



Serving Florida's Panhandle Since 1963

P. O. Box 549 / 301 Long Ave, Port St. Joe, FL 32457
Tel: 850.229.8216 / fax: 850.229.8392

www.stjoegas.com

January 3, 2019

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20180003-GU
Purchased Gas Cost Recovery Monthly for November 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5 and A-6 for the month of November 2018.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE				SCHEDULE A-1			
		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR							
ESTIMATED FOR THE PERIOD OF:		JANUARY 2018				Through DECEMBER 2018			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$195.39	\$241.63	46	19.14	\$1,421.80	\$1,526.16	104	6.84
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4	COMMODITY (Other)	\$24,952.57	\$21,267.85	-3,685	-17.33	\$265,790.27	\$263,667.49	-2,123	-0.81
5	DEMAND	\$8,276.99	\$8,277.00	0	0.00	\$56,724.95	\$63,665.04	6,940	10.90
6	OTHER	\$6,178.26	\$2,758.50	-3,420	-123.97	\$60,401.29	\$142,392.50	81,991	57.58
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$39,603.21	\$32,544.98	-7,058	-21.69	\$384,338.31	\$471,251.19	86,913	18.44
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13	COMPANY USE	\$11.89	\$0.00	-12	0.00	\$197.69	\$0.00	-198	0.00
14	TOTAL THERM SALES	\$32,468.23	\$32,544.98	77	0.24	\$421,082.41	\$471,251.19	50,169	10.65
THERMS PURCHASED									
15	COMMODITY (Pipeline)	44,510	55,040	10,530	19.13	743,090	796,980	53,890	6.76
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	66,980	56,080	-10,900	-19.44	827,291	822,140	-5,151	-0.63
19	DEMAND	150,000	150,000	0	0.00	1,028,000	1,028,000	0	0.00
20	OTHER	0	714	714	0.00	0	45,045	45,045	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21+23)	44,510	55,040	10,530	19.13	743,090	796,980	53,890	6.76
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	24	0	-24	0.00	397	0	-397	0.00
27	TOTAL THERM SALES	56,222	55,040	-1,182	-2.15	879,754	796,980	-82,774	-10.39
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	\$0.00439	\$0.00439	\$0.00000	0.01	\$0.00191	\$0.00191	0	0.08
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other) (4/18)	\$0.37254	\$0.37924	\$0.00670	1.77	\$0.32128	\$0.32071	-0.00057	-0.18
32	DEMAND (5/19)	\$0.05518	\$0.05518	\$0.00000	0.00	\$0.05518	\$0.06193	0.00675	10.90
33	OTHER (6/20)	#DIV/0!	\$3.86345	#DIV/0!	#DIV/0!	#DIV/0!	\$3.16112	#DIV/0!	#DIV/0!
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37	TOTAL COST (11/24)	\$0.88976	\$0.59130	-\$0.29846	-50.48	\$0.43687	\$0.59130	0.15443	26.12
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	0.70441	0.59130	-\$0.11311	-19.13	0.43687	0.59130	0.15443	26.12
41	TRUE-UP (E-2)	-\$0.09380	-\$0.09380	\$0.00000	\$0.00000	-\$0.09380	-\$0.09380	0.00000	\$0.00000
42	TOTAL COST OF GAS (40+41)	\$0.61061	\$0.49750	-\$0.11311	-22.74	\$0.34307	\$0.49750	0.15443	31.04
43	REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.61368	\$0.50000	-\$0.11368	-22.74	\$0.34480	\$0.50000	0.15520	31.04
45	PGA FACTOR ROUNDED TO NEAREST .001	0.614	\$0.500	-\$0.114	-22.80	\$0.345	\$0.500	\$0.155	31.00

COMPANY: ST JOE NATURAL GAS COMPANY		PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL		
FOR THE PERIOD OF: Through		JANUARY 2018	THROUGH:	DECEMBER 2018
CURRENT MONTH:		NOVEMBER		
		-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM	
1 Commodity Pipeline - Scheduled FTS-1	44,510	\$195.39	0.00439	
2 Commodity Pipeline - Scheduled FTS-2				
3 Commodity Adjustments				
4 Commodity Adjustments				
5 Commodity Adjustments				
6 Commodity Adjustments				
7				
8 TOTAL COMMMODITY (Pipeline)	44,510	\$195.39	0.00439	
SWING SERVICE				
9 Swing Service - Scheduled				
10 Alert Day Volumes - FGT				
11 Operational Flow Order Volumes - FGT				
12 Less Alert Day Volumes Direct Billed to Others				
13 Other				
14 Other				
15				
16 TOTAL SWING SERVICE	0	\$0.00	0.00000	
COMMODITY OTHER				
17 Commodity Other - Scheduled FTS	56,080	\$21,267.85	0.37924	
18 Imbalance Bookout - Other Shippers				
19 Imbalance Cashout - FGT	100	\$43.82	0.43820	
20 Imbalance Bookout - Other Shippers				
21 Imbalance Cashout - Transporting Customers	10,800	\$3,640.90	0.33712	
22 Imbalance Cashout - FGT 9/12 Correction				
23 Imbalance Cashout				
24 TOTAL COMMODITY OTHER	66,980	\$24,952.57	0.37254	
DEMAND				
25 Demand (Pipeline) Entitlement - FTS-1	477,000	\$26,320.86	0.05518	
26 Less Relinquished - FTS-1	-327,000	-\$18,043.87	0.05518	
27 Demand (Pipeline) Entitlement - FTS-2				
28 Less Relinquished - FTS-2				
29 Less Demand Billed to Others				
30 Less Relinquished Off System - FTS-2				
31 Other				
32 TOTAL DEMAND	150,000	\$8,276.99	0.05518	
OTHER				
33 Refund by shipper - FGT				
34 FGT Overage Alert Day Charge				
35 FGT Overage Alert Day Charge				
36 OFO Charge				
37 Alert Day Charge - GCI				
38 Payroll allocation		\$6,178.26		
39 Other				
40 TOTAL OTHER	0	\$6,178.26	0.00000	

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2018 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER

DECEMBER 2018

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	November	FGT	SJNG	FT		0		\$69.44	\$8,276.99	\$125.95			
2	"	PRIOR	SJNG	FT	56,080	56,080	\$21,267.85				37.92		
3	"	FGT	SJNG	CO	100	100	\$43.82				43.82		
4	"	INFINITE ENERGY	SJNG	BO	10,800	10,800	\$3,640.90				33.71		
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						66,980	0	66,980	\$24,952.57	\$69.44	\$8,276.99	\$125.95	49.90

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4
 FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018
 1.0238642
 MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	CS#11	130	127	2,730	2,666	3.25 3.33
2.	BP	CS#11	121	118	121	118	3.25 3.33
3.	BP	CS#11	122	119	122	119	3.25 3.33
4.	BP	CS#11	123	120	123	120	3.25 3.33
5.	BP	CS#11	124	121	124	121	3.25 3.33
6.	BP	CS#11	84	82	84	82	3.25 3.33
7.	BP	CS#11	108	105	108	105	3.25 3.33
8.	BP	CS#11	350	342	1,050	1,026	4.81 4.92
9.	BP	CITY GATE	382	382	1,146	1,146	4.48 4.48
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.		TOTAL	1,544	1,517	5,608	5,504	
20.					WEIGHTED AVERAGE	3.56	3.63

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2018 THRU DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
PGA COST													
1	Commodity costs	67,263	28,625	28,621	20,770	17,053	16,395	17,428	15,290	14,805	14,585	24,953	0
2	Transportation costs	8,574	13,660	13,578	8,791	8,864	10,118	10,092	10,553	9,186	10,482	14,651	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	75,837	42,285	42,199	29,562	25,917	26,513	27,520	25,843	23,991	25,068	39,603	0
PGA THERM SALES													
13	Residential	115,800	83,771	42,780	55,417	31,063	31,097	23,818	23,692	27,453	25,828	37,542	0
14	Commercial	58,774	44,344	34,728	43,790	31,780	34,175	28,258	28,471	31,318	27,292	27,752	0
15	Interruptible	0	0	0	196	0	0	0	0	0	0	0	0
18	Total:	174,574	128,115	77,508	99,403	62,843	65,272	52,076	52,163	58,771	53,120	65,294	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	
21	Interruptible	0	0	0	1	0	0.00	0.00	0.00		0.00	0.00	
22													
23													
PGA REVENUES													
24	Residential	57,900	41,676	21,390	27,709	15,532	15,549	11,909	11,846	13,727	12,914	18,771	0
25	Commercial	29,387	22,061	17,364	21,895	15,890	17,087	14,129	14,235	15,659	13,646	13,876	0
26	Interruptible						0	0	0	0	0	0	
27	Adjustments*												
28													
29													
45	Total:	87,287	63,737	38,754	49,604	31,421	32,636	26,038	26,081	29,385	26,560	32,647	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,815	2,821	2,847	2,832	2,810	2,802	2,827	2,819	2,830	2,797	2,739	
47	Commercial	208	208	210	209	211	214	215	216	218	213	210	
48	Interruptible *	0	0	0	0	1	0	0	0	0	0	0	

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2018			through			DECEMBER 2018					
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED = AVERAGE BTU CONTENT	CCF PURCHASED	1.004197	1.023621	1.024313	1.0219	1.023212	1.021298	1.023651	1.021203	1.02324	1.024079	1.026476	
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.02124	1.040994	1.041697	1.039244	1.040578	1.038632	1.041025	1.038535	1.040607	1.04146	1.043897	0