FILED 1/31/2019 DOCUMENT NO. 00524-2019 FPSC - COMMISSION CLERK

AUSLEY MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

> January 31, 2019 HAND DELIVERED

Mr. Adam J. Teitzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850



Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance

Incentive Factor; FPSC Docket No. 20190001-EI

Dear Mr. Teitzman:

Enclosed for filing in the above-styled docket are the original and seven (7) copies of the following forms to be filed on behalf of Tampa Electric Company for the months of September 2018, October 2018 and November 2018: Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c).

Portions of Forms 423-2, 423-2(a) and 423-2(b) have been redacted to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Thank you for your assistance in connection with this matter.

Sincerely,

JDB/ne

Enclosures cc:

All Parties of Record (w/o enc.)

ECO

ENG

GCL

IDM CLK

FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September 2018

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: November 15, 2018

| Line No. | Plant Name | Supplier Name | Shipping Point | Purchase Type | Delivery Location | Delivery Date | Type Oil | Sulfur Content % | BTU Content (BTU/Gal) | Volume (Bbls) | Delivered Price (\$/Bbl) |
|---------------------|------------|---------------|-------------------|------------------|----------------------|------------------|-------------|------------------------|-----------------------------|------------------|--------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| 3 1111 3 | ********* | ********** | | | | ********** | | ****** | ******* | ******* | |

1. None

FPSC FORM 423-1 (2/87)

Page 1 of 1

FPSC Form 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 1

1. Reporting Month: September 2018

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 15, 2018

| Line No. | Plant Name | Supplier Name | Delivery Location | Delivery Date | Type Oil | Volume (Bbls) | Price (\$/Bbl) | Invoice Amount \$ | Discount \$ | Net Amount \$ | Net Price (\$/Bbl) | Quality Adjust. (\$/Bbl) | Purchase Price (\$/Bbl) | Transport to Terminal (\$/Bbl) | Add'l Transport Charges (\$/Bbl) | Other Charges (\$/Bbl) | Delivered Price (\$/Bbl) |
|-------------|---------------|---|----------------------|------------------|-------------|------------------|-------------------|-------------------------|----------------|---------------------|--------------------------|--------------------------------|-------------------------------|---|---|------------------------------|--------------------------------|
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (i) | (1) | (k) | (1) | (m) | (n) | (0) | (p) | (q) | (1) |
| 0.000 | ******** | *************************************** | | | *** | ****** | - | | ****** | ********** | ****** | | ****** | ****** | ****** | ****** | |
| 1. | None | | | | | | | | | | | | | | | | |

FPSC FORM 423-1(a) (2/87)

FPSC Form 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Page 1 of 1

1. Reporting Month:

September 2018

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S, Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:_

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

November 15, 2018

| | | Form | | Original | Old | | | | | Delivered | |
|------|----------|-------|----------|----------|--------|------|--------------------|-------|-------|-----------|---------------------|
| Line | Month | Plant | | Line | Volume | Form | Column | Old | New | Price | |
| No. | Reported | Name | Supplier | Number | (Bbls) | No. | Designator & Title | Value | Value | (\$/Bbls) | Reason for Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| | | | | | | | | | | | |

None

4. Name, Title & Telephone Number of Contact Person Concerning Data

1. Reporting Month: September 2018

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form; Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

2. Reporting Company: Tampa Electric Company

| | | | | | | Effective | Total | Delivered | | | ived Coal Qua | ality |
|-------------|-----------------------|-------------------------|------------------|--------------------------|-----------|-------------------------------|----------------------------------|----------------------------------|------------------------|----------------------------|---------------------|--------------------------|
| Line No. | Supplier Name | Mine Location (c) | Purchase Type | Transport Mode (e) | Tons | Purchase Price (\$/Ton) | Transport Charges (\$/Ton) | Price Transfer Facility (\$/Ton) | Sulfur Content % | BTU Content (BTU/lb) | Ash Content % | Moisture Content % |
| (d) | (b) Knight Hawk Coal | 8. IL. 145 | LTC | | 35,719.61 | (9) | (n) | (I) \$55.65 | 2.99 | (k) | 8.37 | (m) |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1. | Knight Hawk Coal | 8, IL, 145 | LTC | 35,719.61 | N/A | | | \$0.00 | | \$0.17 | |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| | | | | | | | | 0.00 | | Rail Charges | | Wa | terborne Cha | rges | | Total | Dalbarand |
|------|-------------|------------------|------------------|-------------------|--------------|-----------|-----------------------|---------------------------------|----------|---------------------|-------------------------|-------------------|-------------------------|----------------|------------------|---------------------|-----------------------------|
| | | | | | Trans- | | Effective Purchase | Add'I Shorthaul & Loading | Rail | Other Rail | River Barge | Trans- loading | Ocean Barge | Other Water | Other Related | Transpor- tation | Price Transfer |
| | Line No. | Supplier Name | Mine Location | Shipping Point | port Mode | Tons | Price (\$/Ton) | Charges (\$/Ton) | (\$/Ton) | Charges (\$/Ton) | Rate (\$/Ton) (k) | Rate (\$/Ton) | Rate (\$/Ton) (m) | (\$/Ton) | (\$/Ton) | (\$/Ton) (p) | Facility (\$/Ton) (q) |
| **** | (a) 1, | Knight Hawk Coal | 8, IL, 145 | Perry, IL | RB | 35,719.61 | (9) | | | | | | | | | | \$55,65 |

1. Reporting Month: September 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| | | | | | | | Effective | Total | Delivered | | | d Coal Quality | |
|-------|--------------------|------------------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| | Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Purchase Price (\$/Ton) (g) | Transport Charges (\$/Ton) (h) | Price Transfer Facility (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (I) | Moisture Content % (m) |
| ***** | 1. | Transfer Facility - Big Bend | N/A | N/A | ОВ | 14,380.98 | | | \$66.03 | 3.00 | 10,999 | 8.49 | 14.46 |
| | 2. | Western Kentucky | 10, KY, 183 | S | UR | 73,993.38 | | | \$74.35 | 2.69 | 11,683 | 8.30 | 11.19 |

This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) |
|--------------------|------------------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1. | Transfer Facility - Big Bend | N/A | N/A | 14,380.98 | N/A | | | \$0.00 | | \$0.00 | |
| 2. | Western Kentucky | 10, KY, 183 | S | 73,993.38 | N/A | it is to the second | | \$0.00 | | \$0.37 | |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month; September 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| | | | | | | 343 | Add'l | | Rail Charges | | | terborne Cha | | | Total | Delivered |
|--------------------|---|-------------------------|-----------------------------|-------------------------------|------------------------|---|--|---------------------------------|---|---|--|---|--|--|---|---------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) (I) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | Transpor- tation Charges (\$/Ton) (p) | - Price Transfer |
| 1. | Transfer Facility - Big Bend Western Kentucky | N/A 10, KY, 183 | Davant, LA Ohio Cnty, KY | OB UR | 14,380.98 73,993.38 | | | · 東東 | | | | | | | | \$66.03 \$74.35 |

1. Reporting Month; September 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 15, 2018

| | | | | | | Effective | Total | Delivered | | As Receive | ed Coal Quality | į |
|------|---------------|----------|----------|-----------|------|-----------|----------------------|----------------------------|-------------------|----------------|-----------------|---------------------|
| Line | | Mine | Purchase | Transport | | Purchase | Transport Charges | Price Transfer Facility | Sulfur Content | BTU Content | Ash Content | Moisture Content |
| No. | Supplier Name | Location | Type | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/Ib) | % | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) | (m) |

1. None

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: November 15, 2018

| | | | | | | | | Retro- | | | |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
| | | | | | F.O.B.(2) | Shorthaul | Original | active | | Quality | Effective |
| | | | | | Mine | & Loading | Invoice | Price | Base | Adjust- | Purchase |
| Line | | Mine | Purchase | | Price | Charges | Price | Adjustments | Price | ments | Price |
| No. | Supplier Name | Location | Type | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |

1. None

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

November 15, 2018

| | | | | | | | 4 444 | | Rail Charg | | Wa | terborne Char | rges | | Total | Delivered |
|------|---------------|----------|----------|--------|------|-----------|--------------------|----------|------------|----------|----------|---------------|----------|----------|-----------|-----------|
| | | | | | | Effective | Add'l Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | Price |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Transfer |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Facility |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (1) | (g) | (h) | (1) | 0) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |

Non

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: September 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| | | | | | | | Effective | Total | Delivered | | As Receive | ed Coal Quality | į. |
|---|--------------------|-------------------|-------------------------|-------------------------|--------------------------|-------------|-------------------------------|---|--------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| | Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Purchase Price (\$/Ton) | Transport Charges (\$/Ton) (h) | Price Transfer Facility (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (I) | Moisture Content % (m) |
| - | 1. | Transfer Facility | N/A | N/A | TR | 13,688.09 | | | \$88.69 | 0.00 | 0 | 0.00 | 0.00 |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: September 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) |
|--------------------|-------------------|-------------------------|-------------------------|-------------|---|--|---|--|----------------------------------|--|--|
| 1, | Transfer Facility | N/A | N/A | 13,688.09 | N/A | | | \$0.00 | | \$0.00 | |

This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| | | | | | | | Add'I | 22 | Rail Cha | argeo | Wat | erborne Char | ges | | Total | Delivered |
|--------------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|---|--|---------------------------------|---|---|--|---|--|--|---|--|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) (I) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (0) | Transpor- tation Charges (\$/Ton) (p) | Price Transfer Facility (\$/Ton) (q) |
| 1 | Transfer Facility | N/A | Tampa, FL | TR | 13,688.09 | HEEFT | | IF A IN | | | | | | State St | 510/25000 2010 | \$88.69 |

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:_

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed: December 14, 2018

| | | | | | | | | Sulfur | BTU | | Delivered |
|------|------------|---------------|----------|----------|----------|-----------|------|---------|-----------|---------|-----------|
| Line | | | Shipping | Purchase | Delivery | Delivery | Type | Content | Content | Volume | Price |
| No. | Plant Name | Supplier Name | Point | Type | Location | Date | Oil | % | (BTU/Gal) | (Bbls) | (\$/Bbl) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |
| | ******** | ****** | ****** | ******* | ******* | ********* | | | | ******* | ******* |

None

FPSC FORM 423-1 (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC Form 423-1(a)

1. Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 14, 2018

| | | | | | | | Invoice | Invoice | | Net | Net | Quality | Effective | Transport | Add'l Transport | Other | Delivered |
|------|----------|---|----------|----------|------|---------|----------|---------|----------|--------|----------|----------|-----------|-----------|--------------------|----------|-----------|
| 1166 | Plant | | Delivery | Delivery | Tunn | Volumo | | | Discount | | | | | | | | |
| Line | Plant | | Delivery | Delivery | Type | Volume | Price | Amount | Discount | Amount | Price | Adjust. | Price | Terminal | Charges | Charges | Price |
| No. | Name | Supplier Name | Location | Date | Oil | (Bbls) | (\$/Bbl) | \$ | \$ | \$ | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/BbI) | (\$/BbI) | (\$/BbI) |
| (a) | (b) | (c) | (d) | (e) | (1) | (9) | (h) | (i) | 0) | (k) | (1) | (m) | (n) | (0) | (p) | (q) | (r) |
| *** | ******** | *************************************** | | | *** | ******* | ******* | | ****** | | | | | | ****** | | ******* |
| | | | | | | | | | | | | | | | | | |

None

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month:

October 2018

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

December 14, 2018

| | | Form | | Original | Old | | | | | Delivered | |
|-----|----------|-------|----------|----------|--------|------|--------------------|-------|-------|-----------|---------------------|
| ine | Month | Plant | | Line | Volume | Form | Column | Old | New | Price | |
| No. | Reported | Name | Supplier | Number | (Bbls) | No. | Designator & Title | Value | Value | (\$/Bbls) | Reason for Revision |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |

None

1, Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| | | | | | | | | | | As Recei | ived Coal Qua | ality |
|--------------------|-------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (I) | Moisture Content % (m) |
| 1. | Knight Hawk Coal | 8, IL, 145 | LTC | RB | 23,404.39 | | | \$56.27 | 2.93 | 11,207 | 8.44 | 13.01 |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) |
|--------------------|-------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1. | Knight Hawk Coal | 8, IL, 145 | LTC | 23,404.39 | N/A | NEW SEE | | \$0.00 | | \$0.55 | |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| | | | | \$1 | | | | | Rail Charges | | Wa | terborne Cha | rges | | | - |
|-------------|------------------|-------------------------|--------------------------|-------------------------------|-------------|---|---|--------------------------|--------------------------------------|---|---------------------------------------|---|--|--|---|--|
| Line No. | Supplier Name | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'I Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | Price Transfer Facility (\$/Ton) (q) |
| 1, | Knight Hawk Coal | 8, IL, 145 | Perry, IL | RB | 23,404.39 | | | JEL NE | | | | - | | al-digaster | | \$56.27 |

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

| | | | | | | | | 02071055556 | | As Received | d Coal Quality | |
|--------------------|------------------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (I) | Moisture Content % (m) |
| 1. | Transfer Facility - Big Bend | N/A | N/A | ОВ | 57,711.13 | | | \$55.95 | 2,87 | 10,867 | 8.31 | 15.42 |
| 2. | Western Kentucky | 10, KY, 183 | S | UR | 37,688.28 | | | \$73.79 | 2.74 | 11,745 | 8.13 | 10.80 |

⁽¹⁾ This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) |
|--------------------|------------------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1. | Transfer Facility - Big Bend | N/A | N/A | 57,711.13 | N/A | | | \$0.00 | | \$0.00 | |
| 2. | Western Kentucky | 10, KY, 183 | S | 37,688.28 | N/A | | | \$0.00 | | \$0.46 | |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| | | | | | | | Add'l | | Rail Charges | | | terborne Cha | | | Total | Delivered |
|--------------------|---|-------------------------|--------------------------|-------------------------------|------------------------|---|--|---------------------------------|---|---|---------------------------------------|---|--|--|---|--------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (0) | Transpor- tation Charges (\$/Ton) (p) | |
| 1. | Transfer Facility - Big Bend Western Kentucky | N/A 10, KY, 183 | Davant, LA Ohio Cnty, KY | OB UR | 57,711.13 37,688.28 | | | | | | | | | | | \$55.95 \$73.79 |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| | | | | | | Effective | Total | Delivered | ************* | As Receive | ed Coal Quality | / |
|-----|---------------|----------|----------|-----------|------|-------------------|----------------------|----------------------------|-------------------|----------------|-----------------|---------------------|
| ine | | Mine | Purchase | Transport | | Purchase Price | Transport Charges | Price Transfer Facility | Sulfur Content | BTU Content | Ash Content | Moisture Content |
| No. | Supplier Name | Location | Type | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (i) | (k) | (1) | (m) |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 14, 2018

| | | | | | | | | Retro- | | | |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
| | | | | | F.O.B.(2) | Shorthaul | Original | active | | Quality | Effective |
| | | | | | Mine | & Loading | Invoice | Price | Base | Adjust- | Purchase |
| Line | | Mine | Purchase | | Price | Charges | Price | Adjustments | Price | ments | Price |
| No. | Supplier Name | Location | Type | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) |

None

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

December 14, 2018

| | | | | | | | | | Rail Charg | es | Wa | aterborne Char | ges | | | |
|------|---------------|----------|----------|--------|------|-----------|-----------|----------|------------|----------|---|----------------|------------|----------|-----------|-----------|
| | | | | | | | Add'l | | | | *************************************** | | ********** | | Total | Delivered |
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | Price |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Transfer |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Facility |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | 0) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |

None

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2(b) (2/87)

Page 3 of 3

| 4 | Deporting | Month | October 2018 |
|----|-----------|-------------|--------------|
| 3. | Reporting | IVIOTILITI. | October 2010 |

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 14, 2018

| | | | | | | | | | | As Receive | ed Coal Qualit | .y |
|------|---------------|----------|----------|-----------|------|-----------|-----------|----------------|---------|------------|---|----------|
| | | | | | | Effective | Total | Delivered | | | | |
| | | | | | | Purchase | Transport | Price Transfer | Sulfur | BTU | Ash | Moisture |
| Line | | Mine | Purchase | Transport | | Price | Charges | Facility | Content | Content | Content | Content |
| No. | Supplier Name | Location | Type | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |
| | | | | | | | | | | | *************************************** | |

1. None

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

None

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| Line | upplier Name Location Type Tons (\$/Ton) (\$/Ton) | | | Purchase Price (\$/Ton) |
|------|---|--|--|-------------------------------|
|------|---|--|--|-------------------------------|

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

** SPECIFIED CONFIDENTIAL **

Page 3 of 3

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: December 14, 2018

| | | | | | | | Add'I | | Rail Cha | 900 | Wat | erborne Char | ges | | Total | Defined |
|------|----------------------------|----------|----------|--------|---------|-----------------------|------------------------|----------|---------------|----------------|-------------------|----------------|----------------|------------------|---------------------|--------------------------------|
| Line | | Mar | Chinain | Trans- | | Effective Purchase | Shorthaul & Loading | Rail | Other Rail | River Barge | Trans- loading | Ocean Barge | Other Water | Other Related | Transpor- tation | Delivered Price Transfer |
| Line | 3/2/2012/10/2012/10/2012/P | Mine | Shipping | port | 2000000 | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Facility |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (I) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |

None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

5. Date Completed:

January 15, 2019

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Price (\$/Bbl) (I) |
|--------------------|-------------------|-------------------|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|--------------------------|
|--------------------|-------------------|-------------------|--------------------------|-------------------------|-----------------------------|-------------------------|--------------------|-------------------------------|------------------------------------|-------------------------|--------------------------|

None

FPSC Form 423-1(a)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 15, 2019

| | | | | | | | | | | | | | Fliective | Hansport | Addi | | |
|-------------|-------|---------------|------------|------------|------|---------|----------|---------|----------|--------|----------|----------|-----------|----------|-----------|----------|-----------|
| | | | | | | | Invoice | Invoice | | Net | Net | Quality | Purchase | to | Transport | Other | Delivered |
| Line | Plant | | Delivery | Delivery | Type | Volume | Price | Amount | Discount | Amount | Price | Adjust. | Price | Terminal | Charges | Charges | Price |
| Line No. | Name | Supplier Name | Location | Date | Oil | (Bbls) | (\$/Bbf) | \$ | \$ | \$ | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/Bbl) | (\$/BbI) | (\$/BbI) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) | (n) | (0) | (p) | (q) | (r) |
| | | | ********** | ********** | *** | ******* | | ******* | ***** | | | | | | ******* | | ******** |
| | | | | | | | | | | | | | | | | | |

No

FPSC FORM 423-1(a) (2/87)

Page 1 of 1

** SPECIFIED CONFIDENTIAL **

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

| 1. Reporting Month: | November 2018 |
|---------------------|---------------|
| | |

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting

(813) - 228 - 4769

4. Signature of Official Submitting Report:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

January 15, 2019

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | Delivered Price (\$/Bbls) (k) | Reason for Revision |
|---|--------------------------|------------------------------|---|-----------------------------------|--------------------------------|--------------------|-------------------------------------|---------------------|---------------------|--|---------------------|
| *************************************** | | | *************************************** | | | | | *********** | | | |

None

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| | | | | | | Effective | Total | Delivered | | | ved Coal Qua | ality |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|--------------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Purchase Price (\$/Ton) (g) | Transport Charges (\$/Ton) (h) | Price Transfer Facility (\$/Ton) (i) | Sulfur Content % (i) | BTU Content (BTU/lb) (k) | Ash Content % (I) | Moisture Content % (m) |
| t) | Knight Hawk Coal | 8, IL, 145 | LTC | RB | 20,728.26 | | | \$55.67 | 3.00 | 11,191 | 8.38 | 13.28 |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|--|
| 1. | Knight Hawk Coal | 8, IL, 145 | LTC | 20,728.26 | N/A | | | \$0.00 | | -\$0.01 | |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination. FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| | | | | | | | | | Rail Charges | | Wa | terborne Cha | rges | | | |
|------|------------------|------------|-----------|--------|-----------|-----------------------|-----------|----------|--------------|--------------|--------------|---------------|----------|----------|-----------|-----------|
| | | | | | | | Add'l | | | | ************ | | | | Total | Delivered |
| | | | | | | Effective | Shorthaul | | Other | River | Trans- | Ocean | Other | Other | Transpor- | Price |
| | | | | Trans- | | Purchase | & Loading | Rail | Rail | Barge | loading | Barge | Water | Related | tation | Transfer |
| Line | | Mine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Facility |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (1) | (9) | (h) | (1) | 0) | (k) | (1) | (m) | (n) | (0) | (p) | (q) |
| 1. | Knight Hawk Coal | 8, IL, 145 | Perry, IL | RB | 20,728.26 | property and a second | | | | Company on a | | and the state | | - | Aller M. | \$55.67 |

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

3. Plant Name: Big Bend Station (1)

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

| | | | | | | | | | | As Receive | d Coal Quality | |
|-------------|------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------|----------------------------|-----------------------------|---------------------|----------------------------|---------------------|---------------------|
| | | V MODES | | | | Effective Purchase | Total Transport | Delivered Price Transfer | Sulfur | BTU | Ash | Moisture Content |
| Line No. | Supplier Name | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Price (\$/Ton) (g) | Charges (\$/Ton) (h) | Facility (\$/Ton) (i) | Content % (i) | Content (BTU/lb) (k) | Content % (I) | % (m) |
| 1. | Western Kentucky | 10, KY, 183 | s | UR | 48,045.13 | | | \$72.41 | 2.80 | 11,786 | 8.68 | 10.46 |

⁽¹⁾ This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name; Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (I) |
|--------------------|-------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1. | Western Kentucky | 10, KY, 183 | S | 48,045.13 | N/A | | | \$0.00 | | \$0.45 | |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

| | | | | | | | | Add'l | 000000000000000000000000000000000000000 | Rail Charges | 00000000 | Wa | terborne Cha | rges | | Total | Delivered |
|---|--------------------|----------------------|-------------------------|--------------------------|-------------------------------|-------------|---|--|---|---|---|--|---|--|--|-------------------------------------|-----------|
| 8 | Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) (I) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | Transportation Charges (\$/Ton) (p) | |
| | 1. | Western Kentucky | 10, KY, 183 | Ohio Cnty, KY | UR | 48,045.13 | | | | | | | | | 12 27 5 | | \$72.41 |

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 15, 2019

| | | 7 | | | | Effective | Total | Delivered | *************************************** | | ed Coal Quality | , |
|------|----------------|----------|----------|-----------|------|-------------------|----------------------|----------------------------|---|----------------|-----------------|---------------------|
| Line | Constitut Name | Mine | Purchase | Transport | | Purchase Price | Transport Charges | Price Transfer Facility | Sulfur Content | BTU Content | Ash Content | Moisture Content |
| No. | Supplier Name | Location | Type | Mode | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (j) | (k) | (1) | (m) |

. None

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting
 (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 15, 2019

| Line No. | Supplier Name | Mine Location | Purchase Type | Tons | F.O.B.(2) Mine Price (\$/Ton) | Shorthaul & Loading Charges (\$/Ton) | Original Invoice Price (\$/Ton) | Retro- active Price Adjustments | Base Price | Quality Adjust- ments | Effective Purchase Price |
|--|---|------------------|------------------|------|--|---|--|--|-----------------|-----------------------------|--------------------------------|
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (\$/10H) (h) | (\$/Ton) (i) | (\$/Ton) (j) | (\$/Ton) (k) | (\$/Ton) (!) |
| Sobject Strategic Strategi | *************************************** | | | | | | *************************************** | | | | |

. None

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.
The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Bulk Terminal Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5 Signature of Official Submitting Form

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed:

January 15, 2019

| | | | | | | | Add'l | | Rail Charg | es | Wa | aterborne Char | ges | | Total | Delivered |
|-----|---------------|----------|----------|--------|-------|-----------------------|------------------------|---------|---------------|----------------|-------------------|----------------|----------|------------------|-----------|-------------------|
| | | | | Trans- | | Effective Purchase | Shorthaul & Loading | Rail | Other Rail | River Barge | Trans- loading | Ocean Barge | Other | Other Related | Transpor- | Price Transfer |
| ine | | Mine | Shipping | port | 28000 | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Facility |
| No. | Supplier Name | Location | Point | Mode | Tons | (\$/Ton) | (\$/Ton) | (S/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (S/Ton) | (S/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (1) | O | (k) | (1) | (m) | (n) | (0) | (p) | (q) |

(1) United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

| | Name, Title & Telephone Number of Contact Person Concerning Data |
|-----------------------------------|--|
| 1. Reporting Month: November 2018 | Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting |
| | O 0 |

(813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

2. Reporting Company: Tampa Electric Company

6. Date Completed: January 15, 2019

| e Total e Transport | Delivered | | | | |
|------------------------|----------------|---------|----------|---------|----------|
| Transport | D: T . | | | | |
| 2 Hansport | Price Transfer | Sulfur | BTU | Ash | Moisture |
| Charges | Facility | Content | Content | Content | Content |
| (\$/Ton) | (\$/Ton) | % | (BTU/lb) | % | % |
| (h) | (i) | (i) | (k) | (1) | (m) |
|) | | | | | |

None

3. Plant Name: Polk Station (1)

⁽¹⁾ United Bulk Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant. The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) - 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 15, 2019

| | | | | | | | | Retro- | | | |
|------|---------------|----------|----------|------|-----------|-----------|----------|-------------|----------|----------|-----------|
| | | | | | F.O.B.(2) | Shorthaul | Original | active | | Quality | Effective |
| | | | | | Mine | & Loading | Invoice | Price | Base | Adjust- | Purchase |
| Line | | Mine | Purchase | | Price | Charges | Price | Adjustments | Price | ments | Price |
| No. | Supplier Name | Location | Type | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (a) | (b) | (c) | (d) | (e) | (f) | (g) | (h) | (i) | (J) | (k) | (1) |
| | | | | | | | | | | | |

1. None

This page includes coal received at Big Bend and subsequently trucked to Polk, Effective with the January 2008 filing.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis, Director Regulatory Accounting (813) 228 - 4769

5. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Date Completed: January 15, 2019

| | | | | | | | | | Rail Cha | | | erborne Char | , | | Total | Delivered |
|--------------------|-------------------|-------------------------|--------------------------|-------------------------------|-------------|---|---|--------------------------|---|---|--|---|--|--|---|--|
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Trans- port Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans- loading Rate (\$/Ton) (I) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | Transpor- tation Charges (\$/Ton) (p) | Price Transfer Facility (\$/Ton) (q) |

1. None

(1) Col (o) Other Related Charges includes the cost of trucking.

FPSC FORM 423-2(b) (2/87)

Reporting Month: November 2018

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Adrienne S. Lewis Director Regulatory Accounting (813) 228 - 4769

4. Signature of Official Submitting Form:

Adrienne S. Lewis, Director Regulatory Accounting

6. Dated Completed:

January 15, 2019

| Line No. (a) | Month Reported (b) | Plant Name (c) | Generating Plant (d) | Supplier (e) | Line Number (f) | Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Facility (\$/Ton) (I) | Reason for Revision (m) |
|------------------------|--------------------------|----------------------|----------------------------|------------------------------|-----------------------|-----------------------|--------------------|-------------------------------------|---------------------|---------------------|-----------------------------|-------------------------------|
| 1. | July-18 | Big Bend | Big Bend | Transfer Facility - Big Bend | 1. | 33,258.14 | 423-2(b) | Ocean Barge Rate (m) | 12.38 | \$12.78 | \$72.06 | Price Adjustment |
| 2. | July-18 | Big Bend | Big Bend | Transfer Facility - Big Bend | 1. | 33,258.14 | 423-2(b) | Other Water Charges (n) | 1.19 | \$1.27 | \$72.06 | Price Adjustment |
| 3. | July-18 | Big Bend | Big Bend | Transfer Facility - Polk 1 | 2. | 42,494.50 | 423-2(b) | Ocean Barge Rate (m) | 11.3 | \$12.24 | \$87.61 | Price Adjustment |
| 4. | July-18 | Big Bend | Big Bend | Transfer Facility - Polk 1 | 2. | 42,494.50 | 423-2(b) | Other Water Charges (n) | 0.25 | \$0.35 | \$87.61 | Price Adjustment |
| 5. | July-18 | Polk | Polk | Transfer Facility | 1. | 36,250.57 | 423-2(a) | Original Invoice Price (h) | 81.8 | \$82.06 | \$86.85 | Price Adjustment |
| 6. | August-18 | Big Bend | Big Bend | Transfer Facility - Big Bend | 1. | 28,545.14 | 423-2(b) | Other Water Charges (n) | 0.54 | \$0.58 | \$45.51 | Price Adjustment |
| 7 | August-18 | Polk | Polk | Transfer Facility | 1. | 52,553.15 | 423-2(a) | Original Invoice Price (h) | 82.09 | \$82.43 | \$87.19 | Price Adjustment |