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February 20, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2019.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada

Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

CERTIFICATE OF SERVICE
Docket No. 20190001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of February 2019 to the following:

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By: s/ Maria J. Moncada
Maria J. Moncada
Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: January 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	247,645,037	228,159,111	19,485,926	8.5%	9,048,604	9,117,185	(68,581)	(0.8%)	2.7368	2.5025	0.2343	9.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	177,482	403,013	(225,531)	(56.0%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,214,671)	(435,985)	(1,778,687)	408.0%	(60,695)	(14,209)	(46,486)	327.2%	3.6488	3.0683	0.5805	18.9%
5	Adjustments to Fuel Cost (A2)	(230,880)	0	(230,880)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	245,376,968	228,126,139	17,250,829	7.6%	8,987,909	9,102,975	(115,066)	(1.3%)	2.7301	2.5061	0.2240	8.9%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,985,541	2,892,696	92,845	3.2%	151,458	124,746	26,712	21.4%	1.9712	2.3189	(0.3477)	(15.0%)
8	Energy Cost of Economy/OS Purchases (A9)	30,784	0	30,784	N/A	1,641	0	1,641	N/A	1.8759	0.0000	1.8759	N/A
9	Energy Payments to Qualifying Facilities (A8)	590,447	489,518	100,929	20.6%	28,841	25,112	3,729	14.8%	2.0472	1.9493	0.0979	5.0%
10	TOTAL COST OF PURCHASED POWER	3,606,772	3,382,214	224,558	6.6%	181,940	149,858	32,082	21.4%	1.9824	2.2569	(0.2745)	(12.2%)
11	TOTAL AVAILABLE (LINE 6+10)	248,983,740	231,508,353	17,475,387	7.5%	9,169,849	9,252,833	(82,984)	(0.9%)	2.7152	2.5020	0.2132	8.5%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(9,327,211)	(9,146,953)	(180,258)	2.0%	(447,058)	(472,750)	25,692	(5.4%)	2.0864	1.9348	0.1516	7.8%
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(306,283)	(302,884)	(3,399)	1.1%	(55,772)	(54,138)	(1,634)	3.0%	0.5492	0.5595	(0.0103)	(1.8%)
15	Gains from Off-System Sales (A6) ⁽⁵⁾	(4,922,017)	(4,239,105)	(682,912)	16.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(14,555,511)	(13,688,943)	(866,568)	6.3%	(502,830)	(526,888)	24,058	(4.6%)	2.8947	2.5981	0.2966	11.4%
17	Incremental Personnel, Software, and Hardware Costs	45,273	41,406	3,866	9.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) ⁽⁶⁾	289,804	307,288	(17,484)	(5.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(1,067)	0	(1,067)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	334,010	348,694	(14,684)	(4.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	234,762,239	218,168,104	16,594,135	7.6%	8,667,019	8,725,945	(58,926)	(0.7%)	2.7087	2.5002	0.2085	8.3%
22													
23	Net Unbilled Sales ⁽²⁾	(8,382,087)	(6,227,385)	(2,154,702)	34.6%	(309,451)	(249,073)	(60,377)	24.2%	(0.0987)	(0.0732)	(0.0255)	34.9%
24	T & D Losses ⁽²⁾	12,749,214	11,318,946	1,430,268	12.6%	470,677	452,717	17,959	4.0%	0.1501	0.1330	0.0171	12.9%
25	Company Use ⁽²⁾	253,306	240,387	12,919	5.4%	9,352	9,615	(263)	(2.7%)	0.0030	0.0028	0.0002	6.2%
26	SYSTEM SALES KWH	234,762,239	218,168,104	16,594,135	7.6%	8,496,441,467	8,512,686,092	(16,244,625)	(0.2%)	2.7631	2.5629	0.2002	7.8%
27	Wholesale Sales KWH (excluding Stratified Sales)	11,217,785	8,487,285	2,730,500	32.2%	405,990,783	331,164,770	74,826,013	22.6%	2.7631	2.5629	0.2002	7.8%
28	Jurisdictional KWH Sales	223,544,454	209,680,819	13,863,635	6.6%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.7631	2.5629	0.2002	7.8%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	223,855,181	209,971,856	13,883,325	6.6%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.7669	2.5664	0.2005	7.8%
31	TRUE-UP	9,311,710	9,311,710	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.1151	0.1138	0.0013	1.1%
32	TOTAL JURISDICTIONAL FUEL COST	233,166,891	219,283,566	13,883,325	6.3%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.8820	2.6802	0.2018	7.5%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.8841	2.6822	0.2019	7.5%
35	GPIF ⁽³⁾	488,162	488,162	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.0060	0.0060	0.0000	N/A
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	183,712	183,712	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.0023	0.0022	0.0000	1.1%
37	Fuel Factor Including GPIF and Incentive Mechanism									2.8924	2.6904	0.2020	7.5%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.892	2.690	0.202	7.5%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: January 2019

(1)	(2)	(3)				(4)				(5)				(6)				(7)				(8)				(9)				(10)				(11)				(12)				(13)				(14)			
		Dollars																MWH								Cents/KWH																							
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %																
1	Fuel Cost of System Net Generation (A3)	247,645,037	228,159,111	19,485,926	8.5%	9,048,604	9,117,185	(68,581)	(0.8%)	2.7368	2.5025	0.2343	9.4%																																				
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	177,482	403,013	(225,531)	(56.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A											
3	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A											
4	Fuel Costs of Stratified Sales	(2,214,671)	(435,985)	(1,778,687)	408.0%	(60,695)	(14,209)	(46,486)	327.2%	3.6488	3.0683	0.5805	18.9%																																				
5	Adjustments to Fuel Cost (A2)	(230,880)	0	(230,880)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
6	TOTAL COST OF GENERATED POWER	245,376,968	228,126,139	17,250,829	7.6%	8,987,909	9,102,975	(115,066)	(1.3%)	2.7301	2.5061	0.2240	8.9%																																				
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8	Energy Cost of Economy/OS Purchases (A9)	30,784	0	30,784	0.0%	1,641	0	1,641	N/A	1.8759	N/A	1.8759	0.0%																																				
9	Energy Payments to Qualifying Facilities (A8)	590,447	489,518	100,929	20.6%	28,841	25,112	3,729	14.8%	2.0472	1.9493	0.0979	5.0%																																				
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18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) ⁽⁶⁾	289,804	307,288	(17,484)	(5.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,067)	0	(1,067)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	334,010	348,694	(14,684)	(4.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A																																				
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	234,762,239	218,168,104	16,594,135	7.6%	8,667,019	8,725,945	(58,926)	(0.7%)	2.7087	2.5002	0.2085	8.3%																																				
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23	Net Unbilled Sales ⁽²⁾	(8,382,087)	(6,227,327)	(2,154,760)	34.6%	(309,451)	(249,073)	(60,377)	24.2%	(0.0987)	(0.0732)	(0.0255)	34.9%																																				
24	T & D Losses ⁽²⁾	12,749,214	11,318,841	1,430,373	12.6%	470,677	452,717	17,959	4.0%	0.1501	0.1330	0.0171	12.9%																																				
25	Company Use ⁽²⁾	253,306	240,384	12,922	5.4%	9,352	9,615	(263)	(2.7%)	0.0030	0.0028	0.0002	5.6%																																				
26	SYSTEM SALES KWH	234,762,239	218,168,104	16,594,135	7.6%	8,496,441,467	8,512,686,092	(16,244,625)	(0.2%)	2.7631	2.5629	0.2002	7.8%																																				
27	Wholesale Sales KWH (excluding Stratified Sales)	11,217,785	8,487,285	2,730,500	32.2%	405,990,783	331,164,770	74,826,013	22.6%	2.7631	2.5629	0.2002	7.8%																																				
28	Jurisdictional KWH Sales	223,544,454	209,680,819	13,863,635	6.6%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.7631	2.5629	0.2002	7.8%																																				
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A																																				
30	Jurisdictional KWH Sales Adjusted for Line Losses	223,855,181	209,971,856	13,883,325	6.6%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.7669	2.5664	0.2005	7.8%																																				
31	TRUE-UP	9,311,710	9,311,710	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.1151	0.1138	0.0013	1.1%																																				
32	TOTAL JURISDICTIONAL FUEL COST	233,166,891	219,283,566	13,883,325	6.3%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.8820	2.6802	0.2018	7.5%																																				
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A																																				
34	Fuel Factor Adjusted for Taxes									2.8841	2.6822	0.2019	7.5%																																				
35	GPIF ⁽³⁾	488,162	488,162	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.0060	0.0060	0.0001	1.1%																																				
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	183,712	183,712	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.0023	0.0022	0.0001	1.1%																																				
37	Fuel Factor Including GPIF and Incentive Mechanism									2.8924	2.6904	0.2020	7.5%																																				
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.892	2.690	0.202	7.5%																																				
39																																																	

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2019

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	247,645,037	228,159,111	19,485,926	8.5%	247,645,037	228,159,111	19,485,926	8.5%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	177,482	403,013	(225,531)	(56.0%)	177,482	403,013	(225,531)	(56.0%)
4	Fuel Cost of Power Sold (Per A6)	(9,633,494)	(9,449,837)	(183,657)	1.9%	(9,633,494)	(9,449,837)	(183,657)	1.9%
5	Gains from Off-System Sales (Per A6) ⁽⁵⁾	(4,922,077)	(4,239,105)	(682,972)	16.1%	(4,922,077)	(4,239,105)	(682,972)	16.1%
6	Fuel Cost of Stratified Sales	(2,214,671)	(435,985)	(1,778,687)	408.0%	(2,214,671)	(435,985)	(1,778,687)	408.0%
7	Fuel Cost of Purchased Power (Per A7)	2,985,541	2,892,696	92,845	3.2%	2,985,541	2,892,696	92,845	3.2%
8	Energy Payments to Qualifying Facilities (Per A8)	590,447	489,518	100,930	20.6%	590,447	489,518	100,929	20.6%
9	Energy Cost of Economy Purchases (Per A9)	30,784	0	30,784	0.0%	30,784	0	30,784	0.0%
10	Total Fuel Costs & Net Power Transactions	\$234,659,049	\$217,819,410	\$16,839,639	7.7%	\$234,659,049	\$217,819,410	\$16,839,639	7.7%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	45,273	41,406	3,866	9.3%	45,273	41,406	3,867	9.3%
14	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) ⁽⁶⁾	289,804	307,288	(17,484)	(5.7%)	289,804	307,288	(17,484)	(5.7%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,067)	0	(1,067)	0.0%	(1,067)	0	(1,067)	0.0%
16	Total	334,010	348,694	(14,684)	(4.2%)	334,010	348,694	(14,684)	(4.2%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(177,786)	0	(177,786)	N/A	(177,786)	0	(177,786)	N/A
20	Inventory Adjustments	(53,094)	0	(53,094)	N/A	(53,094)	0	(53,094)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$234,762,179	\$218,168,104	\$16,594,075	7.6%	\$234,762,179	\$218,168,104	\$16,594,075	7.6%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)
26	Sale for Resale (excluding Stratified Sales)	405,990,783	331,164,770	74,826,013	22.6%	405,990,783	331,164,770	74,826,013	22.6%
27	Sub-Total Sales	8,496,441,467	8,512,686,092	(16,244,625)	(0.2%)	8,496,441,467	8,512,686,092	(16,244,625)	(0.2%)
28	Total Sales	8,496,441,467	8,512,686,092	(16,244,625)	(0.2%)	8,496,441,467	8,512,686,092	(16,244,625)	(0.2%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	95.22164%	96.10975%	(0.88811%)	(0.9%)	N/A	N/A	N/A	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	216,746,520	223,603,498	(6,856,978)	(3.1%)	216,746,520	223,603,498	(6,856,978)	(3.1%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(9,311,710)	(9,311,710)	0	0.0%
36	GPIF, Net of Revenue Taxes ⁽²⁾	(487,810)	(487,810)	0	0.0%	(487,810)	(487,810)	0	0.0%
37	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(183,580)	(183,580)	0	(0.0%)	(183,580)	(183,580)	0	(0.0%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2019

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$206,763,420	\$213,620,398	(\$6,856,978)	(3.2%)	\$206,763,420	\$213,620,398	(\$6,856,978)	(3.2%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 22)	234,762,179	218,168,104	16,594,075	7.6%	234,762,179	218,168,104	16,594,075	7.6%
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	234,762,179	218,168,104	16,594,075	7.6%	234,762,179	218,168,104	16,594,075	7.6%
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.22164%	96.10975%	(0.88811%)	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$223,855,123	\$209,972,276	\$13,882,848	6.6%	\$223,855,123	\$209,972,276	\$13,882,848	6.6%
6	True-up Provision for the Month-Over/(Under) Recovery (Ln 1 - Ln 5)	(17,091,703)	3,648,122	(20,739,826)	(568.5%)	(17,091,703)	3,648,122	(20,739,826)	(568.5%)
7	Interest Provision for the Month (Line 23)	(375,674)	0	(375,674)	0.0%	(375,674)	0	(375,674)	0.0%
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(111,740,516)	(111,740,516)	0	0.0%	(111,740,516)	(111,740,516)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	(70,653,875)	0	(70,653,875)	N/A	(70,653,875)	0	(70,653,875)	N/A
10	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	9,311,710	9,311,710	0	0.0%
11	End of Period net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	(\$190,550,058)	(\$98,780,684)	(\$91,769,374)	92.9%	(\$190,550,058)	(\$98,780,684)	(\$91,769,374)	92.9%
12									
13	Interest Provision								
14	Beginning True-up Amount (Lns 8+9)	(\$182,394,391)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 6+8+9+10)	(\$190,174,385)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	(\$372,568,776)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 16)	(\$186,284,388)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 18+19)	4.84000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 20)	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 21/12)	0.20167%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 19 x Line 22)	(\$375,674)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is ((\$5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Line 3 x Line 4 x 1.00139

⁽⁵⁾ Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to an adjustment of \$60.

⁽⁶⁾ Variable Power Plant O&M Costs Attributable to Off-System Sales (A6) does not agree to the amount on Schedules A1 and A6 due to a prior period adjustment of \$784 recorded in error, which will be reversed in February 2019.

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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: January 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)								
2	Heavy Oil ⁽¹⁾	312	0	312	N/A	312	0	312	0.0%
3	Light Oil ⁽¹⁾	1,772,457	182,739	1,589,718	869.9%	1,772,457	182,739	1,589,718	869.9%
4	Coal	5,532,181	5,101,848	430,333	8.4%	5,532,181	5,101,848	430,333	8.4%
5	Gas ⁽²⁾	225,326,381	207,468,296	17,858,084	8.6%	225,326,381	207,468,296	17,858,084	8.6%
6	Nuclear	15,013,707	15,406,227	(392,520)	(2.5%)	15,013,707	15,406,227	(392,520)	(2.5%)
7	Total	247,645,037	228,159,111	19,485,927	8.5%	247,645,037	228,159,111	19,485,927	8.5%
8	System Net Generation (MWh)								
9	Heavy Oil	(2,505)	0	(2,505)	N/A	(2,505)	0	(2,505)	0.0%
10	Light Oil	69,250	827	68,423	8,273.6%	69,250	827	68,423	8,273.6%
11	Coal	181,661	190,975	(9,314)	(4.9%)	181,661	190,975	(9,314)	(4.9%)
12	Gas	5,968,591	6,178,275	(209,684)	(3.4%)	5,968,591	6,178,275	(209,684)	(3.4%)
13	Nuclear	2,672,311	2,589,658	82,653	3.2%	2,672,311	2,589,658	82,653	3.2%
14	Solar ⁽⁴⁾	159,296	157,449	1,847	1.2%	159,296	157,449	1,847	1.2%
15	Total	9,048,604	9,117,185	(68,580)	(0.8%)	9,048,604	9,117,185	(68,580)	(0.8%)
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	4	0	4	N/A	4	0	4	0.0%
18	Light Oil ⁽¹⁾	18,482	2,100	16,382	780.0%	18,482	2,100	16,382	780.0%
19	Coal	123,052	127,528	(4,476)	(3.5%)	123,052	127,528	(4,476)	(3.5%)
20	Gas ⁽²⁾	42,166,834	43,208,394	(1,041,560)	(2.4%)	42,166,834	43,208,394	(1,041,560)	(2.4%)
21	Nuclear	28,673,550	27,384,566	1,288,984	4.7%	28,673,550	27,384,566	1,288,984	4.7%
22	BTU Burned (MMBTU)								
23	Heavy Oil	28	0	28	N/A	28	0	28	0.0%
24	Light Oil	106,710	12,244	94,466	771.5%	106,710	12,244	94,466	771.5%
25	Coal	2,225,086	2,167,976	57,110	2.6%	2,225,086	2,167,976	57,110	2.6%
26	Gas	42,984,306	43,208,394	(224,088)	(0.5%)	42,984,306	43,208,394	(224,088)	(0.5%)
27	Nuclear	28,673,550	27,384,566	1,288,984	4.7%	28,673,550	27,384,566	1,288,984	4.7%
28	Total	73,989,681	72,773,180	1,216,501	1.7%	73,989,681	72,773,180	1,216,501	1.7%
29	Generation Mix (%)								
30	Heavy Oil	(0.03%)	0.00%	(0.03%)	N/A	(0.03%)	0.00%	(0.03%)	0.0%
31	Light Oil	0.77%	0.01%	0.76%	8,337.1%	0.77%	0.01%	0.76%	8,337.1%
32	Coal	2.01%	2.09%	(0.09%)	(4.2%)	2.01%	2.09%	(0.09%)	(4.2%)
33	Gas	65.96%	67.77%	(1.80%)	(2.7%)	65.96%	67.77%	(1.80%)	(2.7%)
34	Nuclear	29.53%	28.40%	1.13%	4.0%	29.53%	28.40%	1.13%	4.0%
35	Solar ⁽⁴⁾	1.76%	1.73%	0.03%	1.9%	1.76%	1.73%	0.03%	1.9%
36	Total	100.00%	100.00%	0.00%	(0.0%)	100.00%	100.00%	0.00%	(0.0%)
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	70.8773	0.0000	70.8773	N/A	70.8773	0.0000	70.8773	0.0%
39	Light Oil ⁽¹⁾	95.9018	87.0116	8.8902	10.2%	95.9018	87.0116	8.8902	10.2%
40	Coal	44.9581	40.0057	4.9524	12.4%	44.9581	40.0057	4.9524	12.4%
41	Gas ⁽²⁾	5.3437	4.8016	0.5421	11.3%	5.3437	4.8016	0.5421	11.3%
42	Nuclear	0.5236	0.5626	(0.0390)	(6.9%)	0.5236	0.5626	-0.0390	(6.9%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.1379	0.0000	11.1379	N/A	11.1379	0.0000	11.1379	0.0%
45	Light Oil ⁽¹⁾	16.6100	14.9248	1.6852	11.3%	16.6100	14.9248	1.6852	11.3%
46	Coal	2.4863	2.3533	0.1330	5.7%	2.4863	2.3533	0.1330	5.7%
47	Gas ⁽²⁾	5.2421	4.8016	0.4405	9.2%	5.2421	4.8016	0.4405	9.2%
48	Nuclear	0.5236	0.5626	(0.0390)	(6.9%)	0.5236	0.5626	-0.0390	(6.9%)
49	Total	3.3470	3.1352	0.2118	6.8%	3.3470	3.1352	0.2118	6.8%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	(11)	0	(11)	N/A	(11)	0	(11)	0.0%
52	Light Oil	1,541	14,805	(13,264)	(89.6%)	1,541	14,805	(13,264)	(89.6%)
53	Coal	12,249	11,352	896	7.9%	12,249	11,352	896	7.9%
54	Gas	7,202	6,994	208	3.0%	7,202	6,994	208	3.0%
55	Nuclear	10,730	10,575	155	1.5%	10,730	10,575	155	1.5%
56	Total	8,177	7,982	195	2.4%	8,177	7,982	195	2.4%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	(0.0124)	N/A	(0.0124)	N/A	(0.0124)	N/A	(0.0124)	0.0%
59	Light Oil ⁽¹⁾	2.5595	22.0967	(19.5371)	(88.4%)	2.5595	22.0967	(19.5371)	(88.4%)
60	Coal	3.0453	2.6715	0.3739	14.0%	3.0453	2.6715	0.3739	14.0%
61	Gas ⁽²⁾	3.7752	3.3580	0.4172	12.4%	3.7752	3.3580	0.4172	12.4%
62	Nuclear	0.5618	0.5949	(0.0331)	(5.6%)	0.5618	0.5949	(0.0331)	(5.6%)
63	Total	2.7368	2.5025	0.2343	9.4%	2.7368	2.5025	0.2343	9.4%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		12,732					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		12,565					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		12,142					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		612,761					3,965,951	1.023	4,057,168	21,267,260	3.4707	5.36
13	Plant Unit Info	1,241		65.0	95.2	65.0	6,621						
14	<u>Citrus PV Solar</u>												
15	Solar		12,910					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
17	<u>Coral Farms PV Solar</u>												
18	Solar		11,957					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
20	<u>Desoto Solar</u>												
21	Solar		3,018					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		16.2	N/A	16.2	N/A						
23	<u>Fort Myers 1-12</u>												
24	Light Oil		3					31	5.804	180	3,032	112.3021	97.81
25	Plant Unit Info	99		0.0	100.0	0.9	66,667						
26	<u>Fort Myers 2</u>												
27	Gas		513,705					3,695,316	1.015	3,751,115	19,662,962	3.8277	5.32
28	Plant Unit Info	1,681		46.5	76.6	60.6	7,302						
29	<u>Fort Myers 3A</u>												
30	Light Oil		44					85	5.757	489	8,314	18.9384	97.81
31	Gas		4,591					49,577	1.015	50,326	263,804	5.7460	5.32
32	Plant Unit Info	197		3.7	100.0	83.5	10,963						
33	<u>Fort Myers 3B</u>												
34	Light Oil		64					120	5.757	691	11,737	18.3684	97.81
35	Gas		3,067					34,225	1.015	34,742	182,114	5.9377	5.32
36	Plant Unit Info	197		2.5	84.9	74.5	11,317						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		49					97	5.757	558	9,488	19.4421	97.81
3	Gas		13,456					158,227	1.015	160,616	841,933	6.2570	5.32
4	Plant Unit Info	217		8.6	100.0	56.7	11,935						
5	<u>Fort Myers 3D</u>												
6	Light Oil		23					44	5.757	253	4,304	18.9591	97.81
7	Gas		18,095					211,692	1.015	214,889	1,126,426	6.2251	5.32
8	Plant Unit Info	217		11.5	100.00	61.2	11,875						
9	<u>Hammock PV Solar</u>												
10	Solar		12,611					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
12	<u>Horizon PV Solar</u>												
13	Solar		12,056					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
15	<u>Indian River PV Solar</u>												
16	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
18	<u>Indiantown FPL</u> ⁽⁶⁾												
19	Coal		(810)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.3)	100.0	0.0	0						
22	<u>Interstate PV Solar</u>												
23	Solar		1,989					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		3.6	N/A	3.6	N/A						
25	<u>Lauderdale 1-12</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		31					114	1.022	116	608	1.9615	5.36
28	Plant Unit Info	59		0.0	82.2	35.6	3,742						
29	<u>Lauderdale 6A</u>												
30	Light Oil ⁽⁷⁾		13					17	5.764	98	1,314	10.3457	77.29
31	Gas		988					7,262	1.022	7,422	38,905	3.9366	5.36
32	Plant Unit Info	217		0.6	78.6	71.4	7,512						
33	<u>Lauderdale 6B</u>												
34	Light Oil ⁽⁷⁾		116					199	5.764	1,147	15,380	13.2590	77.29
35	Gas		1,077					12,317	1.022	12,588	65,985	6.1267	5.36
36	Plant Unit Info	217		0.8	87.4	70.2	11,513						

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: January 2019

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	18,486
3	MCF	42,166,834
4	MMBTU (Coal - Scherer)	2,225,086
5	MMBTU (Nuclear)	28,673,550
6	-----	
7	Average Net Heat Rate (BTU/KWH)	8,177
8	Fuel Cost Per KWH (Cents/KWH)	2.7368
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MONTH OF JANUARY 2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	-	-	-	100
5 BURNED								
6 UNITS (BBL)	-	-	-	100	-	-	-	100
7 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
8 AMOUNT (\$)	-	-	-	100	-	-	-	100
9 ENDING INVENTORY								
10 UNITS (BBL)	1,150,042	1,353,232	(203,190)	(15)	1,150,042	1,353,232	(203,190)	(15)
11 UNIT COST (\$/BBL)	74.2504	74.3723	(0.1219)	(0.2000)	74.2504	74.3723	(0.1219)	(0.2000)
12 AMOUNT (\$)	85,391,114	100,643,000	(15,251,886)	(15)	85,391,114	100,643,000	(15,251,886)	(15)
13 OTHER USAGE (\$)	83,651	-	-	-	83,651	-	-	-
14 DAYS SUPPLY	-	-	-	-	-	-	-	-
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	935	-	935	100	935	-	935	100
17 UNIT COST (\$/BBL)	69.9219	-	69.9219	100.0000	69.9219	-	69.9219	100.0000
18 AMOUNT (\$)	65,377	-	65,377	100	65,377	-	65,377	100
19 BURNED								
20 UNITS (BBL)	18,482	2,100	16,382	780	18,482	2,100	16,382	780
21 UNIT COST (\$/BBL)	95.9018	87.0186	8.8832	10.2000	95.9018	87.0186	8.8832	10.2000
22 AMOUNT (\$)	1,772,456	182,739	1,589,717	870	1,772,456	182,739	1,589,717	870
23 ENDING INVENTORY								
24 UNITS (BBL)	1,286,082	1,360,803	(74,721)	(6)	1,286,082	1,360,803	(74,721)	(6)
25 UNIT COST (\$/BBL)	96.7931	98.3037	(1.5106)	(1.5000)	96.7931	98.3037	(1.5106)	(1.5000)
26 AMOUNT (\$)	124,483,888	133,772,000	(9,288,112)	(7)	124,483,888	133,772,000	(9,288,112)	(7)
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-

		MONTH OF JANUARY 2019				PERIOD TO DATE			
		CURRENT MONTH		DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	PURCHASES	COAL SCHERER							
44	UNITS (MMBTU)	3,187,185	2,324,794	862,391	37	3,187,185	2,324,794	862,391	37
45	U. COST (\$/MMBTU)	2.4436	2.3611	0.0825	3.5000	2.4436	2.3611	0.0825	3.5000
46	AMOUNT (\$)	7,788,208	5,489,000	2,299,208	42	7,788,208	5,489,000	2,299,208	42
47	BURNED								
48	UNITS (MMBTU)	2,225,086	2,167,976	57,110	3	2,225,086	2,167,976	57,110	3
49	U. COST (\$/MMBTU)	2.4155	2.3533	0.0622	2.6000	2.4155	2.3533	0.0622	2.6000
50	AMOUNT (\$)	5,374,803	5,101,848	272,955	5	5,374,803	5,101,848	272,955	5
51	ENDING INVENTORY								
52	UNITS (MMBTU)	4,298,054	5,353,009	(1,054,955)	(20)	4,298,054	5,353,009	(1,054,955)	(20)
53	U. COST (\$/MMBTU)	2.4184	2.3533	0.0651	2.8000	2.4184	2.3533	0.0651	2.8000
54	AMOUNT (\$)	10,394,222	12,597,000	(2,202,778)	(18)	10,394,222	12,597,000	(2,202,778)	(18)
55	OTHER USAGE (\$)								
56	DAYS SUPPLY								
57	PURCHASES	GAS							
58	UNITS (MMBTU)	43,204,779	-	43,204,779	100	43,204,779	-	43,204,779	100
59	U. COST (\$/MMBTU)	5.2542	-	5.2542	100.0000	5.2542	-	5.2542	100.0000
60	AMOUNT (\$)	227,005,596	-	227,005,596	100	227,005,596	-	227,005,596	100
61	BURNED								
62	UNITS (MMBTU)	42,984,306	43,208,394	(224,088)	(1)	42,984,306	43,208,394	(224,088)	(1)
63	U. COST (\$/MMBTU)	5.2727	4.8016	0.4711	9.8000	5.2727	4.8016	0.4711	9.8000
64	AMOUNT (\$)	226,641,848	207,468,296	19,173,552	9	226,641,848	207,468,296	19,173,552	9
65	ENDING INVENTORY								
66	UNITS (MMBTU)	2,800,417	-	2,800,417	100	2,800,417	-	2,800,417	100
67	U. COST (\$/MMBTU)	3.3290	-	3.3290	100.0000	3.3290	-	3.3290	100.0000
68	AMOUNT (\$)	9,322,564	-	9,322,564	100	9,322,564	-	9,322,564	100
69	OTHER USAGE (\$)								
70	DAYS SUPPLY								
71	BURNED	NUCLEAR							
72	UNITS (MMBTU)	28,673,550	27,384,566	1,288,984	5	28,673,550	27,384,566	1,288,984	5
73	U. COST (\$/MMBTU)	0.5236	0.5626	(0.0390)	(6.9000)	0.5236	0.5626	(0.0390)	(6.9000)
74	AMOUNT (\$)	15,013,707	15,406,227	(392,520)	(3)	15,013,707	15,406,227	(392,520)	(3)
75	BURNED	PROPANE							
76	UNITS (GAL)	180	-	180	100	180	-	180	100
77	UNIT COST (\$/GAL)	1.7333	-	1.7333	100.0000	1.7333	-	1.7333	100.0000
78	AMOUNT (\$)	312	-	312	100	312	-	312	100
LINES 9 & 23 EXCLUDE		- BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$	-
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF		\$	-	CURRENT MONTH AND	PERIOD-TO-DATE.				

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-19	98,131	\$ 234,640.66
Feb-19		
Mar-19		
Apr-19		
May-19		
Jun-19		
Jul-19		
Aug-19		
Sep-19		
Oct-19		
Nov-19		
Dec-19		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: January 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	472,750	472,750	1.935	3.060	9,146,953	14,467,610	4,239,105
4	St Lucie Reliability Sales	OS	54,138	54,138	0.559	0.559	302,884	302,884	0
5	Total OS/FCBBS		526,888	526,888	1.794	2.803	9,449,837	14,770,494	4,239,105
6									
7	Total Estimated		526,888	526,888	1.794	2.803	9,449,837	14,770,494	4,239,105
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,972	32,972	0.559	0.559	184,407	184,407	0
12	OUC (SL 1)	St. L.	22,800	22,800	0.535	0.535	121,876	121,876	0
13	Total St. Lucie Participation		55,772	55,772	0.549	0.549	306,283	306,283	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	11,564	11,564	2.023	3.676	233,900	425,049	156,575
17	Energy Authority, The OS	OS	54,289	54,289	2.039	3.122	1,106,967	1,695,102	441,204
18	Exelon Generation Company, LLC. OS	OS	106,031	106,031	2.075	3.587	2,200,282	3,803,674	1,349,029
19	City of Homestead, FL OS	OS	0	0	0.000	0.000	0	17,298	0
20	Morgan Stanley Capital Group, Inc. OS	OS	54,433	54,433	2.117	3.899	1,152,148	2,122,485	809,978
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	954	954	2.151	3.730	20,517	35,586	15,069
22	Oglethorpe Power Corporation OS	OS	800	800	4.709	6.500	37,669	52,000	10,337
23	Orlando Utilities Commission OS	OS	1,025	1,025	2.080	4.007	21,316	41,075	15,013
24	Powersouth Energy Cooperative OS	OS	9,091	9,091	2.077	2.996	188,795	272,353	50,046
25	Rainbow Energy Marketing Corp. OS	OS	5,850	5,850	2.155	2.845	126,074	166,438	30,383
26	Reedy Creek Improvement District OS	OS	1,160	1,160	2.136	2.876	24,776	33,360	6,462
27	Southern Company Services, Inc. OS	OS	6,600	6,600	1.927	3.322	127,204	219,238	75,480
28	Tampa Electric Company OS	OS	5,945	5,945	2.421	5.651	143,950	335,970	170,052
29	Duke Energy Florida, LLC OS	OS	1,025	1,025	1.969	3.822	20,186	39,175	14,360
30	PJM Interconnection, L.L.C. OS	OS	345	345	2.073	3.592	7,152	12,393	3,869
31	Midcontinent Independent System Operator, Inc. OS	OS	252	252	2.053	3.775	5,174	9,512	3,167
32	Macquarie Energy LLC	OS	90,162	90,162	2.110	3.188	1,902,306	2,874,668	793,258
33	Mercuria Energy America Inc. OS	OS	97,532	97,532	2.060	3.290	2,008,795	3,208,491	977,733
34	Total OS/AF		447,058	447,058	2.086	3.437	9,327,211	15,363,866	4,922,017
35									
36	Total Actual		502,830	502,830	1.916	3.116	9,633,494	15,670,149	4,922,017
37									

(1) Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to an adjustment of \$60.

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: January 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales \$								4,922,017
3	Third-Party Transmission Costs								(71,812)
4	Variable Power Plant O&M Costs Attributable to Sales ⁽¹⁾								(290,588)
5	Net Gain from off System Sales (\$)								4,559,617
6									
7	<u>Other Estimate</u>								
8	Gain from off System Sales \$								4,239,105
9	Variable Power Plant O&M Costs Attributable to Sales								(307,288)
10	Total								3,931,818
11									
12	<u>Current Month</u>								
13	Actual		502,830	502,830	1.916	3.116	9,633,494	15,670,149	4,559,617
14	Estimate		526,888	526,888	1.794	2.803	9,449,837	14,770,494	3,931,818
15	Difference		(24,058)	(24,058)	0.122	0.313	183,657	899,655	627,799
16	Difference (%)		(4.6%)	(4.6%)	6.8%	11.2%	1.9%	6.1%	16.0%
17									
18	<u>Period To Date</u>								
19	Actual		502,830	502,830	1.916	3.116	9,633,494	15,670,149	4,559,617
20	Estimate		526,888	526,888	1.794	2.803	9,449,837	14,770,494	3,931,818
21	Difference		(24,058)	(24,058)	0.122	0.313	183,657	899,655	627,799
22	Difference (%)		(4.6%)	(4.6%)	6.8%	11.2%	1.9%	6.1%	16.0%
23									
24									
25	⁽¹⁾ Variable Power Plant O&M Costs Attributable to Off-System Sales (A6) does not agree to the amount on Schedules A1 and A6 due to a prior period adjustment of \$784 recorded in error, which will be reversed in February 2019.								
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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Estimated</u>											
2	St Lucie Reliability		46,500	0	46,500	46,500	0	46,500	0.547	\$254,578	\$0	\$254,578
3	OUC PPA	PPA	1,614	0	1,614	1,614	0	1,614	4.005	\$64,645	\$0	\$64,645
4	Solid Waste Authority 40MW	PPA	34,968	0	34,968	34,968	0	34,968	2.698	\$943,428	\$0	\$943,428
5	Solid Waste Authority 70MW	PPA	41,664	0	41,664	41,664	0	41,664	3.912	\$1,630,045	\$0	\$1,630,045
6	Total Estimated		124,746	0	124,746	124,746	0	124,746	2.319	\$2,892,696	\$0	\$2,892,696
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	33,204	1,165	34,369	33,204	1,165	34,369	0.660	\$222,273	\$4,453	\$226,726
10	OUC (SL 2)	SL 2	22,961	806	23,767	22,961	806	23,767	0.630	\$139,217	\$10,526	\$149,743
11	Solid Waste Authority 40MW	PPA	41,088	0	41,088	41,088	0	41,088	2.045	\$840,127	\$0	\$840,127
12	Solid Waste Authority 70MW	PPA	52,234	0	52,234	52,234	0	52,234	3.387	\$1,768,945	\$0	\$1,768,945
13	Total Actual		149,487	1,971	151,458	149,487	1,971	151,458	1.971	\$2,970,562	\$14,978	\$2,985,541

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: January 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	151,458	151,458	1.971	\$2,985,541
3	Estimate	124,746	124,746	2.319	\$2,892,696
4	Difference	26,712	26,712	(0.3477)	\$92,845
5	Difference (%)	21.4%	21.4%	(15.0%)	3.2%
6					
7	<u>Year to Date</u>				
8	Actual	151,458	151,458	1.971	\$2,985,541
9	Estimate	124,746	124,746	2.319	\$2,892,696
10	Difference	26,712	26,712	(0.3477)	\$92,845
11	Difference (%)	21.4%	21.4%	(15.0%)	3.2%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: January 2019

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	25,112	25,112	1.949	489,518
3	Total Estimated	25,112	25,112	1.949	\$489,518
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,601	2,601	2.021	\$52,548
7	Broward County Resource Recovery - South AA QF	1,023	1,023	2.052	\$20,988
8	Georgia Pacific Corporation QF	1,566	1,566	2.090	\$32,725
9	Okeelanta Power Limited Partnership QF	5,684	5,684	2.011	\$114,325
10	BREVARD ENERGY, LLC QF	3,510	3,510	2.081	\$73,044
11	Tropicana Products QF	375	375	2.032	\$7,617
12	WM-Renewable LLC QF	53	53	2.408	\$1,265
13	WM-Renewables LLC - Naples QF	1,869	1,869	2.055	\$38,418
14	Miami-Dade South District Water Treatment	5,313	5,313	2.020	\$107,324
15	Lee County Solid Waste	5,564	5,564	2.076	\$115,483
16	Seminole Energy LLC QF	1,284	1,284	2.080	\$26,710
17	Total Actual	28,841	28,841	2.047	\$590,447

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20 ⁽¹⁾NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power
 21 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer
 22 the PPA internally.

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FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE MONTH OF: January 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) -- Col(5))
1	Current Month							
2	Actual		1,641	1.876	\$30,784	2.633	\$43,204	\$12,420
3	Estimate		0	0.000	\$0	0.000	0.000	(\$0)
4	Difference		1,641	1.776	\$30,784	2.633	\$43,204	\$12,420
5	Difference (%)		N/A	N/A	N/A	N/A	N/A	N/A
6								
7	Year to Date							
8	Actual		1,641	1.876	\$30,784	2.633	\$43,204	\$12,420
9	Estimate		0	0.000	\$0	0.000	0.000	(\$0)
10	Difference		1,641	1.776	\$30,784	2.633	\$43,204	\$12,420
11	Difference (%)		N/A	N/A	N/A	N/A	N/A	N/A
12								
13	Year to Date: Variable Power Plant O&M Avoided Due to Purchases							
14	Actual							\$1,067
15	Estimate							\$0
16	Difference							\$1,067
17	Difference (%)							N/A
18								
19								
20								
21								
22								
23								
24								
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
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For the Month of **Jan-19**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	3/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	113,295												113,295
Total	113,295	0	0	0	0	0	0	0	0	0	0	0	113,295

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

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For the Month of Jan-19

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-											
2	40											
3	-											
4	118											
Total	158											

2019 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,910,150	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	1,910,150 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI

Date: February 20, 2019

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center