




# Peace River Electric Cooperative, Inc.

P.O. Box 1310 • Wauchula, FL 33873 • (800) 282-3824 • fax (863) 773-3737 • [www.preco.coop](http://www.preco.coop)

A Touchstone Energy® Cooperative 

## VIA: ELECTRONIC FILING

January 29, 2019

Mr. Adam J. Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Filing of Volume 2 of Peace River Electric Cooperative, Inc. Tariff

Dear Mr. Teitzman:

Enclosed for filing and administrative approval is Volume 2 of the Peace River Electric Cooperative, Inc. ("PRECO") Tariff, which is intended to replace Volume 1 of PRECO's Tariff. Volume 2 makes no changes to PRECO's previously approved rates, rate structure, conditions of service, with the exception of removing a rate never put in use and adding a new voluntary residential prepaid rate. Volume 2 consists of updates to PRECO's existing tariff to make the tariff more user friendly by arranging tariff pages consistent with Rule 25-9.055, utilizing a common font and format, correcting minor grammatical and spelling errors, including an updated sample bill, and other standard forms currently in place.

The rate schedule Solar Power Service Rider: SP-RD that was previously on sheets 19.00-19.01 is being canceled with no effect on consumers. There were no participants and the associated solar project is no longer available for this program. The voluntary prepaid rate is now on Sheets 8.40-8.41 and a supporting summary is attached to this filing.

The PRECO Board of Directors intends to make final adoption of these rates at their March 26, 2019 board meeting. As required, this filing for administrative approval is being submitted more than thirty (30) days prior to final adoption of the tariff additions and revisions. The Cooperative intends for the new tariffs to be effective April 1, 2019.

During the review process, should the commission staff have questions regarding the filing, please contact Tucker Lemley, Vice President of Finance and Administration, at (863) 767-4634 or [tucker.lemley@preco.coop](mailto:tucker.lemley@preco.coop).

Sincerely,

A handwritten signature in blue ink, appearing to read "Randall W. Shaw".

Randall W. Shaw  
General Manager/CEO

RWS/tl  
Attachment

## **PEACE RIVER ELECTRIC COOPERATIVE, INC.**

### **Summary of Proposed Rate Addition**

Peace River Electric Cooperative, Inc. (“PRECO” or “Cooperative”) is a not-for-profit electric distribution cooperative providing service in ten Florida Counties. PRECO is headquartered in Wauchula, with district offices located at Bradenton in Manatee County and Indian Lake Estates in Polk County.

PRECO implemented a residential rate change on November 1, 2016 and PRECO believes that the residential rate is still appropriately structured and priced for its membership and is making no change to the current residential rate. PRECO continues to look for ways to make electricity service accessible and affordable to all residents who reside in its service territory. To continue to meet the needs of our membership PRECO will offer a voluntary rate for residential customers that will be billed under a prepaid system.

This proposed addition to the rate tariff will not affect any current revenues or customers.

### **Prepaid Methodology**

PRECO will be implementing a prepaid option to residential consumers starting April 1, 2019. The rate option will be voluntary to all eligible accounts as defined by the terms and conditions of the rate schedule.

In an effort to make the billing method simple and easy for the customer to understand PRECO has set the energy rate at 12 cents per kWh for all kWh. There will be no usage blocks based on a monthly billing period as this rate is approached from a daily usage and cost amount. The facilities use charge will be set at 1 dollar per day for the availability of electrical service and the prepaid system.

#### **Residential Prepaid**

The Facilities Use Charge will be \$1.00 per day.

The Energy Charge be \$0.1200 per kWh.

Customers taking service under the prepaid rate schedule will not be subject to late payment fees, disconnect or reconnect fees, or be required to pay a deposit prior to having service connected.

The new prepaid rate schedule can be found in the attached Volume 2 tariff on sheet number 8.40 and 8.41.



**Peace River Electric  
Cooperative, Inc.**  
A Touchstone Energy® Cooperative 

VOLUME II

**ELECTRIC TARIFF**

**VOLUME II**

**PEACE RIVER ELECTRIC COOPERATIVE, INC.**

Post Office Box 1310  
210 Metheny Rd  
Wauchula, FL 33873

As Filed With  
The Florida Public Service Commission



**Peace River Electric  
Cooperative, Inc.**  
A Touchstone Energy® Cooperative 

VOLUME II

ORIGINAL SHEET NO. 1.00

## **ELECTRIC TARIFF**

### **PEACE RIVER ELECTRIC COOPERATIVE, INC.**

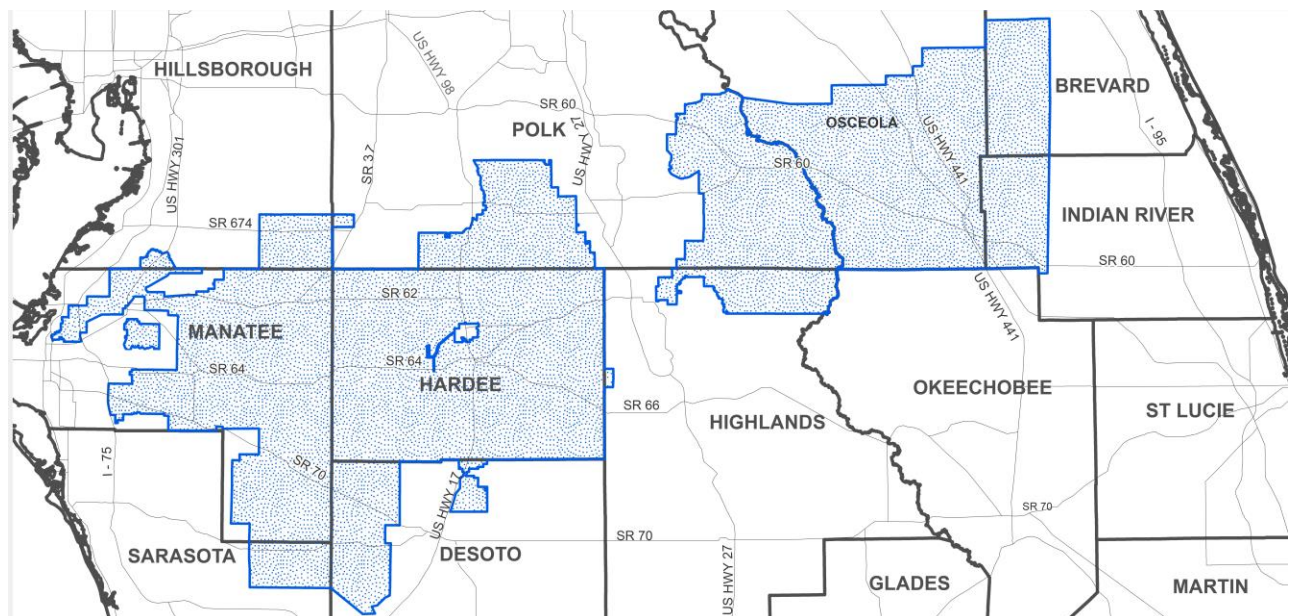
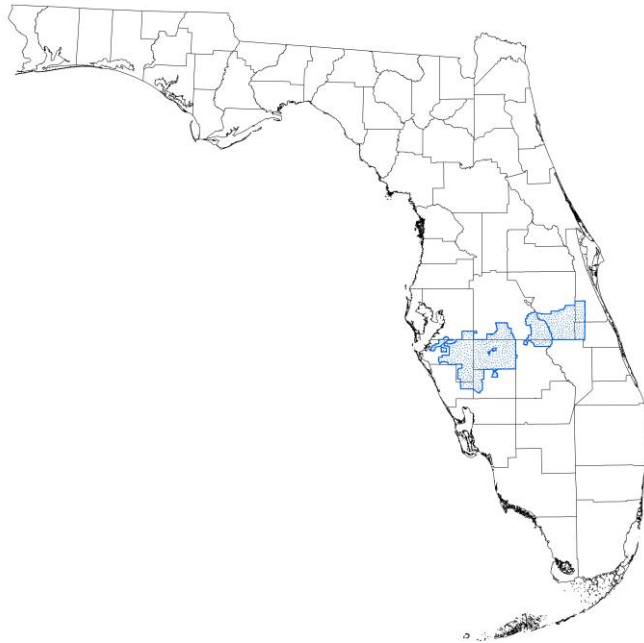
Post Office Box 1310  
210 Metheny Rd  
Wauchula, FL 33873

**TABLE OF CONTENTS**

	<b><u>SHEET NUMBER</u></b>
Title Page	1.00
Table of Contents	2.00
Description of Territory Served	3.00
Miscellaneous	4.00
Reserved for Future Use	5.00
Lists of Communities Served	6.00
Index of Rate Schedules	7.00
Rate Schedules	8.00
Standard Forms	25.00
Contracts and Agreements	None

**DESCRIPTION OF TERRITORY SERVED**

Peace River Electric Cooperative, Inc. territory stretches across central Florida covering 2,477 square miles in ten counties. PRECO provides service to members in the counties of Brevard, DeSoto, Hardee, Highlands, Hillsborough, Indian River, Manatee, Osceola, Polk, and Sarasota.



**INDEX OF MISCELLANEOUS**

Description	Sheet Number(s)
Miscellaneous Charges and Fees	4.10
Membership	4.20
Security Deposits	4.30 – 4.31
General Extensions	4.40 – 4.43

**MISCELLANEOUS CHARGES AND FEES**

<b>Membership Fee</b>	\$5.00	
<b>Account Establishment Fee</b>	\$40.00	
	\$150.00	Connect after normal working hours
<b>Meter Test Fee</b>	\$25.00	Single-phase meter
	\$45.00	Three-phase meter
<b>AMI Opt-Out Fee</b>	\$40.00/month	
<b>Meter Exchange Fee</b>	\$40.00	
<b>Late Fee</b>	3% or minimum \$10.00	
<b>Returned Payment Fee</b>	\$40.00	
<b>Collection Fee</b>	\$40.00	Collection call or trip charge during normal working hours
<b>Reconnection Fee</b>	\$40.00	Reconnect at meter
	\$100.00	Reconnect at location other than meter
<b>Service Call Fee</b>	Current estimated cost per hour, labor, transportation and overhead	
<b>Overtime Fee</b>	Minimum \$150.00 or actual cost if work exceeds one (1) hour	
<b>Unauthorized Usage Fee</b>	\$250.00	
<b>Outdoor Light Connect Fee</b>	\$10.00	
<b>Outdoor Light Exchange Fee</b>	\$150.00	Request to upgrade from a High Pressure Sodium light to a LED light
<b>Outdoor Light Installation Fee</b>	\$60.00	
<b>Surge Installation Fee</b>	\$24.95	



### **Membership**

Applications for membership will only be accepted from applicants who meet the requirements defined in the bylaws of the cooperative and all other requirements listed in these Service Rules and Regulations. An application for membership must precede or accompany applications for electric service. All applicants must agree to accept and be bound by the bylaws of the cooperative and pay any required fees and charges.

A member may have any number of service connections under one membership. The member will be required to pay the account establishment fee and security deposit for each additional service and is required to pay for all electric demand and energy used on the premises at the cooperative's applicable rates. A member with more than one account is equally responsible for current payment of all accounts.

If any service is disconnected and later reconnected in the name of the last occupant within a twelve (12) month period, an account establishment fee plus the facilities use charge for each month the service was disconnected will be applied.

### Security Deposits

A security deposit shall be collected as applicable for any service in which the cooperative determines that such deposit is needed to ensure payment of the power bill. In determining the need for a deposit, and in fixing the amount of such deposit, the cooperative will give careful regard to the following factors:

1. type of service involved;
2. risk involved in a new business enterprise;
3. reputation of the involved premises;
4. credit rating of the member;
5. history of connects, disconnects, and reconnects at the involved premises or for the involved member; and
6. any other factor having a realistic bearing on the member's financial dependability.

Such deposit shall not ordinarily be more than the member's highest actual or estimated power bill for two months, except when service is being furnished based on a written contract or the cooperative determines that a higher amount is necessary due to some unusual circumstance.

Residential: The security deposit amount ranges from \$200.00 up to two (2) times the highest actual or estimated monthly bill. Applicants who do not supply a social security number or social insurance number (Canadian) will be assessed the maximum deposit amount.

Commercial, Large Power or Industrial: Security deposits will be determined on two (2) times the applicant's estimated monthly bill based on either a twelve (12) month usage history at the service location or the cooperative's engineering analysis of the applicant's load data for the service location. The cooperative will accept a surety bond in lieu of payment of the security deposit.

Developers/Builders/Subdivisions: Security deposits will be determined based on twenty (20) percent of the estimated new services for the current year and calculated on the current year deposit amount per new service. The minimum deposit will be \$1,000.00. The cooperative will accept a surety bond in lieu of payment of the security deposit.

Realtors: If service is established in the realtor's name, the deposit amount is based on the applicant's credit score. The security deposit amount ranges from \$200.00 up to two (2) times the highest actual or estimated monthly bill. The cooperative will accept a surety bond in lieu of payment of the security deposit.

Deposits shall be refunded, without interest:

1. for residential service: after a consecutive twenty-four (24) month period in which the account was not delinquent. The deposit will be credited to the member's electric bill;
2. as provided for in a written contract for service; or
3. upon such other conditions as may be established by the cooperative with respect to service risks of similar character.

"Continued to Sheet No. 4.31"

“Continue from Sheet No. 4.30”

In any event, the deposit shall be refunded, without interest, upon termination of service, less any amount the member may then owe the cooperative.

An additional security deposit may be required:

1. to bring the total deposit up to two (2) times the member’s highest bill when a member’s service has been discontinued for nonpayment; or
2. when the member is adding an additional account; or
3. the member has tampered with the meter or other cooperative equipment.

### **General Extension**

It shall be the cooperative's policy to extend electric service to all unserved persons within our service territory who desire service, meet all reasonable requirements, and are in compliance with applicable regulations of the Rural Utilities Service and territorial law approved and on file with the Florida Public Service Commission. Service will not be extended to an applicant being served by another electric utility except upon mutual agreement by the governing boards of both utilities.

The cooperative will extend basic electric service, including standard metering, to all new and/or improved installations at current standard rates and minimums. However, should the cost to construct such service exceed the estimated 30-month non-fuel revenue generated by the new construction, the member will be required to pay a Contributions in Aid of Construction (CIAC) to cover the difference.

#### **Contributions in Aid of Construction (CIAC)**

The cooperative's rates are based on timely and reasonable use of the land being developed. All CIAC and other applicable fees and deposits must be paid prior to any construction. All CIAC is non-refundable.

### **Temporary Service**

Temporary services shall be considered in two categories:

1. Members requesting installation of a temporary service which will be abandoned after use will be required to pay the estimated cost of material, labor, transportation, and overhead for the installation and removal of the line and equipment. These costs will be in addition to any appropriate charges for energy consumed.
2. Temporary service for use during construction of a permanent facility which, when completed, will require electrical service, will be connected without additional cost if the connection can be made from facilities which will be used to serve the permanent facility. When the permanent facility has been completed to the point of occupancy, the temporary service must be made permanent. These accounts shall be metered and billed for energy used under the appropriate rate schedule.

### **Permanent Service**

This classification includes permanent residences, schools, public buildings, churches, commercial and industrial establishments, or any other establishment of a permanent nature requiring electric service on a continuous basis. Cost information and conditions of service are further explained in the developer agreement and line extension tariff.

#### **A. Overhead Service**

Overhead estimates will include, but not be limited to, such items as poles, primary and secondary conductors, transformers, metering equipment, labor and other necessary materials and expenses.

#### **Single-phase**

Electric service facilities will be extended to establishments of this classification in any location within the service area of the cooperative upon request by the member.

“Continued to Sheet No. 4.41”

“Continue from Sheet No. 4.40”

### **Three-phase**

Due to the unique nature and cost of three-phase motor installations and the potential for problems to the cooperative’s electric system, the cooperative shall place the following restrictions on all three-phase installations:

1. No installation will be permitted on the cooperative’s system which will cause significant problems such as low voltage, voltage flicker, or other electrical disturbance to other members. Upon recognition of such trouble, the offending installation will, after reasonable notice, be corrected or removed from the cooperative’s system.
2. All motors will be designed and installed as described in section 303A.
3. When three-phase service cannot be economically justified because of the load characteristics, the cooperative will provide three-phase service if the member agrees to make a CIAC equal to the full estimated cost of all labor and materials, including transformers, in excess of the basic single-phase service needed to meet the member’s needs.

### **B. Underground Service**

There is generally a higher initial cost to serve electric energy with underground facilities as opposed to overhead facilities.

Underground estimates will include, but not be limited to, such items as primary and secondary conductors, conduit, transformers and pads, metering equipment, labor, trenching and other necessary materials and expenses.

At no time will a three-phase closed delta be permitted in an underground line segment.

When the estimated underground cost is less than the estimated overhead cost, the installation may be placed underground. When the estimated underground cost exceeds the estimated overhead cost, the applicant will be required to make a contribution adequate to offset the differential. Any monies paid toward the offset will be considered as a CIAC. All equipment will remain the sole property of the cooperative unless a written agreement is otherwise entered into.

The cooperative shall in all cases design and operate the most economical system. Any cost in excess of this economical system will be borne by the applicant.

Except for primary distribution feeders, the cooperative will not install overhead distribution facilities or replace underground facilities with overhead facilities, in an area served by an underground distribution system unless sound engineering practices dictate otherwise.

#### **Underground Service for Subdivisions**

The cooperative will provide underground service to subdivisions as described above. No engineering and construction shall commence prior to payment in full of any required CIAC.

We offer two payment options for developers based on the length of time until full use of the underground facilities is completed.

“Continued to Sheet No. 4.42”

“Continue from Sheet No. 4.41”

**Option A**

When full use of the facilities may not be realized for two (2) years or more, a CIAC will be required before construction commences and will be based on the total estimated cost of construction. The CIAC will not accrue interest and only the excess of any differential charges for underground versus overhead service will be refunded as follows:

1. First 24 months – the return will be 100 percent
2. More than 24 months but less than 36 months – the return will be 75 percent
3. More than 36 months but less than 48 months – the return will be 50 percent
4. More than 48 months – there will be no return.

For any amount returned, payment will be made to the party requesting permanent electric service and receiving a certificate of occupancy from the appropriate federal, state and/or local government.

**Option B**

When full use of the facilities will be completed within two (2) years, the developer will sign an agreement outlining the terms and conditions of installation and will be required to pay in advance the entire cost. Charges for subdivisions with a density of more than two (2) but less than six (6) dwelling units per acre are as follows:

- |  | <u>Per Lot Cost</u>                          |
|--|--|
| 1. PRECO will supply and install all primary, secondary, duct, and cable, excluding feeder line and switch gear.   | Current year cost                            |
| 2. Applicant or Developer will install the service trench and duct system. PRECO will supply the service duct, install the service conductor, and supply and install the primary, secondary conduit and conductor. | Current year cost less service to the house. |

Option B charges also apply to other underground distribution installations including, but not limited to, lift stations, lighting meters, and feeder lines.

All construction done by the applicant/developer must meet the cooperative’s specifications and must be approved by the cooperative’s authorized representative before backfilling is complete.

“Continued to Sheet No. 4.43”

“Continue from Sheet No. 4.42”

### **Additional Charges**

If the cooperative should incur additional costs because of changes to plans, layout or grade by the applicant, the applicant will be required to pay such additional CIAC as follows:

#### **Design Plan Changes Only**

The applicant agrees to pay the cooperative's current applicable rate for engineering personnel for all time spent to add, amend and/or modify the engineering design of a development due to changes made by applicant prior to the execution of the written agreement between the applicant and PRECO.

#### **Design Plan, Layout and/or Grade Changes**

The applicant shall pay for any additional costs imposed by the cooperative including, but not limited to, engineering personnel, administration, and construction costs, due to changes made subsequent to the execution of the written agreement between the applicant and PRECO.

#### **Payment**

The applicant shall receive a written invoice for charges; payment is due upon receipt. No engineering and construction shall commence prior to payment in full of the entire contribution and any additional charges.

### **Underground Service for Multiple Occupancy Buildings**

For new residential multiple occupancy buildings (five or more dwellings), the applicant may request underground service.

Should the point of delivery not be preferred by the customer, a CIAC will be required to cover any additional cost that might be incurred.

The customer shall extend their building service to the cooperative's designated point of delivery regardless of the distance from the customer's switchgear.

This policy applies only to new residential multiple occupancy buildings. Electric service to other underground distribution installations will be in accordance with Section B. - Underground Service of this Rate Schedule.

**Communities Served By County**

**Brevard**

Melbourne  
Unincorporated – Brevard

**Desoto**

Arcadia  
Brownville  
Pine Level  
Unincorporated – Desoto

**Hardee**

Bowling Green  
Wauchula  
Zolfo Springs  
Ona  
Unincorporated - Hardee

**Highlands**

Avon Park  
Unincorporated – Highlands

**Hillsborough**

Ft. Lonesome  
Wimauma  
Unincorporated - Hillsborough

**Indian River**

Fellsmere  
Unincorporated – Indian River

**Manatee**

Duette  
Myakka City  
Parrish  
Ellenton  
Lakewood Ranch  
Unincorporated - Manatee

**Osceola**

Kenansville  
Yeehaw Junction  
Unincorporated – Osceola

**Polk**

Fort Meade  
Frostproof  
Indian Lake Estates  
Nalcrest  
Fedhaven  
Unincorporated – Polk

**Sarasota**

Sarasota  
Unincorporated – Sarasota



**INDEX OF RATE SCHEDULES**

Designation	Description	Sheet Number(s)
R-S	Residential Service	8.00
RS-TOU	Residential Service – Time-Of-Use	8.10 – 8.11
RS-DGE	Residential Service – Renewable Distributed Generation Energy	8.20 – 8.21
RS-DGD	Residential Service – Renewable Distributed Generation Demand	8.30 – 8.31
RS-PP	Residential Service – Prepaid	8.40 – 8.41
GS-S	General Service	9.00
GS-DGE	General Service – Renewable Distributed Generation Energy	9.10 – 9.11
GS-DGD	General Service – Renewable Distributed Generation Demand	9.20 – 9.21
I-S	Irrigation Service	9.30
GSD-S	General Service – Demand	9.60 – 9.61
GSD-TOU	General Service – Demand – Time-Of-Use	9.70 – 9.71
GSD-PM	General Service – Demand – Primary Metered	9.80 – 9.81
GSD-ITV	General Service – Demand – Industrial Transmission Voltage	9.90 – 9.91
GSD-INT	General Service – Demand – Time-of-Use Industrial Interruptible Service	10.00 – 10.01
L-P	Private Area Lighting	11.00 – 11.01
L-S	Decorative Lighting	11.10 – 11.11
NM	Net Metering Service	13.00 – 13.01
--	Cost of Power Adjustment Clause	15.00
--	Tax Adjustment Clause	16.00

**RESIDENTIAL SERVICE**

**RATE R-S**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative for a residential dwelling.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**RATE**

Facilities Use Charge	\$26.50	per month
Energy Charge:		
0 – 1,000 kWh	\$ 0.114563	per kWh
Above 1,000 kWh	\$ 0.134563	per kWh

**MINIMUM CHARGE**

The minimum monthly charge shall be \$26.50 plus appropriate state and local taxes.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**RESIDENTIAL SERVICE – TIME OF USE**

**RATE RS-TOU**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

**APPLICABILITY**

Applicable as an optional rate to all members of the Cooperative for a residential dwelling.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**RATE**

Facilities Use Charge	\$26.50	per month
Energy Charge:		
0 - 1,000 kWh		
On-Peak	\$ 0.206071	per kWh
Off-Peak	\$ 0.075346	per kWh
Above 1,000 kWh		
On-Peak	\$ 0.226071	per kWh
Off-Peak	\$ 0.095346	per kWh

**MINIMUM CHARGE**

The minimum monthly charge shall be \$26.50 plus appropriate state and local taxes.

**DETERMINATION OF ON- AND OFF-PEAK ENERGY**

On-Peak Energy shall be all kilowatt-hours used during the On-Peak Period. Off-Peak Energy shall be all kilowatt-hours used during all hours other than the On-Peak Period.

The On-Peak Period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Eastern Standard Time/Eastern Daylight Time each day. The On-Peak Period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Eastern Standard Time/Eastern Daylight Time each day.

“Continued to Sheet No. 8.11”

“Continue from Sheet No. 8.10”

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**CONDITIONS OF SERVICE**

1. The member will be required to pay the additional cost of the time-of-use meter.
2. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
3. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**RESIDENTIAL SERVICE – RENEWABLE DISTRIBUTED GENERATION ENERGY**

**RATE RS-DGE**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative for a residential dwelling that meet the following conditions:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member’s electrical requirements
2. Have executed the Cooperative’s Net Metering Interconnection Agreement.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of all RGS subject to this Rider shall not exceed 1,000 kilowatts (kW) per installation.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**RATE**

Facilities Use Charge	\$32.00	per month
Delivered Energy Rate:	\$ 0.115954	per kWh
Received Energy Rate	\$ 0.056850	per kWh
Fixed Charge Rate	\$ Per Agreement	

**MINIMUM CHARGE**

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. The Fixed Charge Rate

**FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate RS-DGE. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

“Continued to Sheet No. 8.21”

“Continue from Sheet No. 8.20”

**DISPOSITION OF ENERGY**

1. During any billing cycle, electric energy delivered to the member in excess of their generation (“Delivered Energy”) at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. During any billing cycle, electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system in excess of the member’s energy consumption (“Received Energy”) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

**CONDITIONS OF SERVICE**

1. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the Net Metering Interconnection Agreement.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**RESIDENTIAL SERVICE – RENEWABLE DISTRIBUTED GENERATION DEMAND**

**RATE RS-DGD**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative for a residential dwelling that meet the following conditions:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member’s electrical requirements
2. Have executed the Cooperative’s Net Metering Interconnection Agreement.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of all RGS subject to this Rider shall not exceed 1,000 kilowatts (kW) per installation.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**RATE**

Facilities Use Charge	\$32.00	per month
Delivered Energy Rate:	\$ 0.09000	per kWh
Received Energy Rate	\$ 0.05685	per kWh
Demand Charge	\$ 3.69	per kW
Fixed Charge Rate	\$ Per Agreement	

**MINIMUM CHARGE**

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. The Fixed Charge Rate

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the highest integrated delivered 60-minute kW measurement during the current billing period.

“Continued to Sheet No. 8.31”

“Continue from Sheet No. 8.30”

**FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate RS-DGD. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

**DISPOSITION OF ENERGY**

1. During any billing cycle, electric energy delivered to the member in excess of their generation (“Delivered Energy”) at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. During any billing cycle, electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system in excess of the member’s energy consumption (“Received Energy”) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

**CONDITIONS OF SERVICE**

1. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the Net Metering Interconnection Agreement.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.



**RESIDENTIAL SERVICE PRE-PAID**

**RS-PP**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative for a residential dwelling.

**CHARACTER OF SERVICE**

Single phase, 60 hertz, at available secondary voltages.

**LIMITATIONS OF SERVICE**

A member who has registered under the Cooperative's Medically Essential Service Program will not be provided service under this rate. This rate is not available for services that are not equipped with compatible metering technology due to the service type.

**RATE**

Facilities Use Charge	\$1.00	per day
Energy Charge:	\$0.12	per kWh

**MINIMUM CHARGE**

The minimum monthly charge shall be \$1.00 per day the account was active plus appropriate state and local taxes.

**CONDITIONS OF SERVICE**

To be eligible for this rate, the member must not have made the decision to opt out of AMI metering technology.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

Payment for service shall be made in advance ("Advance Purchases"). At such time as the value of the service consumed equals the value of Advanced Purchases, electric service is subject to immediate disconnection from the Cooperative by the prepaid metering system until additional purchases by member

"Continued to Sheet No. 8.41"

“Continue from Sheet No. 8.40”

**TERM OF PAYMENT (CONTINUED)**

are made. Should the electric service be disconnected by the prepaid metering system due to member’s electrical usage having consumed the entire value of the Advanced Purchases, the Facilities Use Charge will continue to accumulate on member’s account and will be deducted from the member’s next additional purchase payment. Disconnection for reasons of non-payment does not release member from their obligation to pay the daily Facilities Use Charge. Under the Prepaid Metering Rate, if the outstanding account remains disconnected for seven (7) days, the Cooperative will consider the account closed.

In the event member has indebtedness with the Cooperative for service previously provided, the Cooperative may allow, at its sole option, for member to pay the indebtedness or portions of the indebtedness by deducting a portion or all of the indebtedness as a percentage of each prepaid service purchase made thereafter until the indebtedness is satisfied.

In the event member has an electric service deposit with the Cooperative at the time the member elects to take service under this Schedule, an Advanced Purchase credit will be issued for any positive Balance. Balance is defined as the deposit less all outstanding indebtedness for billed and unbilled usage through the date of election.

## GENERAL SERVICE

### RATE GS-S

#### AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

#### APPLICABILITY

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use. Specific uses supplied under this rate include:

1. Power lighting, irrigation, and other uses not specifically covered by another rate schedule.
2. Multiple family dwelling served by a single meter.
3. Combined commercial and residential uses served by a single meter.

#### CHARACTER OF SERVICE

Single or three phase (where available), 60 hertz, at available secondary voltages.

#### RATE

Facilities Use Charge	\$26.50	per month
Energy Charge	\$ 0.132792	per kWh

#### MINIMUM CHARGE

The minimum monthly charge shall be the sum of:

1. \$26.50, plus
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.

#### CONDITIONS OF SERVICE

1. Individual single-phase motors shall not exceed fifteen (15) horsepower unless approved by the Cooperative.
2. Power factor shall be maintained near unity.
3. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
4. Unless otherwise provided, the term of service shall be until receipt of notice by the Cooperative from the member to disconnect the service, or until the service is disconnected by the Cooperative for non-payment of energy account, meter tampering, or other violation of policy directed by the Board of Directors.
5. If at any time the billing demand shall exceed 50kW for three (3) months out of the previous twelve (12) months, the rate class shall be changed to Rate GSD-S, General Service – Demand.
6. Individual three-phase motors shall not exceed 50 horsepower unless approved by the Cooperative.

#### BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

#### TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE - RENEWABLE DISTRIBUTED GENERATION ENERGY**

**RATE GS-DGE**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use, and:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's Net Metering Interconnection Agreement.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of all RGS subject to this Rider shall not exceed 1,000 kilowatts (kW) per installation.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**RATE**

Facilities Use Charge	\$32.00	per month
Delivered Energy Rate:	\$ 0.137808	per kWh
Received Energy Rate	\$ 0.056850	per kWh
Fixed Charge Rate	\$	Per Agreement

**MINIMUM CHARGE**

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.
3. The Fixed Charge Rate

“Continued to Sheet No. 9.11”

“Continue from Sheet No. 9.10”

**FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate RS-DGE. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

**DISPOSITION OF ENERGY**

1. During any billing cycle, electric energy delivered to the member in excess of their generation (“Delivered Energy”) at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. During any billing cycle, electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system in excess of the member’s energy consumption (“Received Energy”) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

**CONDITIONS OF SERVICE**

Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the Net Metering Interconnection Agreement.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE - RENEWABLE DISTRIBUTED GENERATION DEMAND**

**RATE GS-DGD**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative supplied through one meter and requiring 50 kVA or less of transformer capacity for commercial and general service use, and:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's Net Metering Interconnection Agreement.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of all RGS subject to this Rider shall not exceed 1,000 kilowatts (kW) per installation.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**RATE**

Facilities Use Charge	\$32.00	per month
Delivered Energy Rate:	\$ 0.102300	per kWh
Received Energy Rate	\$ 0.056850	per kWh
NCP Demand Rate	\$ 3.69	per KW
Fixed Charge Rate	\$	Per Agreement

**MINIMUM CHARGE**

The minimum monthly charge shall be the sum of the following:

1. The Facilities Use Charge
2. \$1.50 per kVA for each kVA in excess of 10 kVA of transformer capacity.
3. The Fixed Charge Rate

“Continued to Sheet No. 9.21”

“Continue from Sheet No. 9.20”

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the highest integrated 60-minute kW measurement during the current billing period.

**FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate GS-DGD. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

**DISPOSITION OF ENERGY**

1. During any billing cycle, electric energy delivered to the member in excess of their generation (“Delivered Energy”) at any point in time shall be charged by the Cooperative on a monthly basis at the “Delivered Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).
2. During any billing cycle, electric energy produced by the member’s RGS and received by the Cooperative’s electric distribution system in excess of the member’s energy consumption (“Received Energy”) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Received Energy Rate” adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

**CONDITIONS OF SERVICE**

Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service or terminate the Net Metering Interconnection Agreement.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

## IRRIGATION SERVICE

### RATE I-S

#### AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

#### APPLICABILITY

Applicable to all members of the Cooperative for irrigation services greater than fifteen (15) horsepower.

#### CHARACTER OF SERVICE

Three-phase, 60 hertz, at available secondary voltages.

#### RATE

Facilities Use Charge	\$4.31	per horsepower per month
Energy Charge	\$0.131883	per kWh

#### MINIMUM CHARGE

The minimum monthly charge shall be \$4.31 per horsepower.

#### CONDITIONS OF SERVICE

1. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
2. All wiring and other electrical equipment beyond the service entrance weather head or underground secondary fixture, except the meter equipment, shall be considered the property of the member and shall be furnished and maintained by the member.
3. The Cooperative must approve the type and nature of motor starting equipment used at each installation.
4. This rate applies to irrigation only. All other services will be billed on the appropriate GS rate.

#### BILLING ADJUSTMENTS

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

#### TERM OF PAYMENT

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.



**GENERAL SERVICE – DEMAND**

**RATE GSD – S**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative supplied through one meter and requiring transformer capacity in excess of 50 kVA for commercial and general service use.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**MONTHLY RATE**

**50 kW to 200 kW of Billing Demand**

Facilities Use Charge	\$110.00	per month
Demand Charge	\$ 8.66	per kW of Billing Demand
Energy Charge	\$ 0.084940	per kWh

**Greater than 200 kW of Billing Demand**

Facilities Use Charge	\$150.00	per month
Demand Charge	\$ 9.66	per kW of Billing Demand
Energy Charge	\$ 0.077720	per kWh

**MINIMUM CHARGE**

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 50 kW.

“Continued to Sheet No. 9.61”

“Continued from Sheet No. 9.60”

**POWER FACTOR ADJUSTMENT**

Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the Billing Demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.

**CONDITIONS OF SERVICE**

1. Motors rated in excess of fifteen (15) horsepower must be three-phase, unless prior approval is obtained from the Cooperative.
2. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
3. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.
4. The rate billed will be based on the highest consecutive three (3) months of Billing Demand in the most recent 12 month period.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE – DEMAND – TIME OF USE**

**RATE GSD – TOU**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

**APPLICABILITY**

Applicable as an optional rate for all commercial and other general service uses. Required for all general service accounts with greater than 50 kVA of transformer capacity that have also executed a Net Metering Interconnection Agreement with the Cooperative.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

**MONTHLY RATE**

Facilities Use Charge	\$110.00	per month
Demand Charge:		
Billing Demand	\$ 4.55	per kW of Billing Demand
On-Peak Demand	\$ 6.22	per kW of On-Peak Demand
Energy Charge:		
All kWh	\$ 0.068150	per kWh
Fixed Charge Rate	\$ Per Agreement	

**MINIMUM CHARGE**

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 20 kW.

**DETERMINATION OF ON-PEAK DEMAND**

The On-Peak Demand shall be the highest integrated 15-minute kW measurement during the On-Peak Period for the current billing period.

**POWER FACTOR ADJUSTMENT**

Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the Billing Demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.

“Continued to Sheet No. 9.71”

“Continued from Sheet No. 9.70”

### **DETERMINATION OF ON-PEAK PERIOD**

The On-Peak Period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Eastern Standard Time/Eastern Daylight Time each day. The On-Peak Period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Eastern Standard Time/Eastern Daylight Time each day.

### **CONDITIONS OF SERVICE**

1. The member will be required to pay the additional cost of the time-of-use meter.
2. Motors rated in excess of fifteen (15) horsepower must be three-phase, unless prior approval is obtained from the Cooperative.
3. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
4. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.

### **RENEWABLE DISTRIBUTED GENERATION**

1. During any billing cycle, energy consumption, and related demand, greater than the electric energy produced by the member's RGS shall be billed under this rate schedule.
2. During any billing cycle, electric energy produced by the member's RGS and received by the Cooperative's electric distribution system in excess of the member's energy consumption (“Received Energy”) at any point in time shall be purchased by the Cooperative on a monthly basis at the “Energy Rate” adjusted in accordance with the Cooperative's Cost of Power Adjustment Clause (15.00).
3. When a member disconnects an account with an RGS and the Net Metering Interconnection Agreement with the Cooperative is terminated, any unused Excess Energy credits for excess kWh generated shall be credited to the member's account at the energy rate in this rate schedule.

### **FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

### **BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative's Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

### **TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE – DEMAND – PRIMARY METERED**

**RATE GSD-PM**

**AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative’s established policies and regulations.

**APPLICABILITY**

Applicable to all members of the Cooperative supplied through one meter and requiring transformer capacity in excess of 50 kVA for commercial and general service use. Members taking service under this rate must own and maintain their transformation equipment and service drop extensions beyond the point of service.

**CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available primary voltages.

**MONTHLY RATE**

Facilities Use Charge	\$500.00	per month
Demand Charge	\$ 8.49	per kW of Billing Demand
Energy Charge	\$ 0.083241	per kWh

**MINIMUM CHARGE**

The minimum monthly charge shall be the greater of the following:

1. \$1.50 per kVA of installed transformer capacity,
2. The Facilities Use Charge plus the Demand Charge, or
3. The Contract Minimum

**DETERMINATION OF BILLING DEMAND**

The Billing Demand shall be the highest integrated 15-minute kW measurement during the current billing period. In no case shall the Billing Demand for any billing period be less than 50 kW.

**POWER FACTOR ADJUSTMENT**

Power factor shall be maintained near unity. Should measurements indicate that the power factor is less than 90% lagging, the Billing Demand will be increased one percent (1%) for each one percent (1%) by which the minimum recorded power factor is less than 90% lagging.

“Continued to Sheet No. 9.81”

“Continue from Sheet No. 9.80”

**CONDITIONS OF SERVICE**

1. Motors rated in excess of fifteen (15) horsepower must be three-phase, unless prior approval is obtained from the Cooperative.
2. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
3. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

**GENERAL SERVICE – DEMAND  
INDUSTRIAL TRANSMISSION VOLTAGE SERVICE  
RATE GSD-ITV**

**AVAILABILITY**

Availability limited to those loads where the Cooperative can obtain an appropriate source of service.

**APPLICABILITY**

Applicable to the members of the Cooperative for the purchase of industrial service where the delivery voltage will be 69 kV or higher.

**CHARACTER OF SERVICE**

Three phase, 60 hertz at available transmission voltages.

**MONTHLY RATE**

Production Demand Charge	\$8.95	per kW per month
Production Fixed Energy Charge	\$0.014507	per kWh
Transmission Demand Charge	\$3.402	per kW per month
Energy Charge	\$0.04921	per kWh

**MINIMUM CHARGE**

The minimum monthly charge shall not be less than the sum of the Production Demand Charge, the Production Fixed Energy charge and the Transmission Demand Charge. The minimum demand for billing purposes shall be 50 kW.

**COST OF POWER ADJUSTMENT**

The above GSD-ITV rate is based upon the Seminole Electric Cooperative, Inc. Wholesale Rate Schedule SECI-8h. Any change or adjustment to the SECI-8h Rate which affects the cost of providing retail service under the GSD-ITV rate will result in corresponding adjustments to the GSD-ITV Rate. The Production Demand Charge shall be increased or decreased by one cent (\$0.01) for each cent or fraction thereof increase or decrease in the SECI-8h Production Demand Charge; the Transmission Demand Charge shall be increased or decreased by one cent (\$0.01) for each cent or fraction thereof increase or decrease in the SECI-8h Transmission Demand Charge; and the Energy Charge shall be increased or decreased by one hundredth mill (\$0.00001) for each one hundredth mill increase or decrease in the SECI-8h Energy Charge. The Production Fixed Energy Charge shall be defined as a per kilowatt-hour charge calculated from that amount billed to Peace River Electric Cooperative, Inc. by Seminole Electric Cooperative, Inc. on an annual basis divided by Peace River's kilowatt-hours purchased from Seminole Electric Cooperative, Inc. This amount will be increased or decreased annually prior to the January billing each year. Other adjustment, including any charges for metering or facilities will be billed to the member on a direct pass-through basis.

“Continued to Sheet No. 9.91”

“Continue from Sheet No. 9.90”

**CONDITIONS OF SERVICE**

1. The Cooperative may require a service characteristics sheet as to the character, amount and duration of the service.
2. Unless otherwise provided, the term of service shall be a minimum of twelve (12) months and will continue until receipt of notice by the Cooperative from the member to disconnect the service. The service may be disconnected at any time by the Cooperative for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.
3. Bills for electric power and energy furnished under this rate shall be paid at the Cooperative’s Wauchula office within twenty-one (21) days of billing date. Bills not paid within twenty-one (21) days shall be deemed delinquent and shall accrue interest daily at the rate of one percent (1%) per month.
4. The member shall deposit with the Cooperative an amount equal to twice the estimated monthly billing under this rate; or in lieu of such deposit, such assurances of payment as may be mutually acceptable to both the member and the Cooperative.
5. The member may be required to pay a contribution-in-aid to construction for any investment in plant that the Cooperative is required to make to provide the service.
6. Bills may be mailed using estimated billing determinants if actual determinants are not available on a timely basis. Adjustments will be made at such time that actual determinants are available.
7. The monthly demand is defined as that demand coincident with Seminole’s peak, however, the minimum monthly demand shall be 50 kW.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.



**GENERAL SERVICE – DEMAND  
TIME-OF-USE INDUSTRIAL INTERRUPTIBLE SERVICE**

**RATE GS-INT**

**AVAILABILITY**

Availability limited to those loads where the Cooperative can obtain an appropriate source of interruptible service. Capacity and energy available under the same priority basis as that received by customers receiving service under Tampa Electric's IST-1 Rate Schedule. "Special Purchases" as provided in said Rate Schedule will be made on the same basis as would be made if the customer were taking service directly on said schedule. If Tampa Electric's Rate Schedule IST-1 is amended or replaced, then said service priority basis shall, if necessary, be modified to comport to such amended or replacement schedule. Capacity is limited to eighteen megawatts (18MW) per hour.

**APPLICABILITY**

Applicable to the members of the Cooperative for the purchase of interruptible service where the total measured demand is 500 kW or more and where service may be interrupted. Resale of capacity or energy is not permitted.

**CHARACTER OF SERVICE**

Three phase primary voltage or higher, 60 hertz; subject to immediate and total interruption whenever any portion of such energy is not available to the Cooperative for resale.

**MONTHLY RATE**

Rates and Charges for services rendered each month shall be equal to the greater of: (1) amounts calculated by applying the customer's monthly billing determinants (kW, kVAR, kWh), and number of points of delivery to Tampa Electric's or Duke Energy's then applicable Rate Schedule IST-1 or any successor schedule, excluding gross receipts tax factors imposed by Tampa Electric or Duke Energy on said retail rate schedule, but including gross receipts taxes incurred by Peace River and additional costs incurred by Peace River related to "Special Purchases" made by Tampa Electric or Duke Energy in order to mitigate the number of service interruptions, or (2) Tampa Electric's or Duke Energy's incremental fuel costs in \$/mWh (equal to the hourly system incremental fuel expense adjusted for losses utilizing the transmission loss percentage filed by Tampa Electric with the Federal Energy Regulatory Commission each year plus ten percent [10%]. If Tampa Electric's Rate Schedule IST-1 or Duke Energy's Rate Schedule IST-2 is amended or replaced, then the calculation shown in (1) above shall utilize such amended or replacement schedule. Capacity charges shall be calculated using the 30-minute kilowatt demand on each of the delivery points.

**EFFECTIVE DATE**

The Effective Date of this Rate Schedule shall be the later of: (a) February 21, 1992; (b) the date that installation of the metering equipment referred to in "METERING" is completed; (c) the date of the Florida Public Service Commission's (FPSC'S) final order in Docket no. 910811-EU; or (d) the date of any other final regulatory approval(s), including Rural Utilities Service (RUS) approval, that is necessary for Seminole Electric Cooperative, Inc. (Seminole) to purchase and resell capacity and energy delivered by Tampa Electric to supply Mosaic's needs hereunder, or for Peace River to resell such power at retail. Service under this rate schedule shall continue in effect for so long as Peace River is able to obtain an interruptible source of power supply from Seminole Electric Cooperative, Inc.

"Continued to Sheet No. 10.01"

“Continue from Sheet No. 10.00”

### **MONTHLY BILLINGS**

Each month, Peace River shall provide the customer with an invoice for service rendered during the preceding month. Each monthly invoice will include a statement of the energy delivered and the 30-minute kilowatt capacity as described in “RATES” above, and an itemized calculation of the applicable charges for such service, with any adjustment. The MFI Rate Schedule credit for any given month, if applicable, shall be applied to the next following month’s invoice. The initial invoice for any given month will be calculated in accordance with “RATES” above, regardless of whether any of the energy delivered during the at month was provided from a “Special Purchase” as “AVAILABILITY” above. If energy *was* delivered from such a “Special Purchase,” adjustment for any estimated cost of the first made, as an estimate, to the next following month’s invoice, with a true-up adjustment applied to the month’s invoice immediately following receipt by the Cooperative of the actual costs for the “Special Purchase(s).”

### **PAYMENT OF BILLS**

Bills for electric power and energy furnished under this rate shall be paid for at the Cooperative’s Wauchula office within twenty-one (21) days after the bill is mailed. Bills not paid within twenty-one (21) days shall be deemed delinquent and shall accrue interest daily at the rate of once percent (1%) per month.

### **PATRONAGE CAPITAL ALLOCATION**

Revenues associated with capacity, energy and metering points supplied under this rate will not be considered in determining the allocation of the Cooperative’s total patronage capital, excluding any patronage capital derived from service provided under this rate. Any patronage capital derived from service provided under this rate will be specifically allocated to the customer.

### **METERING**

For the purposes of this rate schedule, Tampa Electric Company or Duke Energy shall construct, own, and maintain equipment for the sub-metering of service at the point(s) of delivery. The customer may request special meter readings and/or meter testing. Should there be any disagreement as to the correctness of the readings or the accuracy of the metering equipment, tests will be conducted by a mutually acceptable third party. Metering equipment is considered accurate if calibration is within a dead band of plus or minus two percent (2%) of accuracy. If the metering equipment is found to be outside of the acceptable range of accuracy, an adjustment shall be made of the period of known inaccuracy. If the outcome of the special reading and/or test does not compel an adjustment as provided for above, any out-of-pocket costs and fees associated with the reading and/or test will be borne by the customer.

### **BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Tax Adjustment Clause (Sheet 16.00).

## PRIVATE AREA LIGHTING

### RATE L-P

#### AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

#### APPLICABILITY

Applicable to the members of the Cooperative for the lighting of private, off-road areas. Service under this schedule is limited to areas where the proper secondary voltage is available.

#### MONTHLY RATE

100-watt High Pressure Sodium Light*	\$10.77 per month
100-watt equivalent LED Light	\$10.77 per month
175-watt Mercury Vapor Light*	\$10.77 per month
175-watt Metal Halide*	\$ 9.95 per month
250-watt High Pressure Sodium Light*	\$17.32 per month
250-watt equivalent LED Light	\$17.32 per month
250-watt High Pressure Sodium (Shadow)	\$15.14 per month
400-watt Mercury Vapor Light*	\$17.32 per month
400-watt equivalent LED Light	\$17.32 per month

\*No longer available for new connections.

#### CONDITIONS OF SERVICE

1. Installation of a light may be made under any of the following options:
  - a. Where a light may be installed on an existing pole and where no additional wire needs to be run to that pole, the light will be installed for the standard meter connection fee.
  - b. A light may be installed at locations requiring an additional wood pole or poles upon application by the member at the current cost per pole as a contribution-in-aid to construction.
2. The Cooperative will assume the expense of operation and normal maintenance at the above rates. It will be the member's duty to notify the Cooperative during normal working hours of all malfunctioning lights. No discounts will be given for periods of inoperation. One-half of all maintenance costs due to vandalism will be borne by the member.
3. The Cooperative reserves the privilege of deferring the maintenance of any light for a period of five (5) working days after being reported, or until a light crew is in the vicinity of the light, whichever is sooner.
4. The Cooperative retains ownership of the light and all other materials.
5. If the proper secondary voltage is not available where the light is to be located, the applicant will pay the estimated cost of labor and material (including transformer cost) necessary to provide the proper voltage as a contribution-in-aid to construction.
6. For each reconnect of a light not requiring an installation fee, a standard meter connection fee will be charged for the first reconnect. Where additional lights are to be reconnected, or where a meter will also be reconnected at the same time, the charge will be \$10.00 for each light.

“Continued to Sheet No. 11.01”

“Continue from Sheet No. 11.00”

7. The light may be disconnected temporarily at the member’s request, provided that the member pays a standby fee of \$5.35 per month for each month the light remains inoperative.
8. Any member who wishes to have a current light exchanged out for an equivalent LED version before the current light has reach the end of life will incur a \$150 fee per fixture.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

## DECORATIVE LIGHTING

### RATE L-S

#### AVAILABILITY

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations.

#### APPLICABILITY

Applicable to the members of the Cooperative for the decorative lighting at public streets and roads.

#### CHARACTER OF SERVICE

Automatically controlled lighting service at available secondary voltage.

#### MONTHLY RATE

100-watt High Pressure Sodium Light	\$ 10.77 per month
175-watt Mercury Vapor Light	\$ 10.77 per month
175-watt Metal Halide	\$ 9.95 per month
250-watt High Pressure Sodium Light	\$17.32 per month
400-watt Mercury Vapor Light	\$17.32 per month
70-watt HPS-Energy Only	\$ 3.22 per month
100-watt HPS-Energy Only	\$ 4.63 per month
250-watt HPS-Energy Only	\$11.45 per month
175-watt MH-Energy Only	\$ 6.95 per month

#### CONDITIONS OF SERVICE

1. Installation of a light may be made under any of the following options:
  - a. Where a light may be installed on an existing pole and where no additional wire needs to be run to that pole, the light will be installed for the standard meter connection fee.
  - b. A light may be installed at locations requiring an additional wood pole or poles upon application by the member at the current cost per pole as a contribution-in-aid to construction.
  - c. Decorative (non-standard) poles and fixtures may be installed upon application by the member and at a cost to the member of all estimated labor and material at the current cost per fixture as a contribution-in-aid to construction.
2. The Cooperative will assume the expense of operation and normal maintenance at the above rates. It will be the member's duty to notify the Cooperative during normal working hours of all malfunctioning lights. No discounts will be given for periods of inoperation. One-half of all maintenance costs due to vandalism will be borne by the member.
3. The Cooperative reserves the privilege of deferring the maintenance of any light for a period of five (5) working days after being reported.
4. The Cooperative retains ownership of the light and all other materials.
5. If the proper secondary voltage is not available where the light is to be located, the applicant will pay the estimated cost of labor and material (including transformer cost) necessary to provide the proper voltage as a contribution-in-aid to construction.

“Continued to Sheet No. 11.11”

“Continue from Sheet No. 11.10”

6. Individual lights may be disconnected temporarily at the member’s request, provided that the member pays a standby fee of \$5.35 per month for each month the light remains inoperative.
7. Contributions-in-aid to construction may be paid over time by adding a fixed amount to the monthly light charge. Such payment shall be under terms and conditions agreeable to the Cooperative.
8. A standard meter connection fee will be charged for each field trip required for light connection. Multiple lights may be connected during a single field trip.

**BILLING ADJUSTMENTS**

The above rates shall be increased or decreased subject to the provisions of the Cooperative’s Cost of Power Adjustment Clause (Sheet 15.00) and Tax Adjustment Clause (Sheet 16.00).

**TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.

## **NET METERING SERVICE**

### **RATE NM**

#### **AVAILABILITY**

Available throughout the area served by the Cooperative, in accordance with the Cooperative's established policies and regulations. This is a closed rate effective November 1, 2016.

#### **APPLICABILITY**

Applicable to all members of the Cooperative that meet all of the following conditions:

1. Own and operate a Renewable Generation System (RGS) that is primarily intended to offset part or all of the member's electrical requirements
2. Have executed the Cooperative's Net Metering Interconnection Agreement prior to November 1, 2016.
3. Are eligible for net-metering as defined by Florida Public Service Commission Rule 25-6.065

The total capacity of all RGS subject to this Rider shall not exceed 1,000 kilowatts (kW).

#### **CHARACTER OF SERVICE**

Single or three phase (where available), 60 hertz, at available secondary voltages.

#### **MONTHLY RATE**

Each net metering member subject to this Rate NM shall be charged for electric service under that rate schedule which would otherwise be applicable if the member was not a net metering member. In addition, each net metering member shall pay monthly for the following:

1. A Facilities Charge based on the total incremental cost of all facilities installed by the Cooperative, including additional metering equipment, transformers, protective devices, controls and monitoring equipment, less any contribution-in-aid to construction made by the member, times the Cooperative's monthly Fixed Charge Rate.
2. \$5.00 per month Administrative Charge.

#### **MINIMUM CHARGE**

The minimum monthly charge shall be sum of the following:

1. The Minimum Charge in the applicable rate schedule,
2. The Facilities Charge, as defined above, and
3. The Administrative Charge, as defined above

#### **FIXED CHARGE RATE**

The Fixed Charge Rate of the Cooperative shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of net metering pursuant to this Rate NM. The Fixed Charge Rate may be modified from time to time by the Cooperative to reflect prevailing costs.

“Continued to Sheet No. 13.01”

“Continue from Sheet No. 13.00”

### **DISPOSITION OF ENERGY**

1. During any billing cycle, energy consumption, and related demand, greater than the electric energy produced by the member’s RGS shall be billed under the applicable rate schedule.
2. During any billing cycle, electric energy produced by the member’s RGS delivered to the Cooperative’s electric distribution system in excess of the member’s energy consumption (“Excess Energy”) shall be credited to the member’s energy consumption.
3. In the event there are any accumulated Excess Energy credits existing at the end of the calendar year, the member will be paid by check for the amount of accumulated credits multiplied by the Purchase Rate.
4. When a member disconnects an account with an RGS and the Net Metering Interconnection Agreement with the Cooperative is terminated, any unused Excess Energy credits for excess kWh generated shall be paid by check to the member at the Purchase Rate, and in accordance with any termination provisions in the Agreement.

### **PURCHASE RATE**

The rates paid for net energy credited or purchased by the Cooperative shall be based upon the Cooperative’s avoided cost of energy. The avoided cost of energy shall be applied monthly at the Purchase Rate of \$0.09 per kWh, and such Purchase Rate shall be adjusted in accordance with the Cooperative’s Cost of Power Adjustment Clause (15.00).

### **CONDITIONS OF SERVICE**

1. The Cooperative will require a written Net Metering Interconnection Agreement as to the character, amount and duration of the service.
2. Net metering members shall be subject to all terms and conditions of service under the applicable rate schedule.
3. Net metering members shall be subject to any power factor adjustment provisions under the applicable rate schedule.
4. Unless otherwise provided, the term of service shall be defined in the Net Metering Interconnection Agreement. The service may be disconnected at any time by the Cooperative as provided for in the Net Metering Interconnection Agreement or for non-payment of the energy account, meter tampering, or other violation of policy directed by the Board of Directors.
5. Members who were receiving service or had submitted their interconnection agreement for service under this rate rider prior to November 1, 2016 will be allowed to receive service under this rider. Service under this rider will cease upon any of the following: change in the RGS system in place as of November 1, 2016 that is not part of basic system maintenance or the original RGS, change in ownership of the RGS system.

### **BILLING ADJUSTMENTS**

The above rates shall be increased subject to the provisions of the Cooperative’s Tax Adjustment Clause (Sheet 16.00).

### **TERM OF PAYMENT**

The above rates are net. Bills are due upon receipt and payable within twenty-one (21) days of billing date.



## COST OF POWER ADJUSTMENT CLAUSE

### APPLICABILITY

To be added to the monthly rate as indicated on the filed rate schedules.

### CALCULATION

All energy charges shall be increased or decreased by one hundredth mill (\$0.00001) per kilowatt hour (kWh) by which the average wholesale power cost for applicable kWh sales per kWh exceeds or is less than 90 mills (\$0.09000). The following formula will apply to calculate the Cost of Power Adjustment (CPA).

$$CPA = \frac{C - (B \times P)}{S}$$

Where:

CPA = Cost of Power Adjustment Factor

C = Total applicable purchased power costs estimated for the projected period. This amount can also include any amount of over or under recovery for prior periods.

B = The base cost of power which is to be recovered by the Cooperative's retail rate schedules, currently set at \$0.09000 per kWh purchased.

P = Total applicable kWhs to be purchased during the projected period.

S = Total applicable kWhs to be sold during the projected period.

Wholesale power cost and kWhs used in the above formula may exclude such quantities applicable to certain consumers billed under rate schedules not subject to the CPA factor.

The CPA is determined on a projected basis utilizing the above formula and shall be fixed for each billing period as long as the projected CPA represents a reasonable estimate of actual costs. The projected CPA will be updated by the Board of the Cooperative as needed to reflect the most current estimate of actual costs.

## **TAX ADJUSTMENT CLAUSE**

### **APPLICABILITY**

To be added to the monthly rate as indicated on the filed rate schedules.

### **CALCULATION**


To the monthly energy charge may be added, with the approval of the Board of Directors, any applicable taxes imposed by any governmental authority, not recovered in the base rates, which are assessed on the basis of meters, property values, revenue, or volume of energy purchased or sold.

**STANDARD FORMS**

Description	Sheet Number(s)
Sample Bill	25.10 – 25.11
Application for Membership/Service – Individual	25.20 – 25.21
Application for Membership/Service – Business	25.30 – 25.31
Net Metering Interconnection Form	25.40 – 25.45
AMI Opt-Out Form	25.50
Continuous Service Agreement	25.60 – 25.61
Medically Essential Service Enrollment Form	25.70 – 25.72

Sample Bill


NNNN



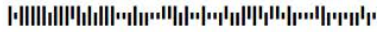
**Peace River Electric Cooperative, Inc.**  
 P.O. Box 1310  
 Wauchula, FL 33873-1310  
 A Touchstone Energy® Cooperative

Account # 123456789  
 Member # 123456789  
 Service Address: 123 ABC DRIVE  
 Service Description: HOUSE

Contact Us: 800-282-3824  
[www.presco.coop](http://www.presco.coop)



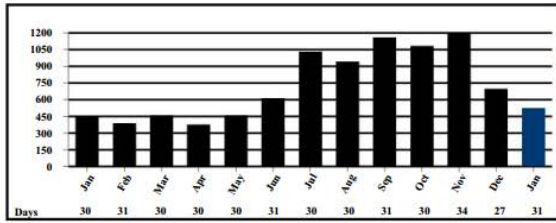
**JOHN DOE**  
 123 ABC DRIVE  
 SOMEWHERE FL 12345-6789



**Important Information**


Bill Date: 01/02/2019		Cycle: 1	Board District: 6		
Service Period: 11/26/2018 - 12/27/2018		Rate: RESIDENTIAL			

Meter #	Readings		Meter Multiplier	kWh	kW
	Previous	Present			
88888888	698	975	1	277	
99999999	0	246	1	246	
		5,227	1		5,227



<b>Previous Balance</b>	<b>\$ 00.00</b>
Payment(s) Received	\$ 000.00
Adjustments	\$ 0.00
Late Fee	\$ 0.00
<b>Balance Forward</b>	<b>\$ 000.00</b>
<hr/>	
Facilities Use Charge	\$ 00.00
Energy Charge	000 kWh @ 0.00000 \$ 000.00
CPA	000 kWh @ -0.0000 \$ 00.00
Manatee Property Tax	\$ 0.00
Gross Receipts Tax	\$ 0.00
Operation Round Up	\$ 0.00
<b>Current Charges</b>	<b>\$ 00.00</b>
<b>Total Amount Due</b>	<b>\$ 000.00</b>

Please make check payable to PRECO in U.S. funds and return this portion with your payment



**Peace River Electric Cooperative, Inc.**  
 P.O. Box 1310  
 Wauchula, FL 33873-1310  
 A Touchstone Energy® Cooperative


**JOHN DOE**  
 123 ABC DRIVE  
 SOMEWHERE FL 12345-6789

Main Contact #: (999) 999-9999

Member #: 888888 Account: 99999999

**Balance** **\$000.00**

PEACE RIVER ELECTRIC COOPERATIVE, INC.  
 PO BOX 1547  
 WAUCHULA FL 33873-1547




Check here to indicate address or phone # change on back.

110 199986 0010000000000000000000000000000019299993

“Continued to Sheet No. 25.11”


“Continue from Sheet No. 25.10”




## BillPay Options

you can pay with

Check ■ VISA • Mastercard  
American Express • Discover



go to  
[www.presco.coop](http://www.presco.coop)  
& click on 


or  
download the mobile app

 call 1.855.386.9924

or stop by

Wauchula - 210 Metheny Rd. &  
Lakewood Ranch - 14505 Arbor Green Trail  
Monday thru Friday 8 a.m. to 5 p.m.  
Drive-Thru & Night Drop

find us on  

 **Check Processing Policy**

**When you provide a check as payment, you authorize us either to use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. When we use information from your check to make an electronic fund transfer, funds may be withdrawn from your account as soon as the same day we receive your payment and you will not receive your check back from your financial institution.**

---

**Please return this portion with your payment**

**Please note any address or phone number corrections**

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Failure to receive a bill or a notice that your bill is available does not relieve obligation to pay, late charges, or disconnection of service. If not paid in full by the due date a late fee of \$10 or 3%, whichever is greater, will be added to your bill. Past due amount is subject to disconnection of service.



PO Box 1310  
210 Metheny Road  
Wauchula, Florida 33873  
1.800.282.3824

**Application for Membership - Individual**

**Membership Type:**     Single     Joint     Sole Proprietor

**Primary Applicant**

Name \_\_\_\_\_

Date of Birth \_\_\_\_\_ SSN/ SIN \_\_\_\_\_     No SSN     Canadian SIN

**Joint Applicant  
(Marital Partners)**

Name \_\_\_\_\_

Date of Birth \_\_\_\_\_ SSN/ SIN \_\_\_\_\_     No SSN     Canadian SIN

*PRECO bylaws permit persons joined in marriage to apply for joint membership. A joint membership will have both applicants listed on the account and both may inquire about account information or make changes to the service. Although only one vote is allowed per membership, either may cast the vote.*

**Current Address**

*Where you currently reside or Primary address if not a full time Florida resident.*

Street Address 1 \_\_\_\_\_

Apt / Suite \_\_\_\_\_

City \_\_\_\_\_ State/Province \_\_\_\_\_

Country \_\_\_\_\_ Zip/Postal Code \_\_\_\_\_

**New Service Address**

*Address where you would like to activate service*

Street Address 1 \_\_\_\_\_

Apt / Suite \_\_\_\_\_

City \_\_\_\_\_ Zip Code \_\_\_\_\_

Property Type:     Homeowner     Rental Property

Type of Service (check all that apply):

Residential     Barn/Pump/Shop     Solar/PV     Other: \_\_\_\_\_

Is Barn/Pump/Shop for Commercial Purposes:     Yes     No

Date I will be responsible for service \_\_\_\_\_

*Service connections are performed Monday-Friday and next business day on holidays.*

**Billing Address**

*If different from Service Address*

Street Address 1 \_\_\_\_\_

Street Address 2 \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_

Country \_\_\_\_\_ Zip Code \_\_\_\_\_

**Contact Information**


Email Address \_\_\_\_\_

Primary Phone # \_\_\_\_\_ Secondary Phone # \_\_\_\_\_

Type of Phone:     Cell     Landline       Type of Phone:     Cell     Landline

“Continued to Sheet No. 25.21”

“Continue from Sheet No. 25.20”



**Peace River Electric  
Cooperative, Inc.**  
Your Touchstone Energy® Cooperative  
www.precio.coop

PO Box 1310  
210 Metheny Road  
Wauchula, Florida 33873  
1.800.282.3824

**Florida Currents Magazine**

The Florida Currents magazine is the official communication method for Peace River Electric Cooperative. The magazine is provided monthly to the members and is available in hard copy, delivered to your mailing address, or digital format, delivered to your email address.

I elect to receive the Florida Currents Magazine in  Digital Format  Hard Copy

**Operation Round Up**  
Operation Round Up Charitable Foundation (ORU) is a nonprofit 501(c)(3) community assistance program adopted by PRECO. The program is funded by PRECO members who voluntarily ‘round up’ their monthly electric bills. The money is pooled, and then allocated to a variety of worthy causes throughout the co-op’s ten-county service area.

Yes! I want to help my community. Please Round Up my bill to the nearest dollar. Each participating member donates approximately \$6 annually to the fund.

I want to contribute an alternate amount each month.

\$1.00  \$5.00  \$10.00  Other Amount \$ \_\_\_\_\_

I want to make a one-time donation

\$10.00  \$25.00  \$50.00  Other Amount \$ \_\_\_\_\_

**Paperless Billing**

I elect to enroll in paperless billing.

**Confirmation**

I verify the above information to be true and complete and have had an opportunity to review Peace River Electric Cooperative’s Bylaws and Services Rules and Regulations, which are available online at [www.precio.coop](http://www.precio.coop) or any PRECO office location, and agree to be bound by and comply with the Bylaws and Service Rules and Regulations. By submitting this membership request, I also agree that a credit check may be submitted to determine if a security deposit is required.

\_\_\_\_\_  
Signature of Applicant

\_\_\_\_\_  
Date

I verify the above information to be true and complete and have had an opportunity to review Peace River Electric Cooperative’s Bylaws and Services Rules and Regulations, which are available online at [www.precio.coop](http://www.precio.coop) or any PRECO office location, and agree to be bound by and comply with the Bylaws and Service Rules and Regulations. By submitting this membership request, I also agree that a credit check may be submitted to determine if a security deposit is required.

\_\_\_\_\_  
Signature of Joint Applicant

\_\_\_\_\_  
Date

For Cooperative Use Only

Customer/Account # \_\_\_\_\_



PO Box 1310  
210 Metheny Road  
Wauchula, Florida 33873  
1.800.282.3824

**Application for Membership - Business**

**Applicant Information**

Type of Business:     Corporation    LLC    Trust    Estate

Business Name \_\_\_\_\_ Fed ID # \_\_\_\_\_

State of Formation \_\_\_\_\_

Authorized Individual \_\_\_\_\_ Title \_\_\_\_\_

Authorized Individual \_\_\_\_\_ Title \_\_\_\_\_

*Only authorized individuals may inquire about the account, make changes to the service and vote in any cooperative elections.*

**Service Address**

Address 1 \_\_\_\_\_

Apt / Suite \_\_\_\_\_

City \_\_\_\_\_ Zip Code \_\_\_\_\_

Date I will be responsible for service \_\_\_\_\_

*Service connections are performed Monday-Friday and next business day on holidays.*

**Company Mailing Address**  
*If different from service address*

Address 1 \_\_\_\_\_

Address 2 \_\_\_\_\_

City \_\_\_\_\_ State \_\_\_\_\_

Country \_\_\_\_\_ Zip Code \_\_\_\_\_

**Contact Information**

Email Address \_\_\_\_\_

Primary Phone # \_\_\_\_\_ Secondary Phone # \_\_\_\_\_

Type of Phone:    Cell    Landline    Type of Phone:     Cell    Landline

**Tax Exemption**



Sales Tax Exemption # \_\_\_\_\_

Attach a copy of the Tax Exemption Certificate with the membership application.  
Your account(s) will be updated with the appropriate tax exempt status upon receipt of tax exemption certificate

“Continued to Sheet No. 25.31”



“Continue from Sheet No. 25.30”

 <p><b>Peace River Electric Cooperative, Inc.</b> Your Touchstone Energy® Cooperative  <a href="http://www.precocoop">www.precocoop</a></p>	<p>PO Box 1310 210 Metheny Road Wauchula, Florida 33873 1.800.282.3824</p>
<p><b>Florida Currents Magazine</b></p> <p>The Florida Currents magazine is the official communication method for Peace River Electric Cooperative. The magazine is provided monthly to the members and is available in hard copy, delivered to your mailing address, or digital format, delivered to your email address.</p> <p>I elect to receive the Florida Currents Magazine in <input type="checkbox"/> Digital Format <input type="checkbox"/> Hard Copy</p>	
<p><b>Operation Round Up</b></p> <p>Operation Round Up Charitable Foundation (ORU) is a nonprofit 501(c)(3) community assistance program adopted by PRECO. The program is funded by PRECO members who voluntarily 'round up' their monthly electric bills. The money is pooled, and then allocated to a variety of worthy causes throughout the co-op's ten-county service area.</p> <p><input type="checkbox"/> Yes! I want to help my community. Please Round Up my bill to the nearest dollar. Each participating member donates approximately \$6 annually to the fund.</p> <p><input type="checkbox"/> I want to contribute an alternate amount each month.</p> <p style="margin-left: 40px;"><input type="checkbox"/> \$1.00 <input type="checkbox"/> \$5.00 <input type="checkbox"/> \$10.00 <input type="checkbox"/> Other Amount \$ _____</p> <p><input type="checkbox"/> I want to make a one-time donation</p> <p style="margin-left: 40px;"><input type="checkbox"/> \$10.00 <input type="checkbox"/> \$25.00 <input type="checkbox"/> \$50.00 <input type="checkbox"/> Other Amount \$ _____</p>	
<p><b>Paperless Billing</b></p> <p><input type="checkbox"/> I elect to enroll in paperless billing.</p>	
<p><b>Confirmation</b></p> <p>I verify the above information to be true and complete and have had an opportunity to review Peace River Electric Cooperative's Bylaws and Services Rules and Regulations, which are available online at <a href="http://www.precocoop">www.precocoop</a> or any PRECO office location, and agree to be bound by and comply with the Bylaws and Service Rules and Regulations. By submitting this membership request, I also agree that a credit check may be submitted to determine if a security deposit is required</p>	
<p>_____ Signature of Applicant</p>	<p>_____ Date</p>
<p><b>For Cooperative Use Only</b></p> <p>Customer/Account # _____</p>	



PO Box 1310  
210 Metheny Road  
Wauchula, Florida 33873  
1.800.282.3824

**NET METERING INTERCONNECTION AGREEMENT  
FOR CUSTOMER-OWNED RENEWABLE GENERATION SYSTEMS**

This Interconnection Agreement for Customer-Owned Renewable Generation Systems ("Interconnection Agreement") is made this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_, by and between Peace River Electric Cooperative, Inc. ("Cooperative") and \_\_\_\_\_ ("the Customer") located at \_\_\_\_\_, Florida, referred to herein individually as a "Party" and collectively as the "Parties."

**RECITALS**

**Whereas**, a Renewable Generation System ("RGS") is an electric generating system that uses one or more of the following fuels or energy sources: hydrogen, biomass, solar energy, geothermal energy, wind energy, ocean energy, waste heat, or hydroelectric power as defined in Section 377.803, Florida Statutes, rated at no more than **1000** kilowatts (kW) alternating current (AC) power output and is primarily intended to offset part or all of a Customer's current electricity requirements.

**Whereas**, the Customer has requested to interconnect its Renewable Generation System [INSERT PROPOSED TOTAL GROSS POWER RATING OF EQUIPMENT] of \_\_\_\_ kW to the Cooperative's electrical service grid at the Customer's presently metered location; and

**Whereas**, the Cooperative and Seminole Electric Cooperative, Inc. ("Seminole") have entered into that certain Wholesale Power Contract ("WPC"), effective as of July 30, 1975, which, as amended, has a term through December 31, 2045, and which provides, among other things, that the Cooperative may allow net metering for renewable energy resources which are located on a customer's premises; and

**Whereas**, the Cooperative and Seminole have entered into that certain Net Metering Agreement dated March 1<sup>st</sup>, 2010 which provides the standard interconnection requirements for a customer's RGS installation.

**Whereas**, the Customer acknowledges the complexity and integrated nature of the Cooperative's electric system, to which the Customer desires interconnection and with which Customer desires parallel operation, and

**Whereas**, the Customer acknowledges the important safety issues and financial consequences on the Cooperative's electric system that could result from any deviation by the Customer from the requirements of this Agreement.

**Now, Therefore**, in consideration of the mutual covenants and agreements herein set forth, the Parties do hereby agree as follows:

PRECO Net Metering Agreement

pg 1

June 01, 2017 revision

"Continued to Sheet No. 25.41"

“Continue from Sheet No. 25.40”

- 1) The Customer agrees to provide the Cooperative with written certification that the RGS installation has been inspected by the local code official who has certified that the installation was permitted and has been approved and has met all electrical and mechanical requirements. Such certification shall be delivered to Cooperative prior to the operation of the RGS.
- 2) The Customer shall, **prior to operation** of the RGS, provide equipment specifications to the Cooperative identifying and certifying in writing that the RGS, inverters and associated equipment design, and installation and operation adhere to IEEE-1547 Standards, UL-1741 Standards, the National Electric Code, and, if applicable, has been approved by the Florida Solar Energy Center (FSEC Std 203-05).
- 3) The Customer is responsible for the inspection, maintenance, and testing in accordance with the manufacturer's instructions and applicable codes, standards, and regulations to insure that the RGS and associated equipment are operated correctly and safely.
- 4) The Customer agrees to permit the Cooperative and/or Seminole, if it should so choose, to inspect the RGS and its component equipment and the documents necessary to ensure compliance with various sections of this Interconnection Agreement both before and after the RGS goes into service and to witness the initial testing of the RGS equipment and protective apparatus. The Cooperative shall provide the Customer with as much notice as reasonably practicable, either in writing, e-mail, facsimile or by phone, as to when the Cooperative may conduct inspection or document review, and the Customer shall provide the Cooperative with as much notice as reasonably practicable regarding the testing of the RSG equipment and protective apparatus. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, Customer agrees to provide the Cooperative access to the Customer's premises for any reasonable purpose in connection with the performance of the obligations imposed by this Interconnection Agreement. The Customer shall notify the Cooperative at least ten (10) days prior to the in-service date of the RGS to provide sufficient notice for the Cooperative to be able to be present, if it so chooses, when the RGS is placed in service. Seminole shall have the same rights and duties of inspection as the Cooperative; however, nothing herein obligates the Cooperative or Seminole to inspect, and the failure of the Cooperative and/or Seminole to inspect or, upon inspection, to detect a problem or deficiency shall not transfer responsibility to Cooperative or Seminole nor relieve Customer of its duties hereunder.
- 5) The Customer is responsible for protecting the RGS, inverters, protection devices, and other system components from the normal and abnormal conditions and operation that occur on the Cooperative's electrical system in delivering and restoring system power. The Customer certifies that the RGS equipment includes a utility-interactive inverter or interconnection system equipment that ceases to interconnect with the utility upon a loss of utility power. The inverter shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally-recognized testing laboratory (NRTL) to comply with UL 1741. The NRTL shall be approved by the Occupational Safety & Health Administration (OSHA).
- 6) The Customer shall not energize the Cooperative's system when the Cooperative's system is de-energized. There shall be no intentional islanding, as described in IEEE 1547, between

“Continued to Sheet No. 25.42”

“Continue from Sheet No. 25.41”

the Customer's and the Cooperative's systems.

- 7) For an RGS with a capability of ten (10) kW or less, the Cooperative recommends the Customer carry an appropriate level of liability insurance, and for an RGS with a capability of greater than ten (10) kW, the Customer shall provide and maintain not less than one million dollars (\$1,000,000) of Personal Injury and Property Damage Liability Insurance. Proof of said insurance shall be provided by the Customer and attached to this Interconnection Agreement, and all policy renewals shall be provided to the Cooperative.
- 8) The Customer shall, at the Customer's expense, install and maintain a manual disconnect switch to provide a separation point between the AC power output of the RGS and any Customer facilities connected to the Cooperative's electrical system in accordance with IEEE Std. 1547. The manual disconnect switch shall be mounted separately from the meter socket and shall be readily accessible at all times to the Cooperative and shall be capable of being locked in the open position by the Cooperative. The Cooperative may open and lock the switch, isolating the RGS from the Cooperative's electrical service grid without prior notice to the Customer. To the extent practical, the Cooperative will attempt to notify the Customer of its intent to disconnect the RGS from the Cooperative's electrical service grid, but shall have no liability for failure to do so.
- 9) "Gross power rating" ("GPR") means the manufacturer's AC nameplate generating capacity of the RGS that will be interconnected to and operate in parallel with the Cooperative's distribution facilities. For inverter-based systems, the GPR shall be calculated by multiplying the total installed DC nameplate generating capacity by .85 in order to account for losses during the conversion from DC to AC. It is the Customer's responsibility to notify the Cooperative of any change to the GPR of the RGS by submitting a new application for interconnection specifying the modifications at least thirty (30) days prior to making the modifications. If such modifications are approved by the Cooperative, an amendment to this Interconnection Agreement shall be executed by the Parties and the Customer recognizes and agrees that an increase in GPR in excess of ten (10) kW may impose additional requirements on the Customer.
- 10) The RGS must have a GPR that does not exceed ninety percent (90%) of the Customer's utility distribution service rating at the Customer's location. If the GPR does exceed that ninety percent (90%) limit, the Customer shall be responsible to pay the cost of upgrades for that distribution service to accommodate the GPR capacity and to ensure the ninety percent (90%) threshold is not breached.
- 11) The Cooperative will furnish, install, own and maintain metering equipment to measure kilowatt-hours (kWh) of energy and, if applicable, the kW of demand and time of use of said energy and demand. The Customer's service associated with the RGS will be metered at a single metering point, and the metering equipment shall be capable of measuring the net energy delivered by the Cooperative to the Customer and the net energy delivered by the Customer to the Cooperative on a monthly basis. The Customer agrees to provide safe and reasonable access to the premises for installation of this equipment and its future maintenance or removal.
- 12) Once the Cooperative has received the Customer's written documentation that the requirements of this Interconnection Agreement have been met and the correct operation of

“Continued to Sheet No. 25.43”

“Continue from Sheet No. 25.42”

the manual switch has been demonstrated to Cooperative, the Cooperative will, within ten (10) business days, send written notice that parallel operation of the RGS may commence.

- 13) The Customer shall indemnify, hold harmless and defend the Cooperative and Seminole from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property in any way directly or indirectly connected with, or growing out of operation of the RGS, except in those cases where loss occurs due to the grossly negligent actions of the Cooperative.
- 14) The Cooperative may charge a reasonable non-refundable application fee for interconnection of an RGS, in order to recover some of the costs associated with application review and technical analysis and are as follows:
  - i) Tier 1: Gross Power Rating of 10kW or Less = No Charge
  - ii) Tier 2: Gross Power Rating of greater than 10kW and less than or equal to 100kW = \$400
  - iii) Tier 3: Gross Power Rating of greater than 100kW and less than or equal to 1,000kW = \$1,000 deposit\*

\*Such systems may also require additional engineering and studies due to the complex nature.
- 15) The Cooperative has the right, at the Customer's expense, to disconnect the RGS at any time. This may result from but is not limited to :
  - a) Cooperative and/or Seminole's system maintenance, operation and emergency operations;
  - b) Hazardous conditions existing on the Cooperative's and/or transmission provider's system due to the operation of the RGS generating or protective equipment as determined by the Cooperative or Seminole;
  - c) Adverse electrical effects on the electrical equipment of the Cooperative's other electric customers as determined by the Cooperative;
  - d) Failure by the Customer to adhere to the terms of this Interconnection Agreement ; and,
  - e) Failure by Customer to pay sums due to the Cooperative for electric service or any other reason.
- 16) On the termination of this Interconnection Agreement, the Cooperative, at the Customer's expense, shall open and padlock the manual disconnect switch and remove any additional Cooperative equipment associated with the provision of net metering service. At the Customer's expense, the Customer agrees to permanently isolate the RGS and associated equipment from the Cooperative's electric service grid. The Customer shall notify the Cooperative within ten (10) working days that the disconnect procedure has been completed.

“Continued to Sheet No. 25.44”

“Continue from Sheet No. 25.43”

- 17) The Parties agree that the sole and proper jurisdiction and venue for any legal action brought to enforce this Interconnection Agreement or to address the rights and obligations of this Interconnection Agreement shall be the State Court of the proper jurisdiction located within the State of Florida.
- 18) In the event of any dispute hereunder for any action to interpret or enforce this Interconnection Agreement, the prevailing Party shall be entitled to recover its reasonable costs, fees and expenses, including, but not limited to, witness fees, expert fees, consultant fees, attorney, paralegal and legal assistant fees, costs and expenses and other professional fees, costs and expenses whether suit be brought or not, and whether in settlement, in any declaratory action, at trial or on appeal.
- 19) Any written notice required or appropriate hereunder shall be deemed properly made, given to, or served on the Party to which it is directed, when sent by United States certified mail, Return Receipt Requested, addressed as follows:

If to Customer:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

If to Cooperative:

Peace River Electric Cooperative, Inc.  
ATTN: Engineering Department  
P.O. Box 1310  
210 Metheny Rd.  
Wauchula, FL 33873

Notice of any change in any of the above addresses shall be deemed in the manner specified in this section.

- 20) Other Special Provisions (*e.g. collection of monthly administrative fees, interconnection/upgrade costs*):

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

- 21) Customer agrees to receive electric service in accordance with the Cooperative's most current rates, rules, and regulations and approved by the Florida Public Service Commission.
- 22) This Interconnection Agreement, when duly executed, constitutes the entire agreement between the Parties with respect to matters herein contained.
- 23) This Interconnection Agreement may be executed in two or more counterparts, each of which may be deemed an original, but all such counterparts together shall constitute one and

“Continued to Sheet No. 25.45”



“Continue from Sheet No. 25.44”

the same instrument. To facilitate execution and delivery of this Agreement, the Parties may execute and exchange executed counterparts by facsimile (863-767-4662) or e-mail ([dginterconnect@preco.coop](mailto:dginterconnect@preco.coop)) in a PDF file format to the other Party. Facsimile or signatures in a PDF file format shall have the same legal effect as original signatures.

**In Witness Whereof**, the Parties hereto have caused this Interconnection Agreement to be duly executed in triplicate the day and year first above written.

\_\_\_\_\_  
Customer: Print Name or Organization

Peace River Electric Cooperative, Inc.

By: \_\_\_\_\_  
Signature: Authorized Representative

By: \_\_\_\_\_  
Signature

\_\_\_\_\_  
(Print Name and Title)

\_\_\_\_\_  
(Print Name and Title)



PO Box 1310  
210 Metheny Road  
Wauchula, Florida 33873  
1.800.282.3824

**Automated Metering (AMI) Opt-Out Form**

<b>Member Name</b>	
<b>Service Address</b>	
<b>City, State, Zip</b>	
<b>PRECO Account Number</b>	

I am a named, authorized person on the member account number entered above. By signing this form, I am indicating that I want to opt out of PRECO's AMI program, will adhere to the requirements outlined in the AMI Opt-Out Policy and agree to the following:

- \* An analog meter shall be installed at my service address.
- \* A meter reading fee will be assessed monthly on the account.
- \* If an AMI meter is already installed at my location, a meter exchange fee may be incurred.
- \* PRECO personnel require access to the analog meter for the purposes of meter reading and inspecting, testing, repairing and maintenance of service equipment, as necessary.
- \* I understand that I am not eligible to participate in any of the Cooperative's current or future enhanced services which rely on the AMI system. This may result in slower outage detection and service restoration times during a power outage.

\_\_\_\_\_  
**Member Signature**

\_\_\_\_\_  
**Date**

\_\_\_\_\_  
**Print Name**





PO Box 1310  
210 Methery Road  
Wauchula, Florida 33873  
1.800.282.3824

**CONTINUOUS SERVICE AGREEMENT**

A Continuous Service Agreement is a service offered by Peace River Electric Cooperative, Inc. (PRECO) to landlords for residential properties only. As Landlord (owner, manager, or rental agent) for rental units designated as (please print name) \_\_\_\_\_, I request PRECO provide electric service on a continuous basis to those rental units listed by location on Exhibit A.

I hereby authorize PRECO to bill the electric service to the name listed below until service is placed in tenant's name. If accepted by PRECO, it is understood that the landlord will be bound by and comply with the Bylaws and Service Rules and Regulations.

1. A membership fee of \$5.00 must be paid before the agreement is made active. The membership fee and any deposit required will be held for the entirety of service.
2. The account establishment fee of \$40.00 will be charged one time when the account is first established and made active. When the tenant vacates the premises and requests service disconnection the service will be transferred back to the landlord and the account establishment fee will be waived.
3. A \$40.00 reconnection fee will be levied should the landlord request that the electric service be disconnected for any reason other than repairs.
4. If you wish to add or delete any locations from your agreement, or if you wish to cancel your agreement altogether, please visit the PRECO website for the Landlord Request Change Form or contact the Customer Care department at 1-800-282-3824.
5. It is the landlord's responsibility to ensure that tenants apply for electric service when the units are rented.
6. The landlord is responsible for payment of all bills until service is placed in the tenant's name.
7. Failure by the landlord to maintain a current payment status will result in the termination of the Continuous Service Agreement or a comparable deposit based on the number of units will be required.
8. If the tenant is disconnected for nonpayment, the service will not be automatically transferred to the landlord. The landlord will be required to contact our office within 30 days of the disconnect to resume service in order for the account establishment fee to be waived.
9. The landlord will notify Peace River Electric Cooperative, Inc. if landlord sells any of the properties listed so the locations will be removed from the Continuous Service Agreement.

Customer #: \_\_\_\_\_

Requested By: \_\_\_\_\_ Title: \_\_\_\_\_

Address: \_\_\_\_\_

Primary Phone #: \_\_\_\_\_ Cell Phone #: \_\_\_\_\_

Signature: \_\_\_\_\_ Date: \_\_\_\_\_

“Continued to Sheet No. 25.61”

“Continue from Sheet No. 25.60”

**CONTINUOUS SERVICE AGREEMENT - Exhibit A**

Landlord Name: \_\_\_\_\_

Please list the property address to be included in this Continuous Service Agreement below:

*If there are apartments or suites, please include all apartment and suite numbers.*

1. \_\_\_\_\_
2. \_\_\_\_\_
3. \_\_\_\_\_
4. \_\_\_\_\_
5. \_\_\_\_\_
6. \_\_\_\_\_
7. \_\_\_\_\_
8. \_\_\_\_\_
9. \_\_\_\_\_
10. \_\_\_\_\_
11. \_\_\_\_\_
12. \_\_\_\_\_
13. \_\_\_\_\_
14. \_\_\_\_\_
15. \_\_\_\_\_
16. \_\_\_\_\_
17. \_\_\_\_\_
18. \_\_\_\_\_
19. \_\_\_\_\_
20. \_\_\_\_\_
21. \_\_\_\_\_
22. \_\_\_\_\_
23. \_\_\_\_\_
24. \_\_\_\_\_
25. \_\_\_\_\_



**Peace River Electric  
Cooperative, Inc.**

Your Touchstone Energy® Cooperative  
www.precio.coop

PO Box 1310  
210 Metheny Road  
Wauchula, Florida 33873  
1.800.282.3824

Dear Member,

Peace River Electric Cooperative Inc. (PRECO) knows that electric service is important to all our members and especially those individuals with a medical condition that requires continuously operating electric powered medical equipment. PRECO established the Medical Essential Service Program to provide special consideration for those members.

**Benefits:**

- Advanced notification of a planned outage or disconnection for non-payment
- Advanced warning of hurricanes/major storms with emphasis on making proper arrangements

**What it does not do:**

- Participation in the program does not guarantee uninterrupted electric service
- It will not automatically extend electric bill due dates
- It does not provide priority restoration in the event of a power outage

**Qualifications in accordance with Florida Statue XXVII Chapter 366.15:**

- The patient must reside at the member of record's residential address
- Be dependent on continuously electric powered medical equipment to avoid the loss of life or immediate hospitalization
- Qualify annually and have a licensed Florida physician complete the required form

It is the member's responsibility to have a power back-up system for their medical equipment, as well as a planned course of action in the event of a power interruption.

To qualify, please complete Part A, have your physician complete Part B and return the signed paperwork to PRECO.

Return signed paperwork to:

Mail: Peace River Electric Cooperative, Inc., Attn: Customer Care, P.O. Box 1310, Wauchula, FL 33873  
Office: 210 Metheny Rd, Wauchula or 14505 Arbor Green Trail, Lakewood Ranch  
Email: [Customer.Care@precio.coop](mailto:Customer.Care@precio.coop)

Contact our Customer Care department at 1-800-282-3824 if you have any questions.

Sincerely,

Peace River Electric Cooperative, Inc.

“Continued to Sheet No. 25.71”

“Continue from Sheet No. 25.70”



PO Box 1310  
210 Metheny Road  
Wauchula, Florida 33873  
1.800.282.3824

### Medically Essential Form

In order for Peace River Electric Cooperative Inc. (PRECO) to determine whether a member is eligible for designation as Medically Essential Service, Part A must be completed by the member of record and Part B by a licensed Florida Physician. The form must be returned directly to PRECO.

#### Part A: Member Information

Date: \_\_\_\_\_ Member #: \_\_\_\_\_

Member Name \_\_\_\_\_ Phone #: \_\_\_\_\_

Service Address \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ ZipCode: \_\_\_\_\_

Name of Person Using Equipment: \_\_\_\_\_

User's Physician: \_\_\_\_\_

I certify that I or a member of my household is medically dependent on electric-powered equipment that must be operated continuously as required by a licensed physician to avoid the loss of life or immediate hospitalization of the member or permanent resident.

PRECO has fully explained how my account will be handled regarding any collection action due to non-payment of the bill. I understand that PRECO does not guarantee uninterrupted service or assign a priority status to my account for service restoration during outages. I understand that it is my responsibility to have proper backup equipment and a planned course of action in the event of a power outage. I agree to notify PRECO when this equipment is no longer in use.

I understand that this certificate shall be deemed valid for a period of twelve (12) months from the date the certificate is accepted by PRECO for the purposes of determining that a member or resident qualifies for the Medically Essential Service Program as defined by PRECO. Failure to renew this certificate in twelve (12) months will cause the account to be removed from the program.

Member's signature: \_\_\_\_\_ Date: \_\_\_\_\_

“Continued to Sheet No. 25.72”

“Continue from Sheet No. 25.71”



PO Box 1310  
210 Metheny Road  
Wauchula, Florida 33873  
1.800.282.3824

**Part B: Physician's Certificate**

Patient's Name: \_\_\_\_\_ Age: \_\_\_\_\_ Date of Birth: \_\_\_\_\_

Patient's Residential Address: \_\_\_\_\_

Physician's Name: \_\_\_\_\_

Physician's License #: \_\_\_\_\_ Phone #: \_\_\_\_\_

Physician's Address: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_

*Please identify the condition/illness and equipment required by the patient.*

Condition/Illness: \_\_\_\_\_

Type of Electric Equipment Required: \_\_\_\_\_

How Often is Equipment Used? \_\_\_\_\_

I certify that the patient listed above is under my care and relies upon continuously operating electric-powered equipment in order to sustain life or to avoid serious medical complications requiring immediate hospitalization.

Physician's Signature: \_\_\_\_\_

Date: \_\_\_\_\_

This certificate shall be deemed valid for a period of twelve (12) months from the date the certificate is accepted by PRECO for the purposes of determining that a member or resident qualifies for the Medically Essential Service Program as defined by PRECO.



**Peace River Electric  
Cooperative, Inc.**  
A Touchstone Energy® Cooperative 

VOLUME II

**BACK COVER**