

P.O. Box 3395  
West Palm Beach, Florida 33402-3395

January 22, 2019

Ms. Carlotta Stauffer, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, Florida 32399-0950

**Re: Docket No. 20180001-EI**  
**CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST**  
**RECOVERY CLAUSES OF ELECTRIC UTILITIES**

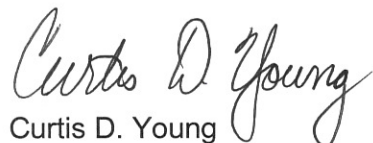
Dear Ms. Stauffer:

We are enclosing the December 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is primarily due to fuel revenues being higher than projected.

If you have any questions, please contact me at [cyoung@fpuc.com](mailto:cyoung@fpuc.com) or Michael Cassel at [mcassel@fpuc.com](mailto:mcassel@fpuc.com).

Sincerely,



Curtis D. Young  
Regulatory Analyst

Enclosure

Cc: FPSC  
Beth Keating  
Buddy Shelley (no enclosure)  
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH: DECEMBER 2018

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,708,191	1,425,177	283,014	19.9%	32,998	30,906	2,092	6.8%	5.17665	4.61127	0.56538	12.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,757,507	1,709,358	48,149	2.8%	32,998	30,906	2,092	6.8%	5.32610	5.53076	(0.20466)	-3.7%
11 Energy Payments to Qualifying Facilities (A8a)	1,512,580	1,398,795	113,785	8.1%	15,060	17,530	(2,470)	-14.1%	10.04346	7.97944	2.06402	25.9%
12 TOTAL COST OF PURCHASED POWER	4,978,278	4,533,330	444,948	9.8%	48,058	48,436	(378)	-0.8%	10.35882	9.35935	0.99947	10.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					48,058	48,436	(378)	-0.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	127,488	340,435	(212,947)	40.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,850,790	4,192,895	657,895	15.7%	48,058	48,436	(378)	-0.8%	10.09354	8.65650	1.43704	16.6%
21 Net Unbilled Sales (A4)	(3,963,660) *	(57,853) *	(3,905,807)	6751.3%	(39,269)	(668)	(38,601)	5775.8%	(4.69489)	(0.12532)	(4.56957)	3646.3%
22 Company Use (A4)	1,879 *	3,002 *	(1,123)	-37.4%	19	35	(16)	-46.3%	0.00223	0.00650	(0.00427)	-65.7%
23 T & D Losses (A4)	291,098 *	251,558 *	39,540	15.7%	2,884	2,906	(22)	-0.8%	0.34480	0.54492	(0.20012)	-36.7%
24 SYSTEM KWH SALES	4,850,790	4,192,895	657,895	15.7%	84,425	46,164	38,261	82.9%	5.74568	9.08260	(3.33692)	-36.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,850,790	4,192,895	657,895	15.7%	84,425	46,164	38,261	82.9%	5.74568	9.08260	(3.33692)	-36.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,850,790	4,192,895	657,895	15.7%	84,425	46,164	38,261	82.9%	5.74568	9.08260	(3.33692)	-36.7%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	84,425	46,164	38,261	82.9%	0.33476	0.61220	(0.27744)	-45.3%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,133,408	4,475,513	657,895	14.7%	84,425	46,164	38,261	82.9%	6.08044	9.69481	(3.61437)	-37.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.17827	9.85080	(3.67253)	-37.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.178	9.851	(3.673)	-37.3%

\*Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH: DECEMBER 2018 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	23,036,382	22,695,698	340,684	1.5%	472,074	493,989	(21,915)	-4.4%	4.87982	4.59437	0.28545	6.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	22,434,413	21,343,974	1,090,439	5.1%	472,074	493,989	(21,915)	-4.4%	4.75231	4.32074	0.43157	10.0%
11 Energy Payments to Qualifying Facilities (A8a)	14,925,411	14,531,035	394,376	2.7%	188,643	182,581	6,062	3.3%	7.91201	7.95868	(0.04667)	-0.6%
12 TOTAL COST OF PURCHASED POWER	60,396,206	58,570,707	1,825,499	3.1%	660,717	676,570	(15,853)	-2.3%	9.14102	8.65701	0.48401	5.6%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					660,717	676,570	(15,853)	-2.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	903,666	4,228,432	(3,324,766)	-78.6%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	59,492,540	54,342,275	5,150,265	9.5%	660,717	676,570	(15,853)	-2.3%	9.00425	8.03203	0.97222	12.1%
21 Net Unbilled Sales (A4)	(3,590,542) *	(759,855) *	(2,830,687)	372.5%	(39,876)	(9,460)	(30,416)	321.5%	(0.54357)	(0.11783)	(0.42574)	361.3%
22 Company Use (A4)	36,253 *	46,212 *	(9,959)	-21.6%	403	575	(173)	-30.0%	0.00549	0.00717	(0.00168)	-23.4%
23 T & D Losses (A4)	3,569,555 *	3,260,522 *	309,033	9.5%	39,643	40,594	(951)	-2.3%	0.54039	0.50562	0.03477	6.9%
24 SYSTEM KWH SALES	59,492,540	54,342,275	5,150,265	9.5%	660,547	644,861	15,686	2.4%	9.00656	8.42699	0.57957	6.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	59,492,540	54,342,275	5,150,265	9.5%	660,547	644,861	15,686	2.4%	9.00656	8.42699	0.57957	6.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	59,492,540	54,342,275	5,150,265	9.5%	660,547	644,861	15,686	2.4%	9.00656	8.42699	0.57957	6.9%
28 GPIF**												
29 TRUE-UP**	3,391,416	3,391,416	0	0.0%	660,547	644,861	15,686	2.4%	0.51343	0.52591	(0.01248)	-2.4%
30 TOTAL JURISDICTIONAL FUEL COST	62,883,956	57,733,691	5,150,265	8.9%	660,547	644,861	15,686	2.4%	9.51998	8.95289	0.56709	6.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.67316	9.09694	0.57622	6.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.673	9.097	0.576	6.3%

\*Included for Informational Purposes Only  
 \*\*Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,708,191	1,425,177	283,014	19.9%	23,036,382	22,695,698	340,684	1.5%
3a. Demand & Non Fuel Cost of Purchased Power	1,757,507	1,709,358	48,149	2.8%	22,434,413	21,343,974	1,090,439	5.1%
3b. Energy Payments to Qualifying Facilities	1,512,580	1,398,795	113,785	8.1%	14,925,411	14,531,035	394,376	2.7%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,978,278	4,533,330	444,948	9.8%	60,396,206	58,570,707	1,825,499	3.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	64,291	20,300	43,991	216.7%	473,856	221,000	252,856	114.4%
7. Adjusted Total Fuel & Net Power Transactions	5,042,569	4,553,630	488,939	10.7%	60,870,061	58,791,707	2,078,354	3.5%
8. Less Apportionment To GSLD Customers	127,488	340,435	(212,947)	-62.6%	903,666	4,228,432	(3,324,766)	-78.6%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,915,081	\$ 4,213,195	\$ 701,886	16.7%	\$ 59,966,395	\$ 54,563,275	\$ 5,403,120	9.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>B. Sales Revenues (Exclude Revenue Taxes &amp; Franchise Taxes)</b>								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	11,587,092	4,199,327	7,387,765	175.9%	62,086,194	59,168,860	2,917,334	4.9%
c. Jurisdictional Fuel Revenue	11,587,092	4,199,327	7,387,765	175.9%	62,086,194	59,168,860	2,917,334	4.9%
d. Non Fuel Revenue	2,308,182	2,629,616	(321,434)	-12.2%	26,424,129	29,619,200	(3,195,071)	-10.8%
e. Total Jurisdictional Sales Revenue	13,895,274	6,828,943	7,066,331	103.5%	88,510,323	88,788,060	(277,737)	-0.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 13,895,274	\$ 6,828,943	\$ 7,066,331	103.5%	\$ 88,510,323	\$ 88,788,060	\$ (277,737)	-0.3%
<b>C. KWH Sales (Excluding GSLD)</b>								
1. Jurisdictional Sales                      KWH	82,325,020	44,700,465	37,624,555	84.2%	643,017,071	623,275,920	19,741,151	3.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	82,325,020	44,700,465	37,624,555	84.2%	643,017,071	623,275,920	19,741,151	3.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 11,587,092	\$ 4,199,327	\$ 7,387,765	175.9%	\$ 62,086,194	\$ 59,168,860	\$ 2,917,334	4.9%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	3,391,416	3,391,416	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	11,304,474	3,916,709	7,387,765	188.6%	58,694,778	55,777,444	2,917,334	5.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,915,081	4,213,195	701,886	16.7%	59,966,395	54,563,275	5,403,120	9.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,915,081	4,213,195	701,886	16.7%	59,966,395	54,563,275	5,403,120	9.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	6,389,393	(296,486)	6,685,879	-2255.0%	(1,271,617)	1,214,169	(2,485,786)	-204.7%
8. Interest Provision for the Month	(13,888)	12	(13,900)	-115833.3%	(145,978)	(7,568)	(138,410)	1828.9%
9. True-up & Inst. Provision Beg. of Month	(10,321,697)	1,220,457	(11,542,154)	-945.7%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	3,391,416	3,391,416	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (3,663,574)	\$ 1,206,601	\$ (4,870,175)	-403.6%	\$ (3,663,574)	\$ 1,206,601	\$ (4,870,175)	-403.6%

\* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: DECEMBER 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (10,321,697)	\$ 1,220,457	\$ (11,542,154)	-945.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(3,649,686)	1,206,589	(4,856,274)	-402.5%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(13,971,382)	2,427,046	(16,398,428)	-675.7%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (6,985,691)	\$ 1,213,523	\$ (8,199,214)	-675.7%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	2.2700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.5000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	4.7700%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	2.3850%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1988%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(13,888)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT

Month of: DECEMBER

2018

0

CURRENT MONTH					PERIOD TO DATE				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%		

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%	
2	Power Sold									
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	32,998	30,906	2,092	6.77%	472,074	493,989	(21,915)	-4.44%	
4a	Energy Purchased For Qualifying Facilities	15,060	17,530	(2,470)	-14.09%	188,643	182,581	6,062	3.32%	
5	Economy Purchases									
6	Inadvertent Interchange Received - NET									
7	Net Energy for Load	48,058	48,436	(378)	-0.78%	660,717	676,570	(15,853)	-2.34%	
8	Sales (Billed)	84,425	46,164	38,261	82.88%	660,547	644,861	15,686	2.43%	
8a	Unbilled Sales Prior Month (Period)									
8b	Unbilled Sales Current Month (Period)									
9	Company Use	19	35	(16)	-46.31%	403	575	(173)	-30.02%	
10	T&D Losses Estimated @	0.06	2,884	2,906	(22)	-0.76%	39,643	40,594	(951)	-2.34%
11	Unaccounted for Energy (estimated)	(39,269)	(668)	(38,601)	5775.82%	(39,876)	(9,460)	(30,416)	321.51%	
12										
13	% Company Use to NEL	0.04%	0.07%	-0.03%	-42.86%	0.06%	0.09%	-0.03%	-33.33%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-81.71%	-1.38%	-80.33%	5821.01%	-6.04%	-1.40%	-4.64%	331.43%	

(\$)

16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	1,708,191	1,425,177	283,014	19.86%	23,036,382	22,695,698	340,684	1.50%
18a	Demand & Non Fuel Cost of Pur Power	1,757,507	1,709,358	48,149	2.82%	22,434,413	21,343,974	1,090,439	5.11%
18b	Energy Payments To Qualifying Facilities	1,512,580	1,398,795	113,785	8.13%	14,925,411	14,531,035	394,376	2.71%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,978,278	4,533,330	444,948	9.82%	60,396,206	58,570,707	1,825,499	3.12%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.177	4.611	0.566	12.27%	4.880	4.594	0.286	6.23%
23a	Demand & Non Fuel Cost of Pur Power	5.326	5.531	(0.205)	-3.71%	4.752	4.321	0.431	9.97%
23b	Energy Payments To Qualifying Facilities	10.043	7.979	2.064	25.87%	7.912	7.959	(0.047)	-0.59%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.359	9.359	1.000	10.68%	9.141	8.657	0.484	5.59%



PURCHASED POWER

(Exclusive of Economy Energy Purchases)  
 For the Period/Month of: DECEMBER 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	30,906			30,906	4.611274	10.142039	1,425,177
TOTAL		30,906	0	0	30,906	4.611274	10.142039	1,425,177

ACTUAL:

FPL	MS	10,088			10,088	3.966753	8.291013	400,166
GULF/SOUTHERN		22,910			22,910	5.709406	11.476652	1,308,025
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		32,998	0	0	32,998	9.676159	8.291013	1,708,191

CURRENT MONTH: DIFFERENCE		2,092	0	0	2,092	5.064885	(1.85103)	283,014
DIFFERENCE (%)		6.8%	0.0%	0.0%	6.8%	109.8%	-18.3%	19.9%
PERIOD TO DATE: ACTUAL	MS	472,074			472,074	4.879824	4.979824	23,036,382
ESTIMATED	MS	493,989			493,989	4.594373	4.694373	22,695,698
DIFFERENCE		(21,915)	0	0	(21,915)	0.285451	0.285451	340,684
DIFFERENCE (%)		-4.4%	0.0%	0.0%	-4.4%	6.2%	6.1%	1.5%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: DECEMBER 2018 0

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	CENTS/KWH		TOTAL \$ FOR FUEL ADJ.
						(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		17,530			17,530	7.979435	7.979435	1,398,795
TOTAL		17,530	0	0	17,530	7.979435	7.979435	1,398,795

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,060			15,060	10.043463	10.043463	1,512,580
TOTAL		15,060	0	0	15,060	10.043463	10.043463	1,512,580

CURRENT MONTH: DIFFERENCE		(2,470)	0	0	(2,470)	2.064028	2.064028	113,785
DIFFERENCE (%)		-14.1%	0.0%	0.0%	-14.1%	25.9%	25.9%	8.1%
PERIOD TO DATE: ACTUAL	MS	188,643			188,643	7.912007	7.912007	14,925,411
ESTIMATED	MS	182,581			182,581	7.958679	7.958679	14,531,035
DIFFERENCE		6,062	0	0	6,062	-0.046672	-0.046672	394,376
DIFFERENCE (%)		3.3%	0.0%	0.0%	3.3%	-0.6%	-0.6%	2.7%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES

For the Period/Month of: DECEMBER 2018 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS
					(a) CENTS/KWH	(b) TOTAL COST \$	(6)(b)-(5) \$

ESTIMATED:

TOTAL							
-------	--	--	--	--	--	--	--

ACTUAL:

TOTAL							
-------	--	--	--	--	--	--	--

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							