

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: January 30, 2019
TO: All Parties & Interested Persons
FROM: Johana Nieves, Attorney, Office of the General Counsel
RE: Undocketed: Hurricane Preparedness Workshop for 2019

Please note that an informal meeting between Commission staff and parties in the above-captioned matter has been scheduled for:

Thursday, April 4, 2019 at 10:00 a.m.
Room 105, Gerald L. Gunter Building
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

The purpose of this informal meeting is to provide a forum for Florida's electric utilities to brief Commission staff on their 2019 hurricane season preparation.

Commission staff requests that each participating utility provide a digital version of their presentation by e-mail or on USB drive, such as may be produced using Microsoft PowerPoint, to Penelope D. Buys by April 2, 2019. Presentations should be submitted to Mrs. Buys at pbuys@psc.state.fl.us. Each presentation should address the following as they relate to the Utility:

- Vegetation Management
 - What are the Utility's trim cycles for the distribution system and transmission system?
 - How many miles were trimmed in 2018 for each system?
 - In addition to regular trim cycles, does the Utility perform any additional trimming on each system i.e., before hurricane season? If so, how many additional miles were trimmed for each system?
- Pole Inspections
 - What are the Utility's pole inspections cycles for the distribution system and transmission system?
 - How many poles were inspected in 2018 for each system? What were the results of the inspections?

- In addition to the regular pole inspections, does the Utility inspect any additional poles on each system, i.e., before hurricane season? If so, how many additional poles were inspected for each system? What were the results of the inspections?
- Storm Hardening Projects
 - How many storm hardening projects were completed in 2018 for the Utility's distribution system and transmission system? What did the projects entail?
 - What impacts, if any, did the 2016/2017/2018 hurricane seasons have on the Utility's storm hardening projects e.g., were projects delayed? Please explain the impacts.
 - If the Utility has an undergrounding pilot project, please provide a status on the project.
 - How many miles have been undergrounded?
 - How many different projects/communities have been completed?
 - How many different projects/communities are planned to be completed in 2019?
- Storm Preparedness
 - What changes, if any, were made to the Utility's storm preparedness plans?
 - How many hurricane drills are scheduled for 2019 and when will the drills be performed?
 - What changes, if any, were made to the Utility's hurricane drills?
 - How many meetings are planned for 2019 between the Utility and city/county/state EOCs concerning storm preparedness and priority lists? When will these meetings take place?
 - How many mutual aid agreements does the Utility have in place to help with restoration efforts for 2019?
 - How many outreach presentations will the Utility hold in 2019 to communicate storm readiness to its customers? Where will these presentations be held and what topics will they cover?
 - How does the Utility provide customers information about restoration efforts following a storm? Is this method updated as part of the Utility's hurricane preparedness?
 - Does the Utility provide any information or outreach programs to customers about delineating equipment responsibility between the customers and Utility?
 - Does the Utility have an inventory of equipment needed for recovery after a storm? If so, how is the inventory maintained?
- Lessons Learned
 - Identify any lessons learned from the last hurricane season.
 - Identify any changes to third party agreements regarding restoration efforts.
 - If applicable, was the use of "push crews" helpful during the 2018 hurricane season? Are there any areas of improvements involving the push crews?

It is anticipated that each utility will make a 10 to 15 minute presentation before Commission staff, immediately followed by a brief question and answer period, if needed.

Parties may participate telephonically in this meeting by dialing **1-888-585-9008**, Conference Code **617-088-868**, then #. If you have any questions about the meeting, please contact Johana Nieves at (850) 413-6524 or Penelope D. Buys at (850) 413-6518.

If a named storm or other disaster requires cancellation of the meeting, Commission staff will attempt to give timely direct notice to the parties. Notice of cancellation will also be provided on the Commission's website (<http://www.floridapsc.com>) under the Hot Topics link found on the home page. Cancellation can also be confirmed by calling the Office of the General Counsel at (850) 413-6199.

JEN/lms

cc: Office of Commission Clerk