

FILED 1/31/2019 DOCUMENT NO. 00537-2019 FPSC - COMMISSION CLERK

January 31, 2019

Mr. Adam Teitzman, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

RE: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for official filing in Docket No. 20190001-EI is Gulf Power Company's Form 423 Fuel Report for the months of October through December 2018.

Sincerely,

C. Share Bazett

C. Shane Boyett Regulatory Issues Manager

md

Attachments

cc: Office of Public Counsel Patricia Ann Christensen Gulf Power Company Russell Badders, Esq., VP & Associate General Counsel

Gulf Power Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

 1. Reporting Month:
 OCTOBER
 Year: 2018
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2	Daniel Scherer	Diversified Energy Petroleum Traders	Atlanta, GA Atlanta, GA		Daniel Scherer	10/18 10/18	FO2/LS FO2/LS		1,385,007 1,385,007	2822 173	99.883 97.433

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1.	Reporting Month:	OCTOBER Year: 2018	3.	Name, Title	e, & Telepho	one Number of	f Contact P	erson Concer	ning								
				Data Subm	nitted on this	Form:	Mr. Charle	<u>es T. Howton,</u>	Generation I	Performance M	anager						
2.	Reporting Company	: Gulf Power Company		<u>(850) 444-</u>	<u>6826</u>												
			4.	Signature of	of Official Su	bmitting Repo	ort: C. T.Ho	owton									
			5.	Date Comp	oleted:	January 24,	<u>2019</u>										
Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)
	Daniel Scherer	Diversified Energy Petroleum Traders	Daniel Scherer	10/18 10/18	FO2/LS FO2/LS	2822 173	99.883 97.433	281,894.25 16,848.44	-	281,894.25 16,848.44	99.883 97.433	-	99.883 97.433	-	-	-	99.883 97.433

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable. **Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	OCTOBER Year: 2018	3 3.	Name, Title	, & Telepho	one Number	of Contact P	erson Conce	erning		
				Data Submi	itted on this	Form:	Mr. Charles	T. Howton, F	Fuels & Perfo	ormance Man	ager
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6</u>	826						
			4.	Signature o	f Official Su	ubmitting Re	port: C. T.Ho	wton			
			5.	Date Comp	leted:	January 24	<u>4, 2019</u>				
				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision

(e)

(f)

(g)

(h)

(i)

(j)

(k)

(I)

(d)

1 No adjustments for the month.

(C)

(b)

(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	OCTOBER Year: 2018	4. Name, Title, & Telephone Number of Contact Person Concerning
2	Reporting Company:	Gulf Power Company	Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 10
Ζ.	Reporting Company.	Gui Fower Company	(650) 444-0620
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: C. T.Howton
			6. Date Completed: January 24, 2019

Line No.	Supplier Name	<u>Mine I</u>	Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	((C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ALLIANCE - GIBSON	10	IN	199	С	RB	19,107.75			54.100	1.34	11,505	6.92	14.58
2	ALLIANCE - WHITE OAK	45	IM	999	S	RB	145,602.30			57.598	2.43	11,633	8.99	11.12
3	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	6,369.25			90.912	0.64	10,969	6.94	14.08

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	OCTOBER Year: 2018	4.	Name, Title, & Telephone Number of Conta	act Person Concerning
				Data Submitted on this Form: <u>Mr</u>	r. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company		(850) 444-6826	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: C.	T.Howton
			6.	Date Completed: January 24, 2	2019

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ALLIANCE - GIBSON	10	IN	199	С	19,107.75		-		-		(0.900)	
2	ALLIANCE - WHITE OAK	45	IM	999	S	145,602.30		-		-		(0.052)	
3	INTEROCEAN - COLOMBIA	45	IM	999	S	6,369.25		-		-		(0.248)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	OCTOBER Year: 2018	4.	Name, Title, & Telephone Number of Conta	act Person Concerning
				Data Submitted on this Form: <u>N</u>	Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6826</u>	
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: C.	T.Howton

6. Date Completed: January 24, 2019

									Rail C	harges	١	Naterborne	e Charges		_		
Line No.	Supplier Name	<u>Mine L</u>	ocation	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(0	c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	ALLIANCE - GIBSON	10	IN	199 PRINCETON, IN	RB	19,107.75				-			-	-	-		54.100
2	ALLIANCE - WHITE OAK	45	IM	999 HAMILTON CTY, IL	RB	145,602.30		-		-		_	-	-	-		57.598
3	INTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	6,369.25		-		_			-	-	-		90.912

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1.	Reporting Month:	OCTOBER	Year: 2018	3.	. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	<u>Gulf Power C</u>	ompany		Data Submitted on this Form: <u>Mr. Charles T. Howton, Fuels & Performance Manager</u> (850) 444-6826
				4.	. Signature of Official Submitting Report: C. T.Howton
				5.	. Date Completed: January 24, 2019

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	OCTOBER Year: 2018	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Report: C. T.Howton
			6. Date Completed: January 24, 2019

Line					Purchase	Transport			Effective Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	<u>Mine I</u>	Location		Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	С	RR	47,842.91			47.885	0.34	8,941	5.30	26.52
2	ARCH COAL SALES	169	CO	5	S	RR	24,546.01			85.267	0.47	11,338	7.08	12.05

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	OCTOBER Year: 2018	4.	. Name, Title, & Telephone Number of Contact Person Concerning					
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: (850) 444-6826	Mr. Charles T. Howton, Fuels & Performance Manager				
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report: (
			6.	Date Completed: January 24	<u>, 2019</u>				

Line No.	Supplier Name	<u>Mine L</u>	.ocation		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1 2	ARCH COAL SALES ARCH COAL SALES	169 169	WY CO	5 5	C S	47,842.91 24,546.01		-		-		0.055 (0.493)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	OCTOBER Year: 2018	4. Name, Title, & Telephone Number of	of Contact Person Concerning
			Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performan
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>	
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Rep	oort: C. T.Howton
			6. Date Completed: Januar	<u>y 24, 2019</u>

								Rail C	harges	N	Naterborne	Charges				
							Additional								Total	
						Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL COUNTY	RR	47,842.91		_			-	-	-	-	-		47.885
2	ARCH COAL SALES	169 CO 5	GUNNISON COUNTY, COLORADO	RR	24,546.01		-			-	-	-	-	-		85.267

(use continuation sheet if necessary)

<u>nance Manager</u>

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	OCTOBER Year: 2018	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
			4. Signature of Official Submitting Report: C. T.Howton
			5. Date Completed: January 24, 2019

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	OCTOBER Year: 2018	4. Name, Title, & Telephone Number of Contact Person Concerning						
			Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager					
2.	Reporting Company:	Gulf Power Company	(850) 444-6826						
3.	Plant Name:	Scherer Electric Generating Plant	5. Signature of Official Submitting Report:	: C. T.Howton					

6. Date Completed: January 24, 2019

Line No.	Supplier Name	<u>Mine I</u>	Location		Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES, LLC	169	WY	5	С	RR	319,586			74.520	0.34	11,990	6.28	28.57
2	PEABODY COAL SALES, LLC	169	WY	5	С	RR	38,213			66.523	0.38	11,898	6.58	28.69
3	ALPHA BLACKJEWEL	169	WY	5	С	RR	217,438			62.018	0.56	11,975	7.04	30.84
4	ALPHA BLACKJEWEL	169	WY	5	С	RR	80,949			58.060	0.63	11,939	7.14	30.61
5	PEABODY COAL SALES, LLC	169	WY	5	С	RR	101,776			63.628	0.47	12,009	7.14	29.82
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	56,865			62.160	0.36	12,069	5.98	29.13
7	KIEWITT BUCKSKIN	169	WY	5	С	RR	126,880			58.404	0.42	11,997	6.31	30.14
8	KIEWITT BUCKSKIN	169	WY	5	С	RR	22,167			58.791	0.47	11,980	6.77	29.96
9	KIEWITT BUCKSKIN	169	WY	5	С	RR	33,358			55.492	0.49	11,922	6.83	30.27
10	Receipts True-Up for September 2018						7,107							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	OCTOBER Year: 2018	4.	 Name, Title, & Telephone Number of Contact Person Concerning 						
				Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager					
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6826</u>						
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: C. T.Ho	pwton					
			6.	Date Completed: January 24, 20	<u>)19</u>					

Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COAL SALES, LLC	169	WY	5	С	319,586		-		-		4.730	
2	PEABODY COAL SALES, LLC	169	WY	5	С	38,213		-		-		4.123	
3	ALPHA BLACKJEWEL	169	WY	5	С	217,438		-		-		4.098	
4	ALPHA BLACKJEWEL	169	WY	5	С	80,949		-		-		3.890	
5	PEABODY COAL SALES, LLC	169	WY	5	С	101,776		-		-		4.008	
6	KIEWITT BUCKSKIN	169	WY	5	С	56,865		-		-		4.320	
7	KIEWITT BUCKSKIN	169	WY	5	С	126,880		-		-		3.944	
8	KIEWITT BUCKSKIN	169	WY	5	С	22,167		-		-		3.921	
9	KIEWITT BUCKSKIN	169	WY	5	С	33,358		-		-		3.652	
10	Receipts True-Up for September 2018					7,107							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	OCTOBER Year: 2018	4.	Name, Title, & Telephone Number of	of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: (850) 444-6826	Mr. Charles T. Howton, Fuels &
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Rep	port: C. T.Howton
			6.	Date Completed: Janua	ry 24, 2019

									Rail C	harges		Waterbor	ne Charges		-		
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	•	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 PEAB	ODY COAL SALES, LLC	169	WY	5 NARM JUNCTION	RR	319,586		-		-	-	-	-	-	-		74.520
2 PEAB	ODY COAL SALES, LLC	169	WY	5 NARM JUNCTION	RR	38,213		-		-	-	-	-	-	-		66.523
3 ALPH/	A BLACKJEWEL	169	WY	5 EAGLE JUNCTION	RR	217,438		-		-	-	-	-	-	-		62.018
4 ALPH/	A BLACKJEWEL	169	WY	5 EAGLE JUNCTION	RR	80,949		-		-	-	-	-	-	-		58.060
5 PEAB	ODY COAL SALES, LLC	169	WY	5 NARM JUNCTION	RR	101,776		-		-	-	-	-	-	-		63.628
6 KIEWI	TT BUCKSKIN	169	WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	56,865		-		-	-	-	-	-	-		62.160
7 KIEWI	TT BUCKSKIN	169	WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	126,880		-		-	-	-	-	-	-		58.404
8 KIEWI	TT BUCKSKIN	169	WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	22,167		-		-	-	-	-	-	-		58.791
9 KIEWI	TT BUCKSKIN	169	WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	33,358		-		-	-	-	-	-	-		55.492
10 Receip	ts True-Up for September 2018					7,107		_		-							-

(use continuation sheet if necessary)

& Performance Manager

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	OCTOBER Year: 2018	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 10
			4. Signature of Official Submitting Report: C. T.Howton
			5. Date Completed: January 24, 2019

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

 1. Reporting Month:
 NOVEMBER
 Year: 2018
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

							Sulfur				
Line				Purchase	Delivery	Delivery	Туре	Sulfur	BTU Content	Volume	Delivered
No.	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Oil	Level %	(Btu/gal)	(Bbls)	Price (\$/Bbl)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	Daniel	Diversified Energy	Atlanta, GA		Daniel	11/18	FO2/LS		1,385,007	1423	88.861
2	Scherer	Petroleum Traders	Atlanta, GA		Scherer	11/18	FO2/LS		1,385,007	282	79.826

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1.	Reporting Month:	NOVEMBER Year: 2018	3.	Name, Title	e, & Telepho	one Number of	f Contact P	erson Concer	ning								
				Data Subm	itted on this	Form:	Mr. Charle	<u>es T. Howton,</u>	Generation I	Performance M	anager						
2.	Reporting Company	: Gulf Power Company		<u>(850) 444-6</u>	<u>6826</u>												
			4.	Signature o	of Official Su	bmitting Repo	ort: C. T.Ho	owton									
			5.	Date Comp	oleted:	January 24,	<u>2019</u>										
Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)
	Daniel Scherer	Diversified Energy Petroleum Traders	Daniel Scherer	11/18 11/18	FO2/LS FO2/LS	1423 282	88.861 79.826	126,487.66 22,493.91	-	126,487.66 22,493.91	88.861 79.826	-	88.861 79.826	-	-	-	88.861 79.826

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable. **Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

1.	Reporting Month:	NOVEMBER	Year: 2018	3.	Name, Title,	& Telepho	ne Number	of Contact Person C	oncerning		
					Data Submi	tted on this	Form:	Mr. Charles T. Howt	on, Fuels & Perfo	ormance Mana	ager
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850) 444-6</u>	<u>826</u>					
				4.	Signature of	Official Su	Ibmitting Re	port: C. T.Howton			
				5.	Date Compl	eted:	January 24	4 <u>, 2019</u>			
Line	Month & Year				Original Line	Old Volume		Column Designator		New Delivered	Reason for
Line	Month & Year			0	Line	Volume		-			Rea

	montan & rotan			Ento	1 Oranno		Doolgilator			Bontoroa	riodooniioi	
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision	
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	NOVEMBER Year: 2018	4. Name, Title, & Telephone Number of Con	tact Person Concerning
0			Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>	
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: C	. T.Howton
			6. Date Completed: January 2	<u>24, 2019</u>

Line No.	Supplier Name	<u>Mine I</u>	_ocation		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ALLIANCE - GIBSON	10	IN	199	С	RB	129,695.40			54.045	1.37	11,487	7.00	14.34
2	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	43,231.80			90.912	0.64	10,969	6.94	14.08

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	NOVEMBER Year: 2018	4.	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 10
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report: C. T.Howton
			6.	Date Completed: January 24, 2019

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ALLIANCE - GIBSON	10	IN	199	С	129,695.40		-		-		(0.955)	
2	INTEROCEAN - COLOMBIA	45	IM	999	S	43,231.80		-		-		(0.248)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	NOVEMBER Year: 2018	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6826</u>
3.	Plant Name:	Crist Electric Generating Plant	5.	. Signature of Official Submitting Report: C. T.Howton
			6.	Date Completed: January 24, 2019

									Rail C	harges	N	Vaterborne	Charges				
								Additional								Total	
							Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
							Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Lo	ocation	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c	c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 A	ALLIANCE - GIBSON	10	IN	199 PRINCETON, IN	RB	129,695.40		-		-			-	-	-		54.045
2 I	NTEROCEAN - COLOMBIA	45	IM	999 ASDD	RB	43,231.80		-	-	-			-	-	-		90.912

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1.	Reporting Month:	NOVEMBER Year: 2018	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826
			4. Signature of Official Submitting Report: C. T.Howton
			5. Date Completed: January 24, 2019

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	NOVEMBER Year: 2018	Name, Title, & Telephone Number of Contact Person Concerning							
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performan	nce Manager						
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>							
3.	Plant Name:	Daniel Electric Generating Plant	Signature of Official Submitting Report: C. T.Howton							
			Date Completed: January 24, 2019							

Line					Purchase	Transport			Effective Transport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	<u>Mine l</u>	Location		Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
				_	_					I				
1	ARCH COAL SALES	169	WY	5	С	RR	46,972.19			47.461	0.30	8,908	5.09	27.00
2	ARCH COAL SALES	169	CO	5	S	RR	6,096.99			86.509	0.44	11,309	6.94	11.76

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	NOVEMBER Year: 2018	4.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager						
2.	Reporting Company:	Gulf Power Company		(850) 444-6826							
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report:	(
			6.	Date Completed: January 2	4, 2019						

Line No.	Supplier Name	<u>Mine L</u>	<u>.ocation</u>		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169	WY	5	С	46,972.19		-		-		0.011	
2	ARCH COAL SALES	169	CO	5	S	6,096.99		-		-		(0.581)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	NOVEMBER Year: 2018	4. Name, Title, & Telephone Number	of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: (850) 444-6826	Mr. Charles T. Howton, Fuels & Performan
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Rep	port: C. T.Howton
			6. Date Completed: Janua	ry 24, 2019

								Rail C	harges	V	Vaterborne	Charges				
							Additional								Total	
						Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
														_		
1	ARCH COAL SALES	169 WY 5	BLACK THUNDER, CAMPBELL COUNTY	RR	46,972.19		-			-	-	-	-	-		47.461
2	ARCH COAL SALES	169 CO 5	GUNNISON COUNTY, COLORADO	RR	6,096.99		-			-	-	-	-	-		86.509

(use continuation sheet if necessary)

<u>nance Manager</u>

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	NOVEMBER Year: 2018	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826 ••••••••••••••••••••••••••••••••••••
			4. Signature of Official Submitting Report: C. T.Howton
			5. Date Completed: January 24, 2019

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	NOVEMBER Year: 2018	4. Name, Title, & Telephone Number of Contact Person Concerning						
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager	<u>r</u>					
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>						
2	Plant Name:	Schoror Electric Concreting Plant	5 Signature of Official Submitting Report: C. T. Houton						
з.	Plant Name.	Scherer Electric Generating Plant	5. Signature of Official Submitting Report: C. T.Howton						

6. Date Completed: January 24, 2019

								Effective	Effective	Total FOB	Sulfur		Ach	Mojeture
Line					Purchase	Transport		Purchase Price	Effective Transport	Plant Price	Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine I	Location		Туре	Mode	MMBTUs	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES, LLC	169	WY	5	С	RR	340,599			75.606	0.32	11,992	5.99	28.65
2	PEABODY COAL SALES, LLC	169	WY	5	С	RR	38,071			63.571	0.34	12,012	6.15	29.15
3	ALPHA BLACKJEWEL	169	WY	5	С	RR	156,172			59.070	0.59	11,862	7.38	30.17
4	ALPHA BLACKJEWEL	169	WY	5	С	RR	60,758			57.182	0.56	11,840	7.78	29.95
5	PEABODY COAL SALES, LLC	169	WY	5	С	RR	40,525			59.264	0.51	12,069	7.09	29.55
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	37,371			60.741	0.45	11,929	6.82	29.55
7	KIEWITT BUCKSKIN	169	WY	5	С	RR	17,785			55.210	0.42	11,997	6.31	30.14
8	KIEWITT BUCKSKIN	169	WY	5	С	RR	292,987			54.609	0.40	12,010	6.45	29.56
	Receipts True-Up for October 2018						1,190							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	NOVEMBER Year: 2018	4.	Name, Title, & Telephone Number of Contact	Person Concerning
				Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company		(850) 444-6826	
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: C. T.F	lowton
			6.	Date Completed: January 24, 2	2019

								Shorthaul & Loading	Original	Retroactive Price		Quality	Effective
Line No.	Supplier Name	Mine	Location		Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Charges (\$/Ton)	Invoice Price (\$/Ton)	increases (\$/Ton)	Base Price (\$/Ton)	Adjustments (\$/Ton)	Purchase Price (\$/Ton)
(a)			(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COAL SALES, LLC	169	WY	5	С	340,599		-		-		4.796	
2	PEABODY COAL SALES, LLC	169	WY	5	С	38,071		-		-		4.031	
3	ALPHA BLACKJEWEL	169	WY	5	С	156,172		-		-		3.800	
4	ALPHA BLACKJEWEL	169	WY	5	С	60,758		-		-		3.732	
5	PEABODY COAL SALES, LLC	169	WY	5	С	40,525		-		-		3.804	
6	KIEWITT BUCKSKIN	169	WY	5	С	37,371		-		-		4.021	
7	KIEWITT BUCKSKIN	169	WY	5	С	17,785		-		-		3.640	
8	KIEWITT BUCKSKIN	169	WY	5	С	292,987		-		-		3.679	
	Receipts True-Up for October 2018					1,190		_					

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	NOVEMBER Year: 2018	4.	Name, Title, & Telephone Nu	mber of Con	tact Person Concerning
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form: (850) 444-6826	:	Mr. Charles T. Howton, Fuels &
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitti	ng Report: C	. T.Howton
			6.	Date Completed:	January 24,	2019

									Rail C	harges		Waterbor	ne Charges		_		
Line No.	Supplier Name	Mine	Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1 PE	EABODY COAL SALES, LLC	169	WY	5 NARM JUNCTION	RR	340,599					-	-	-	-	-		75.606
2 PE	EABODY COAL SALES, LLC	169	WY	5 NARM JUNCTION	RR	38,071		-			-	-	-	-	-		63.571
3 AL	PHA BLACKJEWEL	169	WY	5 EAGLE JUNCTION	RR	156,172		-			-	-	-	-	-		59.070
4 AL	PHA BLACKJEWEL	169	WY	5 EAGLE JUNCTION	RR	60,758		-			-	-	-	-	-		57.182
5 PE	EABODY COAL SALES, LLC	169	WY	5 NARM JUNCTION	RR	40,525		-			-	-	-	-	-		59.264
6 KI	EWITT BUCKSKIN	169	WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	37,371		-			-	-	-	-	-		60.741
7 KI	EWITT BUCKSKIN	169	WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	17,785		-			-	-	-	-	-		55.210
8 KI	EWITT BUCKSKIN	169	WY	5 BUCKSKIN; MEMPHIS JUNCTION	RR	292,987					-	-	-	-	-		54.609
Re	eceipts True-Up for October 2018					1,190		-		_	-	-	-	-	-		_

(use continuation sheet if necessary)

& Performance Manager

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES** FPSC Form No. 423-2(C)

1.	Reporting Month:	NOVEMBER Year: 2018	3. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>
			 Signature of Official Submitting Report: C. T.Howton Date Completed: January 24, 2019

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY FPSC Form No. 423-1

 1. Reporting Month:
 DECEMBER
 Year: 2018
 3. Name, Title, & Telephone Number of Contact Person Concerning

 2. Reporting Company:
 Gulf Power Company
 (850) 444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: January 24, 2019

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
					Devial	10/40	500/1.0		4 005 007	0040	74.000
1	Daniel	Diversified Energy	Atlanta, GA		Daniel	12/18	FO2/LS		1,385,007	2046	74.900
2	Scherer	Petroleum Traders	Atlanta, GA		Scherer	12/18	FO2/LS		1,385,007	371	91.637

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

DETAIL OF INVOICE AND TRANSPORTATION CHARGES FPSC Form No. 423-1(a)

1.	Reporting Month:	DECEMBER Year: 2018	3.	Name, Title	e, & Telepho	one Number of	f Contact P	erson Concer	ning									
				Data Subm	nitted on this	Form:	Mr. Charle	es T. Howton,	Generation I	Performance M	anager							
2.	Reporting Company:	: Gulf Power Company		<u>(850) 444-6</u>	<u>6826</u>													
			4.	Signature o	of Official Su	bmitting Repo	ort: C. T.Ho	owton										
			5.	Date Comp	pleted:	January 24, 2	<u>2019</u>											
Line No.	<u>Plant Name</u>	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)	
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)	(r)	
1	Daniel	Diversified Energy	Daniel	12/18	FO2/LS	2046	74.900	153,263.34	-	153,263.34	74.900	-	74.900	-	-	-	74.900	
2	Scherer	Petroleum Traders	Scherer	12/18	FO2/LS	371	91.637	34,001.00	-	34,001.00	91.637	-	91.637	-	-	-	91.637	
Z	Ocheren	Felloleulli Hauers	Scheren	12/10	102/10	571	91.037	54,001.00	-	34,001.00	31.007	-	31.007		_	-	51.007	

*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable. **Includes tax charges.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

FPSC Form No. 423-1(b)

Line	Month & Year			Original Line	Old Volume		Column Designator			New Delivered	Reasor
			5.	Date Comp	leted:	January 24	<u>, 2019</u>				
			4.	Signature o	f Official Su	ubmitting Rep	oort: C. T.Hov	vton			
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6</u>				<u></u>			
1.	Reporting Month:	DECEMBER Year: 2018	3 3.	Name, Title Data Subm	•		of Contact Pe		•	ormance Man	agor

Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbls)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form 423-2

1.	Reporting Month:	DECEMBER Year: 2018	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager
2.	Reporting Company:	Gulf Power Company	<u>(850)</u> 444-6826
3.	Plant Name:	Crist Electric Generating Plant	5. Signature of Official Submitting Report: C. T.Howton
			6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine I	_ocation	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1 /	ALLIANCE - GIBSON	10	IN 199	С	RB	162,404.40			53.905	1.33	11,441	7.09	14.76

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1. Reporting	Month: DECEMBER	X Year: 2018 4	4.	Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager					
2. Reporting	Company: <u>Gulf Power (</u>	<u>Company</u>		<u>(850) 444-6826</u>						
3. Plant Nam	e: <u>Crist Electric</u>	Generating Plant 5	5.	Signature of Official Submitting Report: C. T.Howton						
		6	5.	Date Completed: Janu	uary 24, 2019					

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ALLIANCE - GIBSON	10	IN	199	С	162,404.40		-		-		(1.095)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	DECEMBER Year: 2018	4.	Name, Title, & Telephone Number of Co	ontact Perso	on Concerning	
				Data Submitted on this Form:	Mr. Charle	es T. Howton, Fuels & Performance Ma	anager
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6826</u>			
3.	Plant Name:	Crist Electric Generating Plant	5.	Signature of Official Submitting Report:	C. T.Howto	٦	
			6.	Date Completed: January	<u>24, 2019</u>		
						Rail Charges	Waterborne Charges
					A 1 1	¥	ě.

									laigee		lacondonno	Onlargoo				
							Additional								Total	
						Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1 ALL	LIANCE - GIBSON	10 IN 199	9 PRINCETON, IN	RB	162,404.40		-		-			-	-	-		53.905

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(c)

1.	Reporting Month:	DECEMBER Year: 2018	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826 ••••••••••••••••••••••••••••••••••••
			4. Signature of Official Submitting Report: C. T.Howton
			5. Date Completed: January 24, 2019

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	DECEMBER Year: 2018	lame, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Per	formance Manager
2.	Reporting Company:	Gulf Power Company	350) 444-6826	
3.	Plant Name:	Daniel Electric Generating Plant	ignature of Official Submitting Report: C. T.Howton	
			Date Completed: January 24, 2019	

									Effective		0.14			• • • •
Line					Purchase	Transport		Purchase Price	I ransport Charges	Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	<u>Mine L</u>	_ocation		Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	ARCH COAL SALES	169	WY	5	С	RR	40,773.10			48.305	0.34	8,964	5.20	26.41
2	ARCH COAL SALES	169	CO	5	S	RR	24,519.13			85.724	0.44	11,337	6.42	13.08

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	DECEMBER Year: 2018	4.	. Name, Title, & Telephone Number of Contact Person Concerning						
				Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager					
2.	Reporting Company:	Gulf Power Company		<u>(850) 444-6826</u>						
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report:	(
			6.	Date Completed: January 2	24, 2019					

Line					Purchase		Price	Shorthaul & Loading Charges	Original Invoice Price	Retroactive Price increases	Base Price	Quality Adjustments	Effective Purchase Price
No.	Supplier Name	<u>Mine L</u>	<u>ocation</u>		Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(0	c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	ARCH COAL SALES	169	WY	5	С	40,773.10				-		0.085	
2	ARCH COAL SALES	169	CO	5	S	24,519.13		-		-		(0.496)	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	DECEMBER Year: 2018	4. Name, Title, & Telephone Number of	Name, Title, & Telephone Number of Contact Person Concerning						
			Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performan						
2.	Reporting Company:	Gulf Power Company	<u>(850) 444-6826</u>							
3.	Plant Name:	Daniel Electric Generating Plant	5. Signature of Official Submitting Rep	port: C. T.Howton						
			6. Date Completed: Januar	<u>y 24, 2019</u>						

									Rail C	harges	V	Vaterborne	e Charges				
								Additional								Total	
							Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
							Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line					Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	<u>Supplier Name</u>	Mine Locatio	<u>1</u>	Shipping Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 Wነ	5	BLACK THUNDER, CAMPBELL COUNTY	RR	40,773.10		-			_	-	-	-	-		48.305
		100 111	0														10.000
2	ARCH COAL SALES	169 CC	5	GUNNISON COUNTY, COLORADO	RR	24,519.13		-			-	-	-	-	-		85.724

(use continuation sheet if necessary)

nance Manager

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES FPSC Form No. 423-2(C)

1.	Reporting Month:	DECEMBER Year: 2018	3. Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850) 444-6826 ••••••••••••••••••••••••••••••••••••
			4. Signature of Official Submitting Report: C. T.Howton
			5. Date Completed: January 24, 2019

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

1 No adjustments for the month.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY FPSC Form No. 423-2

1.	Reporting Month:	DECEMBER Year: 2018	4. Name, Title, & Telephone Number of Contact Person Concerning		
			Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager	Mr. Charles T. Howton, Fuels & Performance Mar	ager
2.	Reporting Company:	Gulf Power Company	<u>(850)</u> 444-6826		
3	Plant Name:	Scherer Electric Generating Plant	5. Signature of Official Submitting Report: C. T. Howton	rt [.] C. T. Howton	
0.		<u>ochoron Zhoung Constanty Flam</u>			

6. Date Completed: January 24, 2019

								Effective						
					.	- ,		Purchase	Effective	Total FOB	Sulfur		Ash	Moisture
Line					Purchase	Transport		Price	Transport	Plant Price	Content	Btu Content	Content	Content
No.	<u>Supplier Name</u>	Mine	Location		Туре	Mode	MMBTUs	(\$/Ton)	Charges (\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	PEABODY COAL SALES, LLC	169	WY	5	С	RR	156,465			73.749	0.33	11,987	6.20	28.69
1	FEABODT COAL SALES, LLC	109	VVI	5	C		150,405			13.149	0.33	11,907	0.20	20.09
2	PEABODY COAL SALES, LLC	169	WY	5	С	RR	19,110			63.819	0.30	11,996	6.08	28.28
3	ALPHA BLACKJEWEL	169	WY	5	С	RR	249,576			61.619	0.59	11,862	7.38	30.17
4	ALPHA BLACKJEWEL	169	WY	5	С	RR	40,449			56.605	0.56	11,840	7.78	29.95
5	PEABODY COAL SALES, LLC	169	WY	5	С	RR	40,193			63.813	0.52	12,085	6.82	29.37
6	KIEWITT BUCKSKIN	169	WY	5	С	RR	55,480			61.103	0.28	12,124	5.74	29.90
7	KIEWITT BUCKSKIN	169	WY	5	С	RR	367,428			55.897	0.37	12,041	6.24	29.90
8	Receipts True-Up for November 2018						6,125							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION FPSC Form No. 423-2(a)

1.	Reporting Month:	DECEMBER Year: 2018	4.	Name, Title, & Telephone Number of Contact Person Concerning							
				Data Submitted on this Form:	Mr. Charles T. Howton, Fuels & Performance Manager						
2.	Reporting Company:	Gulf Power Company		(850) 444-6826							
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: C. T.	Howton						
			6.	Date Completed: January 24,	2019						

								Shorthaul & Loading	Original	Retroactive Price		Quality	Effective
Line					Purchase		FOB Mine	Charges	Invoice Price	increases	Base Price	Adjustments	Purchase
No.	Supplier Name	<u>Mine</u>	Location		Туре	MMBTU	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	PEABODY COAL SALES, LLC	169	WY	5	С	156,465		-		-		4.679	
2	PEABODY COAL SALES, LLC	169	WY	5	С	19,110		-		-		4.059	
3	ALPHA BLACKJEWEL	169	WY	5	С	249,576		-		-		3.969	
4	ALPHA BLACKJEWEL	169	WY	5	С	40,449		-		-		3.695	
5	PEABODY COAL SALES, LLC	169	WY	5	С	40,193		-		-		4.113	
6	KIEWITT BUCKSKIN	169	WY	5	С	55,480		-		-		4.243	
7	KIEWITT BUCKSKIN	169	WY	5	С	367,428		-		-		3.797	
8	Receipts True-Up for November 2018					6,125							

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES FPSC Form No. 423-2(b)

1.	Reporting Month:	DECEMBER Year: 2018	4.	. Name, Title, & Telephone Number of Contact Person Concerning					
2.	Reporting Company:	Gulf Power Company		Data Submitted on this Form (850) 444-6826	1:	Mr. Charles T. Howton, Fuels & Perfor			
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitt	ing Report: C	C. T.Howton			
			6.	Date Completed:	January 24,	<u>, 2019</u>			

									Additional	Rail C	Rail Charges		Waterbori	ne Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)_
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	156,465		-			-	-	-	-	-		73.749
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	19,110		-			-	-	-	-	-		63.819
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	249,576		-			-	-	-	-	-		61.619
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	40,449		-			-	-	-	-	-		56.605
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	40,193		-			-	-	-	-	-		63.813
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	55,480		-			-	-	-	-	-		61.103
7	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	367,428		-			-	-	-	-	-		55.897
8	Receipts True-Up for November 2018						6,125					-	-	-	-	-		
												-	-	-	-	-		

(use continuation sheet if necessary)

rformance Manager

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS **REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES** FPSC Form No. 423-2(C)

1.	Reporting Month:	DECEMBER Year: 2018	Name, Title, & Telephone Number of Contact Person Concerning
2.	Reporting Company:	Gulf Power Company	Data Submitted on this Form: <u>Mr. Charles T. Howton, Fuels & Performance Manager</u> (850) 444-6826
L.	Koponing Company.	<u>Odir i Ower Oompany</u>	4. Signature of Official Submitting Report: C. T.Howton
			5. Date Completed: January 24, 2019

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost **Recovery Clause with Generating** Performance Incentive Factor

Docket No.: 20190001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 31st day of January, 2019 to the following:

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