

Maria J. Moncada Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5795 (561) 691-7135 (Facsimile) E-mail: maria.moncada@fpl.com

January 22, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of December 2018 (including year to date schedules).

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 22nd day of January 2019 to the following:

Suzanne Brownless, Esq.
Danijela Janjic, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
djanjic@psc.state.fl.us

J.R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Paula K. Brown, Manager **Tampa Electric Company** Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
Attorneys for Tampa Electric Company

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission

2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 amaurey@psc.state.fl.us mbarrett@psc.state.fl.us

Matthew R. Bernier, Esq. 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 matthew.bernier@duke-energy.com

Dianne M. Triplett, Esq. 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com Attorneys for Duke Energy Florida

Holly Henderson Lisa Roddy **Gulf Power Company** 215 South Monroe Street, Suite 618 Tallahassee FL 32301 holly.henderson@nexteraenergy.com Lisa.Roddy@nexteraenergy.com

Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
P.O. Box 12950
Pensacola, Florida 32591-2950
rab@beggslane.com
srg@beggslane.com
Attorneys for Gulf Power Company

Mike Cassel Director, Regulatory and Governmental Affairs

Florida Public Utilities Company 1750 S.W. 14th Street, Suite 200 Fernandina Beach, Florida 32034 mcassel@fpuc.com

Beth Keating, Esq.
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida
Public Utilities Company

Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. Gardner, Bist, Wiener, et al 1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com

Attorneys for Florida Retail Federation

James W. Brew, Esq.
Laura A. Wynn, Esq.
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
law@smxblaw.com
Attorneys for PCS Phosphate White Springs

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com
Attorneys for Florida Industria

Attorneys for Florida Industrial Power Users Group

By: <u>s/ Maria J. Moncada</u> Maria J. Moncada

Florida Bar No. 0773301

FOR THE MONTH OF: December 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line			Dolla	ars			MV	VH			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	294,578,787	226,756,565	67,822,222	29.9%	9,045,360	8,934,300	111,060	1.2%	3.2567	2.5380	0.7187	28.3%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	690,876	549,848	141,029	25.6%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,370,828)	(569,764)	(1,801,064)	316.1%	(71,738)	(20,185)	(51,553)	255.4%	3.3048	2.8227	0.4821	17.1%
5	Adjustments to Fuel Cost (A2)	(154,197)	0	(154,197)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	292,744,638	226,736,649	66,007,989	29.1%	8,973,622	8,914,115	59,507	0.7%	3.2623	2.5436	0.7187	28.3%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,418,183	2,370,327	47,856	2.0%	106,851	106,870	(19)	(0.0%)	2.2631	2.2179	0.0452	2.0%
8	Energy Cost of Economy/OS Purchases (A9)	129,606	261,589	(131,983)	(50.5%)	3,962	14,880	(10,918)	(73.4%)	3.2712	1.7580	1.5132	86.1%
9	Energy Payments to Qualifying Facilities (A8)	603,374	688,996	(85,622)	(12.4%)	24,923	33,324	(8,401)	(25.2%)	2.4210	2.0676	0.3534	17.1%
10	TOTAL COST OF PURCHASED POWER	3,151,163	3,320,912	(169,749)	(5.1%)	135,736	155,074	(19,338)	(12.5%)	2.3215	2.1415	0.1800	8.4%
11	TOTAL AVAILABLE (LINE 6+10)	295,895,801	230,057,561	65,838,240	28.6%	9,109,358	9,069,189	40,169	0.4%	3.2483	2.5367	0.7116	28.1%
12													
13	Fuel Cost of Economy and Other Power Sales (A6) (5)	(8,161,495)	(3,264,897)	(4,896,598)	150.0%	(343,110)	(155,000)	(188,110)	121.4%	2.3787	2.1064	0.2723	12.9%
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (5)	(312,488)	(301,902)	(10,586)	3.5%	(55,666)	(53,964)	(1,702)	3.2%	0.5614	0.5595	0.0019	0.3%
15	Gains from Off-System Sales (A6) (5)	(2,446,395)	(1,110,900)	(1,335,495)	120.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(10,920,378)	(4,677,700)	(6,242,678)	133.5%	(398,776)	(208,964)	(189,812)	90.8%	2.7385	2.2385	0.5000	22.3%
17	Incremental Personnel, Software, and Hardware Costs	41,345	43,533	(2,187)	(5.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	223,022	100,750	122,272	121.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(2,575)	(9,672)	7,097	(73.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	261,791	134,611	127,181	94.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	285,237,214	225,514,472	59,722,742	26.5%	8,710,582	8,860,226	(149,644)	(1.7%)	3.2746	2.5452	0.7294	28.7%
22	(0)												
23	Net Unbilled Sales (2)	(6,006,406)	198,331	(6,204,737)	(3,128.5%)	(183,424)	7,792	(191,216)	(2,453.9%)	(0.0711)	0.0024	(0.0735)	(3,113.9%)
24	T & D Losses (2)	14,183,278	11,087,349	3,095,929	27.9%	433,130	435,610	(2,480)	(0.6%)	0.1678	0.1319	0.0359	27.2%
25	Company Use (2)	298,290	248,727	49,563	19.9%	9,109	9,772	(663)	(6.8%)	0.0035	0.0030	0.0005	18.3%
26	SYSTEM SALES KWH	285,237,214	225,514,472	59,722,742	26.5%	8,451,766,826	8,407,051,112	44,715,714	0.5%	3.3749	2.6824	0.6924	25.8%
27	Wholesale Sales KWH (excluding Stratified Sales)	14,381,575	9,162,676	5,218,899	57.0%	426,135,345	341,579,110	84,556,235	24.8%	3.3749	2.6824	0.6924	25.8%
28	Jurisdictional KWH Sales	270,855,639	216,351,796	54,503,843	25.2%	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	3.3749	2.6824	0.6924	25.8%
29	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	271,215,877	216,639,544	54,576,333	25.2%	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	3.3794	2.6860	0.6934	25.8%
31	TRUE-UP	(1,399,365)	(1,399,365)	0	N/A	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	(0.0174)	(0.0174)	(0.0001)	0.5%
32	TOTAL JURISDICTIONAL FUEL COST	269,816,512	215,240,179	54,576,333	25.4%	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	3.3619	2.6687	0.6933	26.0%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									3.3644	2.6706	0.6938	26.0%
35	GPIF (3)	804,670	804,670	0	N/A	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	0.0100	0.0100	0.00000	0.0%
36	Incentive Mechanism (FPL Portion) (4)	794,421	794,421	0	N/A	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	0.0099	0.0098	0.0000	0.5%
37	Fuel Factor Including GPIF and Incentive Mechanism									3.3843	2.6904	0.6939	25.8%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.384	2.690	0.694	25.8%
39													

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

FOR THE MONTH OF: December 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Actual	Dol Estimated	lars Diff Amount	Diff %	Actual	MV Estimated	VH Diff Amount	Diff %	Actual	Cents	/KWH	Diff %

⁽³⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to (1) a correction of a duplicate entry of \$60 recorded in November 2018 and (2) a correcting entry of \$300 to adjust September 2018 balance due to an error.

FOR THE YEAR TO DATE PERIOD ENDING: December 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	****		Dolla	ars			MWH	I	I		Cents/	KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	3,234,347,134	3,049,738,951	184,608,183	6.1%	124,185,521	120,230,675	3,954,846	3.3%	2.6044	2.5366	0.0679	2.7%
2	SJRPP Fuel Inventory Expense	4,996,469	4,996,469	0	0.0%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	6,744,289	6,035,632	708,657	11.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(54,962)	(54,962)	0	(0.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(28,587,406)	(26,276,574)	(2,310,832)	8.8%	(1,059,242)	(988,100)	(71,141)	7.2%	2.6989	2.6593	0.0396	1.5%
6	Adjustments to Fuel Cost (A2)	699,738	1,013,273	(313,535)	(30.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	3,218,145,263	3,035,452,791	182,692,472	6.0%	123,126,280	119,242,574	3,883,706	3.3%	2.6137	2.5456	0.0681	2.7%
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	30,925,266	32,322,590	(1,397,324)	(4.3%)	1,442,555	1,438,247	4,308	0.3%	2.1438	2.2474	(0.1036)	(4.6%)
9	Energy Cost of Economy/OS Purchases (A9)	10,646,396	24,020,473	(13,374,077)	(55.7%)	232,638	643,006	(410,368)	(63.8%)	4.5764	3.7357	0.8407	22.5%
10	Energy Payments to Qualifying Facilities (A8)	5,469,330	5,851,939	(382,609)	(6.5%)	248,829	266,402	(17,573)	(6.6%)	2.1980	2.1967	0.0014	0.1%
11	TOTAL COST OF PURCHASED POWER	47,040,992	62,194,999	(15,154,007)	(24.4%)	1,924,022	2,347,656	(423,634)	(18.0%)	2.4449	2.6492	(0.2043)	(7.7%)
12	TOTAL AVAILABLE (LINE 7+11)	3,265,186,255	3,097,647,790	167,538,465	5.4%	125,050,302	121,590,230	3,460,072	2.8%	2.6111	2.5476	0.0635	2.5%
13													
14	Fuel Cost of Economy and Other Power Sales (A6) (5)	(56,338,790)	(47,908,014)	(8,430,776)	17.6%	(2,478,644)	(2,116,754)	(361,890)	17.1%	2.2730	2.2633	0.0097	0.4%
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (5)	(3,592,505)	(3,484,394)	(108,111)	3.1%	(588,489)	(581,829)	(6,660)	1.1%	0.6105	0.5989	0.0116	1.9%
16	Gains from Off-System Sales (A6) (5)	(31,331,278)	(28,731,437)	(2,599,841)	9.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(91,262,573)	(80,123,846)	(11,138,727)	13.9%	(3,067,133)	(2,698,583)	(368,550)	13.7%	2.9755	2.9691	0.0064	0.2%
18	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	516,451	519,261	(2,810)	(0.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	1,611,119	1,375,890	235,229	17.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Purchases (Per A9)	(151,215)	(417,954)	266,739	(63.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 18+Line 19+Line20) (1) ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE	1,976,355	1,477,197	499,158	33.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	7+11+17+21)	3,175,900,038	3,019,001,143	156,898,895	5.2%	121,983,169	118,891,647	3,091,522	2.6%	2.6036	2.5393	0.0643	2.5%
23													
24	Net Unbilled Sales (2)	2,252,434	8,835,163	(6,582,729)	(74.5%)	86,512	347,937	(261,425)	(75.1%)	0.0019	0.0078	(0.0059)	(75.1%)
25	T & D Losses (2)	155,946,493	139,557,512	16,388,981	11.7%	5,989,649	5,495,905	493,744	9.0%	0.1347	0.1236	0.0111	9.0%
26	Company Use (2)	3,206,773	3,185,309	21,464	0.7%	123,167	125,440	(2,274)	(1.8%)	0.0028	0.0028	(0.0001)	(1.8%)
27	SYSTEM SALES KWH	3,175,900,038	3,019,001,143	156,898,895	5.2%	115,783,841,133	112,922,364,479	2,861,476,654	2.5%	2.7430	2.6735	0.0694	2.6%
28	Wholesale Sales KWH (excluding Stratified Sales)	157,290,849	136,329,209	20,961,640	15.4%	5,730,700,050	5,100,512,972	630,187,078	12.4%	2.7430	2.6735	0.0694	2.6%
29	Jurisdictional KWH Sales	3,018,609,189	2,882,671,934	135,937,255	4.7%	110,053,141,083	107,821,851,507	2,231,289,576	2.1%	2.7430	2.6735	0.0694	2.6%
30	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	3,022,623,938	2,886,505,888	136,118,050	4.7%	110,053,141,083	107,821,851,507	2,231,289,576	2.1%	2.7465	2.6771	0.0694	2.6%
32	TRUE-UP	(16,792,380)	(16,792,380)	0	N/A	110,053,141,083	107,821,851,507	2,231,289,576	2.1%	(0.0153)	(0.0156)	0.0003	(2.0%)
33	TOTAL JURISDICTIONAL FUEL COST	3,005,831,558	2,869,713,508	136,118,050	4.7%	110,053,141,083	107,821,851,507	2,231,289,576	2.1%	2.7313	2.6615	0.0697	2.6%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.7332	2.6634	0.0698	2.6%
36	GPIF (3)	9,656,040	9,656,040	0	N/A	110,053,141,083	107,821,851,507	2,231,289,576	2.1%	0.0088	0.0090	(0.0002)	(2.0%)
37	Incentive Mechanism (FPL Portion) (4)	9,533,057	9,533,057	0	N/A	110,053,141,083	107,821,851,507	2,231,289,576	2.1%	0.0087	0.0088	(0.0002)	(2.0%)
38	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001									2.7507	2.6812	0.0694	2.6%
39	CENTS/KWH									2.751	2.681	0.069	2.6%
40 41	(1) Amounts reflected in this section are in accordance with FPI	Lie Odersteil	0			0 40 0500 10 5: =							

41 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

FOR THE YEAR TO DATE PERIOD ENDING: December 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Dol	llars			MWF	1			Cents	/KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

^{1 (2)} For Informational Purposes Only

- (3) Generating Performance Incentive Factor is (\$9,656,036 / 12) See Order No. PSC-2018-0028-FOF-EI
- 3 (4) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$9,533,057/12) x 99.9280%) See Order No. PSC-2018-0028-FOF-EI
- (5) Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to (1) a correction of a duplicate entry of \$60 recorded in November 2018 and (2) a
- correcting entry of \$300 to adjust September 2018 balance due to an error.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: December 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	1 1		Current M	lonth			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions	•	•	-	-	-	-	•	
2	Fuel Cost of System Net Generation	294,578,787	226,756,565	67,822,222	29.9%	3,234,347,133	3,049,738,951	184,608,182	6.1%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return (5)	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	690,876	549,848	141,029	25.6%	6,744,289	6,035,632	708,657	11.7%
6	Fuel Cost of Power Sold (Per A6) (7)	(8,473,622)	(3,566,800)	(4,906,822)	137.6%	(59,931,294)	(51,392,408)	(8,538,886)	16.6%
7	Gains from Off-System Sales (Per A6) (7)	(2,446,754)	(1,110,900)	(1,335,854)	120.2%	(31,331,278)	(28,731,437)	(2,599,841)	9.0%
8	Fuel Cost of Stratified Sales	(2,370,828)	(569,764)	(1,801,064)	316.1%	(28,587,406)	(26,276,574)	(2,310,832)	8.8%
9	Fuel Cost of Purchased Power (Per A7)	2,418,183	2,370,327	47,856	2.0%	30,925,266	32,322,589	(1,397,323)	(4.3%)
10	Energy Payments to Qualifying Facilities (Per A8)	603,375	688,996	(85,622)	(12.4%)	5,469,331	5,851,938	(382,607)	(6.5%)
11	Energy Cost of Economy Purchases (Per A9)	129,606	261,589	(131,983)	(50.5%)	10,646,395	24,020,473	(13,374,078)	(55.7%)
12	Total Fuel Costs & Net Power Transactions	\$285,129,624	\$225,379,862	\$59,749,762	26.5%	\$3,173,223,943	\$3,016,510,670	\$156,713,273	5.2%
13	-				_				
14	Incremental Optimization Costs (1)								
15	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	41,345	43,533	(2,187)	(5.0%)	516,451	519,261	(2,810)	(0.5%)
16	Sales (Per A6)	223,022	100,750	122,272	121.4%	1,611,119	1,375,890	235,229	17.1%
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(0.575)	(0.070)	7.007	(72.40/)	(454.045)	(447.054)	266,739	(62.00()
18	Total	(2,575) 261,791	(9,672) 134,611	7,097 127,181	(73.4%) 94.5%	(151,215) 1,976,355	(417,954) 1,477,197	499.158	(63.8%) 33.8%
19	Total	261,791	134,011	127,101	94.5%	1,976,333	1,477,197	499,156	33.6%
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(89,787)	0	(89,787)	N/A	(1,150,732)	(390,023)	(760,709)	N/A
22	Inventory Adjustments	(64,411)	0	(64,411)	N/A	1,056,384	629,548	426,836	N/A
23	Non Recoverable Oil/Tank Bottoms	(64,411)	0	(64,411)	N/A	222,715	222,715	420,630	N/A
24	Other O&M Expense (6)	0	0	0	0.0%	571,371	551,034	20,336	3.7%
25	Adjusted Total Fuel Costs & Net Power Transactions	\$285,237,217	\$225,514,472	\$59,722,745	26.5%	\$3,175,900,036	\$3,019,001,140	\$156,898,896	5.2%
26	Aujusteu Total Fuel Costs & Net Fower Transactions	φ203,237,217	Ψ223,314,472	\$39,722,743	20.5%	φ3,173,900,030	\$3,019,001,140	\$130,050,050	3.2 /6
27	kWh Sales								
28	Jurisdictional kWh Sales	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	110,053,141,083	107,821,851,507	2,231,289,576	2.1%
29	Sale for Resale (excluding Stratified Sales)	426,135,345	341,579,110	84,556,235	24.8%	5,730,700,050	5,100,512,972	630,187,078	12.4%
30	Sub-Total Sales	8,451,766,826	8,407,051,112	44,715,714	0.5%	115,783,841,133	112,922,364,479	2,861,476,654	2.5%
31	Total Sales	8,451,766,826	8,407,051,112	44,715,714	0.5%	115,783,841,133	112,922,364,479	2,861,476,654	2.5%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	94.95803%	95.93699%	(0.97896%)	(1.0%)	N/A	N/A	N/A	N/A
33	=	34.3300376	33.3303370	(0.9703070)	(1.076)	19/74	14/7	N/A	N/A
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	206,106,538	211,646,799	(5,540,261)	(2.6%)	2,867,598,717	2,802,084,630	65,514,087	2.3%
36	(10.00)	200,100,330	211,040,733	(0,040,201)	(2.070)	2,007,000,717	2,002,004,000	00,017,007	2.3/0
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	16,792,378	16,792,378	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: December 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	AO Cabadula		Current N	lonth			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (2)	(804,090)	(804,091)	1	(0.0%)	(9,649,084)	(9,649,086)	2	(0.0%)
2	Incentive Mechanism, Net of Revenue Taxes (3)	(793,849)	(793,849)	0	(0.0%)	(9,526,193)	(9,526,193)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	\$205,907,963	\$211,448,224	(\$5,540,261)	(2.6%)	\$2,865,215,818	\$2,799,701,729	\$65,514,089	2.3%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25) Adj. Total Fuel Costs & Net Power Transactions - Excluding	285,237,217	225,514,472	59,722,745	26.5%	3,175,900,036	3,019,001,140	156,898,896	5.2%
5	100% Retail Items	285,237,217	225,514,472	59,722,745	26.5%	3,175,900,036	3,019,001,140	156,898,896	5.2%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	94.95803%	95.93699%	(0.97896%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions (4)	\$271,215,880	\$216,639,544	\$54,576,336	25.2%	\$3,022,623,937	\$2,886,505,885	\$136,118,052	4.7%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3: Ln 7)	(65,307,917)	(5,191,320)	(60,116,597)	1,158.0%	(157,408,119)	(86,804,156)	(70,603,963)	81.3%
9	Interest Provision for the Month (Line 25)	(292,538)	(178,640)	(113,898)	63.8%	(1,354,005)	(1,304,092)	(49,913)	3.8%
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery Deferred True-up Beginning of Period - Over/(Under)	(91,762,304)	(81,338,923)	(10,423,381)	12.8%	16,792,378	16,792,378	0	0.0%
11	Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
12	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(16,792,378)	(16,792,378)	0	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 12)	(\$182,394,391)	(\$111,740,515)	(\$70,653,876)	63.2%	(\$182,394,391)	(\$111,740,515)	(\$70,653,876)	63.2%
14	•								
15	Interest Provision								
16	Beginning True-up Amount (Lns 10+11)	(\$115,394,571)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$182,101,853)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$297,496,424)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$148,748,212)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	2.30000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	4.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	2.36000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.19667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$292,538)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

^{27 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

26

^{28 (\$9,656,036/12)} x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

^{29 (3)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

^{30 &}lt;sup>(4)</sup> Line 6 x Line 7 x 1.00133

^{31 (5)} Reflects salvage amount for damaged Scherer Coal Cars

 $_{\rm 32}$ $^{\rm (6)}$ Other Fuel Expense consists of nuclear fuel design software maintenance costs.

^{3 (7)} Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to (1) a correction of a duplicate

³⁴ entry of \$60 recorded in November 2018 and (2) a correcting entry of \$300 to adjust September 2018 balance due to an error.

FOR THE MONTH OF: December 2018

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line		<u> </u>	Current M	fonth			Year To	Date	- 1
Line No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil (1)	532,351	0	532,351	N/A	33,336,536	18,081,040	15,255,496	84.4%
3	Light Oil (1)	2,669,872	0	2,669,872	0.0%	17,471,205	23,252,266	(5,781,061)	(24.9%)
4	Coal	6,239,777	5,232,272	1,007,505	19.3%	70,954,592	61,474,973	9,479,619	15.4%
5	Gas ⁽²⁾	269,781,103	206,121,132	63,659,971	30.9%	2,938,221,234	2,773,198,972	165,022,262	6.0%
6	Nuclear	15,355,685	15,403,162	(47,478)	(0.3%)	175,457,637	174,817,401	640,236	0.4%
7	Total	294,578,787	226,756,565	67,822,222	29.9%	3,235,441,204	3,050,824,652	184,616,552	6.1%
	System Net Generation (MWh)								
9	Heavy Oil	4,197	0	4,197	N/A	247,838	128,666	119,172	92.6%
10	Light Oil	18,934	0	18,934	0.0%	128,769	153,957	(25,187)	(16.4%)
11	Coal	220,198	197,061	23,137	11.7%	2,583,232	2,236,741	346,491	15.5%
12	Gas	6,000,977	6,006,024	(5,047)	(0.1%)	91,213,460	87,697,640	3,515,820	4.0%
13	Nuclear	2,672,011	2,589,172	82,839	3.2%	28,176,271	28,075,004	101,267	0.4%
14	Solar (4)	129,044	142,043	(12,999)	(9.2%)	1,835,949	1,938,667	(102,718)	(5.3%)
15	Total	9,045,360	8,934,300	111,060	1.2%	124,185,520	120,230,675	3,954,846	3.3%
	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1)	7,422	0	7,422	N/A	445,526	242,244	203,282	83.9%
18	Light Oil (1)	25,641	0	25,641	0.0%	188,693	269,633	(80,940)	(30.0%)
19	Coal	154,246	130,983	23,263	17.8%	1,717,337	1,493,633	223,704	15.0%
20	Gas (2)	42,283,704	42,220,765	62,939	0.1%	646,603,153	625,471,440	21,131,713	3.4%
21	Nuclear	28,727,296	27,379,309	1,347,987	4.9%	308,786,317	302,463,140	6,323,177	2.1%
	BTU Burned (MMBTU)								
23	Heavy Oil	46,974	0	46,974	N/A	2,817,296	1,540,386	1,276,910	82.9%
24	Light Oil	148,357	0	148,357	0.0%	1,091,030	1,564,774	(473,744)	(30.3%)
25	Coal	2,550,245	2,226,710	323,535	14.5%	28,818,876	25,345,757	3,473,119	13.7%
26	Gas	43,203,047	42,220,765	982,282	2.3%	660,577,429	631,814,389	28,763,040	4.6%
27	Nuclear	28,727,296	27,379,309	1,347,987	4.9%	308,786,317	302,463,140	6,323,177	2.1%
28	Total	74,675,920	71,826,784	2,849,136	4.0%	1,002,090,947	962,728,446	39,362,501	4.1%
	Generation Mix (%)	_	_			-	_	_	_
30	Heavy Oil	0.05%	0.00%	0.05%	N/A	0.20%	0.11%	0.09%	86.5%
31	Light Oil	0.21%	0.00%	0.21%	0.0%	0.10%	0.13%	(0.02%)	(19.0%)
32	Coal	2.43%	2.21%	0.23%	10.4%	2.08%	1.86%	0.22%	11.8%
33	Gas	66.34%	67.22%	(0.88%)	(1.3%)	73.45%	72.94%	0.51%	0.7%
34	Nuclear Solar ⁽⁴⁾	29.54%	28.98%	0.56%	1.9%	22.69%	23.35%	(0.66%)	(2.8%)
35		1.43%	1.59%	(0.16%)	(10.3%)	1.48%	1.61%	(0.13%)	(8.3%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)			=					-
38	Heavy Oil (1) Light Oil (1)	71.7251	0.0000	71.7251	N/A	74.8252	74.6399	0.1853	0.2%
39		104.1251	0.0000	104.1251	0.0%	92.5907	86.2368	6.3539	7.4%
40	Coal Gas ⁽²⁾	40.4534	39.9462	0.5072	1.3%	41.3166	41.1580	0.1586	0.4%
41		6.3803	4.8820	1.4983	30.7%	4.5441	4.4338	0.1103	2.5%
42	Nuclear Fuel Cost per MMRTH (\$/MMRTH)	0.5345	0.5626	(0.0281)	(5.0%)	0.5682	0.5780	-0.0098	(1.7%)
	Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1)	44.0000	0.0000	44 0000		44.0000	44 7000	0.0040	0.001
44	Light Oil (1)	11.3329	0.0000	11.3329	N/A	11.8328	11.7380	0.0948	0.8%
45 46		17.9963 2.4467	0.0000	17.9963	0.0%	16.0135 2.4621	14.8598 2.4255	1.1537	7.8% 1.5%
46 47	Coal Gas ⁽²⁾	2.4467 6.2445	2.3498	0.0970	4.1% 27.9%	2.4621	2.4255	0.0366	1.5%
47		6.2445	4.8820	1.3625	27.9%	4.4480	4.3893	0.0587	1.3%
48 49	Nuclear	0.5345	0.5626 3.1570	(0.0281)	(5.0%) 25.0%	0.5682	0.5780	-0.0098 0.0598	(1.7%)
49 50	Total BTU Burned per KWH (BTU/KWH)	3.9448	3.1570	0.7878	25.0%	3.2287	3.1689	0.0598	1.9%
		44.400	^	44.400	A1/*	44.00=	44.070	(00.0	/E 000
51 52	Heavy Oil	11,193	0	11,193	N/A	11,367	11,972	(604)	(5.0%)
52 53	Light Oil	7,836	11 300	7,836	0.0%	8,473 11,156	10,164	(1,691)	(16.6%)
53 54	Coal	11,582 7 199	11,300 7,030	282 170	2.5%	11,156	11,332 7 204	(175)	(1.5%)
54 55	Gas	7,199	7,030 10,575	170	2.4%	7,242	7,204	38 186	0.5%
55 56	Nuclear	10,751	10,575	177	1.7%	10,959	10,773	186	1.7%
56 57	Total	8,256	8,039	216	2.7%	8,069	8,007	62	0.8%
	Generated Fuel Cost per KWH (cents/KWH) Heavy Oil (1)	40 0		40.00		40.700	4.0	(0.00:::	
58	Heavy Oil (1) Light Oil (1)	12.6850	N/A	12.6850	N/A	13.4509	14.0527	(0.6018)	(4.3%)
59	=	14.1013	N/A	14.1013	0.0%	13.5678	15.1031	(1.5353)	(10.2%)
60	Coal Gas ⁽²⁾	2.8337	2.6552	0.1786	6.7%	2.7467	2.7484	(0.0017)	(0.1%)
61	Gas ⁽²⁾	4.4956	3.4319	1.0637	31.0%	3.2213	3.1622	0.0590	1.9%
62	Nuclear	0.5747	0.5949	(0.0202)	(3.4%)	0.6227	0.6227	0.0000	0.0%
63	Total	3.2567	2.5380	0.7186	28.3%	2.6053	2.5375	0.0679	2.7%
64									

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

 $_{66}$ $^{(2)}$ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

 $_{\rm 67}$ $^{\rm (3)}$ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{68 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

					FOR	THE MONTH OF:	December 2018						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		11,566					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
4	Barefoot Bay PV Solar												
5	Solar		11,740					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
7	Blue Cypress PV Solar												
8	Solar		11,773					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
10	Cape Canaveral 3												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		407,818					2,672,706	1.024	2,736,851	17,089,800	4.1905	6.39
13	Plant Unit Info	1,241		43.2	71.5	55.9	6,711						
14	Citrus PV Solar												
15	Solar		11,516					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
17	Coral Farms PV Solar												
18	Solar		9,177					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
20	Desoto Solar												
21	Solar		2,692					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		14.5	N/A	14.5	N/A						
23	Fort Myers 1-12												
24	Light Oil		1					507	5.804	2,943	49,590	8,265.0718	97.81
25	Plant Unit Info	99		0.0	59.7	0.0	4,905,000						
26	Fort Myers 2												
27	Gas		663,375					4,635,154	1.018	4,719,050	29,467,304	4.4420	6.36
28	Plant Unit Info	1,681		60.0	75.5	60.0	7,114						
29	Fort Myers 3A												
30	Light Oil		42					77	5.757	443	7,531	18.0611	97.81
31	Gas		1,255					14,070	1.018	14,325	89,450	7.1258	6.36
32	Plant Unit Info	197		1.0	68.0	75.1	11,386	-		-	-		
33	Fort Myers 3B												
34	Light Oil		6					12	5.757	69	1,174	18.6308	97.81
35	Gas		1,471					17,061	1.018	17,370	108,464	7.3750	6.36
36	Plant Unit Info	197		1.2	56.2	69.1	11,807						
37													

					FOR	THE MONTH OF:	December 2018						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Light Oil		67					133	5.757	766	13,009	19.3297	97.81
3	Gas		2,210					26,152	1.018	26,625	166,255	7.5222	6.36
4	Plant Unit Info	217		1.5	90.3	61.2	12,027						
5	Fort Myers 3D												
6	Light Oil		147					279	5.757	1,606	27,289	18.6148	97.81
7	Gas		4,110					58,368	1.018	59,424	371,063	9.0274	6.36
8	Plant Unit Info	217		2.7	100.00	64.5	14,336						
9	Hammock PV Solar												
10	Solar		12,181					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
12	Horizon PV Solar												
13	Solar		9,214					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		16.6	N/A	16.6	N/A						
15	Indian River PV Solar												
16	Solar		11,766					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5	,	21.2	N/A	21.2	N/A			· · ·		·	
18	Indiantown FPL (6)												
19	Coal		(819)					0	N/A	0	0	0.0000	
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.3)	100.0	0.0	0						
22	Lauderdale 1-12			(1-2)									
23	Light Oil		0					0	N/A	0	0	0.0000	0.00
24	Gas		0					0		0	0	0.0000	0.00
25	Plant Unit Info	59	-	0.0	100.0	0.0	0				-		
26	Lauderdale 4						-						
27	Light Oil	1	0	1				0	N/A	0	0	0.0000	0.00
28	Gas	1	0	1				0		0	0	0.0000	0.00
29	Plant Unit Info	448	1	0.0	100.0	0.0						5.5550	0.00
30	Lauderdale 5	.40	<u> </u>	3.0	.55.0	5.0							
31	Light Oil	1	0	1				0	N/A	0	0	0.0000	0.00
32	Gas		0					0		0	0	0.0000	0.00
33	Plant Unit Info	448		0.0	100.0	0.0		0	14/7	0		3.3300	0.00
34	Lauderdale 6A	440		0.0	100.0	0.0							
35	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
36	Gas	1	637	1				12,709	1.025	13,027	81,345	12.7700	6.40
37	Plant Unit Info	217	637	0.4	98.1	59.1	20,451	12,709	1.025	13,027	01,345	12.7700	0.40
31	FIAIR UTIIL ITIIU	217		0.4	98.1	59.1	20,451						
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					FOR	THE MONTH OF:	December 2018						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6B												
2	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
3	Gas		0					31	1.025	32	200	0.0000	6.40
4	Plant Unit Info	217		0.0	98.0	0.0	0						
5	Lauderdale 6C												
6	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
7	Gas		1,464					14,512	1.025	14,875	92,884	6.3446	6.40
8	Plant Unit Info	217		0.9	98.1	61.8	10,161						
9	Lauderdale 6D												
10	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
11	Gas		1,609					14,513	1.025	14,876	92,891	5.7732	6.40
12	Plant Unit Info	217		1.0	98.4	63.3	9,245						
13	Lauderdale 6E												
14	Light Oil (7)		1,022					1,836	N/A	10,583	141,902	13.8806	77.29
15	Gas		212					2,248	1.025	2,304	14,387	6.7959	6.40
16	Plant Unit Info	217		0.8	98.1	91.9	10,443						
17	Loggerhead PV Solar												
18	Solar		11,897					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		21.5	N/A	21.5	N/A						
20	Manatee 1												
21	Heavy Oil (7)		2,075					3,740	6.329	23,670	274,078	13.2073	73.28
22	Gas		9,743					123,123	1.026	126,324	788,809	8.0963	6.41
23	Plant Unit Info	797		2.0	9.4	36.5	12,692						
24	Manatee 2												
25	Heavy Oil (7)		2,119					3,677	6.329	23,271	269,454	12.7167	73.28
26	Gas		52,262					603,688	1.026	619,384	3,867,638	7.4004	6.41
27	Plant Unit Info	797		9.4	73.0	32.5	11,818						
28	Manatee 3												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		627,704					4,130,572	1.026	4,237,967	26,463,263	4.2159	6.41
31	Plant Unit Info	1,253		71.6	100.0	72.3	6,752						
32	Manatee PV Solar												
33	Solar		11,099					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
35	Martin 1												
36													
37													

		1	ı	1	1	1							
					FOR	THE MONTH OF:	December 2018						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil (7)		2					4	6.309	28	(9,461)	430.0485	0.00
2	Gas		45,118					609,839	1.025	625,085	3,903,237	8.6512	6.40
3	Plant Unit Info	812		7.6	100.0	27.5	13,854						
4	Martin 2												
5	Heavy Oil (7)		0					1	6.309	5	(1,720)	344.0388	0.00
6	Gas		38,800					447,342	1.025	458,526	2,863,188	7.3794	6.40
7	Plant Unit Info	784		6.8	96.1	46.2	11,818						,
8	Martin 3												
9	Gas		134,639					1,051,524	1.018	1,070,662	6,685,567	4.9655	6.36
10	Plant Unit Info	496		39.0	100.0	67.0	7,952						
11	Martin 4												
12	Gas		99,923					769,284	1.018	783,285	4,891,090	4.8949	6.36
13	Plant Unit Info	496		28.9	85.7	67.0	7,839						
14	Martin 8												
15	Light Oil		5,130					5,943	5.874	34,909	646,864	12.6089	108.84
16	Gas		350,682					2,343,970	1.018	2,386,630	14,902,905	4.2497	6.36
17	Plant Unit Info	1,289		43.1	55.5	64.8	6,806						
18	Okeechobee 1 (8)												-
19	Light Oil		0					0	N/A	0	0	0.0000	0.00
20	Gas		(24)					67,198	1.023	68,723	429,129	1,788.0355	6.39
21	Plant Unit Info	-		0.0	100.0	0.2							
22	<u>PEEC</u>												
23	Light Oil		51					59	5.764	340	4,411	8.6827	74.76
24	Gas		645,645					4,220,220	1.025	4,325,726	27,011,259	4.1836	6.40
25	Plant Unit Info	1,270		70.7	95.3	70.7	6,700						
26	Pioneer Trail PV Solar (8)												
27	Solar		385					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	N/A		0.0	N/A	1.5	N/A	·		· · · · · · · · · · · · · · · · · · ·		·	
29	Riviera 5												
30	Light Oil		0					16	5.917	95	1,945	0.0000	121.59
31	Gas		470,397					3,079,978	1.025	3,156,977	19,713,205	4.1908	6.40
32	Plant Unit Info	1,320	.,	52.1	77.4	52.1	6,712	-,,	,,,,	-,,	1, 1,100	744	
33	Sanford 4	.,.220					2,1.2						
34	Gas		340,343					2,501,899	1.024	2,561,945	15,997,629	4.7004	6.39
35	Plant Unit Info	1,166	2.2,0.0	46.9	92.7	50.0	7,528	_,,		_,,		55 1	3.00
36		1,100		10.0	32.7	30.0	.,320						
37													
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					FOR	THE MONTH OF:	December 2018						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 5												
2	Gas		337,354					2,477,776	1.024	2,537,243	15,843,382	4.6964	6.39
3	Plant Unit Info	1,166		46.5	95.9	50.5	7,521						
4	Scherer 4												
5	Light Oil		323					641	5.817	3,729	59,466	18.4047	92.77
6	Coal (1)(5)		221,017					2,550,245	-	2,550,245	6,239,777	2.8232	2.45
7	Plant Unit Info (3)(4)	626		57.4	97.2	57.4	11,539						
8	Space Coast												
9	Solar		1,134					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	10		15.2	N/A	15.2	N/A						
11	St Lucie 1												
12	Nuclear		746,821					7,662,120	-	7,662,120	3,997,717	0.5353	0.52
13	Plant Unit Info	1,003		102	100.0	102.3	10,260						
14	St Lucie 2												
15	Nuclear		642,776					7,650,370	-	7,650,370	3,719,214	0.5786	0.49
16	Plant Unit Info	860		102.8	99.9	102.8	10,136						
17	Sunshine Gateway PV Solar (8)												
18	Solar		1,403					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	N/A		0.0	N/A	5.6	N/A						
20	Turkey Point 3												
21	Nuclear		653,572					6,707,663	-	6,707,663	3,824,165	0.5851	0.57
22	Plant Unit Info	859		105.0	100.0	108.3	10,263						
23	Turkey Point 4												
24	Nuclear		628,842					6,707,143	-	6,707,143	3,814,588	0.6066	0.57
25	Plant Unit Info	848		102.9	100.0	103.0	10,666						
26	Turkey Point 5												
27	Light Oil		38					50	5.774	289	5,065	13.1889	101.29
28	Gas		253,858					1,861,264	1.025	1,907,796	11,912,907	4.6928	6.40
29	Plant Unit Info	1,237		30.0	63.9	42.9	7,515						
30	WCEC 01												
31	Light Oil		11,280					15,082	5.755	86,797	1,604,597	14.2249	106.39
32	Gas		360,438					2,607,086	1.018	2,654,014	16,572,538	4.5979	6.36
33	Plant Unit Info	1,227	111,100	43.3	55.2	59.7	7,373	, ,	1	, , -	-,- ,		3,22
34	WCEC 02	.,		10.0	30.2	30.1	.,510						
35	Light Oil		466					567	5.755	3,263	60,324	12.9312	106.39
36	Gas	1	529,821					3,640,555	1.018	3,706,085	23,142,017	4.3679	6.36
37	Plant Unit Info	1,215	121,021	61.2	77.5	73.2	6,995	2,2 .2,000		2,: 22,000			3.00
		1,2.0					2,230						
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					FOR	THE MONTH OF:	December 2018						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	WCEC 03												
2	Light Oil		360					439	5.755	2,526	46,706	12.9919	106.39
3	Gas		620,115					4,280,861	1.018	4,357,916	27,212,264	4.3883	6.36
4	Plant Unit Info	1,238		72.2	100.0	72.2	7,028						
5	Wildflower PV Solar												
6	Solar		11,501					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
8	System Totals												
9	Total	27,832	9,045,360	-	-	-	8,256		-	74,675,920	294,578,787	3.2567	-
10													
11	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	JRVEYS AS IN OC	TOBER 2018 FOR	SCHERER, THE N	MMBTU'S REPOR	TED MAY BE ARTI	FICIALLY LOW O	R HIGH AS THE R	ESULT OF THE SU	JRVEY
	BEING RECORDED IN THE CURRI	ENT MONTH AND	NOT FLOWED BA	CK TO EACH AF	FECTED MONTH								
13	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEA	T RATE			
14	(3) NET CAPABILITY (MW) IS FPL's				T								
15	(4) NET GENERATION (MWH) AND		 =AT RATE (RTII/K)	WH) ARE CALCU	LATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					
	(5) SCHERER COAL FUEL BURNED							0020					-
16	(6) INCLUDES NATURAL GAS DEMA	,				CLODED IIV TOIVE	,						
17	(7) DISTILLATE & PROPANE (BBLS					C IN EORRII RTE	AM DI ANTO IO INC	NUDED IN HEAV	V OIL AND LICHT	Oll			
18	(8) DATA PROVIDED REFLECTS DA				KEWAKINING, ET	C. IN FOSSIL STE	AWI FLANTS IS INC	CLODED IN FILAV	T OIL AND LIGHT	OIL			
19	DATA PROVIDED REFLECTS DA	TAPRIOR TO CO	WINERCIAL OPEN	T									
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FOR THE MONTH OF: December 2018

(1)	(2)	(3)

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Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	33,063
3	MCF	42,283,704
4	MMBTU (Coal - Scherer)	2,550,245
5	MMBTU (Nuclear)	28,727,296
6		
7	Average Net Heat Rate (BTU/KWH)	8,256
8	Fuel Cost Per KWH (Cents/KWH)	3.2567
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SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF DECEMBER 2018

SCHEDULE A5

Ī		CURRENT MC	NTH			PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFERI	NCE	ACTUAL	ESTIMATED	DIFFER	RENCE
1 PURCHASES		L	AMOUNT HEAVY OIL	<u> </u>	İi	Ĺ <u>.</u>	AMOUNT	%%
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	- - (3,680,945)	- - -	(3,680,945)	100 100.0000 100	1,172 75.9881 89,058	(180,000) 76.4667 (13,764,000)	181,172 (0.4786) 13,853,058	(1) (0.6000) (1)
5 BURNED								
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	7,415 71.7237 531,831	- - -	7,415 71.7237 531,831	100 100.0000 100	445,421 74.8262 33,329,151	67,920 74.5825 5,065,644	377,501 0.2437 28,263,507	0.3000
9 ENDING INVENTORY		i 			i	i 	i 	i
10 UNITS (BBL) 11 UNIT COST (\$/BBL) 12 AMOUNT (\$) 13 OTHER USAGE (\$) 14 DAYS SUPPLY	1,151,205 74.2481 85,474,766 (21,320) 4,661	1,353,232 74.3723 100,643,000	(202,027) (0.1242) (15,168,234)	(15) (0.2000) (15)	1,151,205 74.2481 85,474,766 41,126,420	1,353,232 74.3723 100,643,000	(202,027) (0.1242) (15,168,234)	(0.2000)
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL) 17 UNIT COST (\$/BBL) 18 AMOUNT (\$)	8,300 527.3167 4,376,729	74,135 98.3071 7,288,000	(65,835) 429.0096 (2,911,271)	(89) 436.4000 (40)	327,602 96.1550 31,500,586	410,261 87.3000 35,815,766	(82,659) 8.8550 (4,315,180)	(20) 10.1000 (12)
19 BURNED								
20 UNITS (BBL) 21 UNIT COST (\$/BBL) 22 AMOUNT (\$)	25,641 104.1251 2,669,871	- - -	25,641 104.1251 2,669,871	100 100.0000 100	190,956 92.6094 17,684,314	90,376 85.1407 7,694,677	100,580 7.4687 9,989,637	111 8.8000 130
23 ENDING INVENTORY								
24 UNITS (BBL) 25 UNIT COST (\$/BBL) 26 AMOUNT (\$) 27 OTHER USAGE (\$) 28 DAYS SUPPLY	1,309,580 96.8000 126,767,282 -	1,362,903 98.2865 133,955,000	(53,323) (1.4865) (7,187,718) -	(4) (1.5000) (5)	1,309,580 96.8000 126,767,282 -	1,362,903 98.2865 133,955,000 -	(53,323) (1.4865) (7,187,718) -	(1.5000)
29 PURCHASES			COAL SJRPP					i
30 UNITS (TON) 31 UNIT COST (\$/TON) 32 [AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	3,124 144.4814 451,360	- - -	3,124 144.4814 451,360	100 100.0000 100
33 BURNED				<u> </u>				<u> </u>
34 UNITS (TON) 35 UNIT COST (\$/TON) 36 AMOUNT (\$)	- - -	- - -	- - -	100 100.0000 100	3,124 144.4814 451,360	5,377 74.9092 402,787	(2,253) 69.5722 48,573	
37 ENDING INVENTORY								
38 UNITS (TON) 39 UNIT COST (\$/TON) 40 AMOUNT (\$) 41 OTHER USAGE (\$) 42 DAYS SUPPLY	- - -	- - -	- - -	100 100.0000 100	- - -	- - -	- - -	100 100.0000 100

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS MONTH OF DECEMBER 2018

SCHEDULE A5

j		CURRENT MC	NTH	 !		PE	RIOD TO DATE	
		_ <i></i> -	DIFFERE	NCE			DIFFER	ENCE
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
40 BUBOULAGEO			OOAL COUEDED		 			
43 PURCHASES			COAL SCHERER	i.	1 1 1		! ! !	
44 UNITS (MMBTU)	3,936,343	2,624,636 2.3333	1,311,707 0.0552	50 2.4000	22,965,380	28,537,635 2.3719	(5,572,255)	(20)
45 U. COST (\$/MMBTU) 46 AMOUNT (\$)	2.3885 9,401,830		3,277,830	2.4000 54	2.4326 55,865,178	67,689,412	0.0607 (11,824,234)	2.6000 (18)
47 BURNED					 		 	
48 UNITS (MMBTU)	2,550,245	2,226,710	323,535	15	28,744,262	26,280,456	2,463,806	9
49 U. COST (\$/MMBTU)	2.3911	2.3498	0.0413	1.8000	2.4180	2.3921	0.0259	1.1000
50 AMOUNT (\$)	6,097,877	5,232,272	865,605	17	69,504,691	62,864,613	6,640,078	11
51 ENDING INVENTORY			<u>; </u>		 			
52 UNITS (MMBTU)	3,335,955	5,196,191	(1,860,236)	(36)		5,196,191	(1,860,236)	(36)
53 U. COST (\$/MMBTU) 54 AMOUNT (\$)	2.3924 7,980,817	2.3498 12,210,000	0.0426 (4,229,183)	1.8000 (35)	2.3924 7,980,817	2.3498 12,210,000	0.0426 (4,229,183)	1.8000 (35)
55 OTHER USAGE (\$)	1,000,011	12,210,000	(1,220,100)	(00)	1,000,011	.2,2.0,000	(1,220,100)	(00)
56 DAYS SUPPLY			<u></u>					
57 PURCHASES			GAS					
58 UNITS (MMBTU)	43,301,619	-	43,301,619	100	660,456,506	-	660,456,506	100
59 U. COST (\$/MMBTU)	6.2785	-	6.2785	100.0000	4.4832	-	4.4832	100.0000
60 AMOUNT (\$)	271,870,159	-	271,870,159	100	2,960,981,106	-	960,981,106	100
61 BURNED			 		<u> </u>			
62 UNITS (MMBTU)	43,203,047	42,220,765	982,282	2		618,038,619	42,529,944	7
63 U. COST (\$/MMBTU) 64 AMOUNT (\$)	6.2768 271,177,360	4.8820 206,121,132	1.3948 65,056,228	28.6000 32	4.4810 2,960,014,282	4.4814 2,769,658,643	(0.0004) 190,355,639	- 7
1	271,177,000	200,121,102	1 00,000,220		1	2,700,000,010	100,000,000	,
65 ENDING INVENTORY			! ! !		 			
66 UNITS (MMBTU)	2,579,944	-	2,579,944	100	2,579,944	-	2,579,944	100
67 U. COST (\$/MMBTU) 68 AMOUNT (\$)	3.4725 8,958,816	-	3.4725 8,958,816	100.0000 100	3.4725 8,958,816	- -	3.4725 8,958,816	100.0000 100
69 OTHER USAGE (\$)	, ,		i ' ' i		i I		; 	i
70 DAYS SUPPLY			<u>: </u>		<u>'</u>			
71 BURNED			NUCLEAR		— —		{	
72 UNITS (MMBTU) 73 U. COST (\$/MMBTU)	28,727,296 0.5345	27,379,309 0.5626	1,347,987 (0.0281)	5 (5.0000)		300,114,393 0.5981	8,671,924 (0.0299)	(5.0000)
74 AMOUNT (\$)	15,355,685	15,403,162	(47,477)	(0)	•	179,500,661	(4,043,024)	(3.0000)
75 BURNED			PROPANE		! 		<u> </u>	
76 UNITS (GAL)	300	_	300	100	6,399	_	6,399	100
77 UNIT COST (\$/GAL)	1.7333	-	1.7333	100.0000	2.6559	-	2.6559	100.0000
78 AMOUNT (\$) LINES 9 & 23 EXCLUDE	520 -	BARRELS.	\$ 520 \$ -	100 CURRENT M	16,995 ONTH AND	-	16,995 BARRELS,	100 \$ -
PERIOD-TO-DATE.		-,	•				•	•
LINE 74 EXCLUDES NUCLE	AR DISPOSAL CO	ST OF	\$ -	CURRENT M	ONTH AND		PERIOD-TO-DA	ATE.

SCHEDULE A - NOTES DEC 2018

 EAVV OII		
 EAVY OIL	AMOUNT	AD HIGHMENTS EVEL ANATION
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		DIVIEDA ELELO DECENADI EL CUALITAVADI.
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
1,241	\$90,947.12	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(1,465)	(\$112,266.73)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(224)	(\$21,319.61)	TOTAL-LFARS
0	·	TOTAL-SAP
\$ (224)	(\$21,319.61)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
	l	

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18	(55,511)	(\$138,134.03)
Aug-18		
Sep-18		
Oct-18	(160,120)	(386,310.58)
Nov-18		
Dec-18		

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: December 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)Total \$ for Fuel KWH from Own Line Type & Total KWH Sold Fuel Cost **Total Cost** Total Cost (\$) Gain from Off SOLD TO Adjustment No. Schedule (000)Generation (000) (cents/KWH) (cents/KWH) (Col(5) * Col(7)) System Sales (\$) (Col(5) * Col(6)) Estimated 1 2 OS/FCBBS 3 Off System os 155,000 155,000 2.106 3.113 3,264,897 4,824,897 1,110,900 St Lucie Reliability Sales os 53,964 0.559 0.559 301,902 53,964 301,902 5 Total OS/FCBBS 208,964 208,964 1.707 2.453 3,566,800 5,126,800 1,110,900 2.453 208,964 208,964 1.707 3,566,800 5,126,800 1,110,900 7 Total Estimated 8 9 Actual 10 St. Lucie Participation St. L. 32,909 32,909 0.579 0.579 190,579 190,579 11 FMPA (SL 1) 0 22,757 22,757 0.536 0.536 0 12 OUC (SL 1) St. L. 121,909 121,909 0 13 Total St. Lucie Participation 55,666 55,666 0.561 0.561 312,488 312,488 14 15 OS/AF 138,722 16 EDF Trading North America, LLC. OS OS 3,324 3.324 2.940 4.173 97,720 23,538 17 Energy Authority, The OS OS 75,883 75,883 2.494 3.791 1,892,647 2,877,034 747,194 18 Exelon Generation Company, LLC. OS os 78,730 78,730 2.886 3.803 2,272,328 2,994,111 535,509 19 City of Homestead, FL OS OS 57 57 3.263 34.847 1,860 19,863 561 20 Morgan Stanley Capital Group, Inc. OS os 8,367 8,367 2.821 3.959 236,001 331,227 70,700 21 os 2.510 23.920 36.823 12.903 City of New Smyrna Beach, FL Utilities Commission OS 953 953 3.864 22 OS 596 2.711 7,842 Oglethorpe Power Corporation OS 596 4.397 16,156 26,209 23 Orlando Utilities Commission OS OS 800 800 3.627 5.500 29,014 44,000 10,993 24 os Powersouth Energy Cooporative OS 2,734 2,734 2.911 4.218 79,600 115,332 34,056 25 os 720 2.708 19,500 25,520 Reedy Creek Improvement District OS 720 3.544 6,020 26 Seminole Electric Cooperative, Inc. OS os 0 0 0.000 0.000 (330)330 660 27 os 12,680 2.717 4.932 344,515 625,360 249,716 Southern Company Services, Inc. OS 12,680 28 575 3.785 os 575 5.639 21,765 32,425 8,345 Tampa Electric Company OS 29 Duke Energy Florida, LLC OS OS 5,150 5,150 2.428 4.226 125,061 217,650 67,857 30 Midcontinent Independent System Operator, Inc. OS OS 0 0 0.000 0.000 0 (9) (9) 31 Macquarie Energy LLC os 77,784 77,784 1.954 2.627 1,520,006 2,043,534 345,829 32 PJM Settlement, Inc. OS 0 0 0.000 0.000 (904)(904)33 os 74,757 74,757 1.982 2.650 1,481,731 1,981,077 Mercuria Energy America Inc. OS 325,585 34 Total OS/AF 343,110 343,110 2.379 3.354 8,161,495 11,508,304 2,446,395 35 398,776 398,776 2.125 2.964 8,473,982 11,820,791 2,446,395 36 Total Actual

^{17 (1)} Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to (1) a correction of a duplicate entry of \$60 recorded in November 2018 and (2) a correcting entry of \$300 to adjust September 2018 balance due to an error.

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: December 2018 (1) (2) (3) (6) (8) (4) (5) (7) (9) (10)Total \$ for Fuel Total KWH Sold KWH from Own Fuel Cost Total Cost (\$) Gain from Off Line **Total Cost** SOLD TO Type & Schedule Adjustment Generation (000) (Col(5) * Col(7)) No. (000)(cents/KWH) (cents/KWH) System Sales (\$) (Col(5) * Col(6) Other Actual 1 Gross Gain from off System Sales \$ 2 2,446,395 3 Third-Party Transmission Costs (60, 175)Variable Power Plant O&M Costs Attributable to Sales (223,022)5 Net Gain from off System Sales (\$) 2,163,198 6 7 Other Estimate Gain from off System Sales \$ 1,110,900 9 Variable Power Plant O&M Costs Attributable to Sales (100,750)10 1,010,150 11 12 Current Month 13 Actual 398,776 398,776 2.125 2.964 8,473,982 11,820,791 2,163,198 14 Estimate 208,964 208,964 1.707 2.453 3,566,800 5,126,800 1,010,150 189,812 189,812 0.418 0.511 4,907,183 6,693,992 1,153,048 15 Difference 16 Difference (%) 90.8% 90.8% 24.5% 20.8% 137.6% 130.6% 114.1% 17 18 Period To Date 19 Actual 3,067,133 3,067,133 1.954 3.283 59,931,294 100,693,065 29,167,863 2,698,583 1.904 3.247 26,917,047 20 Estimate 2,698,583 51,392,408 87,622,907 21 Difference 368,550 368,550 0.050 0.036 8,538,886 13,070,158 2,250,817 22 13.7% 13.7% 2.6% 1.1% Difference (%) 16.6% 14.9% 8.4% 23 24 25

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: December 2018

					FOR THE MONTH	OF: December 2	2018					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)		Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(11)+Col(12)
1	<u>Estimated</u>											
2	St Lucie Reliability		46,649	0	46,649	46,649	0	46,649	0.547	\$255,383	\$0	\$255,383
3	OUC PPA	PPA	5,448	0	5,448	5,448	0	5,448	3.792	\$206,586	\$0	\$206,586
4	Solid Waste Authority 40MW	PPA	3,727	0	3,727	3,727	0	3,727	2.645	\$98,566	\$0	\$98,566
5	Solid Waste Authority 70MW	PPA	51,046	0	51,046	51,046	0	51,046	3.545	\$1,809,791	\$0	\$1,809,791
6	Total Estimated		106,870	0	106,870	106,870	0	106,870	2.218	\$2,370,327	\$0	\$2,370,327
7												
8	Actual											
9	FMPA (SL 2)	SL 2	31,865	(9,200)	22,665	31,865	(9,200)	22,665	0.941	\$216,652	(\$3,428)	\$213,224
10	OUC (SL 2)	SL 2	22,035	(6,362)	15,673	22,035	(6,362)	15,673	0.800	\$127,960	(\$2,539)	\$125,421
11	Solid Waste Authority 40MW	PPA	35,400	0	35,400	35,400	0	35,400	2.540	\$899,053	\$0	\$899,053
12	Solid Waste Authority 70MW	PPA	33,113	0	33,113	33,113	0	33,113	3.565	\$1,180,485	\$0	\$1,180,485
13	Total Actual		122,413	(15,562)	106,851	122,413	(15,562)	106,851	2.263	\$2,424,150	(\$5,967)	\$2,418,183

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: December 2018

(1) (2) (3) (4) (5) (6)

	Total KWH	Total KWH for	Fuel Cost	Total \$ for Fuel
PURCHASED FROM	Purchased (000)	Firm (000)	(cents/KWH)	Adj
Current Month				
Actual	106,851	106,851	2.263	\$2,418,183
Estimate	106,870	106,870	2.218	\$2,370,327
Difference	(19)	(19)	0.0452	\$47,856
Difference (%)	(0.0%)	(0.0%)	2.0%	2.0%
Year to Date				
Actual	1,442,554	1,442,554	2.144	\$30,925,266
Estimate	1,438,247	1,438,247	2.247	\$32,322,590
Difference	4,307	4,307	(0.104)	(1,397,324)
Difference (%)	0.3%	0.3%	(4.6%)	(4.3%)
	Actual Estimate Difference Difference (%) Year to Date Actual Estimate Difference	Current Month Purchased (000) Actual 106,851 Estimate 106,870 Difference (19) Difference (%) (0.0%) Year to Date 1,442,554 Estimate 1,438,247 Difference 4,307	Current Month Actual 106,851 106,851 Estimate 106,870 106,870 Difference (19) (19) Difference (%) (0.0%) (0.0%) Year to Date Actual 1,442,554 1,442,554 Estimate 1,438,247 1,438,247 Difference 4,307 4,307	Current Month Purchased (000) Firm (000) (cents/KWH) Actual 106,851 106,851 2.263 Estimate 106,870 106,870 2.218 Difference (19) (19) 0.0452 Difference (%) (0.0%) (0.0%) 2.0% Year to Date Actual 1,442,554 1,442,554 2.144 Estimate 1,438,247 1,438,247 2.247 Difference 4,307 4,307 (0.104)

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: December 2018

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
1	Estimated				
2	Qualifying Facilities	33,324	33,324	2.068	688,996
3	Total Estimated	33,324	33,324	2.068	\$688,996
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,604	2,604	2.586	\$67,331
7	Broward County Resource Recovery - South AA QF	815	815	(1.434)	(\$11,686)
8	Georgia Pacific Corporation QF	2,031	2,031	2.457	\$49,902
9	Okeelanta Power Limited Partnership QF	3,655	3,655	2.359	\$86,228
10	Brevard Energy, LLC QF	3,490	3,490	2.631	\$91,807
11	Tropicana Products QF	405	405	2.428	\$9,834
12	WM-Renewable LLC QF	109	109	5.154	\$5,618
13	WM-Renewables LLC - Naples QF	2,081	2,081	2.623	\$54,589
14	Miami-Dade South District Water Treatment	4,204	4,204	2.574	\$108,194
15	Lee County Solid Waste	4,218	4,218	2.539	\$107,097
16	Seminole Energy LLC QF	1,311	1,311	2.629	\$34,460
17	Total Actual	24,923	24,923	2.421	\$603,374
18					

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: December 2018

(1) (2) (3) (4) (5) (6)

PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(4) * Col(5))
Current Month				
Actual	24,923	24,923	2.421	\$603,374
Estimate	33,324	33,324	2.068	\$688,996
Difference	(8,401)	(8,401)	0.353	(\$85,622)
Difference (%)	(25.2%)	(25.2%)	17.1%	(12.4%)
Year to Date				
Actual	248,830	248,830	2.198	\$5,469,329
Estimate	266,402	266,402	2.197	\$5,851,938
Difference	(17,572)	(17,572)	0.001	(382,610)
Difference (%)	(6.6%)	(6.6%)	0.1%	(6.5%)
	Current Month Actual Estimate Difference Difference (%) Year to Date Actual Estimate Difference Difference Difference Mission (%)	Purchased (000) Current Month	Purchased (000) (000)	Published (000) (000) (cents/kWr)

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: December 2018

	FOR THE MONTH OF: December 2018							
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(4) * Col(5))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(4) * Col(7))	Fuel Savings (\$) (Col(8) Col(6))
1	<u>Estimated</u>							
2	Economy							
3	Economy		14,880	1.758	\$261,589	2.141	\$318,629	\$57,040
4	Total Economy		14,880	1.758	\$261,589	2.141	\$318,629	\$57,040
5	Total Estimated		14,880	1.758	\$261,589	2.141	\$318,629	\$57,040
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$9,672
8								
9								
10	Actual							
11	<u>Economy</u>							
12	EDF Trading North America, LLC. OS		65	2.900	\$1,885	4.005	\$2,603	\$718
13	Energy Authority, The OS		1,751	3.603	\$63,083	4.571	\$80,039	\$16,956
14	Exelon Generation Company, LLC. OS		1,211	4.157	\$50,343	5.158	\$62,467	\$12,124
15	Morgan Stanley Capital Group, Inc. OS		210	2.390	\$5,020	3.618	\$7,597	\$2,577
16	Oglethorpe Power Corporation OS		725	1.279	\$9,275	1.972	\$14,295	\$5,020
17	Total Economy		3,962	3.271	\$129,606	4.215	\$167,001	\$37,395
18	Total Actual		3,962	3.271	\$129,606	4.215	\$167,001	\$37,395
19								
20	Variable Power Plant O&M Avoided Due to Purchases							\$2,575
21								
22								
23								
24								
25								
26								
27								
28								
29 30								
30								
31								
33								
33 34								
35								
55								

FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: December 2018

					OR THE MORT	OF. December 20	,10	
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(4) * Col(5))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(4) * Col(7))	Fuel Savings (\$) (Col(8) Col(6))
1	Current Month							
2	Actual		3,962	3.271	\$129,606	4.215	\$167,001	\$37,395
3	Estimate		14,880	1.758	\$261,589	2.141	\$318,629	\$57,040
4	Difference		(10,918)	1.513	(\$131,983)	2.074	(\$151,628)	
5	Difference (%)		(73.37%)	86.08%	(50.45%)	96.84%	(47.59%)	(34.44%)
6								
7	Year to Date							
8	Actual		232,638	4.576	\$10,646,395	7.991	\$18,589,509	\$7,943,114
9	Estimate		643,006	3.736	\$24,020,472	4.593	\$29,535,718	\$5,515,246
10	Difference		(410,368)	0.841	(\$13,374,077)	3.397	(\$10,946,209)	
11	Difference (%)		(63.82%)	22.51%	(55.68%)	73.96%	(37.06%)	44.02%
12 13	Year to Date: Variable Power Plant O&M Avoided Due 1	o Durobooo						
14	Actual	o Purchases						\$151,215
15	Estimate							\$131,213
16	Difference							(\$266,739)
17	Difference (%)							(63.82%)
18	Difference (76)							(00.0270)
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

For the Month of

Dec-18

Contract			Capacity MW	Term Start	Term End	Contract Type							
Indiantown ⁽¹⁾ Broward South - QF = Qualifying	· 1991 Agreement Facility		330 3.5	12/22/1995 1/1/1993	3/31/2020 12/31/2026	QF QF							
	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL ⁽²⁾ BS-NEG '91	8,298,756 113,295	6,919,342 113,295	7,465,879 113,295	8,486,653 113,295	6,844,979 210,228	8,456,553 13,908	7,672,441 105,358	-54,144,603 123,686	113,295	113,295	113,295	113,295	0 1,359,540
Total	8,412,051	7,032,637	7,579,174	8,599,948	7,055,207	8,470,461	7,777,799	-54,020,917	113,295	113,295	113,295	113,295	1,359,540

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

⁽²⁾ The amount reflected in August 2018 for ICL reflects a reversal of costs incorrectly reported for January through July 2018.

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of

Dec-18

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Exelon Generation Company, LLC	Other Entity	May, 2018	September 30, 2018
5	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2018 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	375	-	-	-	-	-	-	-	-	-	-	-
2	40	40	40	40	40	40	40	40	40	40	40	40
3	70	70	70	70	70	70	70	70	70	70	70	70
4	-	-	-	-	200	200	200	200	200	-	-	-
5												118
Total	485	110	110	110	310	310	310	310	310	110	110	228

2018 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	901,301	(6,606,934)	1,442,911	1,195,029	1,410,102	1,029,989	1,530,800	1,530,800	1,486,549	1,220,762	1,230,800	1,822,519

			_
ı	Year-to-date Short Term Capacity Payments	8,194,628	(1)

⁽¹⁾ Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

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					SCHE	DULE A4: YEAR	O DATE 2018						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		164,967					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
4													
5	Barefoot Bay PV Solar												
6	Solar		166,666					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
8													
9	Blue Cypress PV Solar												
10	Solar		154,039					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		23.6	N/A	23.6	N/A						
12													
13	Cape Canaveral 3												
14	Light Oil		7,389					8,125	5.917	48,076	764,969	10.3528	94.15
15	Gas		7,408,100					47,856,309	1.025	49,039,482	218,841,567	2.9541	4.57
16	Plant Unit Info	1,264		66.8	91.4	68.1	6,620						
17													
18	Citrus PV Solar												
19	Solar		165,360					N/A	N/A	N/A	N/A	N/A	N/A
20	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
21													
22	Coral Farms PV Solar												
23	Solar		153,604					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
25													
26	Desoto Solar												
27	Solar		46,882					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	25		21.4	N/A	21.4	N/A						
29													
30	Fort Myers 1-12												
31	Light Oil		329					1,687	5.804	9,791	165,567	50.3244	98.14
32	Plant Unit Info	95		0.0	92.0	5.3	29,761						
33													
34	Fort Myers 2												
35	Gas		9,067,258					63,709,575	1.019	64,892,836	290,810,034	3.2073	4.56
36	Plant Unit Info	1,577		69.7	88.7	72.5	7,157						
37													

					SCHE	DULE A4: YEAR 1	TO DATE 2018						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3A												
2	Light Oil		857					1,634	5.758	9,409	160,583	18.7378	98.28
3	Gas		33,458					373,059	1.019	380,083	1,636,072	4.8899	4.39
4	Plant Unit Info	181		2.3	96.7	71.9	11,350						
5													
6	Fort Myers 3B												
7	Light Oil		907					1,837	5.762	10,585	180,446	19.8948	98.23
8	Gas		33,953					370,760	1.019	377,691	1,626,366	4.7901	4.39
9	Plant Unit Info	181		2.4	95.7	71.9	11,138						
10													
11	Fort Myers 3C												
12	Light Oil		8,880					15,985	N/A	92,055	1,570,057	17.6808	98.22
13	Gas		70,804					785,096	N/A	799,926	3,402,701	4.8058	4.33
14	Plant Unit Info	217	-,	4.3	97.3	71.9	11,194			,.	-, -, -		
15	- I talk of the time				07.0	7 1.0	11,101						
16	Fort Myers 3D												
17	Light Oil		6,557					12,548	N/A	72,314	1,232,439	18.7958	98.22
18	Gas		64,148					733,670	N/A	747,518	3,269,336	5.0966	4.46
19	Plant Unit Info	217	04,140	3.8	94.2	71.9	11,595	733,070	IV/A	747,510	3,209,330	3.0300	4.40
20	Fiant Onit inio	217		3.6	94.2	71.5	11,595						
21	Hammank DV Salar												
22	Hammock PV Solar		450,000					N/A	N/A	N/A	N/A	N/A	N/A
	Solar	74.5	158,083	24.0	N/A	04.0		N/A	IN/A	IN/A	N/A	IN/A	IN/A
23	Plant Unit Info	74.5		24.2	N/A	24.2	N/A						
24													
25	Horizon PV Solar												
26	Solar		155,194					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5		23.8	N/A	23.8	N/A						
28													
29	Indian River PV Solar												
30	Solar	1	162,704					N/A	N/A	N/A	N/A	N/A	N/A
31	Plant Unit Info	74.5		24.9	N/A	24.9	N/A						
32	(6)												
33	Indiantown FPL (6)												
34	Coal		-2,539					3,124	23.884	74,614	421,738	-16.6104	135.00
35	Gas		0					0	N/A	8,866	172,313	0.0000	0.00
36	Plant Unit Info	330		-0.1	100.0	60.7	(32,879)						
37													

					SCHE	DULE A4: YEAR	TO DATE 2018						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 1-12												
2	Light Oil		6					12	5.537	66	898	14.9696	74.85
3	Gas		282					9,176	1.024	9,395	39,841	14.1278	4.34
4	Plant Unit Info	57		0.0	83.0	2.8	32,852						
5													
6	Lauderdale 4												
7	Light Oil (7)		113					178	5.537	986	13,047	11.5463	73.30
8	Gas		1,920,486					15,681,716	1.023	16,046,334	68,509,421	3.5673	4.37
9	Plant Unit Info	442		55.0	94.6	72.2	8,355						
10													
11	Lauderdale 5												
12	Light Oil		24					41	5.537	227	3,072	12.7984	74.92
13	Gas		703,168					6,084,129	1.023	6,222,816	26,387,845	3.7527	4.34
14	Plant Unit Info	442	703,100	20.2	93.6	45.4	8,850	0,004,123	1.023	0,222,010	20,307,043	3.7327	4.54
15	Fiant Officento	442		20.2	93.0	45.4	8,830						
	Laudandala CA												
16	Light Oil (7)		0.700					10.001	5.704	70.100	200 004	40 4077	7.
17			6,730					12,231	5.764	70,499	903,684	13.4277	74
18	Gas		26,523					328,122	1.024	335,907	1,506,812	5.6812	4.59
19	Plant Unit Info	216		1.8	95.1	76.1	12,222						
20													
21	Lauderdale 6B												
22	Light Oil (7)		5,690					10,156	5.764	58,539	749,890	13.1791	73.84
23	Gas		21,265					228,414	1.024	233,850	1,011,702	4.7576	4.43
24	Plant Unit Info	216		1.5	96.6	76.1	10,847						
25													
26	Lauderdale 6C												
27	Light Oil (7)		6,560					11,562	5.764	66,645	847,571	12.9203	73.30
28	Gas		58,628					607,323	1.024	621,817	2,664,503	4.5448	4.39
29	Plant Unit Info	216		3.5	97.0	76.1	10,561						
30													
31	Lauderdale 6D												
32	Light Oil (7)		4,568					7,788	5.764	44,890	573,248	12.5492	73.61
33	Gas		70,885					725,451	1.024	742,694	3,171,954	4.4748	4.37
34	Plant Unit Info	216		4.1	97.5	76.1	10,438						
35		1			00	70							
36	Lauderdale 6E												
37	Light Oil (7)		8,056					14,426	5.764	83,149	1,071,704	13.3032	74.29
31	J		0,030					14,420	3.704	05,149	1,071,704	10.0002	14.29
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					SCHE	DULE A4: YEAR	TO DATE 2018						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Gas		75,611					780,356	1.024	799,022	3,386,511	4.4789	4.34
2	Plant Unit Info	216		4.5	92.4	76.1	10,544						
3													
4	Loggerhead PV Solar												
5	Solar		156,473					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
7													
8	Manatee 1												
9	Heavy Oil (7)		48,991					99,971	6.329	632,715	7,326,177	14.9541	73.28
10	Gas		732,513					8,817,179	1.023	9,017,884	38,286,614	5.2267	4.34
11	Plant Unit Info	792		11.4	75.4	32.7	12,349						
12													
13	Manatee 2												
14	Heavy Oil (7)		71,965					129,957	6.329	822,500	9,523,843	13.2340	73.28
15	Gas		692,187					8,112,575	1.024	8,307,990	37,614,219	5.4341	4.64
16	Plant Unit Info	792		11.2	63.4	34.8	11,949						
17													
18	Manatee 3												
19	Light Oil		0					0	N/A	0	0	0.0000	0
20	Gas		7,939,367					52,965,662	1.023	54,202,467	242,492,568	3.0543	4.58
21	Plant Unit Info	1,189		76.9	92.6	80.2	6,827						
22													
23	Manatee PV Solar												
24	Solar		166,230					N/A	N/A	N/A	N/A	N/A	N/A
25	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
26													
27	Martin 1												
28	Heavy Oil (7)		65,592					111,482	6.318	704,332	8,517,985	12.9863	76.41
29	Gas		870,927					10,551,994	1.023	10,798,982	47,389,290	5.4412	4.49
30	Plant Unit Info	807		13.4	93.2	33.4	12,283						
31													
32	Martin 2												
33	Heavy Oil (7)		61,291					104,115	6.318	657,749	7,968,532	13.0011	76.54
34	Gas		837,285					10,207,193	1.023	10,446,951	45,372,775	5.4190	4.45
35	Plant Unit Info	779		13.4	93.4	40.7	12,358						-
36													
37													

SCHEDULE AN YEAR TO DATE 2018														
Maria Mari														
Mark							O DATE 2018	DULE A4: YEAR 1	SCHE					
Mark														
Matrice Metrice Met	(14)	(13)	(12)	(11)	(10)	(9)	(8)	(7)	(6)	(5)	(4)	(3)	(2)	(1)
Company Comp	Cost of Fuel	KWH					Heat Rate	Net Output Factor (%)	Availability Factor				A4 Schedule YTD	
Part Unit Note A81 S4.5												Martin 3	1	
Martin	2827 4.51	3.2827	72,722,822	16,422,091	1.019	16,123,033					2,215,349		Gas	2
State Marine Ma							7,413	68.9	94.9	54.5		481	Plant Unit Info	3
Company														4
Plant Unit Info													Martin 4	5
8	2570 4.49	3.2570	70,174,213	15,920,833	1.019	15,631,345					2,154,549		Gas	6
9 Martin.8 10 Light Oil							7,389	68.5	93.5	53.0		481	Plant Unit Info	7
Light Oil														8
11													Martin 8	9
Plant Unit Info	7197 108.84	12.7197	1,056,882	57,037	5.874	9,710					8,309		Light Oil	10
13	0536 4.48	3.0536	201,215,202	45,744,279	1.019	44,900,008					6,589,535		Gas	11
14 Okeschöbse 1.® Image: Control of the							6,942	72.8	84.7	67.9		1,181	Plant Unit Info	12
Light Oil Case Ca														13
16 Gas													Okeechobee 1 (8)	14
Plant Unit Info			0	0		0					0		Light Oil	15
18	5.15	8.6445	1,107,185	220,205	1.024	215,046					12,808		Gas	16
PEEC Light Oil							N/A	N/A	N/A	N/A		N/A	Plant Unit Info	17
Light Oil Ligh														18
21 Gas 6,914,184 6,914,184 6,914,184 81.0 67.2 6,739 45,517,644 1.024 46,594,265 211,232,532 3,0551 22 Plant Unit Info 1,253 64.4 81.0 67.2 6,739 6.739 6.739 6.739 6.739 6.739 6.739 6.739 7.730 7.740 7.740 7.740 7.740 7.740													PEEC	19
Plant Unit Info	3628 74.76	8.8628	944,510	72,822	5.764	12,634					10,657		Light Oil	20
Plant Unit Info Plant Unit	0551 4.64	3.0551	211,232,532	46,594,265	1.024	45,517,644					6,914,184		Gas	21
Property Trail PV Solar							6,739	67.2	81.0	64.4		1,253	Plant Unit Info	22
Solar Sola														23
26 Plant Unit Info N/A 0.1 N/A 1.5 N/A 0.0													Pioneer Trail PV Solar (8)	24
27 Image: Reviers 5 or Service	N/A N/A	N/A	N/A	N/A	N/A	N/A					385		Solar	25
Riviera 5 Riviera 5 Indicate of the control of the con							N/A	1.5	N/A	0.1		N/A	Plant Unit Info	26
29 Light Oil 6,656 6 6 6 7,526 5.917 44,531 915,094 13.7484 30 Gas 6,713,944 6,713,944 43,208,721 1.023 44,222,079 197,130,998 2.9361 31 Plant Unit Info 1,252 63.2 85.2 63.5 6,587 6.587														27
30 Gas 6,713,944 6 63.2 85.2 63.5 6,587 1.023 44,222,079 197,130,998 2.9361 31 Plant Unit Info 1,252 63.2 85.2 63.5 6,587 6.587													Riviera 5	28
31 Plant Unit Info 1,252 63.2 85.2 63.5 6,587 Image: Control of the contro	7484 122	13.7484	915,094	44,531	5.917	7,526					6,656		Light Oil	29
32 Sanford 4 Sanford 5 Sanford 6 Sanford 7 Sanford 8 Sanford 9 Sanfo		1		44,222,079	1.023	43,208,721					6,713,944		-	30
32 Sanford 4 Cas 4,946,301 S7.9 87.5 63.2 7,417 7.417 <td< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td>6,587</td><td>63.5</td><td>85.2</td><td>63.2</td><td></td><td>1,252</td><td>Plant Unit Info</td><td>31</td></td<>							6,587	63.5	85.2	63.2		1,252	Plant Unit Info	31
34 Gas 4,946,301 57.9 87.5 63.2 7,417 57.9 36,686,938 164,489,613 3.3255 36 Plant Unit Info 1,046 57.9 87.5 63.2 7,417 57.9														32
35 Plant Unit Info 1,046 57.9 87.5 63.2 7,417 <td></td> <td>Sanford 4</td> <td>33</td>													Sanford 4	33
35 Plant Unit Info 1,046 57.9 87.5 63.2 7,417 <td>3255 4.60</td> <td>3.3255</td> <td>164,489,613</td> <td>36,686,938</td> <td>1.025</td> <td>35,797,503</td> <td></td> <td></td> <td></td> <td></td> <td>4,946,301</td> <td></td> <td></td> <td></td>	3255 4.60	3.3255	164,489,613	36,686,938	1.025	35,797,503					4,946,301			
36							7,417	63.2	87.5	57.9		1,046		
							-					-		
														37

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					SCHE	DULE A4: YEAR 1	O DATE 2018						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule YTD	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Value (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost per KWH (cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 5												
2	Gas		5,021,959					35,925,975	1.025	36,810,612	163,320,386	3.2521	4.55
3	Plant Unit Info	1,045		58.8	91.4	65.5	7,330						
4													
5	Scherer 4												
6	Light Oil		2,096					4,112	5.817	23,920	370,579	17.6803	90.12
7	Coal (1)(5)		2,585,772					28,744,262	-	28,744,262	70,308,232	2.7190	2.45
8	Plant Unit Info (3)(4)	625		52.0	76.6	67.7	11,117						
9													
10	Space Coast												
11	Solar		17,546					N/A	N/A	N/A	N/A	N/A	N/A
12	Plant Unit Info	10		20.0	N/A	20.0	N/A						
13													
14	St Johns #2												
15	Coal (1)		0					0	N/A	0	224,622	0.0000	0.00
16	Gas		0					0		0	0	0.0000	0.00
17		_		0.0	0	0.0	0						
18	St Lucie 1												
19	Nuclear		7,914,552					81,896,455	_	81,896,455	45,146,030	0.5704	0.55
20	Plant Unit Info	990	7,011,002	92.1	90.8	101.1	10,348	01,000,100		01,000,100	10,110,000	0.0701	0.00
21	Tidit Officiallo	330		32.1	50.0	101.1	10,040						
22	St Lucie 2												
23	Nuclear		6,511,951					78,178,894	_	78,178,894	42,728,705	0.6562	0.55
24	Plant Unit Info	848	0,511,951	88.5	87.8	100.5	12,005	70,170,034		70,170,004	42,720,703	0.0302	0.55
25	i iailt Uliit IIIIU	048		08.5	67.8	100.5	12,005						
26	Sunshine Gateway PV Solar (8)	1											
27	Solar		1,403					N/A	N/A	N/A	N/A	N/A	N/A
28	Plant Unit Info	N/A	1,403	0.2	N/A	5.6	N/A	IN/A	IN/A	IN/A	IN/A	IN/A	IN/A
28	Fiant Utill IIIIU	IN/A		0.2	IN/A	5.6	N/A						
	Turkay Doint 2	1											
30	Turkey Point 3		0.457.00:					00.007.405		00.007.400	40.450.005	0.0505	2.55
31	Nuclear		6,457,621			400.1	10.010	69,997,486	-	69,997,486	42,159,835	0.6529	0.60
32	Plant Unit Info	828		90.5	88.7	102.1	10,840						
33	T. L. D. A.												
34	Turkey Point 4	1									4E 4E 6		
35	Nuclear		7,292,147					78,713,482	-	78,713,482	45,423,067	0.6229	0.58
36	Plant Unit Info	832		101.4	99.6	101.4	10,794						
37		1											

SCHEDULE A4: YEAR TO DATE 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)(14)Equivalent Average Net Fuel Cost per Fuel Heat Value Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Burned As Burned Fuel Cost of Fuel Availability Facto A4 Schedule YTD Heat Rate KWH Factor (%) (MMBTU/Unit) (2) (MMBTU) No. (MW) (MWh) (Units) Cost (\$) (\$/Unit) (BTU/KWH) (cents/KWH) Turkey Point 5 1 Light Oil 13,530 17,112 5.774 98,805 1,746,572 12.9089 102.07 42,341,611 3 Gas 6,049,132 1.023 43,335,071 190,555,968 3.1501 4.50 Plant Unit Info 1,190 60.9 84.2 63.2 7,164 6 WCEC 01 Light Oil 24,131 138,874 2,570,844 14.1317 8 6,447,016 45,667,879 1.019 46,526,477 205,145,312 3.1820 4.49 Gas 9 Plant Unit Info 1,197 63.9 82.8 7,218 10 WCEC 02 11 Light Oil 4,569 5,520 5.755 31,768 588,921 12.8895 106.69 13 Gas 6,896,600 47,072,439 1.019 47,950,028 215,578,471 3.1259 4.58 14 Plant Unit Info 1,200 67.6 87.5 72.9 6,953 15 WCEC 03 16 17 Light Oil 9,738 5.755 56,042 1,040,628 12.8536 106.86 18 6,625,238 45,274,191 1.019 46,112,040 207,956,084 3.1388 4.59 Gas 19 Plant Unit Info 1,207 65.6 82.8 6,960 20 21 Wildflower PV Solar Solar 166,413 N/A 23 Plant Unit Info 74.5 25.5 24 25 System Totals 26,954 124,185,520 8,069 1,002,090,947 3,235,441,204 2.6053 26 Total 27 28) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED 29 IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 31 (3) NET CAPABILITY (MW) IS FPL's SHARE ¹⁾ NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES (UNITS) IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 6) INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS

DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL.

(8) DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION

SCHEDULE A4: YEAR TO DATE 2018

(1)	(2)	(3)
(1)	(2)	(3)

(1)	(2)	(3)
Line No.	A4.1 YTD Schedule	FPL
1	System Totals:	
2	BBLS	634,219
3	MCF	646,603,153
4	MMBTU (Coal - Scherer)	28,744,262
5	Tons (Coal - Indiantown)	3,124
6	MMBTU (Nuclear)	308,786,317
7		
8	Average Net Heat Rate (BTU/KWH)	8,069
9	Fuel Cost Per KWH (Cents/KWH)	2.6053
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POWER SOLD FLORIDA POWER AND LIGHT COMPANY

SCHEDULE A6: YEAR TO DATE 2018

						OLL AU. TLAN IN				
Actual	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Actual				l .				Total \$ for Fuel		1
Actual		SOLD TO						Adjustment		
FMPA (SL 1)	1	Actual	•					(==,(=)		
OUC (SL 1)	2	St. Lucie Participation								
Total St. Lucie Participation	3	FMPA (SL 1)	St. L.	347,906	347,906	0.633	0.633	2,201,564	2,201,564	0
Control Cont	4	OUC (SL 1)	St. L.	240,583	240,583	0.578	0.578	1,390,940	1,390,940	0
Part	5	Total St. Lucie Participation		588,489	588,489	0.610	0.610	3,592,504	3,592,504	0
EDF Trading North America, LLC. OS	6									
Part	7	OS/AF								
Exelon Generation Company, LLC. OS	8	EDF Trading North America, LLC. OS	os	90,810	90,810	2.262	3.406	2,054,389	3,093,169	750,954
Florida Municipal Power Agency OS	9	Energy Authority, The OS	os	487,089	487,089	2.302	3.960	11,211,537	19,287,449	6,753,332
12 Gainesville Regional Utilities N/AF AF 55 55 14.611 34.929 8,036 19,211 0 13 Gainesville Regional Utilities OS OS 0 0 0.000 0.000 0 51,744 0 14 City of Homestead, FL OS OS 431 431 2.135 41,634 9,200 179,443 5,519 15 Jacksonville OS OS OS 0 0 0.000 0.000 0 323,372 0 16 Morgan Stanley Capital Group, Inc. OS OS 259,697 259,697 2.250 3.440 5,843,172 8,932,772 2,292,487 17 City of New Smyrna Beach, FL Utilities Commission OS OS 13,963 13,963 2,342 3,723 324,688 519,813 195,245 18 Oglethorpe Power Corporation OS OS 7,523 7,523 2,350 4.099 176,760 308,386 104,033 19 Orlando Utilities Commission OS OS 39,246 39,2	10	Exelon Generation Company, LLC. OS	os	304,843	304,843	2.242	3.557	6,834,611	10,842,481	3,243,909
13 Gainesville Regional Utilities OS OS 0 0 0.000 0.000 0 51,744 0 14 City of Homestead, FL OS OS 431 431 2,135 41,634 9,200 179,443 5,519 15 Jacksonville OS OS 0 0 0,000 0.000 0 323,372 0 16 Morgan Stanley Capital Group, Inc. OS OS 259,697 259,697 2,500 3,440 5,843,172 8,932,722 2,292,487 17 City of New Smyrna Beach, FL Utilities Commission OS OS 13,963 13,963 2,324 3,723 324,568 519,813 195,245 18 Oglethorpe Power Corporation OS OS 7,523 7,523 2,350 4,099 176,760 308,386 104,033 19 Orlando Utilities Commission OS OS 30,699 30,699 2,382 4,036 731,316 1,238,924 397,068 20 Powersouth Energy Marketing Corp. OS OS 3,550 3,550 </td <td>11</td> <td>Florida Municipal Power Agency OS</td> <td>os</td> <td>6,075</td> <td>6,075</td> <td>3.064</td> <td>4.214</td> <td>186,139</td> <td>256,000</td> <td>69,861</td>	11	Florida Municipal Power Agency OS	os	6,075	6,075	3.064	4.214	186,139	256,000	69,861
14 City of Homestead, FL OS OS 431 431 2.135 41.634 9,200 179,443 5,519 15 Jacksonville OS OS 0 0 0.000 0.000 0 323,372 0 16 Morgan Stanley Capital Group, Inc. OS OS 259,697 259,697 2.250 3.440 5,843,172 8,932,722 2,292,487 17 City of New Smyrna Beach, FL Utilities Commission OS OS 13,963 13,963 2.324 3.723 324,568 519,813 195,245 18 Oglethorpe Power Corporation OS OS 7,523 7,523 2.350 4.099 176,760 308,386 104,033 19 Orlando Utilities Commission OS OS 30,699 30,699 2.382 4.036 731,316 1,238,924 397,068 20 Powersouth Energy Cooporative OS OS 30,699 3,550 2.185 4.14 857,396 1,627,065 650,060 21 Rainbow Energy Marketing Corp. OS OS 2,840	12	Gainesville Regional Utilities A/AF	AF	55	55	14.611	34.929	8,036	19,211	0
15 Jacksonville OS OS O 0 0.000 0.000 0 323,372 0 16 Morgan Stanley Capital Group, Inc. OS OS 259,697 259,697 2.250 3.440 5,843,172 8,932,722 2,292,487 17 City of New Smyrna Beach, FL Utilities Commission OS OS 13,963 13,963 2,324 3.723 324,568 519,813 195,245 18 Oglethorpe Power Corporation OS OS 7,523 7,523 2,350 4,099 176,760 308,386 104,033 19 Orlando Utilities Commission OS OS 30,699 3,699 2,382 4,036 731,316 1,238,924 397,068 20 Powersouth Energy Cooporative OS OS 39,246 3,250 2,185 4,146 857,396 1,627,065 650,060 21 Rainbow Energy Marketing Corp. OS OS 3,850 3,550 2,012 3,550 71,442 125,300 50,93 22 Reedy Creek Improvement District OS OS	13	Gainesville Regional Utilities OS	os	0	0	0.000	0.000	0	51,744	0
16 Morgan Stanley Capital Group, Inc. OS OS 259,697 259,697 2.250 3.440 5,843,172 8,932,722 2,292,487 17 City of New Smyrna Beach, FL Utilities Commission OS OS 13,963 13,963 2.324 3.723 324,568 519,813 195,245 18 Oglethorpe Power Corporation OS OS 7,523 7,523 2.350 4.099 176,760 308,386 104,033 19 Orlando Utilities Commission OS OS 30,699 30,699 2.382 4.036 731,316 1,238,924 397,068 20 Powersouth Energy Cooporative OS OS 39,246 39,246 2.185 4.146 857,396 1,627,065 650,060 21 Rainbow Energy Marketing Corp. OS OS 3,550 3,550 2.012 3,530 71,442 125,300 50,933 22 Reedy Creek Improvement District OS OS 2,840 2,840 2,040 2,013 2,571 57,158 73,101 14,541 23 Semino	14	City of Homestead, FL OS	os	431	431	2.135	41.634	9,200	179,443	5,519
17 City of New Srryrna Beach, FL Utilities Commission OS OS 13,963 13,963 2.324 3.723 324,568 519,813 195,245 18 Oglethorpe Power Corporation OS OS 7,523 7,523 2.350 4.099 176,760 308,386 104,033 19 Orlando Utilities Commission OS OS 30,699 30,699 2.382 4.036 731,316 1,238,924 397,068 20 Powersouth Energy Cooporative OS OS 39,246 39,246 2.185 4.146 857,396 1,627,065 650,060 21 Rainbow Energy Marketing Corp. OS OS 3,550 3,550 2.012 3.530 71,442 125,300 50,933 22 Reedy Creek Improvement District OS OS 2,840 2,840 2,013 2,571 57,158 73,010 14,541 23 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.004 9,560 496,910 2,370,898 204,020 24 Southern Company Services, Inc. O	15	Jacksonville OS	os	0	0	0.000	0.000	0	323,372	0
18 Oglethorpe Power Corporation OS OS 7,523 7,523 2,350 4.099 176,760 308,386 104,033 19 Orlando Utilities Commission OS OS 30,699 30,699 2,382 4.036 731,316 1,238,924 397,068 20 Powersouth Energy Cooporative OS OS 39,246 39,246 2.185 4.146 857,396 1,627,065 650,060 21 Rainbow Energy Marketing Corp. OS OS 3,550 3,550 2.012 3,530 71,442 125,300 50,933 22 Reedy Creek Improvement District OS OS 2,840 2,840 2.013 2,571 57,158 73,010 14,541 23 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.004 9,560 496,910 2,370,898 204,020 24 Southern Company Services, Inc. OS OS 75,592 75,592 2,450 5,956 1,852,175 4,502,446 2,454,124 25 Tallahassee, City of OS OS <td>16</td> <td>Morgan Stanley Capital Group, Inc. OS</td> <td>os</td> <td>259,697</td> <td>259,697</td> <td>2.250</td> <td>3.440</td> <td>5,843,172</td> <td>8,932,722</td> <td>2,292,487</td>	16	Morgan Stanley Capital Group, Inc. OS	os	259,697	259,697	2.250	3.440	5,843,172	8,932,722	2,292,487
19 Oflando Utilifies Commission OS OS 30,699 30,699 2.382 4.036 731,316 1,238,924 397,068 20 Powersouth Energy Cooporative OS OS 39,246 39,246 2.185 4.146 857,396 1,627,065 650,060 21 Rainbow Energy Marketing Corp. OS OS 3,550 3,550 2.012 3.530 71,442 125,300 50,933 22 Reedy Creek Improvement District OS OS 2,840 2,840 2.013 2.571 57,158 73,010 14,541 23 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.004 9.560 496,910 2,370,898 204,020 24 Southern Company Services, Inc. OS OS 75,592 75,592 2.450 5.956 1,852,175 4,502,446 2,454,124 25 Tallahassee, City of OS OS 538,375 538,375 2.323 3.677 12,506,607 19,797,880 6,439,541 27 Tennessee Valley Authority OS	17	City of New Smyrna Beach, FL Utilities Commission OS	os	13,963	13,963	2.324	3.723	324,568	519,813	195,245
20 Powersouth Energy Cooporative OS OS 39,246 39,246 2.185 4.146 857,396 1,627,065 650,060 21 Rainbow Energy Marketing Corp. OS OS 3,550 3,550 2.012 3,530 71,442 125,300 50,933 22 Reedy Creek Improvement District OS OS 2,840 2,840 2.013 2,571 57,158 73,010 14,541 23 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.004 9,560 496,910 2,370,898 204,020 24 Southern Company Services, Inc. OS OS 75,592 75,592 2.450 5.956 1,852,175 4,502,446 2,454,124 25 Tallahassee, City of OS OS 0 0 0.000 0.000 0 0 514,732 0 26 Tampa Electric Company OS OS 538,375 538,375 2.323 3.677 12,506,607 19,797,880 6,439,541 27 Tennessee Valley Authority OS OS <td>18</td> <td>Oglethorpe Power Corporation OS</td> <td>os</td> <td>7,523</td> <td>7,523</td> <td>2.350</td> <td>4.099</td> <td>176,760</td> <td>308,386</td> <td>104,033</td>	18	Oglethorpe Power Corporation OS	os	7,523	7,523	2.350	4.099	176,760	308,386	104,033
21 Rainbow Energy Marketing Corp. OS OS 3,550 3,550 2,012 3,530 71,442 125,300 50,933 22 Reedy Creek Improvement District OS OS 2,840 2,840 2,013 2,571 57,158 73,010 14,541 23 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2,004 9,560 496,910 2,370,898 204,020 24 Southern Company Services, Inc. OS OS 75,592 75,592 2,450 5,956 1,852,175 4,502,446 2,454,124 25 Tallahassee, City of OS OS OS 0 0 0,000 0.000 0 514,732 0 26 Tampa Electric Company OS OS 538,375 538,375 2,323 3,677 12,506,607 19,797,880 6,439,541 27 Tennessee Valley Authority OS OS 5,824 5,824 4,876 8,723 283,988 508,025 198,536 28 Duke Energy Florida, LLC OS OS 76,817 76,817 3,103 5,523 2,383,872 4,242,361 <t< td=""><td>19</td><td>Orlando Utilities Commission OS</td><td>os</td><td>30,699</td><td>30,699</td><td>2.382</td><td>4.036</td><td>731,316</td><td>1,238,924</td><td>397,068</td></t<>	19	Orlando Utilities Commission OS	os	30,699	30,699	2.382	4.036	731,316	1,238,924	397,068
22 Reedy Creek Improvement District OS OS 2,840 2,840 2,840 2.013 2.571 57,158 73,010 14,541 23 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.004 9.560 496,910 2,370,898 204,020 24 Southern Company Services, Inc. OS OS 75,592 75,592 2.450 5.956 1,852,175 4,502,446 2,454,124 25 Tallahassee, City of OS OS 0 0 0.000 0.000 0 0 514,732 0 26 Tampa Electric Company OS OS 538,375 538,375 2.323 3.677 12,506,607 19,797,880 6,439,541 27 Tennessee Valley Authority OS OS 5,824 5,824 4.876 8.723 283,988 508,025 198,536 28 Duke Energy Florida, LLC OS OS 76,817 76,817 3.103 5.523 2,383,872 4,242,361 978,734 29 PJM Interconnection, L.L.C. OS	20	Powersouth Energy Cooporative OS	os	39,246	39,246	2.185	4.146	857,396	1,627,065	650,060
23 Seminole Electric Cooperative, Inc. OS OS 24,800 24,800 2.004 9.560 496,910 2,370,898 204,020 24 Southern Company Services, Inc. OS OS 75,592 75,592 2.450 5.956 1,852,175 4,502,446 2,454,124 25 Tallahassee, City of OS OS 0 0 0.000 0.000 0 0 514,732 0 26 Tampa Electric Company OS OS 538,375 538,375 2.323 3.677 12,506,607 19,797,880 6,439,541 27 Tennessee Valley Authority OS OS 5,824 5,824 4.876 8.723 283,988 508,025 198,536 28 Duke Energy Florida, LLC OS OS 76,817 76,817 3.103 5.523 2,383,872 4,242,361 978,734 29 PJM Interconnection, L.L.C. OS OS 1,659 1,659 1,966 9.655 32,609 160,180 123,034 30 Midcontinent Independent System Operator, Inc. OS	21	Rainbow Energy Marketing Corp. OS	os	3,550	3,550	2.012	3.530	71,442	125,300	50,933
24 Southern Company Services, Inc. OS OS 75,592 75,592 2.450 5.956 1,852,175 4,502,446 2,454,124 25 Tallahassee, City of OS OS 0 0 0.000 0.000 0 514,732 0 26 Tampa Electric Company OS OS 538,375 538,375 2.323 3.677 12,506,607 19,797,880 6,439,541 27 Tennessee Valley Authority OS OS 5,824 5,824 4.876 8.723 283,988 508,025 198,536 28 Duke Energy Florida, LLC OS OS 76,817 76,817 3.103 5.523 2,383,872 4,242,361 978,734 29 PJM Interconnection, L.L.C. OS OS 1,659 1,659 1,966 9.655 32,609 160,180 123,034 30 Midcontinent Independent System Operator, Inc. OS OS 3,319 3,319 1.832 3.554 60,798 117,945 44,632 31 Macquarie Energy LLC OS OS 265,237	22	Reedy Creek Improvement District OS	os	2,840	2,840	2.013	2.571	57,158	73,010	14,541
25 Tallahassee, City of OS OS 0 0 0.000 0.000 0 514,732 0 26 Tampa Electric Company OS OS 538,375 538,375 2.323 3.677 12,506,607 19,797,880 6,439,541 27 Tennessee Valley Authority OS OS 5,824 5,824 4.876 8.723 283,988 508,025 198,536 28 Duke Energy Florida, LLC OS OS 76,817 76,817 3.103 5.523 2,383,872 4,242,361 978,734 29 PJM Interconnection, L.L.C. OS OS 1,659 1,659 1.966 9.655 32,609 160,180 123,034 30 Midcontinent Independent System Operator, Inc. OS OS 3,319 3,319 1.832 3.554 60,798 117,945 44,632 31 Macquarie Energy LLC OS OS 265,237 265,237 2.042 3.374 5,416,634 8,948,742 2,870,462	23	Seminole Electric Cooperative, Inc. OS	os	24,800	24,800	2.004	9.560	496,910	2,370,898	204,020
26 Tampa Electric Company OS OS 538,375 538,375 2.323 3.677 12,506,607 19,797,880 6,439,541 27 Tennessee Valley Authority OS OS 5,824 5,824 4.876 8.723 283,988 508,025 198,536 28 Duke Energy Florida, LLC OS OS 76,817 76,817 3.103 5.523 2,383,872 4,242,361 978,734 29 PJM Interconnection, L.L.C. OS OS 1,659 1,659 1.966 9.655 32,609 160,180 123,034 30 Midcontinent Independent System Operator, Inc. OS OS 3,319 3,319 1.832 3.554 60,798 117,945 44,632 31 Macquarie Energy LLC OS OS 265,237 265,237 2.042 3.374 5,416,634 8,948,742 2,870,462	24	Southern Company Services, Inc. OS	os	75,592	75,592	2.450	5.956	1,852,175	4,502,446	2,454,124
27 Tennessee Valley Authority OS OS 5,824 5,824 4.876 8.723 283,988 508,025 198,536 28 Duke Energy Florida, LLC OS OS 76,817 76,817 3.103 5.523 2,383,872 4,242,361 978,734 29 PJM Interconnection, L.L.C. OS OS 1,659 1,659 1.966 9.655 32,609 160,180 123,034 30 Midcontinent Independent System Operator, Inc. OS OS 3,319 3,319 1.832 3.554 60,798 117,945 44,632 31 Macquarie Energy LLC OS OS 265,237 265,237 2.042 3.374 5,416,634 8,948,742 2,870,462	25	Tallahassee, City of OS	os	0	0	0.000	0.000	0	514,732	0
28 Duke Energy Florida, LLC OS OS 76,817 76,817 3.103 5.523 2,383,872 4,242,361 978,734 29 PJM Interconnection, L.L.C. OS OS 1,659 1,659 1.966 9.655 32,609 160,180 123,034 30 Midcontinent Independent System Operator, Inc. OS OS 3,319 3,319 1.832 3.554 60,798 117,945 44,632 31 Macquarie Energy LLC OS OS 265,237 265,237 2.042 3.374 5,416,634 8,948,742 2,870,462	26	Tampa Electric Company OS	os	538,375	538,375	2.323	3.677	12,506,607	19,797,880	6,439,541
29 PJM Interconnection, L.L.C. OS OS 1,659 1,659 1.966 9.655 32,609 160,180 123,034 30 Midcontinent Independent System Operator, Inc. OS OS 3,319 3,319 1.832 3.554 60,798 117,945 44,632 31 Macquarie Energy LLC OS OS 265,237 265,237 2.042 3.374 5,416,634 8,948,742 2,870,462	27	Tennessee Valley Authority OS	os	5,824	5,824	4.876	8.723	283,988	508,025	198,536
30 Midcontinent Independent System Operator, Inc. OS OS 3,319 3,319 1.832 3.554 60,798 117,945 44,632 31 Macquarie Energy LLC OS OS 265,237 265,237 2.042 3.374 5,416,634 8,948,742 2,870,462	28	Duke Energy Florida, LLC OS	os	76,817	76,817	3.103	5.523	2,383,872	4,242,361	978,734
31 Macquarie Energy LLC OS OS 265,237 265,237 2.042 3.374 5,416,634 8,948,742 2,870,462	29	PJM Interconnection, L.L.C. OS	os	1,659	1,659	1.966	9.655	32,609	160,180	123,034
	30	Midcontinent Independent System Operator, Inc. OS	os	3,319	3,319	1.832	3.554	60,798	117,945	44,632
32 PJM Settlement, Inc. OS 138 138 2.260 (0.445) 3,119 (615) (4,104)	31	Macquarie Energy LLC OS	os	265,237	265,237	2.042	3.374	5,416,634	8,948,742	2,870,462
	32	PJM Settlement, Inc.	os	138	138	2.260	(0.445)	3,119	(615)	(4,104)

POWER SOLD FLORIDA POWER AND LIGHT COMPANY

SCHEDULE A6: YEAR TO DATE 2018 (1) (2) (3) (4) (5) (6) (8) (9) (10) (7) Total \$ for Fuel Type & Total KWH Sold KWH from Own Fuel Cost Total Cost (\$) Gain from Off Line Total Cost SOLD TO Adjustment No. Schedule (000)Generation (000) (cents/KWH) (cents/KWH) (Col(5) * Col(7)) System Sales (\$) (Col(5) * Col(6)) Mercuria Energy America Inc. OS os 240,062 240,062 2.056 3.774 9,059,878 3,494,356 1 4,936,355 2 Total OS/AF 2,478,644 2,478,644 2.273 3.917 56,338,790 97,100,561 31,331,279 3 Total Actual 3,067,133 3,067,133 1.954 3.283 59,931,294 100,693,065 31,331,279 6 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

POWER SOLD FLORIDA POWER AND LIGHT COMPANY

SCHEDULE A6: YEAR TO DATE 2018 (1) (2) (3) (4) (5) (6) (7) (8) (9) Total \$ for Fuel Line Total KWH Sold KWH from Own Fuel Cost Total Cost Total Cost (\$) Gain from Off SOLD TO Adjustment No. Generation (000) (Col(5) * Col(7)) System Sales (\$) (000)(cents/KWH) (cents/KWH) (Col(5) * Col(6)) 1 Other Actual Gross Gain from off System Sales \$ 31,331,279 2 Third-Party Transmission Costs (552,296) Variable Power Plant O&M Costs Attributable to Sales (1,611,119) Net Gain from off System Sales (\$) 29,167,863 5 6 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

FLORIDA POWER AND LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE A7: YEAR TO DATE 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj		Total \$ for Fuel Adj ((Col(11)+Col(12))
1	Actual											
2	Exelon Generation Company, LLC. OS	os	31,955	0	31,955	31,955	0	31,955	4.622	\$1,477,800	(\$870)	\$1,476,930
3	FMPA (SL 2)	SL 2	324,650	(137)	324,513	324,650	(137)	324,513	0.732	\$2,324,613	\$50,768	\$2,375,381
4	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$1,814,315	(\$786,652)	\$1,027,663
5	OUC (SL 2)	SL 2	224,499	(95)	224,404	224,499	(95)	224,404	0.670	\$1,449,166	\$53,267	\$1,502,432
6	Solid Waste Authority 40MW	PPA	375,741	(0)	375,741	375,741	(0)	375,741	2.169	\$8,000,459	\$149,803	\$8,150,263
7	Solid Waste Authority 70MW	PPA	489,848	(3,907)	485,942	489,848	(3,907)	485,942	3.373	\$15,920,365	\$472,231	\$16,392,596
8	Total Actual		1,446,693	(4,139)	1,442,554	1,446,693	(4,139)	1,442,554	2.144	\$30,986,718	(\$61,452)	\$30,925,266
9												
10												

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER AND LIGHT COMPANY SCHEDULE A8: YEAR TO DATE 2018

(1) (2) (3) (4) (5) (6) Total \$ For Fuel Line Total KWH KWH For Firm Fuel Cost PURCHASED FROM Adj (Col(4) * No. Purchased (000) (000)(cents/KWH) Col(5)) 1 Actual 2 Broward County Resource Recovery - South QF 34,403 34,403 2.052 \$705,963 3 Broward County Resource Recovery - South AA QF 26,828 26,828 1.960 \$525,765 Georgia Pacific Corporation QF 4,137 4,137 2.387 \$98,732 5 Okeelanta Power Limited Partnership QF 30,308 30,308 2.224 \$673,977 Brevard Energy, LLC QF 33,706 2.319 \$781,522 6 33,706 Tropicana Products QF 5,415 5,415 2.180 \$118,028 7 8 WM-Renewable LLC QF 1,334 1,334 2.279 \$30,418 2.285 9 WM-Renewables LLC - Naples QF 18,016 18,016 \$411,595 10 Miami-Dade South District Water Treatment 43,419 43.419 2.239 \$972,360 \$864,726 11 Lee County Solid Waste 38,826 38,826 2.227 12 Seminole Energy LLC QF 12,438 12,438 2.301 \$286,243 13 Total Actual 248,830 248,830 2.198 \$5,469,329 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

FLORIDA POWER AND LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

SCHEDULE A9: YEAR TO DATE 2018

(1) (2) (3) (4) (7) (8) (6)

Line No.	A9 Schedule YTD	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Actual		_				
2	<u>Economy</u>						
3	EDF Trading North America, LLC. OS	12,222	4.585	\$560,419	7.742	\$946,182	\$385,763
4	Energy Authority, The OS	20,171	4.163	\$839,718	6.538	\$1,318,838	\$479,120
5	Exelon Generation Company, LLC. OS	65,929	4.455	\$2,936,827	8.200	\$5,405,865	\$2,469,039
6	Morgan Stanley Capital Group, Inc. OS	39,375	4.460	\$1,756,025	7.987	\$3,144,932	\$1,388,907
7	City of New Smyrna Beach, FL Utilities Commission OS	78	2.662	\$2,076	3.085	\$2,406	\$330
8	Oglethorpe Power Corporation OS	2,100	1.424	\$29,900	2.060	\$43,264	\$13,364
9	Orlando Utilities Commission OS	5,375	5.940	\$319,250	9.419	\$506,286	\$187,036
10	Rainbow Energy Marketing Corp. OS	1,200	4.900	\$58,800	7.792	\$93,504	\$34,704
11	Southern Company Services, Inc. OS	60,354	4.921	\$2,969,762	8.400	\$5,069,992	\$2,100,231
12	Tallahassee, City of OS	210	0.445	\$935	1.577	\$3,312	\$2,377
13	Tampa Electric Company OS	6,470	4.608	\$298,130	7.045	\$455,783	\$157,653
14	Duke Energy Florida, LLC OS	560	6.641	\$37,192	11.751	\$65,806	\$28,614
15	Macquarie Energy LLC OS	14,186	4.789	\$679,382	9.144	\$1,297,133	\$617,751
16	Mercuria Energy America Inc. OS	4,408	3.584	\$157,980	5.359	\$236,206	\$78,226
17	Sub-Total Economy	232,638	4.576	\$10,646,395	7.991	\$18,589,509	\$7,943,114
18	Sub-Total Actual	232,638	4.576	\$10,646,395	7.991	\$18,589,509	\$7,943,114
19			='		='		
20	Year to Date: Variable Power Plant O&M Avoided Due to Purcha	ises					

\$151,215 Actual

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FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-El Date: January 22, 2019

List of Acronyms and Abbreviations						
BBLS	Barrels					
BTU	British Thermal Units					
FMPA	Florida Municipal Power Agency					
FPL	Florida Power & Light Company					
GPIF	Generating Performance Incentive Factor					
kWh	Kilowatt Hour					
MCF	Million cubic feet					
MMBTU	Million British Thermal Units					
MW	Megawatt					
MWh	Megawatt Hour					
OS	Off-system Sales					
FCBBS	Florida Cost Based Broker System					
OUC	Orlando Utilities Commission					
PEEC	Port Everglades Energy Center					
PPA	Purchased Power Agreement					
QF	Qualifying Facilities					
SJRPP	St. Johns River Power Park					
SL	St. Lucie					
UPS	Unit Power Sales Agreement					
WCEC	West County Energy Center					