

Matthew R. Bernier ASSOCIATE GENERAL COUNSEL

January 31, 2019

VIA UPS OVERNIGHT

Mr. Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

REDACTED

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

cc: Parties of record

Enclosed for filing on behalf of Duke Energy Florida, LLC, are an original plus seven. (7) copies of FPSC 423 forms for the months of October, November, and December, 2018, along with Duke Energy Florida, LLC's Request for Specified Confidential Treatment. Forms 423-1a, 423-2, 423-2a, and 423-2b contained in this filing have been edited to delete certain confidential information. An unedited copy of the 423 forms has been submitted for filing under separate cover.

Thank you for your assistance in this matter and if you have any questions, please feel free to contact me at (850) 521-1428.

Sincerely,

Sincerely,

Sincerely,

Sincerely,

Matthew R. Bernier

MRB/cmk
Enclosures

ENG

GCL

Sincerely,

Matthew R. Bernier

Sincerely,

Sincerely,

Matthew R. Bernier

Sincerely,

IDM _

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing has been furnished to the following individuals via email on this 31st day of January, 2019.

/s/ Matthew R. Bernier
Attorney

Suzanne Brownless / Johana Nieves Office of General Counsel FL Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850 sbrownle@psc.state.fl.us jnieves@psc.state.fl.us

James Beasley / J. Jeffry Wahlen Ausley McMullen P.O. Box 391 Tallahassee, FL 32302 jbeasley@ausley.com jwahlen@ausley.com

Steven Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591 srg@beggslane.com

Russell A. Badders Gulf Power Company One Energy Place Pensacola, FL 32520 russell.badders@nexteraenergy.com

Holly Henderson Gulf Power Company 215 S. Monroe Street, Ste. 618 Tallahassee, FL 32301 holly henderson@nexteraenergy.com

Kenneth A. Hoffman Florida Power & Light Company 134 W. Jefferson Street Tallahassee, FL 32301-1713 ken hoffman@fpl.com

Jon C. Moyle, Jr. Moyle Law Firm, P.A. 118 North Gadsden Street Tallahassee, FL 32301

jmoyle@moylelaw.com; mqualls@moylelaw.com

Beth Keating Gunster, Yoakley & Stewart, P.A. 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com J.R. Kelly / P. Christensen / T. David / V. Ponder / S. Morse
Office of Public Counsel
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
david.tad@leg.state.fl.us
ponder.virginia@leg.state fl.us
morse.stephanie@leg.state.fl.us

Ms. Paula K. Brown Regulatory Affairs Tampa Electric Company P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com

Maria Moncada / Joel Baker Florida Power & Light Company 700 Universe Boulevard (LAW/JB) Juno Beach, FL 33408-0420 maria.moncada@fpl.com joel.baker@fpl.com

James Brew / Laura Wynn
Stone Law Firm
1025 Thomas Jefferson Street, N.W.
Suite 800 West
Washington, DC 20007
jbrew@smxblaw.com
law@smxblaw.com

Robert Scheffel Wright / John T. LaVia, III c/o Gardner Law Firm 1300 Thomaswood Drive Tallahassee, FL 32308 schef@gbwlegal.com jlavia@gbwlegal.com

Mike Cassel Florida Public Utilities Company 1750 S. 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com

FPSC FORM 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report For:

October - December 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

Reporting Company: Duke Energy Florida, LLC

SUBMITTED ON THE FORM: Signature of Official Submitting

Report:

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Point of Delivery	Date of Delivery	Type Fuel Oil	Sulfur Level (%)	Btu Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
Octobe	r 2018										
1 Cry	stal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	10/2018	FO2	0.03	137,665	1,237.7857	\$127,6026
Novemb	ber 2018										
NC	ITEMS TO REPORT.										
Decemb	per 2018										
1 Bay	boro Peakers	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	12/2018	FO2	0.03	137,665	3,567,4286	\$127,1543
2 Cry	stal River	GENERIC TRANSFER COMPANY	Martin Gas Terminal to station	N/A	FAC LITY	12/2018	FO2	0.03	137,665	3,381.0000	\$128.5972

FPSC FORM 423-1a

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Official Submitting Report:

Line No.	Plant Name	Supplier Name	Point of Delivery	Date of Delivery	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjustment (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Additional Transportation Charges (\$/Bbl)	Other Charges Incurred (\$/BbI)	Deliverence Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(1)	(k)	(1)	(m)	(n)	(0)	(p)	(d)
Octob	per 2018															
1	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	10/2018	FO2	1,237.7857		FINE YEL					No. of the last	11 = 2111 ====		\$127,6026
Nove	mber 2018															-
	NO ITEMS TO REPORT.															
Decer	mber 2018															
1	Bayboro Peakers	GENERIC TRANSFER COMPANY	FACILITY	12/2018	FO2	3,567.4286		STORK !	7	1177	150		150	15 BY 12		\$127.1543
2	Crystal River	GENERIC TRANSFER COMPANY	FACILITY	12/2018	FO2	3,381,0000										\$128.5972

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

Plant Name:

October - December 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Associated Terminals

DATE COMPLETED: 1/22/19

Signature of Official Submitting Report:

											As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
Octob	er 2018												
1	CENTRAL COAL CO	10,IL,145	LTC	RB	7	14,334 5			\$48.980	2.94	11,212	8.61	12 58
2	EAGLE RIVER	10,IL,165	LTC	RB	2	3,946.7			\$56.283	3.06	12,854	7.00	7.14
Noven	nber 2018												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	7	12,588.6	BER SERV	WEST.	\$47.870	2.99	11,516	8.21	11 88
2	ALLIANCE COAL LLC	9,KY,225	S	RB	4	7,455.9			\$53.870	2.97	11,484	8.29	11 99

December 2018

REDACTED

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report:

Plant Name:

Convent Marine Terminal

DATE COMPLETED: 1/22/19

											As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)

October 2018

NO ITEMS TO REPORT.

November 2018

NO ITEMS TO REPORT.

December 2018

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY





Report For:

Plant Name:

October - December 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

DE Florida

Signature of Official Submitting Report: Crystal River

					Newspaper						As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
Octob	er 2018												
1	ASSOCTERM	N/A	Transfer	ОВ	1	15,987.9			\$70 938	2.97	11,629	8.19	11.26
2	CONSOLIDATION COAL CO	3,WV,61	S	UR	4	46,595.7	DESCRIPTION		\$76 859	2.53	12,884	8.58	6.72
3	IMT	N/A	Transfer	ОВ	15	278,739.2	4 015		\$72.103	2.86	11,244	7.78	13.81
4	SUNRISE COAL LLC	11,IN,153	S	UR	2	23,631.7			\$68 890	2.93	11,635	7.97	12.48
Novem	nber 2018												
1	ASSOCTERM	N/A	Transfer	ОВ	1	20,273.6	DESCRIPTION	THE WAY	\$66 038	2.98	11,501	8.24	11.94
2	CONSOLIDATION COAL CO	3,WV,61	S	UR	5	58,353.7			\$77.779	2.83	12,816	8.15	7 66
3	IMT	N/A	Transfer	ОВ	10	184,587.3	10000		\$64.135	2.95	11,193	7.74	14.17
Decem	ber 2018								•				
1	CONSOLIDATION COAL CO	3,WV,61	s	UR	3	35,129.9			\$81 869	2.88	12,994	8.98	5.74
2	IMT	N/A	Transfer	ОВ	9	160,696.0			\$69.116	2.97	11,338	7.68	13.26

FPSC FORM 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company: DE Florida

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED: 1/22/19

Signature of Official Submitting Report:

				-

											As Received	Coal Quality	
Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Number Primary Shipping Units	Tons	Effective Purchase Price (\$/ton)	Total Transportation Cost (\$/ton)	F.O.B. Plant Price (\$/ton)	Percent Sulfur	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)
Octob	er 2018												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	37	67,993 6			\$52.774	2.97	11,552	8 27	11.62
2	ALLIANCE COAL LLC	9,KY,225	S	RB	25	45,779.1			\$58.770	2.98	11,559	8 23	11.58
3	ASSOCTERM	N/A	Transfer	RB	2	2,876.7			\$48 959	2.91	11,263	8 60	12.13
4	CENTRAL COAL CO	10,IL,145	LTC	RB	64	121,188.6			\$52 969	3.01	11,150	8.78	12.79
5	EAGLE RIVER	10,IL,165	LTC	RB	23	41,640.4			\$61 616	2.87	12,828	7 04	7.31
6	FORESIGHT COAL SALES LLC	10,IL,117	s	RB	17	31,704 0	Time.		\$52 562	2.75	11,934	7 58	10.78
Noven	nber 2018												
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	17	32,231 6	STORY.		\$52 821	2.99	11,511	8 38	12.07
2	ALLIANCE COAL LLC	9,KY,225	S	RB	7	13,547 6			\$58 821	2.91	11,478	8.40	12.20
3	ASSOCTERM	N/A	Transfer	RB	1	1,072.2			\$54 985	2.99	11,556	8.19	11.65
4	CENTRAL COAL CO	10,IL,145	LTC	RB	51	98,313 6	2000		\$53,156	2.99	11,168	8 54	12.97
5	EAGLE RIVER	10,IL,165	LTC	RB	18	32,996 5			\$61 916	3.04	12,810	7 32	7.21
6	FORESIGHT COAL SALES LLC	10,IL,117	S	RB	14	26,077 8	THE ST		\$52 621	2.71	11,789	7 87	11.50
Decen	nber 2018								- 8				
1	ALLIANCE COAL LLC	9,KY,225	LTC	RB	40	72,822.7	-	THE WAY	\$52 820	2.97	11,476	8.47	12.07
2	CENTRAL COAL CO	10,IL,145	LTC	RB	37	74,568.4	BELLE		\$52 936	3.04	11,091	8.78	13.26
3	EAGLE RIVER	10,IL,165	LTC	RB	21	38,492 0	LIVE		\$61 628	2.97	12,818	7 08	7.57
4	FORESIGHT COAL SALES LLC	10,IL,117	S	RB	15	27,267 5	No.		\$52 620	2.74	11,757	8 68	10.82
							A COLUMN		-72				

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

Associated Terminals

DATE COMPLETED: 1/22/19

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

October 2018

1	ALLIANCE COAL LLC	9,KY,225	LTC	12,588 6	0.000	0 000	
2	ALLIANCE COAL LLC	9,KY,225	S	7,455.9	0.000	0 000	

November 2018

NO ITEMS TO REPORT.

December 2018

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY





Report For:

October - December 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

amy yu

Plant Name:

Convent Marine Terminal

DATE COMPLETED: 1/22/19

						Short Haul &		Retroactive		Quality	Effective
Line		Mine	Purchase		F.O.B. Mine	Loading Charges	Original Invoice	Price Increases	Base Price	Adjustments	Purchase
No.	Supplier Name	Location	Type	Tons	Price (\$/ton)	(\$/ton)	Price (\$/ton)	(\$/ton)	(\$/ton)	(\$/ton)	Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)

October 2018

NO ITEMS TO REPORT.

November 2018

NO ITEMS TO REPORT.

December 2018

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY





Report For:

October - December 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Plant Name: Crystal River

DATE COMPLETED: 1/22/19

Signature of Official Submitting Report:

amy yu	

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
Octobe	er 2018					_					
1	ASSOCTERM	N/A	Transfer	15,987.9		0.000	WE WELL	0 000		100 H 7 10	
2	CONSOLIDATION COAL CO	3,WV,61	S	58,297.4		0.000		0 000	No. of the last		
3	IMT	N/A	Transfer	277,358.9		0.000		0 000	Ob Later		
Novem	nber 2018										
1	ASSOCTERM	N/A	Transfer	20,273.6	0.0 500	0.000	12 15 11	0 000			24-24-11
2	CONSOLIDATION COAL CO	3,WV,61	S	46,652.0	THE REAL PROPERTY.	0.000		0 000			
3	IMT	N/A	Transfer	181,947.2		0.000		0 000			THE RE
Decem	ber 2018										
1	CONSOLIDATION COAL CO	3,WV,61	S	46,579.6	- W. W.	0.000	W. B. S.	0 000	TANK Y	17 153	
2	IMT	N/A	Transfer	163,632.4	Salar State	0.000		0 000			

FPSC FORM 423-2a

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2018

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Reporting Company:

Duke Energy Florida, LLC

Signature of Official Submitting Report:

Plant Name:

IMT (Intl Marine Terminal)

DATE COMPLETED: 1/22/19

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/ton)	Short Haul & Loading Charges (\$/ton)	Original Invoice Price (\$/ton)	Retroactive Price Increases (\$/ton)	Base Price (\$/ton)	Quality Adjustments (\$/ton)	Effective Purchase Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
Octobe	er 2018										
1	ALLIANCE COAL LLC	9,KY,225	LTC	39,049 0		0.000	1000	0.000			
2	ALLIANCE COAL LLC	9,KY,225	S	34,039 2		0.000		0.000			
3	ASSOCTERM	N/A	Transfer	2,876.7		0.000		0.000			
4	EAGLE RIVER	10, L, 165	LTC	38,272.4	2 - 1 - 1	0.000		0.000			
5	FORESIGHT COAL SALES LLC	10, L,117	S	24,485.1		0.000		0.000			
6	KNIGHTHAWK	10, L,145	LTC	80,589 0		0.000		0.000	24.5		
Novem	nber 2018										
1	ALLIANCE COAL LLC	9,KY,225	LTC	74,232 9	HARLES	0.000	WENT	0.000		77.5	N 14.5
2	ASSOCTERM	N/A	Transfer	1,072.2	247	0.000	THE STATE	0.000			
3	EAGLE RIVER	10, L,165	LTC	32,855 2		0.000		0.000	3 9 9 3		
4	FORESIGHT COAL SALES LLC	10, L,117	S	20,281 3		0.000		0.000	THE REAL PROPERTY.		
5	KNIGHTHAWK	10, L,145	LTC	53,520 9	Service .	0.000	THE R. P.	0.000	THE PARTY	THE PER	
Decem	ber 2018										
1	ALLIANCE COAL LLC	9,KY,225	LTC	53,966 6		0.000		0.000	THE REAL PROPERTY.	14.50	W. 18
2	EAGLE RIVER	10, L,165	LTC	41,309 2		0.000	(B) (B)	0.000			
3	FORESIGHT COAL SALES LLC	10, L,117	S	41,583.7		0.000		0.000			
4	KNIGHTHAWK	10, L,145	LTC	77,444.1		0.000		0.000			

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2018

Reporting Company: DE Florida

Plant Name:

Associated Terminals

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED: 1/22/19

							2004-2000-200-200-200-200-	Rail Ch	arges		Waterbon	ne Charges			
Line No.		Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)			Total Transportation Charges (\$/ton)	F.O.B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(o)	(p)
1 2	CENTRAL COAL CO EAGLE RIVER	10,IL,145 10,IL,165	Prairie Eagle (Knight Hawk) Eagle River Mine # 1	RB RB	14,334 5 3,946.7		0 000 0 000								\$48.980 \$56.283
Nov	rember 2018														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	12,588 6	WELL	0 000	the sale	The same	ELECTION.	AND LA	2000	W. Carlot	NO VICE	\$47.870
2	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	7,455.9	FEET	0 000								\$53.870

December 2018

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY





Report For:

October - December 2018

Reporting Company: DE Florida

Plant Name: C

Convent Marine Terminal

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

DATE COMPLETED: 1/22/19

								Rail Ch	narges		Waterbor	ne Charges			
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)			Total Transportation Charges (\$/ton)	
(a)	(b)	(c)	(d)	(e)	(f)	(q)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(0)	(p)

October 2018

NO ITEMS TO REPORT.

November 2018

NO ITEMS TO REPORT.

December 2018

FPSC FORM 423-2b

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY



Report For:

October - December 2018

Reporting Company: DE Florida Plant Name:

Crystal River

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM:

Signature of Official Submitting Report:

							and the second second	Rail Charges		Waterborne Charges					
Line No		Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0)	(k)	(1)	(m)	(n)	(0)	(p)
Oct	ober 2018														
1	ASSOCTERM	N/A	Associated Terminals	ОВ	15,987.9	The same	0.000					4,141	THE RESERVE	To the last	\$70.938
2	CONSOLIDATION COAL CO	3,WV,61	Monongalia County Mine	UR	46,595.7		0.000								\$76.859
3	MT	N/A	MT (Intl Marine Terminal)	ОВ	278,739 2	1000	0.000								\$72.103
4	SUNRISE COAL LLC	11,IN,153	Carlisle	UR	23,631.7		0.000								\$68.890
Nov	vember 2018														•
1	ASSOCTERM	N/A	Associated Terminals	ОВ	20,273.6	No. of Concession, Name of Street, or other Designation, or other	0.000	N. COLLINS						Same it	\$66,038
2	CONSOLIDATION COAL CO	3,WV,61	Monongalia County Mine	UR	58,353.7		0.000								\$77.779
3	MT	N/A	MT (Intl Marine Terminal)	OB	184,587 3		0.000								\$64.135
Dec	ember 2018				<u> </u>										•
1	CONSOLIDATION COAL CO	3,WV,61	Monongalia County Mine	UR	35,129.9	No. of Lot	0.000					N. A. S.	STILL IN	- North	\$81.869
2	МТ	N/A	MT (Intl Marine Terminal)	ОВ	160,696 0	TO A	0.000								\$69.116

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY





Report For:

October - December 2018

Reporting Company: DE Florida

Plant Name:

IMT (Intl Marine Terminal)

NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THE FORM: amy yu

Signature of Official Submitting Report:

								Rail Cha	arges		Waterbor	ne Charges			
Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/ton)	Additional Short Haul & Loading Charges (\$/ton)	Rail Rate (\$/ton)	Other Charges Incurred (\$/ton)	River Barge Rate (\$/ton)	Transloading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Other Charges Incurred (\$/ton)	Total Transportation Charges (\$/ton)	F.O B. Plant Price (\$/ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)
Oct	ober 2018											8			
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	67,993 6		0.000								\$52,774
2	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	45,779.1		0.000								\$58,770
3	ASSOCTERM	N/A	Associated Terminals	RB	2,876.7		0.000								\$48,959
4	CENTRAL COAL CO	10, L, 145	Prairie Eagle (Knight Hawk)	RB	121,188.6		0.000								\$52,969
5	EAGLE RIVER	10, L, 165	Eagle River Mine # 1	RB	41,640.4		0.000								\$61.616
6	FORESIGHT COAL SALES LLC	10, L,117	Shay #1	RB	31,704 0	13-11	0.000								\$52.562
Nov	ember 2018												200		
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	32,231 6		0.000	SWALL	WALL D			-	All the second	215	\$52.821
2	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	13,547 6		0.000								\$58.821
3	ASSOCTERM	N/A	Associated Terminals	RB	1,072.2		0.000								\$54.985
4	CENTRAL COAL CO	10, L, 145	Prairie Eagle (Knight Hawk)	RB	98,313 6		0.000								\$53.156
5	EAGLE RIVER	10, L, 165	Eagle River Mine # 1	RB	32,996 5		0.000								\$61.916
6	FORESIGHT COAL SALES LLC	10, L,117	Shay #1	RB	26,077 8	To the	0.000								\$52.621
Dec	ember 2018														
1	ALLIANCE COAL LLC	9,KY,225	River View Mine	RB	72,822.7		0.000		150,150	-					\$52.820
2	CENTRAL COAL CO	10, L,145	Prairie Eagle (Knight Hawk)	RB	74,568.4	EL SAY	0.000								\$52.936
3	EAGLE RIVER	10, L,165	Eagle River Mine # 1	RB	38,492 0		0.000								\$61,628
4	FORESIGHT COAL SALES LLC	10, L,117	Shay #1	RB	27,267 5		0.000								\$52.620
			51 (50%)(50%)			1	0040007-0								902.020