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February 4, 2019

E-PORTAL FILING

Mr. Adam Teitzman, Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20120036-GU - Joint petition for approval of Gas Reliability Infrastructure Program (GRIP) by Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation.

Dear Mr. Teitzman:

Attached for filing in the referenced docket, please find the 4th quarter 2018 GRIP report of both Florida Public Utilities Company and the Florida Division of Chesapeake Utilities Corporation regarding the progress of their respective pipeline replacement (GRIP) plans.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions or concerns.

Kind regards,



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

Enclosure (Report)

Cc:/Rick Moses/Chief – Safety Bureau

FLORIDA PUBLIC UTILITIES COMPANY
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending December 31, 2018

Installed:

	Mains				Services			
	Quarter		Year To Date		Quarter		Year To Date	
	Feet	Amount	Feet	Amount	Number	Amount	Number	Amount
<i>Central Florida</i>	0	\$ (56,998)	0	\$ (4,725)	95	\$ 110,708	138	\$ 339,800
<i>South Florida</i>	24,776	\$ 1,246,597	51,695	\$ 5,560,160	10	\$ 414,998	130	\$ 1,667,504
<i>Consolidated</i>	24,776	\$ 1,189,599	51,695	\$ 5,555,435	105	\$ 525,707	268	\$ 2,007,304

Retired:

<i>Central Florida</i>	0	0	5	82
<i>South Florida</i>	13,027	35,858	44	98
<i>Consolidated</i>	13,027	35,858	49	180

Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 9/30/2018	59.9	Number of Services at 9/30/2018	2,994
Miles Retired through 12/31/2018	2.5	Steel Tubing Services	5
		Services Retired through 12/31/2018	49
Miles Remaining	57.4	Services Remaining	2,950

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending December 31, 2018

Mains:				Quarter	YTD		Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Investment Amount	Installed Investment Amount	Installed In Service Date
FN17G23241	Volusia	E Turgot Ave, Edgewater	HC			PE	2"		\$ 19,421.23	Dec-18
FN13G23287	Volusia	Highland Country Estates	HC			PE	2"		\$ 1.00	May-14
FN15G23267	Volusia	NSB Island Cedar Dunes	HC			PE	2"		\$ (11,852.00)	Feb-17
FN13G23402	Volusia	Spring Hammock	HC			PE	2"		\$ 755.87	May-14
FN00G13555	Volusia	Allocation Clearing						\$ (56,997.76)	\$ (13,050.60)	Ongoing
Total Mains Installed-Central Florida				0	0			\$ (56,997.76)	\$ (4,724.50)	

Mains:				Quarter	YTD		Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Investment Amount	Installed Investment Amount	Installed In Service Date
FN18G21282	Palm Beach	280 Edgewood Dr WPB	HC	-	-	PE	2"	\$ 617.78	\$ 4,273.04	Open
FN18G21322	Palm Beach	3217 Flora Ave WPB	HC	-	-	PE	2"	\$ 12,280.24	\$ 12,280.24	Open
FN15G61422	Palm Beach	All AboardFla DTown WPB - 6"	HC	-	-	PE	6"	\$ -	\$ 0.57	Dec-16
FN14G21151	Palm Beach	Anchorage 2014	HC	-	-	PE	2"	\$ -	\$ 2,524.07	Dec-18
FN13G11126	Palm Beach	Anchorage Drive NPB Phase 3 - 4"	HC	-	-	PE	2"	\$ -	\$ (52,949.72)	Dec-18
FN17G21254	Palm Beach	Broadway WPB Ph 4 A4	HC	4,945	6,327	PE	2"	\$ 17,286.35	\$ 353,584.40	Dec-18
FN17G21277	Palm Beach	Broadway Phase 4 2 in Area 3	HC	4,862	6,221	PE	2"	\$ 5,793.91	\$ 488,206.32	Dec-18
FN17G21301	Palm Beach	Broadway Ph.4 - Area 2 - 2"	HC	5,596	7,161	PE	2"	\$ 24,604.09	\$ 299,663.02	Dec-18
FN17G21329	Palm Beach	Broadway Ph.4 - Area 1 - 2"	HC	213	273	PE	2"	\$ 46,062.43	\$ 600,595.70	Dec-18
FN17G41278	Palm Beach	Broadway Ph4 4 in Areas 2 3	HC	1,998	6,318	PE	4"	\$ 66.10	\$ 157,562.44	Open
FN17G41330	Palm Beach	Broadway Ph.4 - Area 1 - 4"	HC	421	1,064	PE	4"	\$ 45,894.05	\$ 305,346.53	Dec-18
FN18G41276	Palm Beach	Lake & Lucerne	HC	-	882	PE	2"	\$ 110,482.47	\$ 224,465.77	Sep-18
FN16G21116	Palm Beach	Lake Osborne 4	HC	-	-	PE	2"	\$ -	\$ 50.22	Dec-17
FN14G41118	Palm Beach	Lake Worth Phase 2 - 4"	HC	-	-	PE	4"	\$ -	\$ 12,594.08	Sep-14
FN17G21124	Palm Beach	La Puerta-Nightingale	HC	-	-	PE	2"	\$ -	\$ (13,700.06)	Oct-17
FN15G21207	Palm Beach	S. Lake Worth Phase 1 - 2"	HC	-	-	PE	2"	\$ -	\$ (39,359.64)	Jun-15
FN18G21123	Palm Beach	N. Inlet	HC	-	8,114	PE	2"	\$ 217,794.93	\$ 1,305,725.36	Dec-18
FN17G41310	Palm Beach	N J and 2nd LW	HC	-	-	PE	4"	\$ -	\$ 3,087.50	Dec-17
FN17G21240	Palm Beach	Royal Poinciana Plza PB	HC	-	-	PE	2"	\$ -	\$ 1,806.74	Dec-17
FN16G21236	Palm Beach	SFlagler Ph 2 A2 WPB	HC	-	-	PE	2"	\$ -	\$ 11,908.97	Aug-16
FN15G41208	Palm Beach	S. Lake Worth Phase 1 - 4"	HC	-	-	PE	4"	\$ -	\$ (16,669.27)	Jun-15
FN16G41241	Palm Beach	Southern - S.Ocean Blvd	HC	-	-	PE	4"	\$ -	\$ 344.11	Aug-16
FN17G61190	Palm Beach	SOcean PB 17 ViaFSloans	HC	-	-	PE	6"	\$ 11,366.03	\$ 41,611.37	Open
FN17G21188	Palm Beach	SOcean PB 17 ViaFSloans	HC	-	-	PE	2"	\$ -	\$ 9,615.95	Open
FN16G21360	Palm Beach	Southside WPB A2346	HC	-	-	PE	2"	\$ -	\$ 13,065.85	Feb-16
FN18G21159	Palm Beach	Tamarind WPB Ph 2 A1	HC	5,194	10,169	PE	2"	\$ 122,985.80	\$ 727,800.25	Open
FN18G61160	Palm Beach	Tamarind WPB Ph 2 A1	HC	-	3,619	PE	6"	\$ 37,949.57	\$ 520,429.66	Open

Florida Public Utilities Company
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending December 31, 2018

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter	YTD	Material Installed	Main Size Installed	Quarter	YTD	Installed In Service Date
				Feet Installed	Feet Installed			Investment Amount	Investment Amount	
FN18G21311	Palm Beach	Tamarind Ph. 2 Area 2	HC	1,110	1,110	PE	2"	\$ 697,271.84	\$ 697,271.84	Open
FN18G41300	Palm Beach	Tamarind Ph. 2 Area 2	HC	-	-	PE	4"	\$ 146,423.73	\$ 146,423.73	Open
FN17G21171	Palm Beach	Town Center 2017	HC	-	-	PE	2"	\$ -	\$ (9,110.25)	Dec-17
FN18G21377	Palm Beach	Vincent Road	HC	437	437	PE	2"	\$ 2,455.24	\$ 2,455.24	Open
FN14G21276	Palm Beach	Woodbridge to Clarendon	HC	-	-	PE	2"	\$ -	\$ (4,213.33)	Jun-15
FN16G21293	Palm Beach	Worth Ave 5 Alley PB	HC	-	-	PE	2"	\$ -	\$ 1,080.86	Sep-16
FN00GA9999	Palm Beach	Holding Account		-	-			\$ -	\$ (217,381.03)	Ongoing
FN00G11555	Palm Beach	Allocation Clearing		-	-			\$ -	\$ -	Ongoing
Mains Accrual								\$ (44,735.79)	\$ -	
								\$ (208,001.55)	\$ (30,230.97)	
Total Mains Installed-South Florida				24,776	51,695			\$ 1,246,597.22	\$ 5,560,159.56	
Total Mains Installed-FPUC				24,776	51,695			\$ 1,189,599.46	\$ 5,555,435.06	

Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter	YTD	Material Installed	Service Size Installed	Quarter	YTD	Installed In Service Date
				# Services Installed	# Services Installed			Investment Amount	Investment Amount	
FN18GS3080	Volusia	Various	HC	95	138	PE	3/4"	\$ 116,473.07	\$ 339,799.89	Qtr4 -18
FN18G51080	Palm Beach	Various	HC	9	98	PE	3/4"	\$ 502,457.59	\$ 1,570,704.69	Qtr4 -18
FN18G51082	Palm Beach	Various	HC	1	32	PE	1 1/4"	\$ 3,568.85	\$ 101,895.67	Qtr4 -18
Accrue Services	Volusia							\$ (5,764.80)	\$ -	
Accrue Services	Palm Beach							\$ (91,028.19)	\$ (5,096.50)	
Total Services Installed				105	268			\$ 525,706.52	\$ 2,007,303.75	

Florida Public Utilities Company
 Gas Reliability Infrastructure Program
 Quarterly Reporting-Retirements
 Quarter Ending December 31, 2018

<u>Mains:</u>			Quarter	YTD			Retired
Project Number	County	Location/Address	Rural or High Consequence Feet Retired	Feet Retired	Main Size Retired	Material Retired	Out of Service Date

Total Mains Retired - Central Florida

<u>Mains:</u>			Quarter	YTD			Retired
Project Number	County	Location/Address	Rural or High Consequence Feet Retired	Feet Retired	Main Size Retired	Material Retired	Out of Service Date
FN17G21252R	Palm Beach	Broadway Ph 4	HC	-	88	1"	Bare Steel Sep-18
FN17G21252R	Palm Beach	Broadway Ph 4	HC	168	407	1.25"	Bare Steel Dec-18
FN17G21252R	Palm Beach	Broadway Ph 4	HC	-	168	1.5"	Bare Steel Sep-18
FN17G21252R	Palm Beach	Broadway Ph 4	HC	3,649	14,329	2"	Bare Steel Dec-18
FN17G21252R	Palm Beach	Broadway Ph 4	HC	-	2,027	2.5"	Bare Steel Sep-18
FN17G41298R	Palm Beach	Broadway Ph 4	HC	1,423	4,795	3"	Bare Steel Dec-18
FN17G41298R	Palm Beach	Broadway Ph 4	HC	-	1,663	4"	Bare Steel Dec-17
FN17G41298R	Palm Beach	Lake & Lucerne	HC	-	880	3"	Bare Steel Sep-18
FN18G21109R	Palm Beach	N. Inlet Ph. 1	HC	-	452	2"	Bare Steel Sep-18
FN18G21109R	Palm Beach	N. Inlet Ph. 1	HC	-	3,262	4"	Bare Steel Sep-18
FN18G21183R	Palm Beach	Tamarind Ph. 2	HC	2,139	2,139	1.25"	Bare Steel Open
FN18G21183R	Palm Beach	Tamarind Ph. 2	HC	1,877	1,877	2"	Bare Steel Open
FN18G61183R	Palm Beach	Tamarind Ph. 2	HC	3,481	3,481	6"	Bare Steel Open
FN18G21377R	Palm Beach	Vincent Road	HC	290	290	2"	Bare Steel Dec-18

Total Mains Retired - South Florida

13,027 35,858

Total Mains Retired-FPUC

13,027 35,858

<u>Services:</u>			Quarter	YTD	Service	Material	Retired
Project Number	County	Location/Address	Services Retired	Services Retired	Size Retired	Retired	Out of Service Date
FN18GS3080R	Volusia	Various	5	82	under 1"	Steel Tubing	Qtr4-18
FN18GS1080R	Palm Beach	Various	44	98	under 1"	Bare Steel	Qtr4-18

Total Bare Steel Services Retired

44 98

Total Steel Tubing Services Retired

5 82

Total Bare Steel & Steel Tubing Service Retired

49 180

FLORIDA DIVISION OF CHESAPEAKE UTILITIES CORPORATION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending December 31, 2018

Installed:

Mains				Services							
Quarter		Year To Date		Quarter		Year To Date					
Feet	Amount	Feet	Amount	Number	Amount	Number	Amount				
<i>Central Florida Gas</i>				63,157	\$ 1,920,870	141,129	\$ 5,126,264	68	\$ 189,877	351	\$ 601,586

Retired:

<i>Central Florida Gas</i>	663		104,678	-	92
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Remaining Replacement:

	<u>Quantity</u>		<u>Quantity</u>
<u>Bare Steel Mains</u>		<u>Bare Steel Services</u>	
Miles at Beginning 9/30/2018	23.4	Number of Services at 9/30/2018	229
Miles Retired through 12/31/2018	0.1	Additional Services	
Miles Remaining	23.3	Services Retired through 12/31/2018	-
		Services Remaining	229

Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending December 31, 2018

Mains:				Quarter	YTD			Quarter	YTD	
Project Number	County	Location/Address	Rural or High Consequence	Feet Installed	Feet Installed	Material Installed	Main Size Installed	Installed Investment Amount	Installed Investment Amount	Installed In Service Date
CF18G20127	Polk	365 W Standford	HC	-	399	PE	2"	\$ -	\$ 8,084.50	Open
CF15G20152	Polk	Auburndale 2"	HC	-	-	PE	2"	\$ -	\$ 2.31	Dec-15
CF16G41248	Polk	Auburndale 4"	HC	-	-	PE	4"	\$ -	\$ 31,722.17	May-17
CF16G21105	Polk	Bartow Area 1	HC	-	-	PE	2"	\$ -	\$ 354.06	Mar-16
CF16G41106	Polk	Bartow Area 1	HC	-	-	PE	4"	\$ -	\$ 15,743.19	Mar-16
CF16G21188	Polk	Bartow Area 2	HC	19,228	19,228	PE	2"	\$ 4.57	\$ (12,257.30)	Feb-17
CF16G21189	Polk	Bartow Area 2	HC	-	-	PE	2"	\$ -	\$ 2,238.33	Aug-16
CF16G41196	Polk	Bartow Area 2	HC	11,418	11,418	PE	4"	\$ 1.37	\$ 54,586.41	Dec-17
CF18G20189	Polk	Bartow Area 3	HC	14,400	14,400	PE	2"	\$ 234,130.22	\$ 234,130.22	Open
CF18G40190	Polk	Bartow Area 3	HC	-	-	PE	4"	\$ 97,358.56	\$ 97,358.56	Open
CF18G80174	Polk	Bartow Casing 1	HC	-	-	CTD	8"	\$ 275,190.34	\$ 300,916.43	Open
CF18G80175	Polk	Bartow Casing 2	HC	-	-	CTD	8"	\$ 264,689.66	\$ 265,004.43	Open
CF18G80176	Polk	Bartow Casing 3	HC	-	-	CTD	8"	\$ 251,102.44	\$ 251,102.44	Open
CF18G80177	Polk	Bartow Casing 4	HC	-	-	CTD	8"	\$ 246,810.33	\$ 247,343.46	Open
CF18G80203	Polk	Bartow Casing 5	HC	-	-	CTD	8"	\$ 5,414.12	\$ 5,414.12	Open
CF18G80204	Polk	Bartow Casing 6	HC	-	-	CTD	8"	\$ 5,430.02	\$ 5,430.02	Open
CF18G20121	Polk	Country Club Golf Replace	HC	-	1,989	PE	2"	\$ -	\$ 34,937.28	Open
CF15G40121	Polk	Eagle Lake 4"	HC	-	1,495	PE	4"	\$ -	\$ 103,790.94	Open
CF16G21247	Polk	Lake Alfred 2"	HC	-	-	PE	2"	\$ -	\$ 101.92	Jun-15
CF16G21158	Polk	Lake Wales Area 1 2" Ctd Main	HC	-	-	PE	2"	\$ -	\$ 593.45	Jul-16
CF16G21164	Polk	Lake Wales Area 1 2" PE	HC	-	-	PE	2"	\$ -	\$ 3,645.42	Feb-17
CF16G41159	Polk	Lake Wales Area 1 4" CTD	HC	-	-	PE	4"	\$ -	\$ 2,223.29	Jul-16
CF17G41204	Polk	Lake Wales Area 2 4"	HC	-	-	PE	4"	\$ -	\$ 66,638.69	Dec-18
CF17G21190	Polk	Lake Wales Area 2 2"	HC	-	6,064	PE	2"	\$ (844.90)	\$ 282,343.78	Dec-18
CF18G20154	Polk	Lake Wales Area 3 2"	HC	9,055	21,316	PE	2"	\$ 214,577.97	\$ 445,291.43	Open
CF18G40150	Polk	Lake Wales Area 3 4"	HC	5	1,194	PE	4"	\$ 45,180.32	\$ 187,773.89	Open
CF18G21114	Polk	Lake Wales Area 5 2"	HC	-	21,603	PE	4"	\$ 16,033.83	\$ 606,140.47	Open
CF18G41115	Polk	Lake Wales Area 5 4"	HC	1,510	14,229	PE	4"	\$ 30,022.40	\$ 474,993.87	Open
CF16G21160	Polk	Mt Lake S 2"	HC	-	-	PE	2"	\$ -	\$ 357.00	Aug-16
CF16G61166	Polk	Mt Lake S Reinforcement 6"	HC	-	-	PE	6"	\$ -	\$ 12,649.17	Aug-16
CF18G20129	Polk	Orchid Springs Ph. 1 2"	HC	-	468	PE	2"	\$ 765.85	\$ 21,635.40	Dec-18
CF17G41188	Polk	Swoope St Replacement	HC	-	-	PE	4"	\$ -	\$ 24,241.73	Dec-18
CF14G21201	Polk	Thompson Circle	HC	-	240	PE	2"	\$ -	\$ -	Dec-18
CF16G21205	Polk	Winter Haven Area 1 - 2"	HC	-	-	PE	2"	\$ -	\$ 2,997.97	Sep-16
CF16G21206	Polk	Winter Haven Area 1 - 2"	HC	-	-	PE	2"	\$ -	\$ 1,501.81	Feb-17
CF16G41204	Polk	Winter Haven Area 1 - 4"	HC	-	-	PE	4"	\$ -	\$ 161.86	Feb-17

**Florida Division of Chesapeake Utilities Corporation
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending December 31, 2018**

							Quarter	YTD		
CF18G20173	Polk	Winter Haven Area 2 - 2"	HC	-	-	PE	2"	\$ 263,208.45	\$ 302,484.75	Open
CF18G40153	Polk	Winter Haven Area 2 - 4"	HC	-	-	PE	4"	\$ 16,847.23	\$ 19,862.23	Open
CF16G21120	Polk	Winter Haven Area 3 - 2"	HC	-	-	PE	2"	-	\$ 3,878.23	Mar-16
CF17G21155	Polk	Winter Haven Area 4 Ph 1	HC	-	-	PE	2"	\$ -	\$ 978.98	Dec-18
CF17G21156	Polk	Winter Haven Area 4 Ph 2	HC	-	-	PE	2"	\$ -	\$ 8,118.85	Dec-18
CF17G21175	Polk	Winter Haven Area 4 Ph 3	HC	-	238	PE	2"	\$ -	\$ 88,694.91	Dec-18
CF17G41159	Polk	Winter Haven Area 4 Ph 4	HC	-	-	PE	4"	\$ -	\$ 15,502.53	Dec-18
CF15G20176	Polk	Winter Haven Area 6 - 2"	HC	-	-	PE	2"	\$ -	\$ 202.13	Dec-15
CF18G11113	Polk	Winter Haven Area 7 Ph 1 2"	HC	3,198	14,724	PE	2"	\$ 47,495.01	\$ 214,244.32	Open
CF18G21110	Polk	Winter Haven Area 7 Ph 2 2"	HC	-	3,598	PE	2"	\$ 57,274.10	\$ 591,719.47	Open
CF18G41109	Polk	Winter Haven Area 7 Ph 3 4"	HC	4,343	8,526	PE	4"	\$ 145,937.48	\$ 423,065.74	Open
CF16G41103	Polk	Winter Haven Area 9	HC	-	-	PE	4"	\$ -	\$ 2,413.05	Jan-16
CF17G41118	Polk	Winter Haven Area 9 Trail	HC	-	-	PE	2"	\$ -	\$ (2,693.82)	Mar-17
CF17G41154	Polk	Winter Haven Area 9 Trail Replace	HC	-	-	PE	4"	\$ -	\$ 2,639.55	May-17
CF00GA1999	Polk	Holding Account						\$ -	\$ (291,019.79)	Ongoing
CF00G11555	Polk	Allocation Clearing						\$ (15,570.30)	\$ 0.01	Ongoing
Mains Accrual								\$ (280,189.19)	\$ (33,020.00)	

Total Mains Installed	63,157	141,129		\$ 1,920,869.88	\$ 5,126,263.86
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Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter	YTD	Material Installed	Service Size Installed	Quarter	YTD	Installed In Service Date
				# Services Installed	# Services Installed			Installed Investment Amount	Installed Investment Amount	
CF18GS1080	Polk	Various	HC	42	284	PE	Under 1"	\$ 222,131.20	\$ 551,858.06	Qtr4 -18
CF18GS1082	Polk	Various	HC	26	67	PE	1" & Over	\$ 22,091.20	\$ 49,727.92	Qtr4 -18
Accrual Services								\$ (54,345.89)	\$ -	

Total Services Installed	68	351		\$ 189,876.51	\$ 601,585.98
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Florida Division of Chesapeake Utilities Corporation
 Gas Reliability Infrastructure Program
 Quarterly Reporting-Retirements
 Quarter Ending December 31, 2018

Mains:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Feet Retired	YTD Feet Retired	Main Size Retired	Material Retired	Retired Out of Service Date
CF15G20146R	Polk	Auburndale	HC		805	0.5"	Bare Steel	Feb-18
CF15G20146R	Polk	Auburndale	HC		371	1.25"	Bare Steel	Feb-18
CF15G20146R	Polk	Auburndale	HC		207	2"	Bare Steel	Feb-18
CF15G40149R	Polk	Auburndale	HC		10,709	3"	Bare Steel	Feb-18
CF15G40149R	Polk	Auburndale	HC		530	3.5"	Bare Steel	Feb-18
CF15G40149R	Polk	Auburndale	HC		10,755	4"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		858	0.5"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		221	0.75"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		41	1"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		649	1.25"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		2,811	1.5"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		7,165	2"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		9,017	3"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		3,214	3.5"	Bare Steel	Feb-18
CF16G21194R	Polk	Bartow 2	HC		544	4"	Bare Steel	Feb-18
CF18G20119R	Polk	Country Club Golf	HC		1,457	2"	Bare Steel	Jun-18
CF15G40121	Polk	Eagle Lake 2015 - 4"	HC	-	360	4"	Bare Steel	Aug-18
CF15G20145R	Polk	Lake Alfred	HC	-	912	2"	Bare Steel	Aug-16
CF15G40144R	Polk	Lake Alfred	HC	-	1,273	3"	Bare Steel	Aug-16
CF16GM1111R	Polk	Lake Wales Area 2	HC	-	55	3/4"	Bare Steel	Apr-18
CF16GM1111R	Polk	Lake Wales Area 2	HC	-	1,724	1"	Bare Steel	Apr-18
CF16GM1111R	Polk	Lake Wales Area 2	HC	-	1,664	1 1/4"	Bare Steel	Apr-18
CF16GM1111R	Polk	Lake Wales Area 2	HC	-	1,873	1 1/2"	Bare Steel	Apr-18
CF16GM1111R	Polk	Lake Wales Area 2	HC	-	7,219	2"	Bare Steel	Apr-18
CF16GM1111R	Polk	Lake Wales Area 2	HC	-	6,561	3"	Bare Steel	Apr-18
CF16GM1111R	Polk	Lake Wales Area 2	HC	-	5,970	3.5"	Bare Steel	Apr-18
CF18G20129	Polk	Orchid Springs Ph. 1 2 in	HC	663	1,130	2"	Bare Steel	Jun-18
CF17G41152R	Polk	Winter Haven 4	HC	-	2,546	1"	Bare Steel	Sep-18
CF17G41152R	Polk	Winter Haven 4	HC	-	532	1.25"	Bare Steel	Sep-18
CF17G41152R	Polk	Winter Haven 4	HC	-	687	1.5"	Bare Steel	Sep-18
CF17G41152R	Polk	Winter Haven 4	HC	-	5,947	2"	Bare Steel	Sep-18
CF17G41152R	Polk	Winter Haven 4	HC	-	11,700	3"	Bare Steel	Sep-18
CF17G41152R	Polk	Winter Haven 4	HC	-	5,171	4"	Bare Steel	Sep-18
Total Mains Retired					663	104,678		

Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
CF18GS1080R	Polk	Various	HC	-	92	under 1"	Bare Steel	Qtr4 - 18
Total Bare Steel Services Retired					92			

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Quarterly Summary of Replacements
Gas Reliability Infrastructure Program
Quarter Ending December 31, 2018

Installed:

Services			
Quarter		Year To Date	
Number	Amount	Number	Amount
Fort Meade	1 \$	2,594	36 \$ 61,458

Retired:

Fort Meade	3	20
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Remaining Replacement:

<u>Bare Steel Services</u>	<u>Quantity</u>
Number of Services at 9/30/2018	93
Services Retired through 12/31/2018	3
Services Remaining	90

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Gas Reliability Infrastructure Program
Quarterly Reporting
Quarter Ending December 31, 2018

Services:				Quarter	YTD		Quarter	YTD		
Project Number	County	Location/Address	Rural or High Consequence	# Services Installed	# Services Installed	Material Installed	Service Size Installed	Investment Amount	Investment Amount	Installed In Service Date
FT18GS1080	Polk	Various	HC	1	36	PE	Under 1"	\$ 3,304.76	\$ 61,457.72	Qtr4 -18
Accrual Services								\$ (711.07)	\$ -	
Total Services Installed				1	36			\$ 2,593.69	\$ 61,457.72	

FLORIDA PUBLIC UTILITIES - FT. MEADE DIVISION
Gas Reliability Infrastructure Program
Quarterly Reporting-Retirements
Quarter Ending December 31, 2018

Services:

Project Number	County	Location/Address	Rural or High Consequence	Quarter Services Retired	YTD Services Retired	Service Size Retired	Material Retired	Retired Out of Service Date
FT18GS1080R	Polk	Various	HC	3	20	under 1"	Steel Tubing	Qtr4 - 18
<i>Total Bare Steel Services Retired</i>				3	20			