



Matthew R. Bernier  
ASSOCIATE GENERAL COUNSEL

January 31, 2019

**VIA UPS OVERNIGHT**

Mr. Adam Teitzman  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

**REDACTED**

Re: *Docket No. 20190001-EI*

Dear Mr. Teitzman:

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven (7) copies of FPSC 423 forms for the months of October, November, and December, 2018, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1428.

Sincerely,

*/s/ Matthew R. Bernier*

Matthew R. Bernier

COM \_\_\_\_\_  
AFD 7 \_\_\_\_\_  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG \_\_\_\_\_  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_  
CLK \_\_\_\_\_

MRB/cmK  
Enclosures

cc: Parties of record

RECEIVED-FPSC  
2019 JAN 31 AM 10:15  
COMMISSION  
CLERK

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 31<sup>st</sup> day of January, 2019.

/s/ Matthew R. Bernier

Attorney

<p>Suzanne Brownless / Johana Nieves Office of General Counsel FL Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 <a href="mailto:sbrownle@psc.state.fl.us">sbrownle@psc.state.fl.us</a> <a href="mailto:jnieves@psc.state.fl.us">jnieves@psc.state.fl.us</a></p> <p>James Beasley / J. Jeffry Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 <a href="mailto:jbeasley@ausley.com">jbeasley@ausley.com</a> <a href="mailto:jwahlen@ausley.com">jwahlen@ausley.com</a></p> <p>Steven Griffin Beggs &amp; Lane P.O. Box 12950 Pensacola, FL 32591 <a href="mailto:srg@beggslane.com">srg@beggslane.com</a></p> <p>Russell A. Badders Gulf Power Company One Energy Place Pensacola, FL 32520 <a href="mailto:russell.badders@nexteraenergy.com">russell.badders@nexteraenergy.com</a></p> <p>Holly Henderson Gulf Power Company 215 S. Monroe Street, Ste. 618 Tallahassee, FL 32301 <a href="mailto:holly_henderson@nexteraenergy.com">holly_henderson@nexteraenergy.com</a></p> <p>Kenneth A. Hoffman Florida Power &amp; Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 <a href="mailto:ken_hoffman@fpl.com">ken_hoffman@fpl.com</a></p> <p>Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301 <a href="mailto:jmoyle@moylelaw.com">jmoyle@moylelaw.com</a>; <a href="mailto:mqualls@moylelaw.com">mqualls@moylelaw.com</a></p> <p>Beth Keating Gunster, Yoakley &amp; Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 <a href="mailto:bkeating@gunster.com">bkeating@gunster.com</a></p>	<p>J.R. Kelly / P. Christensen / T. David / V. Ponder / S. Morse Office of Public Counsel 111 W. Madison Street, Room 812 Tallahassee, FL 32399-1400 <a href="mailto:kelly.jr@leg.state.fl.us">kelly.jr@leg.state.fl.us</a> <a href="mailto:christensen.patty@leg.state.fl.us">christensen.patty@leg.state.fl.us</a> <a href="mailto:david.tad@leg.state.fl.us">david.tad@leg.state.fl.us</a> <a href="mailto:ponder.virginia@leg.state.fl.us">ponder.virginia@leg.state.fl.us</a> <a href="mailto:morse.stephanie@leg.state.fl.us">morse.stephanie@leg.state.fl.us</a></p> <p>Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 <a href="mailto:regdept@tecoenergy.com">regdept@tecoenergy.com</a></p> <p>Maria Moncada / Joel Baker Florida Power &amp; Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 <a href="mailto:maria.moncada@fpl.com">maria.moncada@fpl.com</a> <a href="mailto:joel.baker@fpl.com">joel.baker@fpl.com</a></p> <p>James Brew / Laura Wynn Stone Law Firm 1025 Thomas Jefferson Street, N.W. Suite 800 West Washington, DC 20007 <a href="mailto:jbrew@smxblaw.com">jbrew@smxblaw.com</a> <a href="mailto:law@smxblaw.com">law@smxblaw.com</a></p> <p>Robert Scheffel Wright / John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 <a href="mailto:schef@gbwlegal.com">schef@gbwlegal.com</a> <a href="mailto:jlavia@gbwlegal.com">jlavia@gbwlegal.com</a></p> <p>Mike Cassel Florida Public Utilities Company 1750 S. 14<sup>th</sup> Street, Suite 200 Fernandina Beach, FL 32034 <a href="mailto:mcassel@fpuc.com">mcassel@fpuc.com</a></p>
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FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN,  
TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For: October - December 2018  
Reporting Company: Duke Energy Florida, LLC

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THE FORM:  
Signature of Official Submitting Report:



DATE COMPLETED: 1/22/19

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2018											
1	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	10/2018	FO2	0.03	137,665	1,237.7857	\$127.6026
November 2018											
NO ITEMS TO REPORT.											
December 2018											
1	Bayboro Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	12/2018	FO2	0.03	137,665	3,567.4286	\$127.1543
2	Crystal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	12/2018	FO2	0.03	137,665	3,381.0000	\$128.5972





FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2018  
Reporting Company: DE Florida  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 1/22/19

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
October 2018													
1	CENTRAL COAL CO	10,IL,145	LTC	RB	7	14,334.5			\$48.980	2.94	11,212	8.61	12.58
2	EAGLE RIVER	10,IL,165	LTC	RB	2	3,946.7			\$56.283	3.06	12,854	7.00	7.14
November 2018													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	7	12,588.6			\$47.870	2.99	11,516	8.21	11.88
2	ALLIANCE COAL LLC	9,KY,225	S	RB	4	7,455.9			\$53.870	2.97	11,484	8.29	11.99

December 2018

NO ITEMS TO REPORT.

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2018  
Reporting Company: DE Florida  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 1/22/19

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)

October 2018

NO ITEMS TO REPORT.

November 2018

NO ITEMS TO REPORT.

December 2018

NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

REDACTED



Report For: October - December 2018  
Reporting Company: DE Florida  
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 1/22/19

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	As Received Coal Quality						
							Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
October 2018													
1	ASSOCTERM	N/A	Transfer	OB	1	15,987.9			\$70,938	2.97	11,629	8.19	11.26
2	CONSOLIDATION COAL CO	3,WV,61	S	UR	4	46,595.7			\$76,859	2.53	12,884	8.58	6.72
3	IMT	N/A	Transfer	OB	15	278,739.2			\$72,103	2.86	11,244	7.78	13.81
4	SUNRISE COAL LLC	11,IN,153	S	UR	2	23,631.7			\$68,890	2.93	11,635	7.97	12.48
November 2018													
1	ASSOCTERM	N/A	Transfer	OB	1	20,273.6			\$66,038	2.98	11,501	8.24	11.94
2	CONSOLIDATION COAL CO	3,WV,61	S	UR	5	58,353.7			\$77,779	2.83	12,816	8.15	7.66
3	IMT	N/A	Transfer	OB	10	184,587.3			\$64,135	2.95	11,193	7.74	14.17
December 2018													
1	CONSOLIDATION COAL CO	3,WV,61	S	UR	3	35,129.9			\$81,869	2.88	12,994	8.98	5.74
2	IMT	N/A	Transfer	OB	9	160,696.0			\$69,116	2.97	11,338	7.68	13.26

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2018  
Reporting Company: DE Florida  
Plant Name: IMT (Int'l Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yue*

DATE COMPLETED: 1/22/19

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	As Received Coal Quality			
										Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
<b>October 2018</b>													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	37	67,993.6			\$52,774	2.97	11,552	8.27	11.62
2	ALLIANCE COAL LLC	9,KY,225	S	RB	25	45,779.1			\$58,770	2.98	11,559	8.23	11.58
3	ASSOCTERM	N/A	Transfer	RB	2	2,876.7			\$48,959	2.91	11,263	8.60	12.13
4	CENTRAL COAL CO	10,IL,145	LTC	RB	64	121,188.6			\$52,969	3.01	11,150	8.78	12.79
5	EAGLE RIVER	10,IL,165	LTC	RB	23	41,640.4			\$61,616	2.87	12,828	7.04	7.31
6	FORESIGHT COAL SALES LLC	10,IL,117	S	RB	17	31,704.0			\$52,562	2.75	11,934	7.58	10.78
<b>November 2018</b>													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	17	32,231.6			\$52,821	2.99	11,511	8.38	12.07
2	ALLIANCE COAL LLC	9,KY,225	S	RB	7	13,547.6			\$58,821	2.91	11,478	8.40	12.20
3	ASSOCTERM	N/A	Transfer	RB	1	1,072.2			\$54,985	2.99	11,556	8.19	11.65
4	CENTRAL COAL CO	10,IL,145	LTC	RB	51	98,313.6			\$53,156	2.99	11,168	8.54	12.97
5	EAGLE RIVER	10,IL,165	LTC	RB	18	32,996.5			\$61,916	3.04	12,810	7.32	7.21
6	FORESIGHT COAL SALES LLC	10,IL,117	S	RB	14	26,077.8			\$52,621	2.71	11,789	7.87	11.50
<b>December 2018</b>													
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	40	72,822.7			\$52,820	2.97	11,476	8.47	12.07
2	CENTRAL COAL CO	10,IL,145	LTC	RB	37	74,568.4			\$52,936	3.04	11,091	8.78	13.26
3	EAGLE RIVER	10,IL,165	LTC	RB	21	38,492.0			\$61,628	2.97	12,818	7.08	7.57
4	FORESIGHT COAL SALES LLC	10,IL,117	S	RB	15	27,267.5			\$52,620	2.74	11,757	8.68	10.82



REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 1/22/19

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

October 2018

1	ALLIANCE COAL LLC	9,KY,225	LTC	12,588.6		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	7,455.9		0.000		0.000			

November 2018

NO ITEMS TO REPORT.

December 2018

NO ITEMS TO REPORT.

REDACTED

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 1/22/19

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)

October 2018

NO ITEMS TO REPORT.

November 2018

NO ITEMS TO REPORT.

December 2018

NO ITEMS TO REPORT.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

REDACTED



Report For: October - December 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 1/22/19

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
October 2018											
1	ASSOCTERM	N/A	Transfer	15,987.9		0.000		0.000			
2	CONSOLIDATION COAL CO	3,WV,61	S	58,297.4		0.000		0.000			
3	IMT	N/A	Transfer	277,358.9		0.000		0.000			
November 2018											
1	ASSOCTERM	N/A	Transfer	20,273.6		0.000		0.000			
2	CONSOLIDATION COAL CO	3,WV,61	S	46,652.0		0.000		0.000			
3	IMT	N/A	Transfer	181,947.2		0.000		0.000			
December 2018											
1	CONSOLIDATION COAL CO	3,WV,61	S	46,579.6		0.000		0.000			
2	IMT	N/A	Transfer	163,632.4		0.000		0.000			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2018  
Reporting Company: Duke Energy Florida, LLC  
Plant Name: IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERN NG DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 1/22/19

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
<b>October 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	39,049 0		0.000		0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	34,039 2		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	2,876.7		0.000		0.000			
4	EAGLE RIVER	10, L,165	LTC	38,272.4		0.000		0.000			
5	FORESIGHT COAL SALES LLC	10, L,117	S	24,485.1		0.000		0.000			
6	KNIGHTHAWK	10, L,145	LTC	80,589 0		0.000		0.000			
<b>November 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	74,232 9		0.000		0.000			
2	ASSOCTERM	N/A	Transfer	1,072.2		0.000		0.000			
3	EAGLE RIVER	10, L,165	LTC	32,855 2		0.000		0.000			
4	FORESIGHT COAL SALES LLC	10, L,117	S	20,281 3		0.000		0.000			
5	KNIGHTHAWK	10, L,145	LTC	53,520 9		0.000		0.000			
<b>December 2018</b>											
1	ALLIANCE COAL LLC	9,KY,225	LTC	53,966 6		0.000		0.000			
2	EAGLE RIVER	10, L,165	LTC	41,309 2		0.000		0.000			
3	FORESIGHT COAL SALES LLC	10, L,117	S	41,583.7		0.000		0.000			
4	KNIGHTHAWK	10, L,145	LTC	77,444.1		0.000		0.000			

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For: October - December 2018  
Reporting Company: DE Florida  
Plant Name: Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*amy yu*

DATE COMPLETED: 1/22/19

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
								Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
October 2018															
1	CENTRAL COAL CO	10,IL,145	Prairie Eagle (Knight Hawk)	RB	14,334.5		0.000								\$48.980
2	EAGLE RIVER	10,IL,165	Eagle River Mine # 1	RB	3,946.7		0.000								\$56.283
November 2018															
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	12,588.6		0.000								\$47.870
2	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	7,455.9		0.000								\$53.870
December 2018															
NO ITEMS TO REPORT.															



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

REDACTED



Report For: October - December 2018  
 Reporting Company: DE Florida  
 Plant Name: Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

*Amy Yu*

DATE COMPLETED: 1/22/19

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
								Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)

October 2018

NO ITEMS TO REPORT.

November 2018

NO ITEMS TO REPORT.

December 2018

NO ITEMS TO REPORT.



