



January 22, 2019

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2018 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
Combined For All Rate Classes		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 1 of 1	
FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18		CURRENT MONTH: DECEMBER 2018				PERIOD TO DATE					
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE			
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	96,220	\$74,094	(\$22,126)	(29.86)	253,776	\$569,852	\$316,076	55.47		
2	NO NOTICE SERVICE	\$49,640	\$49,640	(\$0)	(0.00)	\$432,566	\$502,330	\$69,764	13.89		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$11,611,084	\$1,267,549	(\$10,343,534)	(816.03)	\$112,835,417	\$17,355,628	(\$95,479,789)	(550.14)		
5	DEMAND	6,853,977	\$7,388,833	\$534,856	7.24	66,464,333	\$71,292,341	\$4,828,008	6.77		
6	OTHER	\$382,030	\$344,520	(\$37,510)	(10.89)	\$3,279,386	\$4,268,284	\$988,898	23.17		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$594,066	\$569,195	(\$24,871)	(4.37)	\$6,534,460	\$6,297,926	(\$236,534)	(3.76)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$18,398,884	\$8,555,441	(\$9,843,444)	(115.05)	\$176,731,018	\$87,690,509	(\$89,040,509)	(101.54)		
12	NET UNBILLED	\$1,280,162	\$0	(\$1,280,162)	0.00	(\$74,450)	\$0	\$74,450	0.00		
13	COMPANY USE	\$27,548	\$0	(\$27,548)	0.00	\$283,714	\$0	(\$283,714)	0.00		
14	TOTAL THERM SALES (11)	\$15,125,667	\$8,555,441	(\$6,570,226)	(76.80)	\$176,647,547	\$87,690,509	(\$88,957,038)	(101.44)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	23,594,380	32,528,040	8,933,660	27.46	\$299,589,520	\$279,032,650	(20,556,870)	(7.37)		
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	\$90,495,000	\$83,010,000	(7,485,000)	(9.02)		
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	0	0.00		
18	COMMODITY (Other)	26,788,908	10,497,304	(16,291,605)	(155.20)	\$352,557,213	\$99,897,956	(252,659,258)	(252.92)		
19	DEMAND	122,800,950	202,116,590	79,315,640	39.24	\$1,199,571,020	\$2,044,897,080	845,326,060	41.34		
20	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	0	0.00		
22	DEMAND	0	0	0	0.00	\$0	\$0	0	0.00		
23	OTHER	0	0	0	0.00	\$0	\$0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	26,788,908	10,497,304	(16,291,605)	(155.20)	\$352,557,213	\$99,897,956	(252,659,258)	(252.92)		
25	NET UNBILLED	1,513,731	0	(1,513,731)	0.00	\$197,660	\$0	(197,660)	0.00		
26	COMPANY USE	90,868	0	(90,868)	0.00	\$568,820	\$0	(568,820)	0.00		
27	TOTAL THERM SALES (24)	19,855,008	10,497,304	(9,357,704)	(89.14)	\$328,174,340	\$99,897,956	(228,276,385)	(228.51)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00408	0.00228	(0.00180)	(79.03)	0.00085	0.00204	0.00120	58.52	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	(0.00000)	(0.00)	0.00478	0.00605	0.00127	21.01	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.43343	0.12075	(0.31268)	(258.95)	0.32005	0.17373	(0.14631)	(84.22)	
32	DEMAND	(5/19)	0.05581	0.03656	(0.01926)	(52.67)	0.05541	0.03486	(0.02054)	(58.92)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.86681	0.81501	0.12820	15.73	0.50128	0.87780	0.37652	42.89	
38	NET UNBILLED	(12/25)	0.84570	0.00000	(0.84570)	0.00	(0.37666)	0.00000	0.37666	0.00	
39	COMPANY USE	(13/26)	0.30316	0.00000	(0.30316)	0.00	0.49878	0.00000	(0.49878)	0.00	
40	TOTAL THERM SALES	(11/27)	0.92666	0.81501	(0.11165)	(13.70)	0.53853	0.87780	0.33927	38.65	
41	TRUE-UP	(E-4)	0.03069	0.03069	0.00000	0.00	0.03069	0.03069	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.95735	0.84570	(0.11165)	(13.20)	0.56922	0.90849	0.33927	37.34	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.96217	0.84995	(0.11221)	(13.20)	0.57208	0.91306	0.34098	37.34	
45	PGA FACTOR ROUNDED TO NEAREST .001		96.217	84.995	(11.22200)	(13.20)	57.208	91.306	34.09800	37.34	

PEOPLES GAS SYSTEM
 DOCKET NO. 20190003-GU
 MONTHLY PGA
 FILED: JANUARY 22, 2019

FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18

CURRENT MONTH: DECEMBER 2018

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	19,399,840	85,165.45	\$0.00439
2 Commodity Pipeline (SNG)	534,690	3,277.62	\$0.00613
3 Commodity Pipeline (Gulfstream)	3,669,610	7,816.24	\$0.00213
4 Commodity Pipeline (FGT) -November'18 Accrual Adj.	(7,590)	(33.44)	\$0.00441
5 Commodity Pipeline (SNG) -November'18 Accrual Adj.	(430)	(2.64)	\$0.00613
6 Commodity Pipeline (Gulfstream) -November'18 Accrual Adj.	(1,740)	(3.64)	\$0.00209
7 TOTAL COMMODITY (Pipeline)	23,594,380	96,219.59	\$0.00408
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	28,401,380	12,158,056.57	\$0.42808
11 Purchases from 3rd Party Suppliers -November'18 Accrual Adj.	(78,660)	(25,131.53)	\$0.31950
12 Imbalance Cashout (FGT)	1,744,560	951,300.33	\$0.54530
13 Imbalance Cashout (FGT)-November'18 Accrual Adj.	(4,458,600)	(1,887,771.24)	\$0.42340
14 Imbalance Cashout (SNG)	12,430	5,108.73	\$0.41100
15 Imbalance Cashout (SNG)-November'18 Accrual Adj.	(430)	(2,222.41)	\$5.16840
16 Imbalance Cashout (Gulfstream)	239,840	98,869.44	\$0.41223
17 Imbalance Cashout (Gulfstream)-November'18 Accrual Adj.	2,160	947.78	\$0.43879
18	35,730	14,729.01	\$0.41223
19	41,450	18,155.10	\$0.43800
20	33,993	45,319.69	\$1.33322
21	0	(0.01)	\$0.00000
22	29,402	18,005.55	\$0.61239
23	300,040	131,417.52	\$0.43800
24	232,500	32,550.00	\$0.14000
25	10,740	4,850.08	\$0.45159
26 SEACOAST Cashout	31,931	11,080.06	\$0.34700
27 SEACOAST Cashout -November'18 Accrual Adj.	0	916.24	\$0.00000
28	9,908	5,238.19	\$0.52868
29 Cashouts-Peoples' Transportation Customers	200,528	29,661.98	\$0.14792
30 Cashouts-NCTS Program	7	2.43	\$0.34714
31 TOTAL COMMODITY (Other)	26,788,908	11,611,083.51	\$0.43343
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (SNG)	28,873,090	1,348,187.11	\$0.04669
33 Demand (SNG) - Capacity Release	(17,248,400)	(755,717.58)	\$0.04381
34 Demand Seacoast	1,178,000	32,984.00	\$0.02800
35 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
36 Demand (FGT)	153,465,500	9,534,447.73	\$0.06213
37 Temporary Relinquishment Credit - (FGT)	(62,067,240)	(4,408,470.47)	\$0.07103
38 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518
39 FGT-November'18 Accrual Adj.	0	(0.01)	\$0.00000
40 Capacity Sales Reclass SONAT - November'18 Accrual Adj	0	57,939.00	\$0.00000
41 Option Reservation Fees	0	12,400.00	\$0.00000
42 TOTAL DEMAND	122,800,950	6,853,976.78	\$0.05581
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
43 Administrative Costs	0	144,716.89	\$0.00000
44 Legal	0	13,500.00	\$0.00000
45 LNG/CNG	0	103,921.79	\$0.00000
46 Odorant	0	119,891.35	\$0.00000
47 TOTAL OTHER	0	382,030.03	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-18 Through		December-18		Page 1 of 1			
	CURRENT MONTH: DECEMBER 2018		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$11,583,536	1,267,549	(\$10,315,986)	(\$8.13853)	\$95,962,076	\$12,840,393	(\$83,121,683)	(\$6.47345)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,787,801	7,287,891	500,090	\$0.06862	\$58,067,578	\$63,833,816	5,766,238	0.09033
3	TOTAL	\$18,371,337	8,555,441	(9,815,896)	(\$1.14733)	\$154,029,654	\$76,674,209	(77,355,445)	(1.00888)
4	FUEL REVENUES (NET OF REVENUE TAX)	15,125,667	8,555,441	(6,570,226)	(\$0.76796)	\$149,010,881	\$76,674,209	(72,336,672)	(0.94343)
5	TRUE-UP REFUND/(COLLECTION)	(292,029)	(292,032)	(3)	\$0.00001	(\$3,212,349)	(\$3,212,352)	(3)	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	14,833,638	8,263,409	(6,570,229)	(\$0.79510)	\$145,798,532	\$73,461,857	(72,336,675)	(0.98468)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(3,537,699)	(292,032)	3,245,667	(\$11.11408)	(\$8,231,123)	(\$3,212,352)	5,018,771	(1.56234)
8	INTEREST PROVISION-THIS PERIOD (21)	(1,549)	4,338	5,887	\$1.35712	\$131,827	\$122,856	(8,971)	(0.07302)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	834,981	2,205,522	1,370,541	\$0.62141	\$83,643,386	\$73,698,634	(9,944,752)	(0.13494)
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	292,029	292,032	3	\$0.00001	\$3,212,349	\$3,212,352	3	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,412,238)	2,209,859	4,622,097	\$2.09158	\$78,756,439	\$73,821,490	(4,934,949)	(0.06685)
11a	REFUNDS FROM PIPELINE	60	0	(60)	\$0.00000	\$90,705	\$0	(90,705)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(\$2,412,177)	2,209,859	4,622,037	2.09155	\$78,847,143	\$73,821,490	\$4,622,037	\$0.06261
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	834,981	2,205,522	1,370,541	0.62141	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(2,410,628)	2,205,522	4,616,150	2.09300				
15	TOTAL (13+14)	(1,575,647)	4,411,044	5,986,691	1.35721				
16	AVERAGE (50% OF 15)	(787,824)	2,205,522	2,993,345	1.35721				
17	INTEREST RATE - FIRST DAY OF MONTH	2.30	2.30	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.42	2.42	0	0.00000				
19	TOTAL (17+18)	4.720	4.720	0	0.00000				
20	AVERAGE (50% OF 19)	2.360	2.360	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.19667	0.19667	(0)	(0.00002)				
22	INTEREST PROVISION (16x21)	(\$1,549)	\$4,338	\$5,887	\$1.35712				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

December'18

JANUARY 18 through DECEMBER 18

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MO	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	December'18	FGT	PGS	FTS-1 COMM. PIPELINE	17,024,310		17,024,310		74,736.86			\$0.44
2	December'18	FGT	PGS	FTS-2 COMM. PIPELINE	2,375,530		2,375,530		10,428.59			\$0.44
3	December'18	FGT	PGS	FTS-1 DEMAND	69,357,230		69,357,230			3,424,365.28		\$4.94
4	December'18	FGT	PGS	FTS-2 DEMAND	18,941,030		18,941,030			1,055,106.98		\$5.57
5	December'18	FGT	PGS	FTS-3 DEMAND	10,850,000		10,850,000			1,074,150.00		\$9.90
6	December'18	FGT	PGS	NO NOTICE	10,385,000		10,385,000			49,640.30		\$0.48
7	December'18	SONAT	PGS	COMM. PIPELINE	534,690		534,690		3,277.62			\$0.61
8	December'18	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,348,187.11		\$4.67
9	December'18	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,248,400)		(17,248,400)			(755,717.58)		\$4.38
10	December'18	SONAT	PGS	COMM. OTHER	12,430		12,430	5,108.73				\$41.10
11	December'18	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00		\$2.80
12	December'18	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,669,610		3,669,610		7,816.24			\$0.21
13	December'18	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
14	December'18	GULFSTREAM PIPELINE	PGS	COMM. OTHER	239,840		239,840	98,869.44				\$41.22
15	December'18	OPTION RESERVATION FEES	PGS	DEMAND	0		0			12,400.00		
16	December'18		PGS	COMM. OTHER	33,993		33,993	45,319.69				\$133.32
17	December'18		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
18	December'18		PGS	COMM. OTHER	9,908		9,908	5,238.19				\$52.87
19	December'18	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	200,528		200,528	29,661.98				\$14.79
20	December'18	NCTS PROGRAM C/O	PGS	COMM. OTHER	7		7	2.43				\$34.71
21	December'18		PGS	COMM. OTHER	50,000		50,000	22,100.00				\$44.20
22	December'18		PGS	COMM. OTHER	3,400,000		3,400,000	1,628,400.00				\$47.89
23	December'18		PGS	COMM. OTHER	1,428,470		1,428,470	567,846.91				\$39.75
24	December'18		PGS	COMM. OTHER	540,090		540,090	251,411.90				\$46.55
25	December'18		PGS	COMM. OTHER	398,940		398,940	180,567.70				\$45.26
26	December'18		PGS	COMM. OTHER	4,288,320		4,288,320	1,650,576.79				\$38.49
27	December'18		PGS	COMM. OTHER	297,620		297,620	106,739.41				\$35.86
28	December'18		PGS	COMM. OTHER	2,453,340		2,453,340	1,139,576.44				\$46.45
29	December'18		PGS	COMM. OTHER	3,165,000		3,165,000	1,487,800.01				\$47.01
30	December'18		PGS	COMM. OTHER	2,290,000		2,290,000	1,053,380.00				\$46.00
31	December'18		PGS	COMM. OTHER	496,000		496,000	234,608.00				\$47.30
32	December'18		PGS	COMM. OTHER	977,560		977,560	414,244.46				\$42.38
33	December'18		PGS	COMM. OTHER	980,000		980,000	429,080.01				\$43.78
34	December'18		PGS	COMM. OTHER	2,236,660		2,236,660	905,914.50				\$40.50
35	December'18		PGS	COMM. OTHER	600,000		600,000	216,400.00				\$36.07
36	December'18		PGS	COMM. OTHER	2,011,910		2,011,910	741,044.75				\$36.83
37	December'18		PGS	COMM. OTHER	2,285,000		2,285,000	901,140.00				\$39.44
38	December'18		PGS	COMM. OTHER	402,470		402,470	180,825.69				\$44.93
39	December'18		PGS	COMM. OTHER	100,000		100,000	46,400.00				\$46.40
40	Total	**This report excludes prior month/period adjustments.			185,920,675	0	185,920,675	12,374,807.03	96,259.31	6,845,678.09	-	\$10.39

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PEOPLES GAS SYSTEM
DOCKET NO. 20190003-GU
MONTHLY PGA
FILED: JANUARY 22, 2019

FOR THE PERIOD OF:
PRESENT MONTH: January-18 Through December-18

(A) PRODUCER/SUPPLIER	(B) PIPELINE RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GXE)/F
1	FGT 25309-Cs #11 Mt Vernon Zone 3	161	157	5,000	4,880	4.42000	4.52915
2	FGT 25309-Cs #11 Mt Vernon Zone 3	968	944	30,000	29,277	4.68000	4.79557
3	FGT 25309-Cs #11 Mt Vernon Zone 3	2,500	2,440	77,498	75,630	3.50000	3.58643
4	FGT 25309-Cs #11 Mt Vernon Zone 3	568	554	17,600	17,176	4.58000	4.69310
5	FGT 25309-Cs #11 Mt Vernon Zone 3	552	539	17,125	16,712	4.64000	4.75459
6	FGT 25309-Cs #11 Mt Vernon Zone 3	331	323	10,247	10,000	4.52500	4.63675
7	FGT 25309-Cs #11 Mt Vernon Zone 3	964	941	29,894	29,174	4.55000	4.66236
8	FGT 25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,759	4.45500	4.56502
9	FGT 78467-Bobcat Gas Storage (Rec)	2,419	2,361	75,000	73,193	3.45000	3.53520
10	FGT 78467-Bobcat Gas Storage (Rec)	1,613	1,574	50,000	48,795	3.79000	3.88359
11	FGT 78467-Bobcat Gas Storage (Rec)	968	944	30,000	29,277	4.56000	4.67261
12	FGT 78467-Bobcat Gas Storage (Rec)	968	944	30,000	29,277	4.45000	4.55989
13	FGT 62410-Columbia Gulf-Lafayette FGT	4,839	4,722	150,000	146,385	3.48000	3.56594
14	FGT 62410-Columbia Gulf-Lafayette FGT	161	157	4,995	4,875	4.55000	4.66236
15	FGT 25309-Cs #11 Mt Vernon Zone 3	968	944	30,000	29,277	4.50000	4.61113
16	FGT 25309-Cs #11 Mt Vernon Zone 3	903	881	28,000	27,325	4.57000	4.68286
17	FGT 25309-Cs #11 Mt Vernon Zone 3	156	152	4,837	4,720	4.42000	4.52915
18	FGT 78303-Anr/FGT St Landry Parish Exchng	516	504	16,000	15,614	4.51000	4.62138
19	FGT 62410-Columbia Gulf-Lafayette FGT	799	780	24,767	24,170	3.38000	3.46347
20	FGT 62410-Columbia Gulf-Lafayette FGT	161	157	4,995	4,875	4.61000	4.72384
21	FGT 23059-Trunkline-Manchester FGT	7,914	7,723	245,334	239,421	4.64500	4.75971
22	FGT 78533-Frisco Acadian	10,000	9,759	310,000	302,529	4.70500	4.82119
23	FGT 78533-Frisco Acadian	210	205	6,500	6,343	4.50000	4.61113
24	FGT 62410-Columbia Gulf-Lafayette FGT	6,000	5,855	186,000	181,517	4.71500	4.83144
25	FGT 78303-Anr/FGT St Landry Parish Exchng	581	567	18,000	17,566	3.45000	3.53520
26	FGT 78303-Anr/FGT St Landry Parish Exchng	516	504	16,000	15,614	4.55000	4.66236
27	FGT 78303-Anr/FGT St Landry Parish Exchng	290	283	9,000	8,783	4.61000	4.72384
28	FGT 78499-Enbridge-Orange Co	1,600	1,561	49,600	48,405	4.73000	4.84681
29	FGT 57391-Ngpl Vermilion	1,487	1,452	46,110	44,999	4.48000	4.59063
30	FGT 57391-Ngpl Vermilion	1,090	1,064	33,796	32,982	3.71000	3.80162
31	FGT 57391-Ngpl Vermilion	576	562	17,850	17,420	4.61000	4.72384
32	FGT 78499-Enbridge-Orange Co	1,161	1,133	36,000	35,132	4.44000	4.54965
33	FGT 78499-Enbridge-Orange Co	968	944	30,000	29,277	4.40000	4.50866
34	FGT 78499-Enbridge-Orange Co	645	630	20,000	19,518	4.46000	4.57014
35	FGT 78499-Enbridge-Orange Co	226	220	7,000	6,831	3.59500	3.68378
36	FGT 78499-Enbridge-Orange Co	161	157	5,000	4,880	4.57500	4.68798
37	FGT 78299-Egan Hub (Rec)/FGT Acadia	1,613	1,574	50,000	48,795	4.55000	4.66236
38	FGT 78299-Egan Hub (Rec)/FGT Acadia	1,613	1,574	50,000	48,795	3.66000	3.75038
39	FGT 78299-Egan Hub (Rec)/FGT Acadia	968	944	30,000	29,277	4.49000	4.60088
40	SUBTOTAL	58,456	57,048	1,812,148	1,768,475	4.20740	4.31130

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
 (2) The above net volumes are calculated at a fuel surcharge of 2.41%, 1.85%, and 3.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
 (3) Included in the monthly gross volumes above are 398,995 dth's nominated under FGT FTS-2 and 465,809 under FGT FTS-3.

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY						SCHEDULE A-4 Page 2 of 2	
		FOR THE PERIOD OF: PRESENT MONTH:		January-18 December'18		Through December-18			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	(J) CITYGATE PRICE (GXE)/F
41	FGT	78299-Egan Hub (Rec)/FGT Acadia	968	944	30,000	29,277	3.61000	3.69915	
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	892	871	27,666	26,999	3.25000	3.33026	
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,518	4.56500	4.67773	
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	516	504	16,000	15,614	4.45000	4.55989	
45	FGT	57391-Ngpl Vermilion	1,613	1,574	50,000	48,795	3.44000	3.52495	
46	FGT	57391-Ngpl Vermilion	323	315	10,000	9,759	4.44000	4.54965	
47	FGT	25309-Cs #11 Mt Vernon Zone 3	2,419	2,361	75,000	73,193	3.48000	3.56594	
48	FGT	25309-Cs #11 Mt Vernon Zone 3	1,613	1,574	50,000	48,795	3.52000	3.60693	
49	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,759	4.57000	4.68286	
50	FGT	62248-Bay Gas (Rec) Storage Company	1,613	1,574	50,000	48,795	3.85000	3.94508	
51	FGT	62248-Bay Gas (Rec) Storage Company	294	287	9,120	8,900	4.70000	4.81607	
52	FGT	78467-Bobcat Gas Storage (Rec)	228	223	7,071	6,901	3.25000	3.33026	
53	FGT	100022-Pledger - Enterprise	3,065	2,991	95,000	92,711	3.37000	3.45322	
54	FGT	100022-Pledger - Enterprise	645	630	20,000	19,518	4.48000	4.59063	
55	FGT	78460-Southern Pines Citronelle (Rec)	1,290	1,259	40,000	39,036	4.74000	4.85706	
56	FGT	78523-Golden Triangle Storage (Rec)	1,290	1,259	40,000	39,036	4.58000	4.69310	
57	FGT	25309-Cs #11 Mt Vernon Zone 3	968	944	30,000	29,277	4.54000	4.65212	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	331	323	10,247	10,000	4.35500	4.46255	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,759	4.64000	4.75459	
60	Gulfstream	8205175-Destin	10,000	9,815	310,000	304,265	4.80000	4.89047	
61	Gulfstream	8205171-Williams Mobile Bay	657	645	20,377	20,000	4.42500	4.50841	
62	Gulfstream	8205175-Destin	323	317	10,000	9,815	3.08000	3.13805	
63	Gulfstream	9004282-Sesh Coden Gnsg In - 095	1,081	1,061	33,500	32,880	3.54000	3.60672	
64	SONAT	651370-COKENRG/SNG UDP LOGANSPT-COTTON V	1,742	1,685	54,009	52,221	4.65500	4.81436	
65		SUBTOTAL	33,161	32,414	1,027,990	1,004,823	4.20740	4.30440	
66		TOTAL	91,617	89,461	2,840,138	2,773,298	4.20740	4.30880	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.41%, 1.85%, and 3.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 398,995 dth's nominated under FGT FTS-2 and 465,809 under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF:

JANUARY 18 through DECEMBER 18

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 16,502,582	\$ 4,778,006	\$ 6,322,329	\$ 4,815,802	\$ 6,610,323	\$ 8,796,566	\$ 10,440,618	\$ 7,850,725	\$ 9,238,012	\$ 12,873,182	\$ 12,949,922	\$ 11,611,084	\$ 112,789,152
2 Transportation Costs	\$ 5,573,862	\$ 5,149,395	\$ 6,156,493	\$ 4,631,350	\$ 4,356,775	\$ 3,967,230	\$ 4,238,910	\$ 3,870,771	\$ 3,878,405	\$ 5,807,439	\$ 6,579,813	\$ 6,405,771	\$ 60,616,214
3 Hedging Costs (settlement)	\$ 78,100	\$ (77,720)	\$ 58,820	\$ 13,155	\$ (2,040)	\$ -	\$ (6,360)	\$ 2,310	\$ (1,110)	\$ (4,240)	\$ (14,650)	\$ -	\$ 46,265
4 Company Use	\$ 8,945	\$ (22,995)	\$ (12,941)	\$ (42,910)	\$ (2,143)	\$ (32,488)	\$ (42,937)	\$ (93,071)	\$ (33,738)	\$ 1,224	\$ 16,889	\$ (27,548)	\$ (283,714)
5 Administrative Costs	\$ 245,659	\$ 204,461	\$ 151,994	\$ 282,956	\$ 163,679	\$ 196,147	\$ 175,052	\$ 395,218	\$ 152,067	\$ 234,903	\$ 165,325	\$ 248,639	\$ 2,616,100
6 Odorant Charges	\$ 25,502	\$ 39,656	\$ 74,639	\$ 55,613	\$ -	\$ -	\$ 35,311	\$ (0)	\$ -	\$ (4,269)	\$ 76,987	\$ 119,891	\$ 423,331
7 Legal	\$ (17,000)	\$ -	\$ 16,971	\$ 17,961	\$ 73,762	\$ 18,965	\$ 23,073	\$ 17,803	\$ -	\$ 38,673	\$ 36,248	\$ 13,500	\$ 239,956
8 Total	\$ 22,417,650.30	\$ 10,070,804	\$ 12,768,305	\$ 9,773,926	\$ 11,200,357	\$ 12,946,421	\$ 14,863,665	\$ 12,043,756	\$ 13,233,637	\$ 18,946,912	\$ 19,810,534	\$ 18,371,337	\$ 176,447,304
PGA THERM SALES													
9 Residential	12,064,405	9,880,668	6,847,388	7,116,825	4,981,389	4,318,942	3,600,146	3,362,197	3,825,585	3,506,721	4,312,213	7,295,460	71,111,939
10 Commercial	4,862,307	4,252,792	3,536,525	3,802,439	3,217,540	2,865,987	2,476,784	2,262,898	2,565,849	2,489,782	3,048,301	4,606,538	39,987,740
11 Off System Sales	17,198,660	10,973,610	8,348,190	10,874,380	14,893,380	23,881,660	30,356,220	21,063,110	23,798,910	29,844,270	17,889,260	7,953,010	217,074,660
12 Total	34,125,373	25,107,070	18,732,103	21,793,644	23,092,309	31,066,589	36,433,149	26,688,205	30,190,344	35,840,773	25,249,773	19,855,008	328,174,340
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$ 0.96761	\$ 0.96761	\$ 0.93285	\$ 0.93285	\$ 0.93285	\$ 0.89995	\$ 0.89995	\$ 0.89995	\$ 0.89995	\$ 0.84995	\$ 0.84995	\$ 0.84995	\$ 0.90695
14 Commercial	\$ 0.96761	\$ 0.96761	\$ 0.93285	\$ 0.93285	\$ 0.93285	\$ 0.89995	\$ 0.89995	\$ 0.89995	\$ 0.89995	\$ 0.84995	\$ 0.84995	\$ 0.84995	\$ 0.90695
PGA REVENUES													
15 Residential	\$ 11,615,248	\$ 9,512,810	\$ 6,355,609	\$ 6,605,695	\$ 4,623,626	\$ 3,867,397	\$ 3,223,750	\$ 3,010,679	\$ 3,425,620	\$ 2,965,634	\$ 3,646,838	\$ 6,169,771	\$ 65,022,677
16 Commercial	\$ 4,555,056	\$ 4,032,478	\$ 3,268,089	\$ 3,395,490	\$ 2,828,750	\$ 2,566,236	\$ 2,165,088	\$ 1,963,353	\$ 2,206,432	\$ 1,965,931	\$ 2,171,534	\$ 2,964,549	\$ 34,082,985
17 Off System Sales	\$ 8,120,234	\$ 3,852,213	\$ 2,477,323	\$ 3,279,357	\$ 4,740,367	\$ 7,807,426	\$ 9,775,523	\$ 6,870,147	\$ 8,121,031	\$ 10,527,311	\$ 6,737,363	\$ 3,876,001	\$ 76,184,295
18 Cash Outs-Transportation Customers	\$ 139,005	\$ 198,087	\$ 7,905	\$ 82,982	\$ 284,468	\$ 2,833	\$ 149,389	\$ 45,291	\$ 53,989	\$ 582,949	\$ 296,624	\$ 948,518	\$ 2,792,200
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (113,333)	\$ (1,360,000)
20 Unbilled Revenues-Residential	\$ 2,874,301	\$ (1,051,218)	\$ (1,578,601)	\$ 125,043	\$ (991,035)	\$ (571,483)	\$ (128,454)	\$ (106,535)	\$ 36,190	\$ (58,713)	\$ 522,944	\$ 1,079,124	\$ 151,563
21 Unbilled Revenues-Commercial	\$ 446,156	\$ (205,751)	\$ (336,563)	\$ 41,664	\$ (309,863)	\$ (148,393)	\$ (83,584)	\$ (48,283)	\$ 247	\$ (9,262)	\$ 226,581	\$ 201,038	\$ (226,013)
22 Total	\$ 27,636,666	\$ 16,225,286	\$ 10,080,428	\$ 13,416,897	\$ 11,062,979	\$ 13,410,683	\$ 14,988,379	\$ 11,621,320	\$ 13,730,176	\$ 15,860,516	\$ 13,488,550	\$ 15,125,667	\$ 176,647,547
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	343,399	343,340	344,796	345,656	346,096	347,047	347,634	348,339	350,080	351,432	351,407	353,239	347,705
24 Commercial	13,708	13,618	13,538	13,476	13,368	13,429	13,492	13,425	13,552	13,563	13,526	13,545	13,520
25 Off System Sales	12	5	5	7	10	11	14	9	12	13	9	9	10
26 Total	357,119	356,963	358,339	359,139	359,474	360,487	361,140	361,773	363,644	365,008	364,942	366,793	361,235

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COMPANY: PEOPLES GAS SYSTEM		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 18 through DECEMBER 18													Page 1 of 5	
		JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18	
SOUTH FLORIDA DIVISION:														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0217	1.0207	1.0217	1.0236	1.0246	1.0217	1.0217	1.0217	1.0226	1.0226	1.0236	1.0246	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.038	1.039	1.041	1.042	1.039	1.039	1.039	1.040	1.040	1.041	1.042	
TAMPA														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0217	1.0217	1.0236	1.0236	1.0236	1.0217	1.0207	1.0207	1.0226	1.0217	1.0226	1.0226	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.039	1.041	1.041	1.041	1.039	1.038	1.038	1.040	1.039	1.040	1.040	
ST. PETE														
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED =AVERAGE BTU CONTENT CCF PURCHASED		1.0217	1.0207	1.0226	1.0236	1.0236	1.0217	1.0197	1.0197	1.0207	1.0217	1.0217	1.0207	
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.039	1.038	1.040	1.041	1.041	1.039	1.037	1.037	1.038	1.039	1.039	1.038	

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0236	1.0217	1.0236	1.0246	1.0256	1.0236	1.0226	1.0226	1.0236	1.0236	1.0246	1.0256
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.041	1.039	1.041	1.042	1.043	1.041	1.040	1.040	1.041	1.041	1.042	1.043
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236	1.0226	1.0226	1.0236	1.0236	1.0246	1.0256
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041	1.040	1.040	1.041	1.041	1.042	1.043
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0246	1.0276	1.0285	1.0276	1.0256	1.0256	1.0256	1.0246	1.0256	1.0315	1.0266
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.042	1.045	1.046	1.045	1.043	1.043	1.043	1.042	1.043	1.049	1.044

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0207	1.0236	1.0236	1.0236	1.0217	1.0217	1.0217	1.0226	1.0226	1.0236	1.0246
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.038	1.041	1.041	1.041	1.039	1.039	1.039	1.040	1.040	1.041	1.042
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0256	1.0236	1.0217	1.0217	1.0236	1.0236	1.0246	1.0256
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.043	1.041	1.039	1.039	1.041	1.041	1.042	1.043

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	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0226	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207	1.0226	1.0226	1.0236	1.0246
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.040	1.039	1.041	1.042	1.042	1.040	1.038	1.038	1.040	1.040	1.041	1.042
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207	1.0226	1.0226	1.0236	1.0246
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040	1.038	1.038	1.040	1.040	1.041	1.042
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0207	1.0217	1.0236	1.0246	1.0217	1.0217	1.0217	1.0226	1.0226	1.0236	1.0246
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.038	1.039	1.041	1.042	1.039	1.039	1.039	1.040	1.040	1.041	1.042

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PANAMA CITY:	JAN 18	FEB 18	MAR 18	APR 18	MAY 18	JUN 18	JUL 18	AUG 18	SEP 18	OCT 18	NOV 18	DEC 18
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0213	1.0213	1.0233	1.0240	1.0240	1.0220	1.0276	1.0276	1.0305	1.0285	1.0315	1.0325
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.049	1.047	1.045	1.045	1.048	1.046	1.049	1.050
Ocala:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0217	1.0226	1.0246	1.0256	1.0236	1.0226	1.0226	1.0236	1.0246	1.0256	1.0256
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.039	1.040	1.042	1.043	1.041	1.040	1.040	1.041	1.042	1.043	1.043
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0217	1.0217	1.0236	1.0246	1.0246	1.0226	1.0207	1.0207	1.0226	1.0226	1.0236	1.0246
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.039	1.039	1.041	1.042	1.042	1.040	1.038	1.038	1.040	1.040	1.041	1.042