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January 15, 2019

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Petition for approval of customer specified lighting tariff by Tampa Electric Company; FPSC Docket No. 20180222-EI

Dear Mr. Teitzman:

Attached for filing in the above proceeding in both tracked change and clean versions are the following Tampa Electric Company tariff sheets:

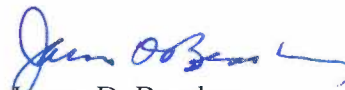
Original Sheet No. 6.835
Seventy-Sixth Revised Sheet No. 6.020

Original Sheet No. 6.835 is corrected to include an energy charge which was inadvertently omitted from the corresponding tariff page that accompanied Tampa Electric's December 17, 2018 Petition in this proceeding. We would ask that this corrected tariff sheet be substituted in place of the version that accompanied the Petition.

Seventy-Sixth Revised Sheet No. 6.020 is a new tariff page which adds the proposed LS-2 tariff to the cost recovery clause tariff sheet, for which we also request approval.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Attachment



ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
 (January 2019 through December 2019)

Rate Schedules	¢/kWh		Off-Peak	¢/kWh	¢/kWh	¢/kWh
	Fuel			Energy Conservation	Capacity	Environmental
	Standard	Peak				
RS (up to 1,000 kWh)	2.405			0.321	0.103	0.222
RS (over 1,000 kWh)	3.405			0.321	0.103	0.222
RSVP-1 (P ₁)	2.719			(2.319)	0.103	0.222
(P ₂)	2.719			(0.877)	0.103	0.222
(P ₃)	2.719			5.936	0.103	0.222
(P ₄)	2.719			34.911	0.103	0.222
GS, GST	2.719	2.874	2.653	0.292	0.086	0.221
CS	2.719			0.292	0.086	0.221
LS-1, <u>LS-2</u>	2.691			0.180	0.024	0.217
GSD Optional						
Secondary	2.719			0.272	0.075	0.220
Primary	2.692			0.269	0.074	0.218
Subtransmission	2.665			0.267	0.074	0.216
Rate Schedules	¢/kWh		Off-Peak	\$/kW	\$/kW	¢/kWh
	Fuel			Energy Conservation	Capacity	Environmental
	Standard	Peak				
GSD, GSDT, SBF, SBFT						
Secondary	2.719	2.874	2.653	1.17	0.32	0.220
Primary	2.692	2.845	2.626	1.15	0.32	0.218
Subtransmission	2.665	2.817	2.600	1.14	0.31	0.216
IS, IST, SBI						
Primary	2.692	2.845	2.626	0.93	0.24	0.214
Subtransmission	2.665	2.817	2.600	0.92	0.24	0.212

Continued to Sheet No. 6.021

Continued from Sheet No. 6.830

MONTHLY RATE: The monthly charge shall be calculated by applying the monthly rate of 1.19% to the In-Place Value of the customer specific lighting facilities identified in the Outdoor Lighting Agreement entered into between the customer and the Company for service under this schedule.

The In-Place Value may change over time as new lights are added to the service provided under this Rate Schedule to a customer taking service, the monthly rate shall be applied to the In-Place Value in effect that billing month.

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable;
10. directional boring;
11. specialized permitting that is incremental to a standard construction permit; and
12. specialized engineering scope required by either the customer or by local code or ordinance that is unique to the requested work.

Payment may be made in a lump sum at the time the agreement is entered into, or at the customer's option these non-standard costs may be included in the In-Place Value to which the monthly rate will be applied.

MINIMUM CHARGE: The monthly charge.

ENERGY CHARGE: For monthly energy served under this rate schedule, 2.509¢ per kWh.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.022

FRANCHISE FEE: See Sheet No. 6.022

PAYMENT OF BILLS: See Sheet No. 6.022



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Continued to Sheet No. 6.021

Continued from Sheet No. 6.830

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