



February 18<sup>th</sup> 2019

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399

Re: Docket No. 190003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Stauffer,

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of January 2019  
Please contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Miguel Bustos", enclosed within a hand-drawn oval.

Miguel Bustos  
Mgr. Gov. and Community Affairs  
305-835-3605

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 12

	CURRENT MONTH: 01/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	9,329	9,329	100.00	-	9,329	9,329	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,266,037	1,486,962	220,925	14.86	1,266,037	1,486,962	220,925	14.86
5 DEMAND (Line 32 A-1 support detail)	1,430,592	1,376,404	(54,188)	(3.94)	1,430,592	1,376,404	(54,188)	(3.94)
6 OTHER (Line 40 A-1 support detail)	178,385	49,110	(129,275)	(263.24)	178,385	49,110	(129,275)	(263.24)
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,875,014	2,921,805	46,791	1.60	2,875,014	2,921,805	46,791	1.60
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(668)	(1,359)	(691)	50.86	(668)	(1,359)	(691)	50.86
14 TOTAL THERM SALES	2,079,646	2,920,446	840,800	28.79	2,079,646	2,920,446	840,800	28.79
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,977,988	4,298,866	320,878	7.46	3,977,988	4,298,866	320,878	7.46
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,687,838	4,256,366	568,528	13.36	3,687,838	4,256,366	568,528	13.36
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	25,830,740	21,376,050	(4,454,690)	(20.84)	25,830,740	21,376,050	(4,454,690)	(20.84)
20 OTHER Commodity (Line 40 A-1 support detail)	134,149	44,500	(89,649)	(201.46)	134,149	44,500	(89,649)	(201.46)
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,821,987	4,300,866	478,879	11.13	3,821,987	4,300,866	478,879	11.13
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(1,452)	(2,000)	(548)	27.41	(1,452)	(2,000)	(548)	27.41
27 TOTAL THERM SALES (24-26 Estimated only)	3,779,570	4,298,866	519,296	12.08	3,779,570	4,298,866	519,296	12.08
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00217	0.00217	100.00	-	0.00217	0.00217	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.34330	0.34935	0.00605	1.73	0.34330	0.34935	0.00605	1.73
32 DEMAND (5/19)	0.05538	0.06439	0.00901	13.99	0.05538	0.06439	0.00901	13.99
33 OTHER (6/20)	1.32976	1.10360	(0.22616)	(20.49)	1.32976	1.10360	(0.22616)	(20.49)
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.75223	0.67935	(0.07288)	(10.73)	0.75223	0.67935	(0.07288)	(10.73)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.67950	0.21950	32.30	0.46000	0.67950	0.21950	32.30
40 TOTAL THERM SALES (11/27)	0.76067	0.67967	(0.08100)	(11.92)	0.76067	0.67967	(0.08100)	(11.92)
41 TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42 TOTAL COST OF GAS (40+41)	0.77149	0.69049	(0.08100)	(11.73)	0.77149	0.69049	(0.08100)	(11.73)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77537	0.69396	(0.08141)	(11.73)	0.77537	0.69396	(0.08141)	(11.73)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.775	0.69400	(0.081)	(11.67)	0.775	0.694	(0.081)	(11.67)

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-1/R  
(REVISED 6/08/94)  
PAGE 2 OF 12

	CURRENT MONTH: 01/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	120,615	120,615	100.00	-	120,615	120,615	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	1,266,037	1,358,237	92,200	6.79	1,266,037	1,358,237	92,200	6.79
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,430,592	741,180	(689,412)	(93.02)	1,430,592	741,180	(689,412)	(93.02)
6	OTHER (Line 40 A-1 support detail)	178,385	49,110	(129,275)	(263.23)	178,385	49,110	(129,275)	(263.23)
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,875,014	2,269,142	(605,872)	(26.70)	2,875,014	2,269,142	(605,872)	(26.70)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(668)	(1,093)	(425)	38.89	(668)	(1,093)	(425)	38.89
14	TOTAL THERM SALES	2,079,646	2,268,049	188,403	8.31	2,079,646	2,268,049	188,403	8.31
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,977,988	4,110,565	132,576	3.23	3,977,988	4,110,565	132,576	3.23
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,687,838	4,110,565	422,726	10.28	3,687,838	4,110,565	422,726	10.28
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	25,830,740	11,965,070	(13,865,670)	(115.88)	25,830,740	11,965,070	(13,865,670)	(115.88)
20	OTHER Commodity (Line 40 A-1 support detail)	134,149	44,500	(89,649)	(201.46)	134,149	44,500	(89,649)	(201.46)
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,821,987	4,155,065	333,078	8.02	3,821,987	4,155,065	333,078	8.02
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(1,452)	(2,000)	(548)	-	(1,452)	(2,000)	(548)	27.41
27	TOTAL THERM SALES (24-26 Estimated only)	3,779,570	4,153,065	373,495	8.99	3,779,570	4,153,065	373,495	8.99
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.02934	0.02934	100.00	-	0.02934	0.02934	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.34330	0.33043	(0.01287)	(3.89)	0.34330	0.33043	(0.01287)	(3.89)
32	DEMAND (5/19)	0.05538	0.06195	0.00657	10.61	0.05538	0.06195	0.00657	10.61
33	OTHER (6/20)	1.32976	1.10360	(0.22616)	(20.49)	1.32976	1.10360	(0.22616)	(20.49)
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.75223	0.54611	(0.20612)	(37.74)	0.75223	0.54611	(0.20612)	(37.74)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.54638	0.08638	15.81	0.46000	0.54638	0.08638	15.81
40	TOTAL THERM SALES (11/27)	0.76067	0.54638	(0.21429)	(39.22)	0.76067	0.54638	(0.21429)	(39.22)
41	TRUE-UP (E-2)	0.01082	0.01082	-	-	0.01082	0.01082	-	-
42	TOTAL COST OF GAS (40+41)	0.77149	0.5572	-0.21429	(38.46)	0.77149	0.55720	(0.21429)	(38.46)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.77537	0.56000	(0.21537)	(38.46)	0.77537	0.56000	(0.21537)	(38.46)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.775	0.560	(0.215)	(38.39)	0.775	0.560	(0.215)	(38.39)



FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

CURRENT MONTH: 01/19

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	4,130,000	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(150,560)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(1,452)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,977,988	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line87 Page 10)	3,979,440	1,432,217.36	0.35990
18 Bay Gas Storage	0	459.75	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(457,880.00)	(168,263.12)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	167,730	46,843.91	
22 Other Shippers (Line 85 Page 10)	0.00	(44,553.38)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(1,452)	(667.80)	0.46000
24 TOTAL COMMODITY (Other)	3,687,838	1,266,036.72	0.34330
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	24,179,240	1,274,091.57	0.05269
26 FPU - Capacity Indian River		140,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,651,500	16,500.00	
32 TOTAL DEMAND	25,830,740	1,430,591.57	0.05538
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	44,149	27,416.70	0.62101
34 Storage Purchases	0	44,389.50	
35 Storage withdrawal	90,000	487.32	
36 Storage Acitivity	0	106,091.94	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	134,149	178,385.46	1.32976
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-2  
(REVISED 6/08/94)

PAGE 5 OF 12

FOR THE PERIOD: line 9a from Doree		CURRENT MONTH: 01/19		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	1,444,422	1,407,347	(37,075)	-2.63%	1,444,422	1,407,347	(37,075)	-2.63%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	1,430,592	861,795	(568,797)	-66.00%	1,430,592	861,795	(568,797)	-66.00%
3	TOTAL	2,875,014	2,269,142	(605,872)	-26.70%	2,875,014	2,269,142	(605,872)	-26.70%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	2,079,646	2,268,049	188,403	8.31%	2,079,646	2,268,049	188,403	8.31%
5	TRUE-UP (COLLECTED) OR REFUNDED	(34,819)	(34,819)	-	0.00%	(34,819)	(34,819)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,044,827	2,233,230	188,403	8.44%	2,044,827	2,233,230	188,403	8.44%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(830,187)	(35,912)	794,275	-2211.74%	(830,187)	(35,912)	794,275	-2211.74%
8	INTEREST PROVISION-THIS PERIOD (21)	(1,281)	(1,174)	107	-9.11%	(1,281)	(1,174)	107	-9.11%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(227,144)	(572,012)	(344,868)	60.29%	(227,144)	(572,012)	(344,868)	60.29%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	34,819	34,819	-	0.00%	34,819	34,819	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	(1,023,793)	(574,279)	449,514	-78.27%	(1,023,793)	(574,279)	449,514	-78.27%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	(227,144)	(572,012)	(344,868)	60.29%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	(1,022,512)	(573,105)	449,407	-78.42%				
14	TOTAL (12+13)	(1,249,656)	(1,145,117)	104,539	-9.13%				
15	AVERAGE (50% OF 14)	(624,828)	(572,558)	52,270	-9.13%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02500	0.02500	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02420	0.02420	-	0.00%				
18	TOTAL (16+17)	0.04920	0.04920	-	0.00%				
19	AVERAGE (50% OF 18)	0.02460	0.02460	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00205	0.00205	-	0.00%				
21	INTEREST PROVISION (15x20)	(1,281)	(1,174)	107	-9.11%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY:  
FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 6 OF 12

CURRENT MONTH: 01/19

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,291,228.89		31.38
2	Sequent Energy Management	System Supply	FTS	4,130,000		4,130,000	1,432,217.36			4,956.00	34.68
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>4,130,000</b>	<b>-</b>	<b>4,130,000</b>	<b>1,432,217</b>	<b>-</b>	<b>1,291,229</b>	<b>4,956</b>	<b>66.06</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

CURRENT MONTH: 01/19

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	13,323	12,956	413,000	401,643	3.4678	3.5659
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
		<b>TOTAL</b>	13,323	12,956	413,000	401,643	3.4678	3.5659
					<b>WEIGHTED AVERAGE</b>		3.4678	3.5659

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.







GAS INVOICES  
CURRENT MONTH: 01/19

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

							Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:		
1	<b>Commodity costs</b>						
2	Contract #5034	FTS 1	4,130,000	0.00000	0.00		
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00		
3A	Back to Back / No Notice			n/a	n/a		
4	<b>Total Firm:</b>		<b>4,130,000</b>		<b>0.00</b>		( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>							
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.05518	406,946.98	( )
6	" Capacity release		0	0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	0.05518	18,268.99	( )
8	" System supply	Brevard	4,360,150	0.24000387	0.05518	240,593.08	( )
9	" " "	Merritt Sq.	0		0.05518	0.00	( )
10	<b>Total FTS-1 demand</b>		<b>12,066,130</b>			<b>665,809</b>	
11							
12	FTS-2 Demand - System supply	Miami	10,445,300		0.07185	608,482	( )
13	FTS-2 Demand		0		---	0	
14							
15	<b>Total FTS-2 demand</b>		<b>10,445,300</b>			<b>608,482.03</b>	
16							
17	TECO - Peoples Gas - 08/11 Usage Adj						
18	FGT Storage Demand		1,937,810			16,938	
19							
20							
21	<b>Total fixed charges</b>		<b>24,449,240</b>			<b>1,291,228.89</b>	( )
22							
23	<b>OTHER SUPPLIERS:</b>						
24			<b>THERMS</b>			<b>AMOUNT</b>	
25	Sequent Energy Management		4,130,000			1,432,217.36	( )
26	Bay Gas Storage - Injection						( )
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45	<b>Total costs:</b>		<b>4,130,000</b>			<b>1,432,217.36</b>	( )
46							
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>					<b>2,723,446.25</b>	( )

CURRENT MONTH: 01/19

FOR THE PERIOD: JANUARY 2019 THROUGH DECEMBER 2019

	therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
1	FGT -						
1	FTS-1 & FTS-2 Commod. (Mia.Br,TC) 01/19	4,130,000.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 12/18	(3,930,560.0)		-	-		
3	FTS-1 & FTS-2 Commodity 12/18	3,780,000.0					
4		3,979,440.0					
5							
6	FTS-1 & FTS-2Demand (Mia.Br,TC) 01/19	24,449,240.0		1,291,228.89	1,291,228.89		
7	Reverse FTS-1 & FTS-2 Demand accr 12/18	(21,646,050.0)		(1,289,766.96)	(1,289,766.96)		
8	FTS-1 & FTS-2 Demand 12/18	21,376,050.0	1,272,629.64		1,272,629.64	B1 (1)	
9							
10	TOTAL FGT DEMAND	24,179,240.0			1,274,091.57		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	Marlin - Capacity Fellsmere				-		
21	FPU - Capacity Indian River		140,000.00		140,000.00		
22	TECO - Peoples Gas		0	571.87	571.87	B2 & B3	
23	FPL Energy Services		44,149	26,844.83	26,844.83	B4	
24	Reverse Sequent - 12/18	(3,930,560.0)			(1,561,764.32)		
25					-		
26	Sequent - 01/19	3,873,860.0	1,517,210.94		1,517,210.94	B1 (2)	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity			17,238.73	17,238.73		
31	Bay Gas Storage Activity			(15,760.73)	(15,760.73)		
32	Bay Gas Storage Activity			104,613.94	104,613.94		
33					-		
34					-		
35					-	B1(7)	
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	(56,700.00)			61,538.56		
48							
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	4,130,000.0		1,432,217.36	1,432,217.36		
50							
51	Total purchases & accruals -		4,023,588.7	3,063,349.22	(128,085.03)	2,935,264.19	

CURRENT MONTH: 01/19

FOR THE PERIOD: JANUARY 2018 THROUGH DECEMBER 2018								
FGT	therms billed	Net therms received	----- Amount ----- This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1					-		JE RVBI085364 - Mar'07	
2		167,730.0	46,843.91		46,843.91	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		<b>0.0</b>	<b>167,730.0</b>	<b>46,843.91</b>	<b>0.00</b>	<b>46,843.91</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24					-			
25			(457,880.0)	(168,263.12)	(168,263.12)	B1 (3)		
26					-			
27			-		-	B1 (10)		
28		<b>0.0</b>	<b>(457,880.0)</b>	<b>(168,263.12)</b>	<b>0.00</b>	<b>(168,263.12)</b>		
<b>STORAGE TRANSACTIONS</b>								
29		0						
30		1,500,000		16,500.00	16,500.00	B1 (1)		
31					0.00			
32		151,500		44,389.50	44,389.50	B1 (9)		
33		147,750		147.75	147.75	B1 (4)		
34		150,000		312.00	312.00	B1 (5)		
35		92,220		92.22	92.22	B1 (6)		
36			90,000	395.10	395.10	B1 (7)		
37		<b>2,041,470.0</b>		<b>61,836.57</b>	<b>0.00</b>	<b>61,836.57</b>		
38								
39			<b>3,823,438.7</b>	<b>3,003,766.58</b>	<b>(128,085.03)</b>	<b>2,875,681.55</b>		
40				(a)	(b)			
41								
42				<b>2,875,681.55</b>				
43				<b>0.00</b>				
44								
45			(1,451.7)	(667.80)				
46			0.0	0.00				
47								
48			<b>3,821,986.96</b>	<b>2,875,013.75</b>				