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February 18, 2019

### VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

#### Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor; FPSC Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for filing in the above docket are track change and plain versions of Tampa Electric's Seventy-Sixth Revised Sheet No. 6.020 with the effective date left blank per Staff's request.

Sincerely,

Jam Vozien in

James D. Beasley

JDB/pp Attachment

cc: Elisabeth Draper



## SEVENTY-SIXTH REVISED SHEET NO. 6.02 CANCELS SEVENTY-FIFTH REVISED SHEET NO. 6.02

## ADDITIONAL BILLING CHARGES

**TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE:** The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission The following fuel recovery factors by rate schedule have been approved by the Commission:

#### RECOVERY PERIOD (April 2019 through December 2019)

			¢/kWh		¢/kWh Energy	¢/kWh	¢/kWh
			Fuel		Conservation	Capacity	Environmental
Rate Schedules		Standard	Peak	Off- Peak	_		
RS (up to 1,000 kWh)		2.913 3.913			0.321 0.321	(0.010) (0.010)	0.222 0.222
RS (over 1,000 kWh) RSVP-1 (P <sub>1</sub> )		3.913			(2.319)	(0.010)	0.222
	(P <sub>2</sub> )	3.227			(0.877)	(0.010)	0.222
	(P <sub>3</sub> )	3.227			5.936	(0.010)	0.222
	(P4)	3.227			34.911	(0.010)	0.222
GS, GST	(/	3.227	3.411	3.149	0.292	(0.009)	0.221
CS		3.227			0.292	(0.009)	0.221
LS-1		3.194			0.180	(0.002)	0.217
GSD Optional						· · · /	
Secondary		3.227			0.272	(0.007)	0.220
Primary		3.195			0.269	(0.007)	0.218
Subtransmission		3.162			0.267	(0.007)	0.216
			¢/kWh		\$/kW	\$/kW	¢/kWh
					Energy		
	_		Fuel		Conservation	Capacity	Environmental
			D	Off-			
Rate Schedules	ORET	Standard	Peak	Peak	-		
Secondary	3DF I	3.227	3.411	3.149	1,17	(0.03)	0.220
Primary		3.195	3.377	3.118	1.15	(0.03)	0.218
Subtransmission		3.162	3.343	3.086	1.14	(0.03)	0.216
IS, IST, SBI							
Primary		3.195	3.377	3.118	0.93	(0.03)	0.214
Subtransmission		3.162	3.343	3.086	0.92	(0.03)	0.212

Continued to Sheet No. 6.021



## ADDITIONAL BILLING CHARGES

**TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE:** The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission The following fuel recovery factors by rate schedule have been approved by the Commission:

## RECOVERY PERIOD

(January April 2019 through December 2019)

	¢/kWh			¢/kWh Energy	¢/kWh	¢/kWh	
		Fuel			Conservation	Capacity	Environmental
Rate Schedules		Standard	Peak	Off- Peak			
RS (up to 1,000 kWh)		<del>2.405</del> 2.913			0.321	0.103(0.01 0) 0.103(0.01	0.222
RS (over 1,000 kWh)		<u>3.4053.913</u>			0.321	0)	0.222
RSVP-1 (	(P <sub>1</sub> )	<del>2.719</del> <u>3.227</u>			(2.319)	0.103(0.01 0) 0.103(0.01	0.222
(	(P <sub>2</sub> )	<del>2.719</del> <u>3.227</u>			(0.877)	<u>0)</u> 0.103(0.01	0.222
(	(P <sub>3</sub> )	2.719 <u>3.227</u>			5.936	0)	0.222
(	(P <sub>4</sub> )	<del>2.719</del> <u>3.227</u>			34.911	0.103(0.01 0)	0.222
GS, GST		<del>2.719</del> <u>3.227</u>	<u>2.8743.</u> <u>411</u>	2.653 <u>3.1</u> 49	0.292	0.086 <u>(0.00</u> <u>9)</u>	0.221
CS		<del>2.719</del> <u>3.227</u>			0.292	0.086 <u>(0.00</u> <u>9)</u>	0.221
LS-1		<del>2.691</del> 3.194			0.180	<del>0.02</del> 4 <u>(0.00</u> <u>2)</u>	0.217
GSD Optional						<del>0.075<u>(</u>0.00</del>	
Secondary		<del>2.719<u>3.227</u></del>			0.272	<u>7)</u> 0.074(0.00	0.220
Primary		<del>2.692</del> <u>3.195</u>			0.269	<u>7)</u> 0.074(0.00	0.218
Subtransmission		<del>2.665<u>3.162</u></del>			0.267	<u>7)</u>	0.216
			¢/kWh		\$/kW Energy	\$/kW	¢/kWh
	<u> </u>		Fuel		Conservation	Capacity	Environmental
Rate Schedules		Standard	Peak	Off- Peak			
GSD, GSDT, SBF, SBFT			<del>2.874</del> 3.	<del>2.653</del> 3.1			
Secondary Primary		<del>2.719<u>3.227</u> 2.692<u>3.195</u></del>	<u>411</u> 2.845 <u>3.</u>	<u>49</u> <del>2.626</del> <u>3.1</u>	1.17 1.15	<del>0.32<u>(0.03)</u> 0.32<u>(0.03)</u></del>	0.220 0.218

ISSUED BY: N. G. Tower, President

DATE EFFECTIVE: January 3, 2019



### SEVENTY-FIFTH SIXTH REVISED SHEET NO. 6.02 CANCELS SEVENTY-FOURTH FIFTH REVISED SHEET NC 6.02

		<u>377</u> <del>2.817</del> 3.	<u>18</u> <del>2.600</del> 3.0			4
Subtransmission	<del>2.665</del> <u>3.162</u>	343	<u>86</u>	1.14	0.31(0.03)	0.216
IS, IST, SBI						
Primary	<del>2.692<u>3.195</u></del>	2.845 <u>3.</u> <u>377</u> 2.8173.	2.626 <u>3.1</u> <u>18</u> 2.6003.0	0.93	<del>0.2</del> 4 <u>(0.03)</u>	0.214
Subtransmission	<del>2.665</del> <u>3.162</u>	343	<u>86</u>	0.92	<del>0.24<u>(0.03)</u></del>	0.212

Continued to Sheet No. 6.021