



January 30, 2019

Mr. Adam Teitzman, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Docket No. 20190001-EI

**REDACTED**

Dear Mr. Teitzman:

Enclosed is Gulf Power Company's Request for Confidential Classification for Gulf Power Company's Form 423 Fuel Report for October through December 2018.

Sincerely,

C. Shane Boyett  
Regulatory Issues Manager

md

Enclosures

cc: Gulf Power Company  
Russell Badders, Esq., VP & Associate General Counsel

COM \_\_\_\_\_  
AFD 1 & 1 CD  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG \_\_\_\_\_  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_  
CLK \_\_\_\_\_

RECEIVED-FPSC  
2019 JAN 31 AM 10:17  
COMMISSION  
CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 20190001-EI  
Date: January 31, 2019

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power on its FPSC Form 423 Fuel Reports for the months of October 2018, November 2018 and December 2018 (the “423 Reports”). As grounds for this request, the Company states:

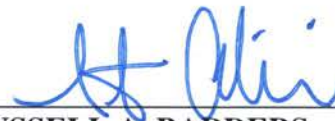
1. A portion of the information contained in Gulf Power’s 423 Reports constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and(e), Florida Statutes. Specifically, the confidential information consists of pricing for coal and related transportation services purchased by Gulf Power. Gulf Power and the counterparties involved in these transactions consider the foregoing information to be confidential and competitively sensitive. Disclosure of this information could negatively impact Gulf’s ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future contracts with Gulf, or may charge higher prices, if the confidential information is publicly disclosed.

2. To this attorney’s knowledge, the pricing information regarding shipments in the 423 Reports has not been otherwise publicly disclosed. This information is intended to be, and is treated as, confidential by Gulf Power.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

**WHEREFORE**, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 30th day of January, 2019.



---

**RUSSELL A. BADDERS**  
**Vice President & Associate General Counsel**  
Florida Bar No. 007455  
**Russell.Badders@nexteraenergy.com**  
**Gulf Power Company**  
One Energy Place  
Pensacola, FL 32520-0100  
(850) 444-6550

**STEVEN R. GRIFFIN**  
Florida Bar No. 627569  
**srg@beggsllane.com**  
**BEGGS & LANE**  
P.O. Box 12950  
Pensacola, FL 32591-2950  
(850) 432-2451  
**Attorneys for Gulf Power Company**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor  
\_\_\_\_\_)

Docket No.: 20190001-EI  
Date: January 31, 2019

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "A"**

This information has been provided to the Commission Clerk  
under separate cover as confidential information.

EXHIBIT "B"

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: OCTOBER Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
2. Reporting Company: Gulf Power Company (850) 444-6826  
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton  
6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE - GIBSON	10	IN	199	C	RB	19,107.75		54.100	1.34	11,505	6.92	14.58
2	ALLIANCE - WHITE OAK	45	IM	999	S	RB	145,602.30		57.598	2.43	11,633	8.99	11.12
3	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	6,369.25		90.912	0.64	10,969	6.94	14.08

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE - GIBSON	10 IN 199	C	19,107.75		-		-		(0.900)	
2	ALLIANCE - WHITE OAK	45 IM 999	S	145,602.30		-		-		(0.052)	
3	INTEROCEAN - COLOMBIA	45 IM 999	S	6,369.25		-		-		(0.248)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2018      4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 2. Reporting Company: Gulf Power Company      (850) 444-6826  
 3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALLIANCE - GIBSON	10	IN 199 PRINCETON, IN	RB	19,107.75		-		-			-	-	-		54.100	
2	ALLIANCE - WHITE OAK	45	IM 999 HAMILTON CTY, IL	RB	145,602.30		-		-			-	-	-		57.598	
3	INTEROCEAN - COLOMBIA	45	IM 999 ASDD	RB	6,369.25		-		-			-	-	-		90.912	

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	47,842.91			47.885	0.34	8,941	5.30	26.52
2	ARCH COAL SALES	169 CO	5 S	RR	24,546.01			85.267	0.47	11,338	7.08	12.05

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: \_\_\_\_\_  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	47,842.91		-		-		0.055	
2	ARCH COAL SALES	169 CO	5 S	24,546.01		-		-		(0.493)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	47,842.91		-			-	-	-	-	-		47.885
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	24,546.01		-			-	-	-	-	-		85.267

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: OCTOBER Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
2. Reporting Company: Gulf Power Company (850) 444-6826  
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton  
6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5	C	RR	319,586		74.520	0.34	11,990	6.28	28.57
2	PEABODY COAL SALES, LLC	169 WY	5	C	RR	38,213		66.523	0.38	11,898	6.58	28.69
3	ALPHA BLACKJEWEL	169 WY	5	C	RR	217,438		62.018	0.56	11,975	7.04	30.84
4	ALPHA BLACKJEWEL	169 WY	5	C	RR	80,949		58.060	0.63	11,939	7.14	30.61
5	PEABODY COAL SALES, LLC	169 WY	5	C	RR	101,776		63.628	0.47	12,009	7.14	29.82
6	KIEWITT BUCKSKIN	169 WY	5	C	RR	56,865		62.160	0.36	12,069	5.98	29.13
7	KIEWITT BUCKSKIN	169 WY	5	C	RR	126,880		58.404	0.42	11,997	6.31	30.14
8	KIEWITT BUCKSKIN	169 WY	5	C	RR	22,167		58.791	0.47	11,980	6.77	29.96
9	KIEWITT BUCKSKIN	169 WY	5	C	RR	33,358		55.492	0.49	11,922	6.83	30.27
10	Receipts True-Up for September 2018					7,107						

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: OCTOBER Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 2. Reporting Company: Gulf Power Company (850) 444-6826  
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY	5 C	319,586		-		-		4.730	
2	PEABODY COAL SALES, LLC	169 WY	5 C	38,213		-		-		4.123	
3	ALPHA BLACKJEWEL	169 WY	5 C	217,438		-		-		4.098	
4	ALPHA BLACKJEWEL	169 WY	5 C	80,949		-		-		3.890	
5	PEABODY COAL SALES, LLC	169 WY	5 C	101,776		-		-		4.008	
6	KIEWITT BUCKSKIN	169 WY	5 C	56,865		-		-		4.320	
7	KIEWITT BUCKSKIN	169 WY	5 C	126,880		-		-		3.944	
8	KIEWITT BUCKSKIN	169 WY	5 C	22,167		-		-		3.921	
9	KIEWITT BUCKSKIN	169 WY	5 C	33,358		-		-		3.652	
10	Receipts True-Up for September 2018			7,107							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: OCTOBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	319,586											74,520
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	38,213											66,523
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	217,438											62,018
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	80,949											58,060
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	101,776											63,628
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	56,865											62,160
7	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	126,880											58,404
8	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	22,167											58,791
9	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	33,358											55,492
10	Receipts True-Up for September 2018						7,107											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: NOVEMBER Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
2. Reporting Company: Gulf Power Company (850) 444-6826  
3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton  
6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE - GIBSON	10	IN	199	C	RB	129,695.40		54.045	1.37	11,487	7.00	14.34
2	INTEROCEAN - COLOMBIA	45	IM	999	S	RB	43,231.80		90.912	0.64	10,969	6.94	14.08

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE - GIBSON	10 IN 199	C	129,695.40		-		-		(0.955)	
2	INTEROCEAN - COLOMBIA	45 IM 999	S	43,231.80		-		-		(0.248)	

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2018      4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 2. Reporting Company: Gulf Power Company      (850) 444-6826  
 3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE - GIBSON	10 IN	199 PRINCETON, IN	RB	129,695.40		-		-			-	-	-		54.045
2	INTEROCEAN - COLOMBIA	45 IM	999 ASDD	RB	43,231.80		-	-	-			-	-	-		90.912

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	46,972.19			47.461	0.30	8,908	5.09	27.00
2	ARCH COAL SALES	169 CO	5 S	RR	6,096.99			86.509	0.44	11,309	6.94	11.76

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: \_\_\_\_\_  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	46,972.19		-		-		0.011	
2	ARCH COAL SALES	169 CO	5 S	6,096.99		-		-		(0.581)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	46,972.19		-			-	-	-	-	-		47.461
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	6,096.99		-			-	-	-	-	-		86.509

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: NOVEMBER Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
2. Reporting Company: Gulf Power Company (850) 444-6826  
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton  
6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	340,599			75.606	0.32	11,992	5.99	28.65
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	38,071			63.571	0.34	12,012	6.15	29.15
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	156,172			59.070	0.59	11,862	7.38	30.17
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	60,758			57.182	0.56	11,840	7.78	29.95
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	40,525			59.264	0.51	12,069	7.09	29.55
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	37,371			60.741	0.45	11,929	6.82	29.55
7	KIEWITT BUCKSKIN	169 WY	5 C	RR	17,785			55.210	0.42	11,997	6.31	30.14
8	KIEWITT BUCKSKIN	169 WY	5 C	RR	292,987			54.609	0.40	12,010	6.45	29.56
					Receipts True-Up for October 2018	1,190						

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: NOVEMBER Year: 2018      4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 2. Reporting Company: Gulf Power Company      (850) 444-6826  
 3. Plant Name: Scherer Electric Generating Plant      5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY 5	C	340,599		-		-		4.796	
2	PEABODY COAL SALES, LLC	169 WY 5	C	38,071		-		-		4.031	
3	ALPHA BLACKJEWEL	169 WY 5	C	156,172		-		-		3.800	
4	ALPHA BLACKJEWEL	169 WY 5	C	60,758		-		-		3.732	
5	PEABODY COAL SALES, LLC	169 WY 5	C	40,525		-		-		3.804	
6	KIEWITT BUCKSKIN	169 WY 5	C	37,371		-		-		4.021	
7	KIEWITT BUCKSKIN	169 WY 5	C	17,785		-		-		3.640	
8	KIEWITT BUCKSKIN	169 WY 5	C	292,987		-		-		3.679	
Receipts True-Up for October 2018				1,190							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES  
FPSC Form No. 423-2(b)**

1. Reporting Month: NOVEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 (850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	340,599											75.806
2	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	38,071											63.571
3	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	156,172											59.070
4	ALPHA BLACKJEWEL	169 WY 5	EAGLE JUNCTION	RR	60,758											57.182
5	PEABODY COAL SALES, LLC	169 WY 5	NARM JUNCTION	RR	40,525											59.264
6	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	37,371											60.741
7	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	17,785											55.210
8	KIEWITT BUCKSKIN	169 WY 5	BUCKSKIN; MEMPHIS JUNCTION	RR	292,987											54.609
Receipts True-Up for October 2018						1,190										

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: DECEMBER Year: 2018      4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
2. Reporting Company: Gulf Power Company      (850) 444-6826  
3. Plant Name: Crist Electric Generating Plant      5. Signature of Official Submitting Report: C. T. Howton  
6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE - GIBSON	10 IN 199	C	RB	162,404.40			53.905	1.33	11,441	7.09	14.76

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE - GIBSON	10 IN 199	C	162,404.40	██████████	-	██████████	-	██████████	(1.095)	██████████

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE - GIBSON	10 IN	199 PRINCETON, IN	RB	162,404.40		-		-			-	-	-		53.905

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: DECEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)		
1	ARCH COAL SALES	169	WY	5	C	RR	40,773.10		48.305	0.34	8,964	5.20	26.41	
2	ARCH COAL SALES	169	CO	5	S	RR	24,519.13		85.724	0.44	11,337	6.42	13.08	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: \_\_\_\_\_  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	40,773.10		-		-		0.085	
2	ARCH COAL SALES	169 CO	5 S	24,519.13		-		-		(0.496)	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL SALES	169 WY	5 BLACK THUNDER, CAMPBELL COUNTY	RR	40,773.10		-			-	-	-	-	-		48.305	
2	ARCH COAL SALES	169 CO	5 GUNNISON COUNTY, COLORADO	RR	24,519.13		-			-	-	-	-	-		85.724	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: DECEMBER Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
2. Reporting Company: Gulf Power Company (850) 444-6826  
3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton  
6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	156,465			73.749	0.33	11,987	6.20	28.69
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	19,110			63.819	0.30	11,996	6.08	28.28
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	249,576			61.619	0.59	11,862	7.38	30.17
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	40,449			56.605	0.56	11,840	7.78	29.95
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	40,193			63.813	0.52	12,085	6.82	29.37
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	55,480			61.103	0.28	12,124	5.74	29.90
7	KIEWITT BUCKSKIN	169 WY	5 C	RR	367,428			55.897	0.37	12,041	6.24	29.90
8	Receipts True-Up for November 2018				6,125							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: DECEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY 5	C	156,465		-		-		4.679	
2	PEABODY COAL SALES, LLC	169 WY 5	C	19,110		-		-		4.059	
3	ALPHA BLACKJEWEL	169 WY 5	C	249,576		-		-		3.969	
4	ALPHA BLACKJEWEL	169 WY 5	C	40,449		-		-		3.695	
5	PEABODY COAL SALES, LLC	169 WY 5	C	40,193		-		-		4.113	
6	KIEWITT BUCKSKIN	169 WY 5	C	55,480		-		-		4.243	
7	KIEWITT BUCKSKIN	169 WY 5	C	367,428		-		-		3.797	
8	Receipts True-Up for November 2018			6,125							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES  
FPSC Form No. 423-2(b)**

1. Reporting Month: DECEMBER Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850) 444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: January 24, 2019

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)	
		(a)	(b)	(c)						(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	156,465												73.749
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	19,110												63.819
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	249,576												61.619
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	40,449												56.605
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	40,193												63.813
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	55,480												61.103
7	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN, MEMPHIS JUNCTION	RR	367,428												55.897
8	Receipts True-Up for November 2018						6,125												

(use continuation sheet if necessary)



**EXHIBIT "C"**

Reporting Month: October 2018

**Form 423-2**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-3 Plant Daniel, lines 1-2 Plant Scherer, lines 1-9	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-3 Plant Daniel, lines 1-2 Plant Scherer, lines 1-9	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

**Form 423-2(a)**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-3 Plant Daniel, lines 1-2 Plant Scherer, lines 1-9	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-3 Plant Daniel, lines 1-2 Plant Scherer, lines 1-9	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-3 Plant Daniel, lines 1-2 Plant Scherer, lines 1-9	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-3 Plant Daniel, lines 1-2 Plant Scherer, lines 1-9	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

**Form 423-2(b)**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-3 Plant Daniel, lines 1-2 Plant Scherer, lines 1-9	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-9	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-2	(j)	The Other Rail Charge is the current rate that Gulf Power pays for additive materials applied to coal shipments at time of transport. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-3	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, lines 1-2	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-3 Plant Daniel, lines 1-2 Plant Scherer, lines 1-9	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

**EXHIBIT "C"**

Reporting Month: November 2018

**Form 423-2**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-8	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-8	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

**Form 423-2(a)**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-8	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-8	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-8	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-8	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

**Form 423-2(b)**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-8	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 1 Plant Daniel, lines 1-2 Plant Scherer, lines 1-8	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-2	(j)	The Other Rail Charge is the current rate that Gulf Power pays for additive materials applied to coal shipments at time of transport. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, lines 1-2	(l)	<p>The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract.</p> <p>Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.</p>
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-8	(p)	<p>The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.</p>



**EXHIBIT "C"**

Reporting Month: December 2018

**Form 423-2**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, line 1 Plant Daniel, lines 1-2 Plant Scherer, lines 1-7	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, line 1 Plant Daniel, lines 1-2 Plant Scherer, lines 1-7	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

**Form 423-2(a)**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, line 1 Plant Daniel, lines 1-2 Plant Scherer, lines 1-7	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, line 1 Plant Daniel, lines 1-2 Plant Scherer, lines 1-7	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, line 1 Plant Daniel, lines 1-2 Plant Scherer, lines 1-7	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, line 1 Plant Daniel, lines 1-2 Plant Scherer, lines 1-7	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

**Form 423-2(b)**

<b>Plant Names</b>	<b>Columns</b>	<b>Justification</b>
Plant Crist, line 1 Plant Daniel, lines 1-2 Plant Scherer, lines 1-7	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 1 Plant Daniel, lines 1-2 Plant Scherer, lines 1-7	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Daniel, lines 1-2	(j)	The Other Rail Charge is the current rate that Gulf Power pays for additive materials applied to coal shipments at time of transport. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, line 1	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1 Plant Daniel, lines 1-2 Plant Scherer, lines 1-7	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **20190001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 30th day of January, 2019 to the following:

Florida Public Utilities Company  
Florida Division of Chesapeake  
Utilities Corp  
Mike Cassel, Director  
Regulatory and Governmental Affairs  
1750 SW 14<sup>th</sup> Street, Suite 200  
Fernandina Beach, FL 32034  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

PCS Phosphate – White Springs  
c/o Stone Mattheis Xenopoulos  
& Brew, P.C.  
James W. Brew/Laura A. Wynn  
Eighth Floor, West Tower  
1025 Thomas Jefferson St, NW  
Washington, DC 20007  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[law@smxblaw.com](mailto:law@smxblaw.com)

Duke Energy Florida  
John T. Burnett  
Dianne M. Triplett  
299 First Avenue North  
St. Petersburg, FL 33701  
[Dianne.triplett@duke-energy.com](mailto:Dianne.triplett@duke-energy.com)  
[John.burnett@duke-energy.com](mailto:John.burnett@duke-energy.com)

Florida Power & Light Company  
John T. Butler  
Maria J. Moncada  
700 Universe Boulevard (LAW/JB)  
Juno Beach, FL 33408-0420  
[John.Butler@fpl.com](mailto:John.Butler@fpl.com)  
[Maria.moncada@fpl.com](mailto:Maria.moncada@fpl.com)

Florida Power & Light Company  
Kenneth Hoffman  
215 South Monroe Street,  
Suite 810  
Tallahassee, FL 32301-1858  
[Ken.Hoffman@fpl.com](mailto:Ken.Hoffman@fpl.com)

Ausley Law Firm  
James D. Beasley  
J. Jeffry Wahlen  
Post Office Box 391  
Tallahassee, FL 32302  
[jbeasley@ausley.com](mailto:jbeasley@ausley.com)  
[jwahlen@ausley.com](mailto:jwahlen@ausley.com)

Gunster Law Firm  
Beth Keating  
215 South Monroe Street, Suite 601  
Tallahassee, FL 32301-1839  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Office of Public Counsel  
J. R. Kelly  
Patricia A. Christensen  
Associate Public Counsel  
c/o The Florida Legislature  
111 W. Madison Street, Room 812  
Tallahassee, FL 32399-1400  
[Kelly.jr@leg.state.fl.us](mailto:Kelly.jr@leg.state.fl.us)  
[Christensen.patty@leg.state.fl.us](mailto:Christensen.patty@leg.state.fl.us)

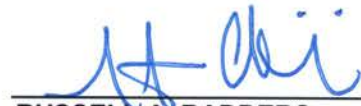
Duke Energy Florida, Inc.  
Matthew R. Bernier  
Cameron Cooper  
106 East College Avenue,  
Suite 800  
Tallahassee, FL 32301-7740  
[Matthew.bernier@duke-energy.com](mailto:Matthew.bernier@duke-energy.com)  
[Cameron.Cooper@duke-energy.com](mailto:Cameron.Cooper@duke-energy.com)

Florida Industrial Power Users Group  
c/o Moyle Law Firm  
Jon C. Moyle, Jr.  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)

Florida Retail Federation  
Robert Scheffel Wright  
John T. LaVia  
c/o Gardner Law Firm  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[schef@gbwlegal.com](mailto:schef@gbwlegal.com)  
[jlavia@gbwlegal.com](mailto:jlavia@gbwlegal.com)

Office of the General Counsel  
Suzanne Brownless  
Johana Nieves  
2540 Shumard Oak Blvd  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)  
[jnieves@psc.state.fl.us](mailto:jnieves@psc.state.fl.us)

Tampa Electric Company  
Ms. Paula K. Brown, Manager  
Regulatory Coordination  
P. O. Box 111  
Tampa, FL 33601-0111  
[Regdept@tecoenergy.com](mailto:Regdept@tecoenergy.com)



**RUSSELL A. BADDERS**  
**VP & Associate General Counsel**  
Florida Bar No. 007455  
[Russell.Badders@nexteraenergy.com](mailto:Russell.Badders@nexteraenergy.com)  
**Gulf Power Company**  
One Energy Place  
Pensacola FL 32520-0100  
(850) 444-6550

**STEVEN R. GRIFFIN**  
Florida Bar No. 0627569  
[srg@beggsllane.com](mailto:srg@beggsllane.com)  
**Beggs & Lane**  
P. O. Box 12950  
Pensacola FL 32591-2950  
(850) 432-2451  
**Attorneys for Gulf Power**