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January 25, 2019

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU  
Purchased Gas Cost Recovery Monthly for December 2018

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and A-7 for the month of December 2018.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$325.39	\$325.39	0	0.00	\$1,747.19	\$1,851.55	104	5.64
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$40,774.01	\$35,705.00	-5,069	-14.20	\$306,564.28	\$299,372.49	-7,192	-2.40
5 DEMAND	\$8,552.89	\$8,552.90	0	0.00	\$65,277.84	\$72,217.94	6,940	9.61
6 OTHER	\$6,124.81	-\$756.00	-6,881	910.16	\$66,526.10	\$141,636.50	75,110	53.03
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$55,777.10	\$43,827.29	-11,950	-27.27	\$440,115.41	\$515,078.48	74,963	14.55
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$14.54	\$0.00	-15	0.00	\$212.23	\$0.00	-212	0.00
14 TOTAL THERM SALES	\$35,871.63	\$43,827.29	7,956	18.15	\$456,954.03	\$515,078.48	58,124	11.28
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	74,120	74,120	0	0.00	817,210	796,980	-20,230	-2.54
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	88,400	76,100	-12,300	-16.16	915,691	822,140	-93,551	-11.38
19 DEMAND	155,000	155,000	0	0.00	1,183,000	1,028,000	-155,000	-15.08
20 OTHER	0	-157	-157	0.00	0	45,045	45,045	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	74,120	74,120	0	0.00	817,210	796,980	-20,230	-2.54
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	29	0	-29	0.00	427	0	-427	0.00
27 TOTAL THERM SALES	72,104	74,120	2,016	2.72	951,857	796,980	-154,877	-19.43
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00439	\$0.00439	\$0.00000	0.00	\$0.00214	\$0.00232	0	7.97
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.46124	\$0.46919	\$0.00794	1.69	\$0.33479	\$0.36414	0.02935	8.06
32 DEMAND (5/19)	\$0.05518	\$0.05518	\$0.00000	0.00	\$0.05518	\$0.07025	0.01507	21.45
33 OTHER (6/20)	#DIV/0!	\$4.81529	#DIV/0!	#DIV/0!	#DIV/0!	\$3.14433	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.75252	\$0.59130	-\$0.16122	-27.27	\$0.46238	\$0.64629	0.18391	28.46
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.77357	0.59130	-\$0.18227	-30.82	0.46238	0.64629	0.18391	28.46
41 TRUE-UP (E-2)	-\$0.09380	-\$0.09380	\$0.00000	\$0.00000	-\$0.09380	-\$0.09380	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.67977	\$0.49750	-\$0.18227	-36.64	\$0.36858	\$0.55249	0.18391	33.29
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.68319	\$0.50000	-\$0.18318	-36.64	\$0.37043	\$0.55527	0.18484	33.29
45 PGA FACTOR ROUNDED TO NEAREST .001	0.683	\$0.500	-\$0.183	-36.60	\$0.370	\$0.555	\$0.185	33.33

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through JANUARY 2018 THROUGH: DECEMBER 2018  
CURRENT MONTH: DECEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	74,120	\$325.39	0.00439
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	74,120	\$325.39	0.00439
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	76,100	\$35,705.00	0.46919
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT 11/18 Correction		\$6.08	
20 Imbalance Bookout - Other Shippers	12,300	\$5,062.93	0.41162
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	88,400	\$40,774.01	0.46124
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-337,900	-\$18,645.33	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,552.89	0.05518
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,124.81	
39 Other			
40 TOTAL OTHER	0	\$6,124.81	0.00000

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$40,774	\$35,705	-5,069	-0.14197	\$306,564	\$299,372	-7,192	-0.02402	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$15,003	\$8,122	-6,881	-0.84715	\$133,551	\$215,706	82,155	0.380865	
3 TOTAL	\$55,777	\$43,827	-11,950	-0.27266	\$440,115	\$515,078	74,963	0.145537	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$35,872	\$43,827	7,956	0.181523	\$456,954	\$515,078	58,124	0.112846	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$7,060	\$7,060	0	0	\$84,722	\$84,722	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$42,932	\$50,887	7,956	0.156338	\$541,676	\$599,800	58,124	0.096906	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$12,845	\$7,060	19,905	2.819406	\$101,561	\$84,722	-16,839	-0.19875	
8 INTEREST PROVISION-THIS PERIOD (21)	\$216	-\$122	-339	2.768742	\$2,150	-\$1,190	-3,340	2.806807	
9 BEGINNING OF PERIOD TRUE-UP AND	\$118,783	(\$61,530)	-180,312	2.930497	\$80,105	(\$60,462)	-140,567	2.324882	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,060)	(7,060)	0	0	(84,722)	(84,722)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$99,093	-\$61,652	-160,745	2.607307	\$99,093	-\$61,652	-160,745	2.607307	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	118,783	(61,530)	(180,312)	2.930497	If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	98,877	(61,530)	(160,407)	2.606986					
14 TOTAL (12+13)	217,660	(123,059)	(340,719)	2.768742					
15 AVERAGE (50% OF 14)	108,830	(61,530)	(170,359)	2.768742					
16 INTEREST RATE - FIRST DAY OF MONTH	2.27	2.27	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.50	2.50	0	0					
18 TOTAL (16+17)	4.77	4.77	0	0					
19 AVERAGE (50% OF 18)	2.39	2.39	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.19875	0.19875	0	0					
21 INTEREST PROVISION (15x20)	216	-122	-339	2.768742					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

DECEMBER

JANUARY 2018

Through

DECEMBER 2018

-A-      -B-      -C-      -D-      -E-      -F-      -G-      -H-      -I-      -J-      -K-      -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
							THIRD PARTY	PIPELINE			
1 December	FGT	SJNG	FT	0		0		\$115.63	\$8,552.89	\$209.76	
2 "	PRIOR	SJNG	FT	76,100		76,100	\$35,705.00				46.92
3 "	FGT	SJNG	CO	12,300		12,300	\$5,062.93				41.16
4 "	FGT	SJNG	CO	0		0	\$6.08				
5											
6											
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29											
30											
TOTAL				88,400	0	88,400	\$40,774.01	\$115.63	\$8,552.89	\$209.76	56.17

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2018 Through DECEMBER 2018

1.026713438

MONTH: DECEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1.	BP	230	224	7,130	6,944	4.78	4.91
2.	BP	40	39	480	468	3.38	3.47
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16.							
17.							
18.							
19.	TOTAL	270	263	7,610	7,412		
20.					WEIGHTED AVERAGE	4.08	4.19

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2018 THRU DECEMBER 2018

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
<b>PGA COST</b>													
1	Commodity costs	67,263	28,625	28,621	20,770	17,053	16,395	17,428	15,290	14,805	14,585	24,953	40,774
2	Transportation costs	8,574	13,660	13,578	8,791	8,864	10,118	10,092	10,553	9,186	10,482	14,651	15,003
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	<b>TOTAL COST:</b>	<b>75,837</b>	<b>42,285</b>	<b>42,199</b>	<b>29,562</b>	<b>25,917</b>	<b>26,513</b>	<b>27,520</b>	<b>25,843</b>	<b>23,991</b>	<b>25,068</b>	<b>39,603</b>	<b>55,777</b>
<b>PGA THERM SALES</b>													
13	Residential	115,800	83,771	42,780	55,417	31,063	31,097	23,818	23,692	27,453	25,828	37,542	45,139
14	Commercial	58,774	44,344	34,728	43,790	31,780	34,175	28,258	28,471	31,318	27,292	27,752	26,994
15	Interruptible	0	0	0	196	0	0	0	0	0	0	0	0
18	<b>Total:</b>	<b>174,574</b>	<b>128,115</b>	<b>77,508</b>	<b>99,403</b>	<b>62,843</b>	<b>65,272</b>	<b>52,076</b>	<b>52,163</b>	<b>58,771</b>	<b>53,120</b>	<b>65,294</b>	<b>72,133</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>													
19	Residential	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
20	Commercial	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50	0.50
21	Interruptible	0	0	0	1.089	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22													
23													
<b>PGA REVENUES</b>													
24	Residential	57,900	41,676	21,390	27,709	15,532	15,549	11,909	11,846	13,727	12,914	18,771	22,570
25	Commercial	29,387	22,061	17,364	21,895	15,890	17,087	14,129	14,235	15,659	13,646	13,876	13,497
26	Interruptible						0	0	0	0	0	0	0
27	Adjustments*												
28													
29													
45	<b>Total:</b>	<b>87,287</b>	<b>63,737</b>	<b>38,754</b>	<b>49,604</b>	<b>31,421</b>	<b>32,636</b>	<b>26,038</b>	<b>26,081</b>	<b>29,385</b>	<b>26,560</b>	<b>32,647</b>	<b>36,067</b>
<b>NUMBER OF PGA CUSTOMERS</b>													
46	Residential	2,815	2,821	2,847	2,832	2,810	2,802	2,827	2,819	2,830	2,797	2,739	2,479
47	Commercial	208	208	210	209	211	214	215	216	218	213	210	190
48	Interruptible *	0	0	0	1	0	0	0	0	0	0	0	0

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.004197	1.023621	1.024313	1.0219	1.023212	1.021298	1.023651	1.021203	1.02324	1.024079	1.026476	1.023327
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.02124	1.040994	1.041697	1.039244	1.040578	1.038632	1.041025	1.038535	1.040607	1.04146	1.043897	1.040695



COMPANY: ST. JOE NATURAL GAS		FINAL FUEL OVER/UNDER RECOVERY	SCHEDULE A-7
FOR THE PERIOD: JANUARY 2018		Through	DECEMBER 2018
1	TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$440,115.41
2	TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$541,676.03
3	ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$101,560.62
4	INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$2,149.82
5	FOR THE PERIOD (3+4)		\$103,710.44
6	LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2018 (From Schedule E-2) WHICH WAS INCLUDED IN THE CURRENT January Through December 2019 PERIOD	E-4 Line 4 Col.4	\$123,976.00
7	FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2020 PERIOD (5-6)		-\$20,265.56