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January 30, 2019

VIA: HAND DELIVERY

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re:

Fuel and Purchased Power Cost Recovery Clause with Generating Performance

Incentive Factor; FPSC Docket No. 20190001-EI

Dear Mr. Teitzman:

This will follow up Tampa Electric Company's Petition for a Mid-Course Correction of its Fuel and Capacity Cost Recovery Factors which we filed on behalf of Tampa Electric on January 15, 2019. Enclosed for filing, in both tracked change and plain formats, is the following tariff sheet designed to implement the mid-course correction described in the company's January 15 Petition:

Seventy-Sixth Revised Sheet No. 6.020

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

JDB/pp Enclosures

cc:

All Parties of Record

Michael Barrett Elisabeth Draper TECO Regulatory Penelope Rusk

SEVENTY-SIXTH REVISED SHEET NO. 6.020 CANCELS SEVENTY-FIFTH REVISED SHEET NO. 6.020

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD (April 2019 through December 2019)

		¢/kWh			¢/kWh Energy	¢/kWh	¢/kWh	
		94	Fuel		Conservation	Capacity	Environmental	
		Standard		Off-				
Rate Schedul	Rate Schedules		Peak	Peak	-			
RS (up to 1,000 kWh)		2.913			0.321	(0.010)	0.222	
RS (over 1,000 kWh)		3.913			0.321	(0.010)	0.222	
RSVP-1	(P ₁)	3.227			(2.319)	(0.010)	0.222	
	(P ₂)	3.227			(0.877)	(0.010)	0.222	
	(P ₃)	3.227			5.936	(0.010)	0.222	
	(P ₄)	3.227			34.911	(0.010)	0.222	
GS, GST	, , ,	3.227	3.411	3.149	0.292	(0.009)	0.221	
CS		3.227			0.292	(0.009)	0.221	
LS-1		3.194			0.180	(0.002)	0.217	
GSD Optional								
Secondary		3.227			0.272	(0.007)	0.220	
Primary		3.195			0.269	(0.007)	0.218	
Subtransmiss	sion	3.162			0.267	(0.007)	0.216	
		¢/kWh			\$/kW	\$/kW	¢/kWh	
					Energy	Ψ/ΚΨΨ	φηκιντι	
			Fuel		Conservation	Capacity	Environmental	
3—				Off-				
Rate Schedul	THE RESERVE TO THE PARTY OF THE	Standard	Peak	Peak	2			
GSD, GSDT, S	BF, SBFT	0.007	0.444	0.440	4.47	(0.02)	0.220	
Secondary Primary		3.227 3.195	3.411 3.377	3.149 3.118	1.17 1.15	(0.03)	0.220 0.218	
Subtransmiss	sion	3.162	3.343	3.086	1.14	(0.03)	0.216	
						, ,		
IS, IST, SBI		0.405	0.077	0.440	0.03	(0.02)	0.244	
Primary Subtransmiss	sion	3.195 3.162	3.377 3.343	3.118 3.086	0.93 0.92	(0.03)	0.214 0.212	
oubli alisiilis	31011	0.102	0.040	0.000	0.02	(0.00)	V.2.12	
Continued to Sheet No. 6.021								
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ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: March 29, 2019



SEVENTY-FIFTH SIXTH REVISED SHEET NO. 6.020 CANCELS SEVENTY-FOURTH-FIFTH REVISED SHEET NO. 6.020

ADDITIONAL BILLING CHARGES

TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE: The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD (January April 2019 through December 2019)

		¢/kWh			¢/kWh Energy	¢/kWh	¢/kWh
		Fuel			Conservation	Capacity	Environmental
Rate Schedules		Standard	Peak	Off- Peak			
RS (up to 1,000 kWh)		2.405 <u>2.913</u>	3		0.321	0.103(0.01 0) 0.103(0.01	0.222
RS (over 1,000 kWh)		3.4053.913			0.321	0) 0.103(0.01	0.222
RSVP-1	(P ₁)	2.7193.227			(2.319)	0) 0.103(0.01 0.103(0.01	0.222
	(P_2)	2.719 3.227			(0.877)	0) 0.103(0.01	0.222
*	(P ₃)	2.7193.227			5.936	0) 0.103(0.01	0.222
	(P ₄)	2.719 3.227	2.874 3.	2.6533.1	34.911	0) 0.086(0.00	0.222
GS, GST		2.719 3.227	411	49	0.292	9) 0.086(0.00	0.221
CS		2.7193.227			0.292	9) 0.024(0.00	0.221
LS-1		2.6913.194			0.180	2)	0.217
GSD Optional Secondary		2.710 3.227			0.272	0.075(0.00 7) 0.074(0.00	0.220
Primary		2.692 3.195			0.269	7) 0.074(0.00	0.218
Subtransmission		2.665 3.162			0.267	7)	0.216
		ğ	¢/kWh		\$/kW Energy	\$/kW	¢/kWh
2-			Fuel		Conservation	Capacity	Environmental
Rate Schedules		Standard	Peak	Off- Peak			
GSD, GSDT, SBF, SBFT			0.0740	0.0500.4			
Secondary		2.719 3.227	2.874 <u>3.</u> 411	2.653 <u>3.1</u> 49	1.17	0.32(0.03)	0.220

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: March 29, 2019 January 3,

2019



SEVENTY-FIFTH-SIXTH REVISED SHEET NO. 6.020 CANCELS SEVENTY-FOURTH FIFTH REVISED SHEET NO. 6.020

Diana	0.0000.405	2.845 <u>3.</u>	2.626 3.1	1.15	0.22(0.02)	0.040	
Primary	2.692 3.195	377 2.8173.	18 2.6003.0	1.15	0.32(0.03)	0.218	
Subtransmission	2.665 3.162	343	86	1.14	0.31(0.03)	0.216	
IS, IST, SBI							
		2.8453.	2.6263.1				
Primary	2.6923.195	377	18	0.93	0.24(0.03)	0.214	
0	0.0050.400	2.817 <u>3.</u>	2.6003.0	0.00	0.04(0.02)	0.040	
Subtransmission	2.665 <u>3.162</u>	343	<u>86</u>	0.92	0.24(0.03)	0.212	

Continued to Sheet No. 6.021

ISSUED BY: N. G. Tower, President DATE EFFECTIVE: March 29, 2019 January 3,

2019