632)</b>	Over/(Under) Balance
	Actual Interest from Aug 2018 - Dec 2018		179,693			
	Estimated Interest from Jan 2019		60,055			
			<u>239,748</u>			
	Est Interest Feb 2019 - Jul 2019		<u>187,370</u>			

**Notes:**

- (A) Per bank statements, actual interest earned in prior month, posted in current month.
- (B) Estimated interest based on average daily factor for Nov 2018 as of 11/30/2018.

Date	Daily Factor
11/19/18	0.00569700%
11/20/18	0.00571230%
11/21/18	0.01146261%
11/22/18	0.01729251%
11/26/18	0.00575271%
11/27/18	0.00574740%
11/28/18	0.00575961%
11/29/18	0.00572710%
11/30/18	0.00584150%
<b>Average</b>	<b>0.00766586%</b>

X                      260                      =                      1.9931%  
days

Est kWh Collected

RATE SCHEDULE	Dec 2018	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019
<b>Billed Sales Forecast - kWh</b>								
ALL KWH -- RS-1, RST-1, RSDPR	4,086,398,649	4,224,621,401	3,713,866,147	3,848,645,535	4,167,427,427	4,623,312,312	5,396,887,922	6,015,506,061
GS-1, GST-1	467,211,978	465,950,565	416,217,813	446,840,773	483,953,615	510,076,561	561,610,883	604,595,807
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	2,078,167,520	2,080,812,319	1,855,442,475	1,982,740,400	2,112,500,824	2,192,940,989	2,382,683,344	2,515,088,186
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	804,123,609	784,772,264	720,517,792	762,956,281	797,109,471	829,078,208	884,100,717	905,380,152
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	199,184,156	197,092,398	176,352,721	184,186,314	197,078,552	202,184,574	220,315,345	230,174,358
GSLD-3, GSLDT-3, CS-3, CST-3	13,140,709	13,968,167	16,575,009	16,782,774	17,609,487	18,613,129	17,465,757	17,070,260
OS-2	1,025,665	923,356	989,076	1,074,011	946,375	863,817	804,564	756,756
MET	7,226,756	7,845,206	6,769,963	7,236,425	7,704,988	7,484,575	8,050,044	8,248,144
CILC-1(G)	8,167,430	8,104,375	7,637,623	7,795,637	8,010,792	8,042,464	8,372,204	8,734,161
CILC-1(D)	207,281,909	210,624,360	196,802,107	201,350,930	209,850,967	210,261,202	221,039,145	229,614,004
CILC-1(T)	117,359,968	116,692,608	114,188,038	114,178,537	118,791,979	123,653,643	124,490,961	121,781,146
SL-1, SL-1M, PL-1, RL-1, LT-1	43,955,850	41,985,597	45,096,752	38,309,346	43,483,118	49,956,123	43,933,133	39,659,103
OL-1	8,206,730	8,202,555	8,200,770	8,198,985	8,194,809	8,193,024	8,191,240	8,187,064
SL-2, SL-2M, GSCU-1	9,574,699	9,325,973	9,662,832	9,140,797	9,478,485	9,888,918	9,575,520	9,294,210
SST-1(T), ISST-1(T)	13,665,194	9,977,445	5,325,833	6,440,909	7,739,931	7,827,622	7,574,548	7,588,868
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	781,180	622,733	121,246	8,179	277,778	500,127	717,866	861,670
<b>Retail Total</b>	<b>8,065,472,002</b>	<b>8,181,521,322</b>	<b>7,293,766,197</b>	<b>7,635,885,833</b>	<b>8,190,158,598</b>	<b>8,802,877,288</b>	<b>9,895,813,193</b>	<b>10,722,539,950</b>

<b>Write-off %</b>	<b>0.06%</b>
<b>% of Prior Month Billed Sales</b>	<b>67%</b>
<b>% of Current Month Billed Sales</b>	<b>33%</b>

Estimated kWh collected in current month		-----(1)----	-----(1)----	-----(1)----	-----(1)----	-----(1)----	-----(1)----
RS-1, RST-1	1,408,207,134	1,237,955,382	1,282,881,845	1,389,142,476	1,541,104,104	1,798,962,641	2,005,168,687
GS-1, GST-1	155,316,855	138,739,271	148,946,924	161,317,872	170,025,520	187,203,628	201,531,936
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	693,604,106	618,480,825	660,913,467	704,166,941	730,980,330	794,227,781	838,362,729
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	261,590,755	240,172,597	254,318,760	265,703,157	276,359,403	294,700,239	301,793,384
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	65,697,466	58,784,240	61,395,438	65,692,851	67,394,858	73,438,448	76,724,786
GSLD-3, GSLDT-3, CS-3, CST-3	4,656,056	5,525,003	5,594,258	5,869,829	6,204,376	5,821,919	5,690,087
OS-2	307,785	329,692	358,004	315,458	287,939	268,188	252,252
MET	2,615,069	2,256,654	2,412,142	2,568,329	2,494,858	2,683,348	2,749,381
CILC-1(G)	2,701,458	2,545,874	2,598,546	2,670,264	2,680,821	2,790,735	2,911,387
CILC-1(D)	70,208,120	65,600,702	67,116,977	69,950,322	70,087,067	73,679,715	76,538,001
CILC-1(T)	38,897,536	38,062,679	38,059,512	39,597,326	41,217,881	41,496,987	40,593,715
SL-1, SL-1M, PL-1, RL-1, LT-1	13,995,199	15,032,251	12,769,782	14,494,373	16,652,041	14,644,378	13,219,701
OL-1	2,734,185	2,733,590	2,732,995	2,731,603	2,731,008	2,730,413	2,729,021
SL-2, SL-2M, GSCU-1	3,108,658	3,220,944	3,046,932	3,159,495	3,296,306	3,191,840	3,098,070
SST-1(T), ISST-1(T)	3,325,815	1,775,278	2,146,970	2,579,977	2,609,207	2,524,849	2,529,623
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	207,578	40,415	2,726	92,593	166,709	239,289	287,223
<b>Retail Total</b>	<b>2,727,173,774</b>	<b>2,431,255,399</b>	<b>2,545,295,278</b>	<b>2,730,052,866</b>	<b>2,934,292,429</b>	<b>3,298,604,398</b>	<b>3,574,179,983</b>

Est kWh Collected

RATE SCHEDULE	Dec 2018	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019
<b>Estimated kWh collection of Prior Month's Sales</b>			----(1)----	----(1)----	----(1)----	----(1)----	----(1)----	----(1)----
RS-1, RST-1		2,721,813,927	2,813,879,494	2,473,682,445	2,563,454,503	2,775,784,495	3,079,434,221	3,594,687,149
GS-1, GST-1		311,194,325	310,354,140	277,228,811	297,625,744	322,345,371	339,744,995	374,070,289
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)		1,384,198,113	1,385,959,725	1,235,848,385	1,320,637,289	1,407,066,382	1,460,644,895	1,587,025,953
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1		535,599,932	522,710,646	479,912,884	508,179,747	530,928,048	552,221,358	588,870,018
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2		132,669,927	131,276,677	117,462,669	122,680,364	131,267,454	134,668,405	146,744,707
GSLD-3, GSLDT-3, CS-3, CST-3		8,752,588	9,303,730	11,040,061	11,178,446	11,729,092	12,397,585	11,633,359
OS-2		683,161	615,017	658,791	715,363	630,349	575,360	535,893
MET		4,813,501	5,225,430	4,509,247	4,819,941	5,132,036	4,985,226	5,361,866
CILC-1(G)		5,440,053	5,398,054	5,087,166	5,192,414	5,335,722	5,356,817	5,576,446
CILC-1(D)		138,063,570	140,289,865	131,083,323	134,113,143	139,774,734	140,047,978	147,226,807
CILC-1(T)		78,169,563	77,725,056	76,056,846	76,050,518	79,123,377	82,361,570	82,919,279
SL-1, SL-1M, PL-1, RL-1, LT-1		29,277,526	27,965,207	30,037,443	25,516,578	28,962,655	33,274,108	29,262,395
OL-1		5,466,229	5,463,448	5,462,260	5,461,071	5,458,289	5,457,100	5,455,912
SL-2, SL-2M, GSCU-1		6,377,388	6,211,720	6,436,090	6,088,380	6,313,303	6,586,679	6,377,935
SST-1(T), ISST-1(T)		9,101,930	6,645,644	3,547,360	4,290,075	5,155,310	5,213,718	5,045,154
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		520,318	414,782	80,758	5,448	185,019	333,118	478,147
<b>Retail Total</b>		<b>5,372,142,051</b>	<b>5,449,438,635</b>	<b>4,858,134,538</b>	<b>5,086,009,024</b>	<b>5,455,191,637</b>	<b>5,863,303,132</b>	<b>6,591,271,307</b>
		----(4)----	----(2)----	----(2)----	----(3)----	----(3)----	----(3)----	----(3)----

Feb - Jul  $\sum(1)$  = 50,817,028,627  
 Feb  $\sum(2)$  = 12,738,828,572  
 Mar - Jul  $\sum(3)$  = 38,078,200,054  
 Jan Prior Mth  $\sum(4)$  = 5,372,142,051

Est \$ Collected at current rate

RATE SCHEDULE	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019
<b>Estimated Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES</b>							
	(A)	(0)	(1)	(1)	(1)	(1)	(1)
ALL KWH -- RS-1, RST-1, RSDPR	999,827.06	878,948.32	910,846	986,291	1,094,184	1,277,263	1,423,670
GS-1, GST-1	91,636.94	81,856.17	87,879	95,178	100,315	110,450	118,904
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	270,505.60	241,207.52	257,756	274,625	285,082	309,749	326,961
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	91,556.76	84,060.41	89,012	92,996	96,726	103,145	105,628
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	17,738.32	15,871.74	16,577	17,737	18,197	19,828	20,716
GSLD-3, GSLDT-3, CS-3, CST-3	139.68	165.75	168	176	186	175	171
OS-2	741.76	794.56	863	760	694	646	608
MET	1,019.88	880.10	941	1,002	973	1,047	1,072
CILC-1(G)	864.47	814.68	832	854	858	893	932
CILC-1(D)	18,956.19	17,712.19	18,122	18,887	18,924	19,894	20,665
CILC-1(T)	1,166.93	1,141.88	1,142	1,188	1,237	1,245	1,218
SL-1, SL-1M, PL-1, RL-1, LT-1	58,080.08	62,383.84	52,995	60,152	69,106	60,774	54,862
OL-1	11,674.97	11,672.43	11,670	11,664	11,661	11,659	11,653
SL-2, SL-2M, GSCU-1	994.77	1,030.70	975	1,011	1,055	1,021	991
SST-1(T), ISST-1(T)	266.07	142.02	172	206	209	202	202
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	155.68	30.31	2	69	125	179	215
<b>Retail Total</b>	<b>\$ 1,565,325</b>	<b>\$ 1,398,713</b>	<b>\$ 1,449,949</b>	<b>\$ 1,562,796</b>	<b>\$ 1,699,531</b>	<b>\$ 1,918,171</b>	<b>\$ 2,088,468</b>

**Estimated Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES**

	(B)	(0)	(0)	(1)	(1)	(1)	(1)
ALL KWH -- RS-1, RST-1, RSDPR	1,932,487.89	1,997,854.44	1,756,315	1,820,053	1,970,807	2,186,398	2,552,228
GS-1, GST-1	183,604.65	183,108.94	163,565	175,599	190,184	200,450	220,701
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	539,837.26	540,524.29	481,981	515,049	548,756	569,652	618,940
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	187,459.98	182,948.73	167,970	177,863	185,825	193,277	206,105
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	35,820.88	35,444.70	31,715	33,124	35,442	36,360	39,621
GSLD-3, GSLDT-3, CS-3, CST-3	262.58	279.11	331	335	352	372	349
OS-2	1,646.42	1,482.19	1,588	1,724	1,519	1,387	1,292
MET	1,877.27	2,037.92	1,759	1,880	2,001	1,944	2,091
CILC-1(G)	1,740.82	1,727.38	1,628	1,662	1,707	1,714	1,784
CILC-1(D)	37,277.16	37,878.26	35,392	36,211	37,739	37,813	39,751
CILC-1(T)	2,345.09	2,331.75	2,282	2,282	2,374	2,471	2,488
SL-1, SL-1M, PL-1, RL-1, LT-1	121,501.73	116,055.61	124,655	105,894	120,195	138,088	121,439
OL-1	23,340.80	23,328.92	23,324	23,319	23,307	23,302	23,297
SL-2, SL-2M, GSCU-1	2,040.76	1,987.75	2,060	1,948	2,020	2,108	2,041
SST-1(T), ISST-1(T)	728.15	531.65	284	343	412	417	404
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	390.24	311.09	61	4	139	250	359
<b>Retail Total</b>	<b>\$ 3,072,362</b>	<b>\$ 3,127,833</b>	<b>\$ 2,794,908</b>	<b>\$ 2,897,288</b>	<b>\$ 3,122,780</b>	<b>\$ 3,396,002</b>	<b>\$ 3,832,889</b>

Jan  $\Sigma$ (A) = 1,565,325  
 Feb  $\Sigma$ (0) = 7,321,453  
 Mar - Jul  $\Sigma$ (1) = 21,967,873  
 Jan Prior Mth  $\Sigma$ (B) = 3,072,362

Est \$ Collected at current rate

RATE SCHEDULE	Jan 2019	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019
<b>Estimated Storm Bond Tax Charges - CURRENT MONTH SALES</b>							
	(A)	(3)	(4)	(4)	(4)	(4)	(4)
ALL KWH -- RS-1, RST-1, RSDPR	746,349.78	656,116.35	679,927	736,246	816,785	953,450	1,062,739
GS-1, GST-1	82,317.93	73,531.81	78,942	85,498	90,114	99,218	106,812
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	325,993.93	290,685.99	310,629	330,958	343,561	373,287	394,030
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	117,715.84	108,077.67	114,443	119,566	124,362	132,615	135,807
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	10,511.59	9,405.48	9,823	10,511	10,783	11,750	12,276
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-	-	-
OS-2	680.21	728.62	791	697	636	593	557
MET	1,176.78	1,015.49	1,085	1,156	1,123	1,208	1,237
CILC-1(G)	1,161.63	1,094.73	1,117	1,148	1,153	1,200	1,252
CILC-1(D)	11,233.30	10,496.11	10,739	11,192	11,214	11,789	12,246
CILC-1(T)	-	-	-	-	-	-	-
SL-1, SL-1M, PL-1, RL-1, LT-1	49,962.86	53,665.13	45,588	51,745	59,448	52,280	47,194
OL-1	9,870.41	9,868.26	9,866	9,861	9,859	9,857	9,852
SL-2, SL-2M, GSCU-1	621.73	644.19	609	632	659	638	620
SST-1(T), ISST-1(T)	-	-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	139.08	27.08	2	62	112	160	192
<b>Retail Total</b>	<b>\$ 1,357,735</b>	<b>\$ 1,215,357</b>	<b>\$ 1,263,563</b>	<b>\$ 1,359,273</b>	<b>\$ 1,469,808</b>	<b>\$ 1,648,045</b>	<b>\$ 1,784,816</b>

**Estimated Storm Bond Tax Charges - PRIOR MONTH SALES**

	(B)	(3)	(3)	(4)	(4)	(4)	(4)
ALL KWH -- RS-1, RST-1, RSDPR	1,442,561.38	1,491,356.13	1,311,052	1,358,631	1,471,166	1,632,100	1,905,184
GS-1, GST-1	164,932.99	164,487.69	146,931	157,742	170,843	180,065	198,257
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	650,573.11	651,401.07	580,849	620,700	661,321	686,503	745,902
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	241,019.97	235,219.79	215,961	228,681	238,918	248,500	264,992
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	21,227.19	21,004.27	18,794	19,629	21,003	21,547	23,479
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-	-	-
OS-2	1,509.79	1,359.19	1,456	1,581	1,393	1,272	1,184
MET	2,166.08	2,351.44	2,029	2,169	2,309	2,243	2,413
CILC-1(G)	2,339.22	2,321.16	2,187	2,233	2,294	2,303	2,398
CILC-1(D)	22,090.17	22,446.38	20,973	21,458	22,364	22,408	23,556
CILC-1(T)	-	-	-	-	-	-	-
SL-1, SL-1M, PL-1, RL-1, LT-1	104,520.77	99,835.79	107,234	91,094	103,397	118,789	104,467
OL-1	19,733.09	19,723.05	19,719	19,714	19,704	19,700	19,696
SL-2, SL-2M, GSCU-1	1,275.48	1,242.34	1,287	1,218	1,263	1,317	1,276
SST-1(T), ISST-1(T)	-	-	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	348.61	277.90	54	4	124	223	320
<b>Retail Total</b>	<b>\$ 2,674,298</b>	<b>\$ 2,713,026</b>	<b>\$ 2,428,526</b>	<b>\$ 2,524,853</b>	<b>\$ 2,716,099</b>	<b>\$ 2,936,970</b>	<b>\$ 3,293,124</b>

Jan  $\Sigma$ (A) = 1,357,735  
 Feb  $\Sigma$ (3) = 6,356,909  
 Mar - Jul  $\Sigma$ (4) = 18,996,551  
 Jan Prior Mth  $\Sigma$ (B) = 2,674,298

Tranche	Principal Payment	Interest Payment	Total
Series A, Tranche A-4	35,554,081	934,272	36,488,353
	<b>35,554,081</b>	<b>934,272</b>	<b>36,488,353</b>

Scheduled Amortization Requirement						
Series A, Tranche A-4						
Payment Date	Beginning Principal Balance		Interest	Principal	Total Payment	Ending Principal Balance
8/1/2017	175,783,895		4,619,161	31,553,342	36,172,503	144,230,553
2/1/2018	144,230,553		3,790,018	36,531,800	40,321,818	107,698,753
8/1/2018	107,698,753		2,830,054	33,520,739	36,350,793	74,178,014
2/1/2019	74,178,014		1,949,213	38,623,933	40,573,146	35,554,081
8/1/2019	<b>35,554,081</b>		<b>934,272</b>	<b>35,554,081</b>	<b>36,488,353</b>	-

Daily Wire Log Summary

<b>Month</b>	<b>Bond AR From FPL</b>	<b>Bond Tax AR From FPL</b>
AUG 2018	9,945,449	2,410,094
SEP 2018	9,119,551	3,091,272
OCT 2018	7,218,244	6,160,523
NOV 2018	5,615,736	4,817,088
DEC 2018	5,703,960	4,944,328
JAN 2019 EST	4,637,687	4,032,033
	<b>42,240,627</b>	<b>25,455,338</b>



**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

<b>Effective Date</b>	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18
<b>Days sales outstanding</b>	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5	20.0
<b>Estimated Charge-off Rate</b>	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%
<b>Net to send to SPE</b>	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%

Data is sourced from the daily CUCT212-201 CIS2 report

**NOTE:** Due to rounding within the excel spreadsheet, amount can be off by +/- .01

**NOTE:** Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
5	1	07/09/18	504,913.70	302.95	504,610.75	124,323.72	74.59	124,249.13	07/30/18	1	07/30/18	504,610.75	07/30/18
6	2	07/10/18	490,495.96	294.30	490,201.66	119,967.60	71.98	119,895.62	07/31/18	2	07/31/18	490,201.66	07/30/18
7	3	07/11/18	471,014.53	282.61	470,731.92	113,585.90	68.15	113,517.75	08/01/18	3	08/01/18	470,731.92	07/30/18
8	4	07/12/18	492,405.83	295.44	492,110.39	117,658.02	70.59	117,587.43	08/02/18	4	08/02/18	492,110.39	07/30/18
9	5	07/13/18	487,143.47	292.29	486,851.18	117,909.09	70.75	117,838.34	08/03/18	5	08/03/18	486,851.18	07/30/18
												<b>2,444,505.90</b>	
10	1	07/16/18	514,728.62	308.84	514,419.78	125,476.96	75.29	125,401.67	08/06/18	1	08/06/18	514,419.78	08/06/18
11	2	07/17/18	542,477.55	325.49	542,152.06	132,781.16	79.67	132,701.49	08/07/18	2	08/07/18	542,152.06	08/06/18
12	3	07/18/18	477,017.32	286.21	476,731.11	116,591.23	69.95	116,521.28	08/08/18	3	08/08/18	476,731.11	08/06/18
13	4	07/19/18	563,174.74	337.90	562,836.84	137,377.08	82.43	137,294.65	08/09/18	4	08/09/18	562,836.84	08/06/18
14	5	07/20/18	435,943.57	261.57	435,682.00	105,321.14	63.19	105,257.95	08/10/18	5	08/10/18	435,682.00	08/06/18
												<b>2,531,821.79</b>	
15	1	07/23/18	578,038.57	346.82	577,691.75	137,575.23	82.55	137,492.68	08/13/18	1	08/13/18	577,691.75	08/13/18
16	2	07/24/18	570,399.58	342.24	570,057.34	137,951.40	82.77	137,868.63	08/14/18	2	08/14/18	570,057.34	08/13/18
17	3	07/25/18	511,320.72	306.79	511,013.93	119,992.52	72.00	119,920.52	08/15/18	3	08/15/18	511,013.93	08/13/18
18	4	07/26/18	593,652.59	356.19	593,296.40	144,462.11	86.68	144,375.43	08/16/18	4	08/16/18	593,296.40	08/13/18
19	5	07/27/18	518,612.05	311.17	518,300.88	125,045.42	75.03	124,970.39	08/17/18	5	08/17/18	518,300.88	08/13/18
												<b>2,770,360.30</b>	
20	1	07/30/18	584,875.61	350.93	584,524.68	140,326.93	84.20	140,242.73	08/20/18	1	08/20/18	584,524.68	08/20/18
21	2	07/31/18	576,241.00	345.74	575,895.26	140,894.36	84.54	140,809.82	08/21/18	2	08/21/18	575,895.26	08/20/18
1	3	08/01/18	477,752.01	286.65	477,465.36	117,558.57	70.54	117,488.03	08/22/18	3	08/22/18	477,465.36	08/20/18
2	4	08/02/18	517,000.67	310.20	516,690.47	126,185.92	75.71	126,110.21	08/23/18	4	08/23/18	516,690.47	08/20/18
Skip	5	08/03/18	0.00	0.00	0.00	0.00	0.00	0.00	08/24/18	5	08/24/18	0.00	08/20/18
												<b>2,154,575.77</b>	
3	1	08/06/18	523,434.49	314.06	523,120.43	126,322.57	75.79	126,246.78	08/27/18	1	08/27/18	523,120.43	08/27/18
4	2	08/07/18	508,346.33	305.01	508,041.32	122,404.18	73.44	122,330.74	08/28/18	2	08/28/18	508,041.32	08/27/18
5	3	08/08/18	497,218.93	298.33	496,920.60	122,395.21	73.44	122,321.77	08/29/18	3	08/29/18	496,920.60	08/27/18
6	4	08/09/18	486,730.75	292.04	486,438.71	118,777.06	71.27	118,705.79	08/30/18	4	08/30/18	486,438.71	08/27/18
7	5	08/10/18	474,455.21	284.67	474,170.54	114,102.20	68.46	114,033.74	08/31/18	5	08/31/18	474,170.54	08/27/18
												<b>2,488,691.60</b>	
8	1	08/13/18	545,549.71	327.33	545,222.38	130,054.00	78.03	129,975.97	09/03/18	1	09/03/18	545,222.38	09/03/18
9	2	08/14/18	534,435.05	320.66	534,114.39	129,744.81	77.85	129,666.96	09/04/18	2	09/04/18	534,114.39	09/03/18
10	3	08/15/18	524,170.35	314.50	523,855.85	128,213.65	76.93	128,136.72	09/05/18	3	09/05/18	523,855.85	09/03/18
11	4	08/16/18	476,858.67	286.12	476,572.55	106,300.64	63.78	106,236.86	09/06/18	4	09/06/18	476,572.55	09/03/18
12	5	08/17/18	472,411.44	283.45	472,127.99	115,382.15	69.23	115,312.92	09/07/18	5	09/07/18	472,127.99	09/03/18
												<b>2,551,893.16</b>	
13	1	08/20/18	586,808.82	352.09	586,456.73	141,224.55	84.73	141,139.82	09/10/18	1	09/10/18	586,456.73	09/10/18
14	2	08/21/18	548,951.66	329.37	548,622.29	145,284.69	87.17	145,197.52	09/11/18	2	09/11/18	548,622.29	09/10/18
15	3	08/22/18	560,663.04	336.40	560,326.64	133,933.54	80.36	133,853.18	09/12/18	3	09/12/18	560,326.64	09/10/18
16	4	08/23/18	499,215.63	299.53	498,916.10	123,273.13	73.96	123,199.17	09/13/18	4	09/13/18	498,916.10	09/10/18
Skip	5	08/24/18	0.00	0.00	0.00	0.00	0.00	0.00	09/14/18	5	09/14/18	0.00	09/10/18
												<b>2,194,321.76</b>	
17	1	08/27/18	553,488.41	332.09	553,156.32	127,786.87	76.67	127,710.20	09/17/18	1	09/17/18	553,156.32	09/17/18
18	2	08/28/18	658,413.25	395.05	658,018.20	160,512.92	96.31	160,416.61	09/18/18	2	09/18/18	658,018.20	09/17/18
19	3	08/29/18	568,457.50	341.07	568,116.43	136,857.64	82.11	136,775.53	09/19/18	3	09/19/18	568,116.43	09/17/18
20	4	08/30/18	601,271.72	360.76	600,910.96	152,629.80	91.58	152,538.22	09/20/18	4	09/20/18	600,910.96	09/17/18
21	5	08/31/18	557,693.30	334.62	557,358.68	136,885.97	82.13	136,803.84	09/21/18	5	09/21/18	557,358.68	09/17/18
												<b>2,937,560.59</b>	

**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

<b>Effective Date</b>	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18
<b>Days sales outstanding</b>	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5	20.0
<b>Estimated Charge-off Rate</b>	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%
<b>Net to send to SPE</b>	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%

Data is sourced from the daily CUCT212-201 CIS2 report

**NOTE:** Due to rounding within the excel spreadsheet, amount can be off by +/- .01

**NOTE:** Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
1	1	09/01/18	282,546.08	169.53	282,376.55	244,093.45	146.46	243,946.99	09/22/18	1	09/22/18	282,376.55	09/22/18
Holiday	2	09/03/18		0.00	0.00	0.00	0.00	0.00	09/24/18	2	09/24/18	0.00	09/22/18
2	3	09/04/18	316,651.38	189.99	316,461.39	269,590.64	161.75	269,428.89	09/25/18	3	09/25/18	316,461.39	09/22/18
3	4	09/05/18	288,272.44	172.96	288,099.48	239,093.47	143.46	238,950.01	09/26/18	4	09/26/18	288,099.48	09/22/18
4	5	09/06/18	265,584.95	159.35	265,425.60	226,603.09	135.96	226,467.13	09/27/18	5	09/27/18	265,425.60	09/22/18
5	6	09/07/18	283,582.55	170.15	283,412.40	245,662.99	147.40	245,515.59	09/28/18	6	09/30/18	283,412.40	09/22/18
												1,435,775.42	
6	1	09/10/18	290,656.99	174.39	290,482.60	250,147.02	150.09	249,996.93	10/01/18	1	10/01/18	290,482.60	10/01/18
7	2	09/11/18	290,261.90	174.16	290,087.74	245,418.29	147.25	245,271.04	10/02/18	2	10/02/18	290,087.74	10/01/18
8	3	09/12/18	288,357.83	173.01	288,184.82	242,190.02	145.31	242,044.71	10/03/18	3	10/03/18	288,184.82	10/01/18
9	4	09/13/18	276,048.03	165.63	275,882.40	237,916.19	142.75	237,773.44	10/04/18	4	10/04/18	275,882.40	10/01/18
10	5	09/14/18	281,288.63	168.77	281,119.86	243,170.19	145.90	243,024.29	10/05/18	5	10/05/18	281,119.86	10/01/18
												1,425,757.42	
11	1	09/17/18	317,256.45	190.35	317,066.10	268,796.30	161.28	268,635.02	10/08/18	1	10/08/18	317,066.10	10/08/18
12	2	09/18/18	285,201.08	171.12	285,029.96	246,161.96	147.70	246,014.26	10/09/18	2	10/09/18	285,029.96	10/08/18
13	3	09/19/18	314,333.19	188.60	314,144.59	270,041.23	162.02	269,879.21	10/10/18	3	10/10/18	314,144.59	10/08/18
14	4	09/20/18	274,787.02	164.87	274,622.15	233,636.14	140.18	233,495.96	10/11/18	4	10/11/18	274,622.15	10/08/18
15	5	09/21/18	312,617.36	187.57	312,429.79	262,665.22	157.60	262,507.62	10/12/18	5	10/12/18	312,429.79	10/08/18
												1,503,292.59	
16	1	09/22/18	300,589.39	180.35	300,409.04	256,806.13	154.08	256,652.05	10/13/18	1	10/13/18	300,409.04	10/13/18
17	2	09/24/18	278,511.46	167.11	278,344.35	236,568.01	141.94	236,426.07	10/15/18	2	10/15/18	278,344.35	10/13/18
18	3	09/25/18	295,723.92	177.43	295,546.49	254,563.21	152.74	254,410.47	10/16/18	3	10/16/18	295,546.49	10/13/18
19	4	09/26/18	282,714.49	169.63	282,544.86	239,509.94	143.71	239,366.23	10/17/18	4	10/17/18	282,544.86	10/13/18
20	5	09/27/18	298,237.23	178.94	298,058.29	255,663.23	153.40	255,509.83	10/18/18	5	10/18/18	298,058.29	10/13/18
21	6	09/28/18	289,057.45	173.43	288,884.02	249,735.42	149.84	249,585.58	10/19/18	6	10/21/18	288,884.02	10/13/18
												1,743,787.05	
Skip	1	10/01/18	0.00	0.00	0.00	0.00	0.00	0.00	10/22/18	1	10/22/18	0.00	10/22/18
1	2	10/02/18	293,912.20	176.35	293,735.85	253,415.01	152.05	253,262.96	10/23/18	2	10/23/18	293,735.85	10/22/18
2	3	10/03/18	284,975.79	170.99	284,804.80	241,361.06	144.82	241,216.24	10/24/18	3	10/24/18	284,804.80	10/22/18
3	4	10/04/18	274,635.42	164.78	274,470.64	233,533.80	140.12	233,393.68	10/25/18	4	10/25/18	274,470.64	10/22/18
4	5	10/05/18	268,627.11	161.18	268,465.93	228,125.88	136.88	227,989.00	10/26/18	5	10/26/18	268,465.93	10/22/18
												1,121,477.22	
5	1	10/08/18	297,097.51	178.26	296,919.25	257,050.09	154.23	256,895.86	10/29/18	1	10/29/18	296,919.25	10/29/18
6	2	10/09/18	276,436.66	165.86	276,270.80	237,611.57	142.57	237,469.00	10/30/18	2	10/30/18	276,270.80	10/29/18
7	3	10/10/18	274,745.72	164.85	274,580.87	232,937.13	139.76	232,797.37	10/31/18	3	10/31/18	274,580.87	10/29/18
8	4	10/11/18	292,147.24	175.29	291,971.95	245,236.73	147.14	245,089.59	11/01/18	4	11/01/18	291,971.95	10/29/18
9	5	10/12/18	284,357.18	170.61	284,186.57	241,961.99	145.18	241,816.81	11/02/18	5	11/02/18	284,186.57	10/29/18
												1,423,929.44	
10	1	10/15/18	297,704.00	178.62	297,525.38	255,264.44	153.16	255,111.28	11/05/18	1	11/05/18	297,525.38	11/05/18
11	2	10/16/18	290,736.31	174.44	290,561.87	251,479.69	150.89	251,328.80	11/06/18	2	11/06/18	290,561.87	11/05/18
12	3	10/17/18	265,246.08	159.15	265,086.93	228,706.23	137.22	228,569.01	11/07/18	3	11/07/18	265,086.93	11/05/18
13	4	10/18/18	297,534.07	178.52	297,355.55	260,799.09	156.48	260,642.61	11/08/18	4	11/08/18	297,355.55	11/05/18
14	5	10/19/18	278,403.27	167.04	278,236.23	234,274.40	140.56	234,133.84	11/09/18	5	11/09/18	278,236.23	11/05/18
												1,428,765.96	
15	1	10/22/18	326,426.83	195.86	326,230.97	274,539.32	164.72	274,374.60	11/12/18	1	11/12/18	326,230.97	11/12/18
16	2	10/23/18	316,434.15	189.86	316,244.29	269,655.87	161.79	269,494.08	11/13/18	2	11/13/18	316,244.29	11/12/18
17	3	10/24/18	301,921.74	181.15	301,740.59	254,622.50	152.77	254,469.73	11/14/18	3	11/14/18	301,740.59	11/12/18
18	4	10/25/18	317,648.16	190.59	317,457.57	272,576.78	163.55	272,413.23	11/15/18	4	11/15/18	317,457.57	11/12/18
19	5	10/26/18	294,754.31	176.85	294,577.46	250,459.38	150.28	250,309.10	11/16/18	5	11/16/18	294,577.46	11/12/18
												1,556,250.88	

**Florida Power & Light Company**  
**Storm Bond Repayment Charge and Bond Tax Charge**

Corrected as of 10/28/2013

<b>Effective Date</b>	03/01/08	03/01/09	03/01/10	03/01/11	03/01/12	03/01/13	03/01/13	03/01/14	03/01/15	03/01/16	03/01/17	03/01/18
<b>Days sales outstanding</b>	24	25	23.6	24.3	23.3	22.4	22.4	22.2	22.2	21.9	21.5	20.0
<b>Estimated Charge-off Rate</b>	0.159%	0.241%	0.249%	0.168%	0.163%	0.980%	0.098%	0.103%	0.080%	0.060%	0.050%	0.060%
<b>Net to send to SPE</b>	99.841%	99.759%	99.751%	99.832%	99.837%	99.020%	99.902%	99.897%	99.920%	99.940%	99.950%	99.940%

Data is sourced from the daily CUCT212-201 CIS2 report

**NOTE:** Due to rounding within the excel spreadsheet, amount can be off by +/- .01

**NOTE:** Formulas tested for clerical accuracy

Cycle Day	Day of	Billing Date	Total Billed	Billed Uncollectible	Bond AR from FPL	Bond Tax Charge	Bond Tax Uncollectible	Bond Tax AR from FPL	Deemed Recept. Day	Day of Week	Expected Wire Date	Amount	Actual Wire Date
20	1	10/29/18	271,244.94	162.75	271,082.19	254,066.84	152.44	253,914.40	11/19/18	1	11/19/18	271,082.19	11/19/18
21	2	10/30/18	333,862.43	200.32	333,662.11	284,250.66	170.55	284,080.11	11/20/18	2	11/20/18	333,662.11	11/19/18
Skip	3	10/31/18	0.00	0.00	0.00	0.00	0.00	0.00	11/21/18	3	11/21/18	0.00	11/19/18
1	4	11/01/18	277,410.85	166.45	277,244.40	232,262.42	139.36	232,123.06	11/22/18	4	11/22/18	277,244.40	11/19/18
2	5	11/02/18	259,699.66	155.82	259,543.84	222,789.10	133.67	222,655.43	11/23/18	5	11/23/18	259,543.84	11/19/18
3	1	11/03/18	254,782.69	152.87	254,629.82	217,562.58	130.54	217,432.04	11/24/18	1	11/24/18	254,629.82	11/19/18
												<b>1,396,162.36</b>	
4	2	11/05/18	254,279.32	152.57	254,126.75	216,864.07	130.12	216,733.95	11/26/18	2	11/26/18	254,126.75	11/26/18
5	3	11/06/18	243,506.65	146.10	243,360.55	213,895.28	128.34	213,766.94	11/27/18	3	11/27/18	243,360.55	11/26/18
6	4	11/07/18	253,027.09	151.82	252,875.27	213,661.52	128.20	213,533.32	11/28/18	4	11/28/18	252,875.27	11/26/18
7	5	11/08/18	236,714.71	142.03	236,572.68	202,181.88	121.31	202,060.57	11/29/18	5	11/29/18	236,572.68	11/26/18
8	6	11/09/18	247,769.84	148.66	247,621.18	210,067.51	126.04	209,941.47	11/30/18	6	12/02/18	247,621.18	11/26/18
												<b>1,234,556.43</b>	
9	1	11/12/18	250,299.98	150.18	250,149.80	217,378.88	130.43	217,248.45	12/03/18	1	12/03/18	250,149.80	12/03/18
10	2	11/13/18	240,598.70	144.36	240,454.34	208,007.64	124.80	207,882.84	12/04/18	2	12/04/18	240,454.34	12/03/18
11	3	11/14/18	245,344.91	147.21	245,197.70	213,837.87	128.30	213,709.57	12/05/18	3	12/05/18	245,197.70	12/03/18
12	4	11/15/18	224,106.60	134.46	223,972.14	198,692.07	119.22	198,572.85	12/06/18	4	12/06/18	223,972.14	12/03/18
13	5	11/16/18	273,559.43	164.14	273,395.29	236,363.31	141.82	236,221.49	12/07/18	5	12/07/18	273,395.29	12/03/18
												<b>1,233,169.27</b>	
14	1	11/19/18	238,371.04	143.02	238,228.02	205,945.02	123.57	205,821.45	12/10/18	1	12/10/18	238,228.02	12/10/18
15	2	11/20/18	255,763.01	153.46	255,609.55	215,849.02	129.51	215,719.51	12/11/18	2	12/11/18	255,609.55	12/10/18
16	3	11/21/18	248,355.72	149.01	248,206.71	214,000.88	128.40	213,872.48	12/12/18	3	12/12/18	248,206.71	12/10/18
Holiday	4	11/22/18	0.00	0.00	0.00	0.00	0.00	0.00	12/13/18	4	12/13/18	0.00	12/10/18
Holiday	5	11/23/18	0.00	0.00	0.00	0.00	0.00	0.00	12/14/18	5	12/14/18	0.00	12/10/18
												<b>742,044.28</b>	
17	1	11/26/18	262,302.52	157.38	262,145.14	225,697.89	135.42	225,562.47	12/17/18	1	12/17/18	262,145.14	12/17/18
18	2	11/27/18	282,727.32	169.64	282,557.68	246,186.51	147.71	246,038.80	12/18/18	2	12/18/18	282,557.68	12/17/18
19	3	11/28/18	265,790.47	159.47	265,631.00	228,155.40	136.89	228,018.51	12/19/18	3	12/19/18	265,631.00	12/17/18
20	4	11/29/18	260,234.43	156.14	260,078.29	226,641.43	135.98	226,505.45	12/20/18	4	12/20/18	260,078.29	12/17/18
21	5	11/30/18	254,729.77	152.84	254,576.93	222,997.44	133.80	222,863.64	12/21/18	5	12/21/18	254,576.93	12/17/18
												<b>1,324,989.04</b>	
1	1	12/01/18	220,693.06	132.42	220,560.64	194,346.79	116.61	194,230.18	12/22/18	1	12/22/18	220,560.64	12/22/18
2	2	12/03/18	235,814.92	141.49	235,673.43	201,822.09	121.09	201,701.00	12/24/18	2	12/24/18	235,673.43	12/22/18
3	3	12/04/18	222,117.68	133.27	221,984.41	191,426.48	114.86	191,311.62	12/25/18	3	12/25/18	221,984.41	12/22/18
4	4	12/05/18	211,014.25	126.61	210,887.64	181,949.44	109.17	181,840.27	12/26/18	4	12/26/18	210,887.64	12/22/18
5	5	12/06/18	221,644.29	132.99	221,511.30	195,249.50	117.15	195,132.35	12/27/18	5	12/27/18	221,511.30	12/22/18
6	6	12/07/18	213,778.96	128.27	213,650.69	187,023.18	112.21	186,910.97	12/28/18	6	12/30/18	213,650.69	12/22/18
												<b>1,324,268.11</b>	
7	1	12/10/18	225,018.68	135.01	224,883.67	193,157.04	115.89	193,041.15	12/31/18	1	12/31/18	224,883.67	12/31/18
8	2	12/11/18	228,724.19	137.23	228,586.96	195,075.53	117.05	194,958.48	01/01/19	2	01/01/19	228,586.96	12/31/18
9	3	12/12/18	209,748.53	125.85	209,622.68	181,813.72	109.09	181,704.63	01/02/19	3	01/02/19	209,622.68	12/31/18
10	4	12/13/18	200,075.80	120.05	199,955.75	175,201.54	105.12	175,096.42	01/03/19	4	01/03/19	199,955.75	12/31/18
11	5	12/14/18	216,570.32	129.94	216,440.38	190,477.79	114.29	190,363.50	01/04/19	5	01/04/19	216,440.38	12/31/18
												<b>1,079,489.44</b>	

**FLORIDA POWER & LIGHT COMPANY AND SUBSIDIARIES**  
**Reconciliation of Factors**

Description	Prior Period True-Up (1)	Current Period True-Up (2)	Change from Prior Period True-Up to Current Period True-up		Variance Explan	
			Difference (2) - (1) = (3)	Percent Change (3) / (1) = (4)		
<b>Storm Bond Repayment Charge (remitted to FPL Recovery Funding LLC (FREC))</b>						
Principal	\$ 38,623,933	\$ 35,554,081	\$ (3,069,852)	-8%	(A)	
Interest	1,949,213	934,272	(1,014,941)	-52%		
Servicing Costs	163,000	163,000	-	0%		
Other On-Going Costs	62,500	141,000	78,500	126%		
Current Remittance Period Daily Cash Receipt Transfers and Interest Income:						
Daily Cash Receipts Transferred to FREC	-	-	-	0%		
Interest Income on Subaccounts at FREC	(177,730)	(187,370)	(9,640)	5%		
Total Current Period Daily Cash Receipts Transfers and Interest Income	(177,730)	(187,370)	(9,640)	5%		
(Over)/Under Collections of Prior Remittance Period Requirements	60,469	(2,961,025)	(3,021,494)	-4997%		
Total Periodic Bond Revenue Requirements	\$ 40,681,385	\$ 33,643,958	\$ (7,037,427)	-17%		
Amount Forecasted to be Billed and Collected Under Current Charge	17,687,300	7,321,453	(10,365,847)	-59%	(C)	
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 22,994,085	\$ 26,322,505	\$ 3,328,420	14%	(B)	
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	39,333,391,317	38,078,200,054	(1,255,191,263)	-3%	(B)	
Average Retail Storm Bond Repayment Charge per kWh	0.058	0.069	0.011	18%		
<b>Storm Bond Tax Charge (retained at FPL)</b>						
Principal Payment less Amortization of Debt Issuance Costs / (1-Tax Rate) * Tax Rate	\$ 24,177,062	\$ 22,290,237	\$ (1,886,825)	-8%	(C)	
Current Remittance Period Revenue	-	-	-	0%		
(Over)/Under Collections of Prior Remittance Period Requirements	-	(1,632,679)	(1,632,679)	0%		
Total Periodic Tax Requirement	\$ 24,177,062	\$ 20,657,557	\$ (3,519,505)	-15%		
Amount Forecasted to be Billed and Collected Under Current Charge	4,295,423	6,356,909	2,061,486	48%		
Amount Forecasted to be Billed and Collected Under Revised Charge	\$ 19,881,639	\$ 14,300,648	\$ (5,580,991)	-28%		(B)
Forecasted kWh Sales (adjusted for uncollectibles and collection lag)	39,333,391,317	38,078,200,054	(1,255,191,263)	-3%		(B)
Average Retail Storm Bond Tax Charge per kWh	0.051	0.038	-0.013	-26%		
<b>Total Average Retail Storm Charge per kWh</b>	<b>0.109</b>	<b>0.107</b>	<b>-0.002</b>	<b>-2%</b>		

**Notes:**

- (1) Represents storm charge true-up filed on July 1, 2018, which became effective on September 1, 2018.
- (2) Represents current storm charge true-up.
- (3) Totals may not add due to rounding.

**Variance Explanations - Prior True-up to Current True-up:**

- (A) The prior period true-up amount only includes the administration fee versus the current period true-up amount, which includes the administration fee plus other on-going costs (i.e. annual rating agency surveillance fees, audit fee, and investment advisor fee).
- (B) The prior period true-up amount represents what was expected to be billed and collected under the revised rate for September 2018, while the current period true-up amount represents what is expected to be billed and collected under the revised rate for Mar 2019 - Jul 2019 (5 months).
- (C) The current period true-up amount represents what is expected to be billed and collected for Feb 2019 (1 month), and collected in Mar 2019 for amounts billed in Feb 2019. The prior period true-up amount represents what was expected to be billed and collected for Aug 2018 thru Dec 2018 (5 months), and collected in Jan 2019 for amounts billed in Dec 2018.

## Reconciliation

WITHOUT TRUE-UP ADJUSTMENT						
Projected at Current Rates						
	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019
<b>Beg Balance Over/(Under)</b>	2,961,025					
<b>Collections</b>						
Projected Collections						
Actual Month Billings						
Current Month Billings	1,398,713	1,449,949	1,562,796	1,699,531	1,918,171	2,088,468
Prior Month Billings	3,127,833	2,794,908	2,897,288	3,122,780	3,396,002	3,832,889
<b>Expenses</b>						
Principal	35,554,081					
Interest	934,272					
Servicing Costs	163,000					
Other On-Going Costs	141,000					
Shortfall in Capital Subaccount	68,731	8,677	16,076	23,319	31,055	39,512
<b>Net Activity</b>	4,595,276	4,253,534	4,476,160	4,845,630	5,345,228	(30,831,485)
<b>Over/(Under) Balance</b>	7,556,301	11,809,835	16,285,995	21,131,625	26,476,853	<b>(4,354,632)</b>

WITH TRUE-UP ADJUSTMENT						
Projected at Current Rates	Projected at Revised Rates					
	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019
<b>Beg Balance Over/(Under)</b>	2,961,025					
<b>Collections</b>						
Projected Collections						
Actual Month Billings						
Current Month Billings	1,398,713	1,738,505	1,873,783	2,037,610	2,299,604	2,503,651
Prior Month Billings	3,127,833	2,794,908	3,473,880	3,744,194	4,071,552	4,595,069
<b>Expenses</b>						
Principal	35,554,081					
Interest	934,272					
Servicing Costs	163,000					
Other On-Going Costs	141,000					
Shortfall in Capital Subaccount	68,731	8,677	16,315	24,536	33,805	43,939
<b>Net Activity</b>	4,595,276	4,542,090	5,363,979	5,806,339	6,404,962	(29,649,694)
<b>Over/(Under) Balance</b>	7,556,301	12,098,391	17,462,370	23,268,709	29,673,671	23,977

## Reconciliation

WITHOUT TRUE-UP ADJUSTMENT						
Projected at Current Rates						
	Feb 2019	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019
<b>Beg Balance Over/(Under)</b>	1,632,679					
<b>Collections</b>						
Projected Collections						
Actual Month Billings						
Current Month Billings	1,215,357	1,263,563	1,359,273	1,469,808	1,648,045	1,784,816
Prior Month Billings	2,713,026	2,428,526	2,524,853	2,716,099	2,936,970	3,293,124
<b>Expenses</b>						
Storm Bond Tax Charge						
						22,290,237
<b>Net Activity</b>	3,928,383	3,692,090	3,884,125	4,185,907	4,585,015	(17,212,297)
<b>Over/(Under) Balance</b>	5,561,062	9,253,152	13,137,277	17,323,184	21,908,199	<b>4,695,903</b>

WITH TRUE-UP ADJUSTMENT						
Projected at Current Rates	Projected at Revised Rates					
	Mar 2019	Apr 2019	May 2019	Jun 2019	Jul 2019	
<b>Beg Balance Over/(Under)</b>	1,632,679					
<b>Collections</b>						
Projected Collections						
Actual Month Billings						
Current Month Billings	1,215,357	950,430	1,022,450	1,105,739	1,239,968	1,342,986
Prior Month Billings	2,713,026	2,428,526	1,899,149	2,043,060	2,209,488	2,477,703
<b>Expenses</b>						
Storm Bond Tax Charge						
						22,290,237
<b>Net Activity</b>	3,928,383	3,378,956	2,921,599	3,148,799	3,449,456	(18,469,548)
<b>Over/(Under) Balance</b>	5,561,062	8,940,019	11,861,618	15,010,417	18,459,873	<b>(9,675)</b>

Estimated Dollars Collected with the Revised Storm Bond/Tax Charge

<b>RATE SCHEDULE effective:</b>	<b>Mar 2019</b>	<b>Apr 2019</b>	<b>May 2019</b>	<b>June 2019</b>	<b>July 2019</b>
<b>Est Storm Bond Repayment Charges Submitted to SPE - CURRENT MONTH SALES</b>					
RS-1, RST-1	1,090,449.57	1,180,771.10	1,309,938.49	1,529,118.24	1,704,393.38
GS-1, GST-1	105,752.32	114,535.69	120,718.12	132,914.58	143,087.67
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	310,629.33	330,958.46	343,560.75	373,287.06	394,030.48
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	106,813.88	111,595.33	116,070.95	123,774.10	126,753.22
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	19,646.54	21,021.71	21,566.35	23,500.30	24,551.93
GSLD-3, GSLDT-3, CS-3, CST-3	223.77	234.79	248.18	232.88	227.60
OS-2	1,034.63	911.67	832.14	775.06	729.01
MET	1,133.71	1,207.11	1,172.58	1,261.17	1,292.21
CILC-1(G)	987.45	1,014.70	1,018.71	1,060.48	1,106.33
CILC-1(D)	21,477.43	22,384.10	22,427.86	23,577.51	24,492.16
CILC-1(T)	1,522.38	1,583.89	1,648.72	1,659.88	1,623.75
SL-1, SL-1M, PL-1, RL-1, LT-1	63,465.82	72,037.03	82,760.64	72,782.56	65,701.91
OL-1	13,992.93	13,985.81	13,982.76	13,979.72	13,972.59
SL-2, SL-2M, GSCU-1	1,157.83	1,200.61	1,252.60	1,212.90	1,177.27
SST-1(T), ISST-1(T)	214.70	258.00	260.92	252.48	252.96
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	2.45	83.33	150.04	215.36	258.50
Retail Total	<b>1,738,504.74</b>	<b>1,873,783.35</b>	<b>2,037,609.82</b>	<b>2,299,604.28</b>	<b>2,503,650.98</b>

<b>Est Storm Bond Repayment Charges Submitted to SPE - PRIOR MONTH SALES</b>					
RS-1, RST-1		2,178,936.33	2,359,416.82	2,617,519.09	3,055,484.08
GS-1, GST-1		211,314.28	228,865.21	241,218.95	265,589.91
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)		620,699.53	661,321.20	686,503.10	745,902.20
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1		213,435.49	222,989.78	231,932.97	247,325.41
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2		39,257.72	42,005.59	43,093.89	46,958.31
GSLD-3, GSLDT-3, CS-3, CST-3		447.14	469.16	495.90	465.33
OS-2		2,067.40	1,821.71	1,662.79	1,548.73
MET		2,265.37	2,412.06	2,343.06	2,520.08
CILC-1(G)		1,973.12	2,027.57	2,035.59	2,119.05
CILC-1(D)		42,916.21	44,727.91	44,815.35	47,112.58
CILC-1(T)		3,042.02	3,164.94	3,294.46	3,316.77
SL-1, SL-1M, PL-1, RL-1, LT-1		126,817.39	143,944.40	165,372.32	145,434.11
OL-1		27,960.68	27,946.44	27,940.35	27,934.27
SL-2, SL-2M, GSCU-1		2,313.58	2,399.06	2,502.94	2,423.62
SST-1(T), ISST-1(T)		429.01	515.53	521.37	504.52
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		4.90	166.52	299.81	430.33
Retail Total		<b>3,473,880.17</b>	<b>3,744,193.89</b>	<b>4,071,551.94</b>	<b>4,595,069.27</b>

Estimated Dollars Collected with the Revised Storm Bond/Tax Charge

RATE SCHEDULE effective:	Mar 2019	Apr 2019	May 2019	June 2019	July 2019
<b>Estimated Storm Bond Tax Charges - CURRENT MONTH SALES</b>					
RS-1, RST-1	513,152.74	555,656.99	616,441.64	719,585.06	802,067.47
GS-1, GST-1	59,578.77	64,527.15	68,010.21	74,881.45	80,612.77
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)	231,319.71	246,458.43	255,843.12	277,979.72	293,426.96
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1	86,468.38	90,339.07	93,962.20	100,198.08	102,609.75
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2	7,367.45	7,883.14	8,087.38	8,812.61	9,206.97
GSLD-3, GSLDT-3, CS-3, CST-3	-	-	-	-	-
OS-2	594.29	523.66	477.98	445.19	418.74
MET	820.13	873.23	848.25	912.34	934.79
CILC-1(G)	831.53	854.48	857.86	893.04	931.64
CILC-1(D)	8,054.04	8,394.04	8,410.45	8,841.57	9,184.56
CILC-1(T)	-	-	-	-	-
SL-1, SL-1M, PL-1, RL-1, LT-1	34,350.71	38,989.86	44,793.99	39,393.38	35,561.00
OL-1	7,433.75	7,429.96	7,428.34	7,426.72	7,422.94
SL-2, SL-2M, GSCU-1	457.04	473.92	494.45	478.78	464.71
SST-1(T), ISST-1(T)	-	-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)	1.36	46.30	83.35	119.64	143.61
Retail Total	<b>950,429.90</b>	<b>1,022,450.24</b>	<b>1,105,739.22</b>	<b>1,239,967.58</b>	<b>1,342,985.92</b>

<b>Estimated Storm Bond Tax Charges - PRIOR MONTH SALES</b>					
RS-1, RST-1		1,025,381.80	1,110,313.80	1,231,773.69	1,437,874.86
GS-1, GST-1		119,050.30	128,938.15	135,898.00	149,628.12
GSD-1, GSDT-1, HLFT-1, STDR (21-499 KW)		462,223.05	492,473.23	511,225.71	555,459.08
GSLD-1, GSLDT-1, HLFT-2, STDR (500-1,999 KW), CS-1, CST-1		172,781.11	180,515.54	187,755.26	200,215.81
GSLD-2, GSLDT-2, HLFT-3,STDR (2,000 KW), CS-2, CST-2		14,721.64	15,752.09	16,160.21	17,609.36
GSLD-3, GSLDT-3, CS-3, CST-3		-	-	-	-
OS-2		1,187.50	1,046.38	955.10	889.58
MET		1,638.78	1,744.89	1,694.98	1,823.03
CILC-1(G)		1,661.57	1,707.43	1,714.18	1,784.46
CILC-1(D)		16,093.58	16,772.97	16,805.76	17,667.22
CILC-1(T)		-	-	-	-
SL-1, SL-1M, PL-1, RL-1, LT-1		68,639.60	77,909.54	89,507.35	78,715.84
OL-1		14,854.11	14,846.55	14,843.31	14,840.08
SL-2, SL-2M, GSCU-1		913.26	947.00	988.00	956.69
SST-1(T), ISST-1(T)		-	-	-	-
SST-1(D1), SST-1(D2), SST-1(D3), ISST-1(D)		2.72	92.51	166.56	239.07
		<b>1,899,149.03</b>	<b>2,043,060.08</b>	<b>2,209,488.11</b>	<b>2,477,703.21</b>



**Attachment 3**

**STORM CHARGE**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	<u>0.0710.085</u>	<u>0.0530.040</u>	<u>0.1240.125</u>
GS-1, GST-1	<u>0.0590.071</u>	<u>0.0530.040</u>	<u>0.1120.111</u>
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	<u>0.0390.047</u>	<u>0.0470.035</u>	<u>0.0860.082</u>
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500-1,999 KW)	<u>0.0350.042</u>	<u>0.0450.034</u>	<u>0.0800.076</u>
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	<u>0.0270.032</u>	<u>0.0160.012</u>	<u>0.0430.044</u>
GSLD-3, GSLDT-3, CS-3, CST-3	<u>0.0030.004</u>	0.000	<u>0.0030.004</u>
OS-2	<u>0.2410.289</u>	<u>0.2210.166</u>	<u>0.4620.455</u>
MET	<u>0.0390.047</u>	<u>0.0450.034</u>	<u>0.0840.081</u>
CILC-1(G)	<u>0.0320.038</u>	<u>0.0430.032</u>	<u>0.0750.070</u>
CILC-1(D)	<u>0.0270.032</u>	<u>0.0160.012</u>	<u>0.0430.044</u>
CILC-1(T)	<u>0.0030.004</u>	0.000	<u>0.0030.004</u>
SL-1, SL-1M, PL-1, RL-1, LT-1	<u>0.4150.497</u>	<u>0.3570.269</u>	<u>0.7720.766</u>
OL-1	<u>0.4270.512</u>	<u>0.3610.272</u>	<u>0.7880.784</u>
SL-2, SL-2M, GSCU-1	<u>0.0320.038</u>	<u>0.0200.015</u>	<u>0.0520.053</u>
SST-1(T), ISST-1(T)	<u>0.0080.010</u>	0.000	<u>0.0080.010</u>
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	<u>0.0750.090</u>	<u>0.0670.050</u>	<u>0.1420.140</u>

(Continued on Sheet No. 8.041)

**STORM CHARGE**

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula approved by the Public Service Commission.

<u>Cents/kWh</u>			
<u>Rate Schedule</u>	<u>STORM BOND REPAYMENT CHARGE</u>	<u>STORM BOND TAX CHARGE</u>	<u>TOTAL STORM CHARGE</u>
RS-1, RTR-1	0.085	0.040	0.125
GS-1, GST-1	0.071	0.040	0.111
GSD-1, GSDT-1, HLFT-1, SDTR (21-499 KW)	0.047	0.035	0.082
GSLD-1, GSLDT-1, CS-1, CST-1, HLFT-2, SDTR (500- 1,999 KW)	0.042	0.034	0.076
GSLD-2, GSLDT-2, CS-2, CST-2, HLFT-3, SDTR (2000+ KW)	0.032	0.012	0.044
GSLD-3, GSLDT-3, CS-3, CST-3	0.004	0.000	0.004
OS-2	0.289	0.166	0.455
MET	0.047	0.034	0.081
CILC-1(G)	0.038	0.032	0.070
CILC-1(D)	0.032	0.012	0.044
CILC-1(T)	0.004	0.000	0.004
SL-1, SL-1M, PL-1, RL-1, LT-1	0.497	0.269	0.766
OL-1	0.512	0.272	0.784
SL-2, SL-2M, GSCU-1	0.038	0.015	0.053
SST-1(T), ISST-1(T)	0.010	0.000	0.010
SST-1(D1), SST-1(D2) SST-1(D3), ISST-1(D)	0.090	0.050	0.140

(Continued on Sheet No. 8.041)