

Maria J. Moncada Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5795 (561) 691-7135 (Facsimile) E-mail: maria.moncada@fpl.com

February 20, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of January 2019.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 20th day of February 2019 to the following:

Suzanne Brownless, Esq.
Danijela Janjic, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us
djanjic@psc.state.fl.us

J.R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Paula K. Brown, Manager **Tampa Electric Company** Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ausley & McMullen
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
Attorneys for Tampa Electric Company

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission

2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 amaurey@psc.state.fl.us mbarrett@psc.state.fl.us

Matthew R. Bernier, Esq. 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 matthew.bernier@duke-energy.com

Dianne M. Triplett, Esq. 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com Attorneys for Duke Energy Florida

Holly Henderson Lisa Roddy Gulf Power Company 215 South Monroe Street, Suite 618 Tallahassee FL 32301 holly.henderson@nexteraenergy.com Lisa.Roddy@nexteraenergy.com

Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
P.O. Box 12950
Pensacola, Florida 32591-2950
rab@beggslane.com
srg@beggslane.com
Attorneys for Gulf Power Company

Mike Cassel Director, Regulatory and Governmental Affairs

Florida Public Utilities Company 1750 S.W. 14th Street, Suite 200 Fernandina Beach, Florida 32034 mcassel@fpuc.com

Beth Keating, Esq.
Gunster Law Firm
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com
Attorneys for Florida
Public Utilities Company

Robert Scheffel Wright, Esq. John T. LaVia, III, Esq. Gardner, Bist, Wiener, et al 1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com

Attorneys for Florida Retail Federation

James W. Brew, Esq.
Laura A. Wynn, Esq.
Stone Mattheis Xenopoulos & Brew, PC
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@smxblaw.com
law@smxblaw.com
Attorneys for PCS Phosphate White Springs

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com
Attorneys for Florida Industria

Attorneys for Florida Industrial Power Users Group

By: <u>s/ Maria J. Moncada</u> Maria J. Moncada

Florida Bar No. 0773301

FOR THE MONTH OF: January 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A4 Octobrillo	Dollars					MW	/H			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	247,645,037	228,159,111	19,485,926	8.5%	9,048,604	9,117,185	(68,581)	(0.8%)	2.7368	2.5025	0.2343	9.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	177,482	403,013	(225,531)	(56.0%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,214,671)	(435,985)	(1,778,687)	408.0%	(60,695)	(14,209)	(46,486)	327.2%	3.6488	3.0683	0.5805	18.9%
5	Adjustments to Fuel Cost (A2)	(230,880)	0	(230,880)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	245,376,968	228,126,139	17,250,829	7.6%	8,987,909	9,102,975	(115,066)	(1.3%)	2.7301	2.5061	0.2240	8.9%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,985,541	2,892,696	92,845	3.2%	151,458	124,746	26,712	21.4%	1.9712	2.3189	(0.3477)	(15.0%)
8	Energy Cost of Economy/OS Purchases (A9)	30,784	0	30,784	N/A	1,641	0	1,641	N/A	1.8759	0.0000	1.8759	N/A
9	Energy Payments to Qualifying Facilities (A8)	590,447	489,518	100,929	20.6%	28,841	25,112	3,729	14.8%	2.0472	1.9493	0.0979	5.0%
10	TOTAL COST OF PURCHASED POWER	3,606,772	3,382,214	224,558	6.6%	181,940	149,858	32,082	21.4%	1.9824	2.2569	(0.2745)	(12.2%)
11	TOTAL AVAILABLE (LINE 6+10)	248,983,740	231,508,353	17,475,387	7.5%	9,169,849	9,252,833	(82,984)	(0.9%)	2.7152	2.5020	0.2132	8.5%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(9,327,211)	(9,146,953)	(180,258)	2.0%	(447,058)	(472,750)	25,692	(5.4%)	2.0864	1.9348	0.1516	7.8%
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(306,283)	(302,884)	(3,399)	1.1%	(55,772)	(54,138)	(1,634)	3.0%	0.5492	0.5595	(0.0103)	(1.8%)
15	Gains from Off-System Sales (A6) (5)	(4,922,017)	(4,239,105)	(682,912)	16.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(14,555,511)	(13,688,943)	(866,568)	6.3%	(502,830)	(526,888)	24,058	(4.6%)	2.8947	2.5981	0.2966	11.4%
17	Incremental Personnel, Software, and Hardware Costs	45,273	41,406	3,866	9.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) ⁽⁶⁾	289,804	307,288	(17,484)	(5.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases	(1,067)	0	(1,067)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	334,010	348,694	(14,684)	(4.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	234,762,239	218,168,104	16,594,135	7.6%	8,667,019	8,725,945	(58,926)	(0.7%)	2.7087	2.5002	0.2085	8.3%
22													
23	Net Unbilled Sales (2)	(8,382,087)	(6,227,385)	(2,154,702)	34.6%	(309,451)	(249,073)	(60,377)	24.2%	(0.0987)	(0.0732)	(0.0255)	34.9%
24	T & D Losses (2)	12,749,214	11,318,946	1,430,268	12.6%	470,677	452,717	17,959	4.0%	0.1501	0.1330	0.0171	12.9%
25	Company Use (2)	253,306	240,387	12,919	5.4%	9,352	9,615	(263)	(2.7%)	0.0030	0.0028	0.0002	6.2%
26	SYSTEM SALES KWH	234,762,239	218,168,104	16,594,135	7.6%	8,496,441,467	8,512,686,092	(16,244,625)	(0.2%)	2.7631	2.5629	0.2002	7.8%
27	Wholesale Sales KWH (excluding Stratified Sales)	11,217,785	8,487,285	2,730,500	32.2%	405,990,783	331,164,770	74,826,013	22.6%	2.7631	2.5629	0.2002	7.8%
28	Jurisdictional KWH Sales	223,544,454	209,680,819	13,863,635	6.6%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.7631	2.5629	0.2002	7.8%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	223,855,181	209,971,856	13,883,325	6.6%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.7669	2.5664	0.2005	7.8%
31	TRUE-UP	9,311,710	9,311,710	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.1151	0.1138	0.0013	1.1%
32	TOTAL JURISDICTIONAL FUEL COST	233,166,891	219,283,566	13,883,325	6.3%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.8820	2.6802	0.2018	7.5%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.8841	2.6822	0.2019	7.5%
35	GPIF (3)	488,162	488,162	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.0060	0.0060		N/A
36	Incentive Mechanism (FPL Portion) (4)	183,712	183,712	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.0023	0.0022	0.0000	1.1%
37	Fuel Factor Including GPIF and Incentive Mechanism									2.8924	2.6904	0.2020	7.5%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.892	2.690	0.202	7.5%
30													

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

FOR THE MONTH OF: January 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A4 Cabadula		Do	llars			M\	NΗ			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

(3) Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

- (4) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$2,204,548/12) x 99.9280%) See Order No. PSC-2018-0610-FOF-EI
- (5) Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to an adjustment of \$60.
- (6) Variable Power Plant O&M Costs Attributable to Off-System Sales (A6) does not agree to the amount on Schedules A1 and A6 due to a prior period adjustment of \$784 recorded in error, which will be reversed in February 2019.

FOR THE YEAR TO DATE PERIOD ENDING: January 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line		Doll	ars			MW	/H			Cents	/KWH		
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3)	247,645,037	228,159,111	19,485,926	8.5%	9,048,604	9,117,185	(68,581)	(0.8%)	2.7368	2.5025	0.2343	9.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	177,482	403,013	(225,531)	(56.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,214,671)	(435,985)	(1,778,687)	408.0%	(60,695)	(14,209)	(46,486)	327.2%	3.6488	3.0683	0.5805	18.9%
5	Adjustments to Fuel Cost (A2)	(230,880)	0	(230,880)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	245,376,968	228,126,139	17,250,829	7.6%	8,987,909	9,102,975	(115,066)	(1.3%)	2.7301	2.5061	0.2240	8.9%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,985,541	2,892,696	92,845	3.2%	151,458	124,746	26,712	21.4%	1.9712	2.3189	(0.3477)	(15.0%)
8	Energy Cost of Economy/OS Purchases (A9)	30,784	0	30,784	0.0%	1,641	0	1,641	N/A	1.8759	N/A	1.8759	0.0%
9	Energy Payments to Qualifying Facilities (A8)	590,447	489,518	100,929	20.6%	28,841	25,112	3,729	14.8%	2.0472	1.9493	0.0979	5.0%
10	TOTAL COST OF PURCHASED POWER	3,606,772	3,382,214	224,558	6.6%	181,940	149,858	32,082	21.4%	1.9824	2.2569	(0.2746)	(12.2%)
11	TOTAL AVAILABLE (LINE 6+10)	248,983,740	231,508,353	17,475,387	7.5%	9,169,849	9,252,833	(82,984)	(0.9%)	2.7152	2.5020	0.2132	8.5%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(9,327,211)	(9,146,953)	(180,258)	2.0%	(447,058)	(472,750)	25,692	(5.4%)	2.0864	1.9348	0.1515	7.8%
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(306,283)	(302,884)	(3,399)	1.1%	(55,772)	(54,138)	(1,634)	3.0%	0.5492	0.5595	(0.0103)	(1.8%)
15	Gains from Off-System Sales (A6) (5)	(4,922,017)	(4,239,105)	(682,912)	16.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(14,555,511)	(13,688,943)	(866,568)	6.3%	(502,830)	(526,888)	24,058	(4.6%)	2.8947	2.5981	0.2966	11.4%
17	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	45,273	41,406	3,866	9.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Sales (Per A6) ⁽⁶⁾ Variable Power Plant O&M Avoided due to Economy	289,804	307,288	(17,484)	(5.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Purchases (Per A9)	(1,067)	0	(1,067)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1) ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE	334,010	348,694	(14,684)	(4.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	6+10+16+20)	234,762,239	218,168,104	16,594,135	7.6%	8,667,019	8,725,945	(58,926)	(0.7%)	2.7087	2.5002	0.2085	8.3%
22	400												
23	Net Unbilled Sales (2)	(8,382,087)	(6,227,327)	(2,154,760)	34.6%	(309,451)	(249,073)	(60,377)	24.2%	(0.0987)	(0.0732)	(0.0255)	34.9%
24	T & D Losses (2)	12,749,214	11,318,841	1,430,373	12.6%	470,677	452,717	17,959	4.0%	0.1501	0.1330	0.0171	12.9%
25	Company Use (2)	253,306	240,384	12,922	5.4%	9,352	9,615	(263)	(2.7%)	0.0030	0.0028	0.0002	5.6%
26	SYSTEM SALES KWH	234,762,239	218,168,104	16,594,135	7.6%	8,496,441,467	8,512,686,092	(16,244,625)	(0.2%)	2.7631	2.5629	0.2002	7.8%
27	Wholesale Sales KWH (excluding Stratified Sales)	11,217,785	8,487,285	2,730,500	32.2%	405,990,783	331,164,770	74,826,013	22.6%	2.7631	2.5629	0.2002	7.8%
28	Jurisdictional KWH Sales	223,544,454	209,680,819	13,863,635	6.6%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.7631	2.5629	0.2002	7.8%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	223,855,181	209,971,856	13,883,325	6.6%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.7669	2.5664	0.2005	7.8%
31	TRUE-UP	9,311,710	9,311,710	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.1151	0.1138	0.0013	1.1%
32	TOTAL JURISDICTIONAL FUEL COST	233,166,891	219,283,566	13,883,325	6.3%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.8820	2.6802	0.2018	7.5%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.8841	2.6822	0.2019	7.5%
35	GPIF (3)	488,162	488,162	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.0060	0.0060	0.0001	1.1%
36	Incentive Mechanism (FPL Portion) (4)	183,712	183,712	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.0023	0.0022	0.0000	1.1%
37 38	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.8924	2.6904 2.690	0.2020	7.5% 7.5%
38										2.092	2.090	0.202	1.5%

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

FOR THE YEAR TO DATE PERIOD ENDING: January 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Sabadula		Dol	llars			M\	ΝH			Cents	/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

(3) Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

- (4) Jurisdictionalized Incentive Mechanism FPL Portion is ((\$2,204,548/12) x 99.9280%) See Order No. PSC-2018-0610-FOF-EI
- (5) Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to an adjustment of \$60.
- (6) Variable Power Plant O&M Costs Attributable to Off-System Sales (A6) does not agree to the amount on Schedules A1 and A6 due to a prior period adjustment of \$784 recorded in error, which will be reversed in February 2019.

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: January 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	1001111		Current N	Month			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	247,645,037	228,159,111	19,485,926	8.5%	247,645,037	228,159,111	19,485,926	8.5%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	177,482	403,013	(225,531)	(56.0%)	177,482	403,013	(225,531)	(56.0%)
4	Fuel Cost of Power Sold (Per A6)	(9,633,494)	(9,449,837)	(183,657)	1.9%	(9,633,494)	(9,449,837)	(183,657)	1.9%
5	Gains from Off-System Sales (Per A6) (5)	(4,922,077)	(4,239,105)	(682,972)	16.1%	(4,922,077)	(4,239,105)	(682,972)	16.1%
6	Fuel Cost of Stratified Sales	(2,214,671)	(435,985)	(1,778,687)	408.0%	(2,214,671)	(435,985)	(1,778,687)	408.0%
7	Fuel Cost of Purchased Power (Per A7)	2,985,541	2,892,696	92,845	3.2%	2,985,541	2,892,696	92,845	3.2%
8	Energy Payments to Qualifying Facilities (Per A8)	590,447	489,518	100,930	20.6%	590,447	489,518	100,929	20.6%
9	Energy Cost of Economy Purchases (Per A9)	30,784	0	30,784	0.0%	30,784	0	30,784	0.0%
10	Total Fuel Costs & Net Power Transactions	\$234,659,049	\$217,819,410	\$16,839,639	7.7%	\$234,659,049	\$217,819,410	\$16,839,639	7.7%
11	_				•				
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	45,273	41,406	3,866	9.3%	45,273	41,406	3,867	9.3%
14	Sales (Per A6) ⁽⁶⁾ Variable Power Plant O&M Avoided due to Economy	289,804	307,288	(17,484)	(5.7%)	289,804	307,288	(17,484)	(5.7%)
15	Purchases (Per A9)	(1,067)	0	(1,067)	0.0%	(1,067)	0	(1,067)	0.0%
16	Total	334,010	348,694	(14,684)	(4.2%)	334,010	348,694	(14,684)	(4.2%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(177,786)	0	(177,786)	N/A	(177,786)	0	(177,786)	N/A
20	Inventory Adjustments	(53,094)	0	(53,094)	N/A	(53,094)	0	(53,094)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$234,762,179	\$218,168,104	\$16,594,075	7.6%	\$234,762,179	\$218,168,104	\$16,594,075	7.6%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)
26	Sale for Resale (excluding Stratified Sales)	405,990,783	331,164,770	74,826,013	22.6%	405,990,783	331,164,770	74,826,013	22.6%
27	Sub-Total Sales	8,496,441,467	8,512,686,092	(16,244,625)	(0.2%)	8,496,441,467	8,512,686,092	(16,244,625)	(0.2%)
28	Total Sales	8,496,441,467	8,512,686,092	(16,244,625)	(0.2%)	8,496,441,467	8,512,686,092	(16,244,625)	(0.2%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	95.22164%	96.10975%	(0.88811%)	(0.9%)	N/A	N/A	N/A	N/A
30	-								
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	216,746,520	223,603,498	(6,856,978)	(3.1%)	216,746,520	223,603,498	(6,856,978)	(3.1%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(9,311,710)	(9,311,710)	(0)	0.0%
36	GPIF, Net of Revenue Taxes (2)	(487,810)	(487,810)	(0)	0.0%	(487,810)	(487,810)	0	0.0%
37	Incentive Mechanism, Net of Revenue Taxes (3)	(183,580)	(183,580)	0	(0.0%)	(183,580)	(183,580)	0	(0.0%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: January 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Current I	Month			Year To I	Date	
No.	AZ Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$206,763,420	\$213,620,398	(\$6,856,978)	(3.2%)	\$206,763,420	\$213,620,398	(\$6,856,978)	(3.2%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 22) Adj. Total Fuel Costs & Net Power Transactions - Excluding	234,762,179	218,168,104	16,594,075	7.6%	234,762,179	218,168,104	16,594,075	7.6%
3	100% Retail Items	234,762,179	218,168,104	16,594,075	7.6%	234,762,179	218,168,104	16,594,075	7.6%
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.22164%	96.10975%	(0.88811%)	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions (4)	\$223,855,123	\$209,972,276	\$13,882,848	6.6%	\$223,855,123	\$209,972,276	\$13,882,847	6.6%
6	True-up Provision for the Month-Over/(Under) Recovery (Ln 1 - Ln 5)	(17,091,703)	3,648,122	(20,739,826)	(568.5%)	(17,091,703)	3,648,122	(20,739,826)	(568.5%)
7	Interest Provision for the Month (Line 23) True-up & Interest Provision Beg of Period-Over/(Under)	(375,674)	0	(375,674)	0.0%	(375,674)	0	(375,674)	0.0%
8	Recovery Deferred True-up Beginning of Period - Over/(Under)	(111,740,516)	(111,740,516)	0	0.0%	(111,740,516)	(111,740,516)	0	0.0%
9	Recovery	(70,653,875)	0	(70,653,875)	N/A	(70,653,875)	0	(70,653,875)	N/A
10	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	9,311,710	9,311,710	0	0.0%
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	(\$190,550,058)	(\$98,780,684)	(\$91,769,374)	92.9%	(\$190,550,058)	(\$98,780,684)	(\$91,769,374)	92.9%
12	-				_				
13	Interest Provision								
14	Beginning True-up Amount (Lns 8+9)	(\$182,394,391)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 6+8+9+10)	(\$190,174,385)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	(\$372,568,776)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 16)	(\$186,284,388)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 18+19)	4.84000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 20)	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 21/12)	0.20167%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 19 x Line 22)	(\$375,674)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	_								

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{26 (\$5,857,941/12)} x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

^{27 (3)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

^{28 &}lt;sup>(4)</sup> Line 3 x Line 4 x 1.00139

^{29 (5)} Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to an adjustment of \$60.

^{30 (6)} Variable Power Plant O&M Costs Attributable to Off-System Sales (A6) does not agree to the amount on Schedules A1 and A6 due to a prior period adjustment of \$784 recorded in error, which will be reversed in February 2019.

FOR THE MONTH OF: January 2019

(1) (3) (4) (7) (10) (2) (5) (6) (8) (9) Current Month Year To Date Line A3 Schedule No. \$ Diff % Diff \$ Diff % Diff Fuel Cost of System Net Generation (\$) 2 Heavy Oil (1 312 0 312 N/A 312 0 312 0.0% Light Oil (1) 3 1,772,457 182,739 1,589,718 869.9% 1,772,457 182,739 1,589,718 869.9% 4 Coal 5.532.181 5.101.848 430.333 8.4% 5.532.181 5.101.848 8.4% 430.333 Gas (2) 5 225.326.381 207.468.296 17.858.084 8.6% 225.326.381 207.468.296 17.858.084 8.6% 6 Nuclear 15,013,707 15,406,227 (392.520) (2.5%)15,013,707 15,406,227 (392,520)(2.5%)Total 247,645,037 228,159,111 19,485,927 8.5% 247,645,037 228,159,111 19,485,927 8.5% 8 System Net Generation (MWh) 9 N/A 0.0% Heavy Oil (2.505)0 (2.505)(2.505)0 (2.505)10 8,273.6% 8,273.6% Light Oil 69,250 827 68,423 69,250 827 68,423 11 Coal 181.661 190.975 (9.314)(4.9%)181.661 190.975 (9.314)(4.9%)12 5,968,591 (209,684) (3.4%) 5,968,591 6,178,275 (3.4%) Gas 6,178,275 (209,684) 13 Nuclear 2.672.311 2.589.658 82.653 3.2% 2.672.311 2.589.658 82.653 3.2% Solar (4) 14 159,296 157,449 1,847 1.2% 159,296 157,449 1,847 1.2% 15 Total 9,048,604 9,117,185 (68,580) (0.8%) 9,048,604 9,117,185 (68,580) (0.8%) Units of Fuel Burned (Unit) (3) 16 Heavy Oil (1) 17 N/A 0.0% Light Oil (1) 18 18.482 2.100 16 382 780.0% 18 482 2.100 16.382 780.0% 19 123.052 (4.476) (3.5%) 123.052 (3.5%) Coal 127.528 127.528 (4.476)Gas (2) 20 42,166,834 43,208,394 (1,041,560) (2.4%) 42,166,834 43,208,394 (1,041,560) (2.4%) 21 1.288.984 Nuclear 28.673.550 27.384.566 4.7% 28.673.550 27.384.566 1.288.984 4.7% 22 BTU Burned (MMBTU) 23 Heavy Oil 28 0 28 N/A 28 0 28 0.0% 24 Light Oil 106,710 12,244 94,466 771.5% 106,710 12,244 94,466 771.5% 25 Coal 2,225,086 2,167,976 57,110 2.6% 2,225,086 2,167,976 2.6% 57,110 26 Gas 42.984.306 43.208.394 (224.088) (0.5%)42.984.306 43,208,394 (224,088) (0.5%)27 28.673.550 27.384.566 1,288,984 4.7% 28,673,550 27.384.566 1.288.984 4.7% 28 Total 73,989,681 72,773,180 1,216,501 1.7% 73,989,681 72,773,180 1,216,501 1.7% 29 Generation Mix (%) 30 Heavy Oil (0.03%) 0.00% (0.03%) N/A (0.03%) 0.00% (0.03%) 0.0% 31 Light Oil 0.77% 0.76% 8.337.1% 0.77% 0.01% 0.76% 8,337.1% 0.01% 32 2.01% 2.09% (0.09%) (4.2%) 2.01% 2.09% (0.09%) Coal (4.2%)33 Gas 65.96% 67.77% (1.80%)(2.7%)65.96% 67.77% (1.80%)(2.7%)34 Nuclear 29.53% 28.40% 4.0% 29.53% 28.40% 4.0% 1.13% 1.13% Solar (4) 35 1.76% 1.73% 0.03% 1.9% 1.76% 1.73% 0.03% 1.9% Total 100.00% 0.00% 36 100.00% (0.0%)100.00% 100.00% 0.00% (0.0%)37 Fuel Cost per Unit (\$/Unit) Heavy Oil (1) 38 70.8773 0.0000 70.8773 N/A 70.8773 0.0000 70.8773 0.0% Light Oil (1) 39 95.9018 87.0116 8.8902 10.2% 95.9018 87.0116 8.8902 10.2% 40 Coal 44 9581 40 0057 4 9524 12 4% 44 9581 40 0057 4 9524 12 4% Gas (2) 41 5.3437 4.8016 0.5421 11.3% 5.3437 4.8016 0.5421 11.3% 42 0.5236 (0.0390)(6.9%) 0.5236 0.5626 -0.0390 (6.9%) 0.5626 43 Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil (1 44 11.1379 0.0000 11.1379 N/A 11.1379 0.0000 11.1379 0.0% Light Oil (1) 45 16.6100 14.9248 1.6852 11.3% 16.6100 14.9248 1.6852 11.3% 46 2.4863 2.3533 0.1330 2.3533 0.1330 5.7% Coal 5.7% 2.4863 Gas (2) 47 5.2421 4.8016 0.4405 9.2% 5.2421 4.8016 0.4405 9.2% 48 (0.0390)Nuclear 0.5236 0.5626 (6.9%)0.5236 0.5626 -0.0390 (6.9%) 49 3.3470 3.1352 0.2118 6.8% 3.3470 3.1352 0.2118 6.8% 50 BTU Burned per KWH (BTU/KWH) 51 (11) 0 (11) N/A (11) (11) 0.0% Heavy Oil 52 Light Oil 1,541 14.805 (13,264) (89.6%) 1,541 14.805 (13,264) (89.6%) 53 Coal 12,249 11,352 896 7.9% 12,249 11,352 896 7.9% 54 208 3.0% 7,202 3.0% Gas 7,202 6,994 6,994 208 55 Nuclear 10.730 10.575 155 1.5% 10.730 10 575 155 1.5% 56 Total 8,177 7,982 195 2.4% 8,177 7,982 195 2.4% 57 Generated Fuel Cost per KWH (cents/KWH) 58 Heavy Oil (1 (0.0124) N/A (0.0124)N/A (0.0124)N/A (0.0124)0.0% Liaht Oil (1) 59 22.0967 2.5595 22.0967 (19.5371) (88.4%) 2.5595 (19.5371) (88.4%) 60 Coal 3.0453 2.6715 0.3739 14.0% 3.0453 2.6715 0.3739 14.0% Gas (2) 61 3.7752 3.3580 0.4172 12.4% 3.7752 3.3580 0.4172 12.4% 62 Nuclear 0.5618 0.5949 (0.0331) (5.6%) 0.5618 0.5949 (0.0331) (5.6%) 63 2.7368 2.5025 0.2343 9.4% 2.7368 2.5025 0.2343 9.4%

64

^{65 (1)} Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

^{66 (2)} Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

^{67 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

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					FOR	THE MONTH OF:	lanuary 2010						
					I OK	THE WONTH OF.	January 2013						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(5)	(0)	(1)	(6)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		12,732					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		23.0	N/A	23.0	N/A						
4	Barefoot Bay PV Solar												
5	Solar		12,565					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		22.7	N/A	22.7	N/A						
7	Blue Cypress PV Solar												
8	Solar		12,142					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		21.9	N/A	21.9	N/A						
10	Cape Canaveral 3												
11	Light Oil		0					0	N/A	0	0	0.0000	0.00
12	Gas		612,761					3,965,951	1.023	4,057,168	21,267,260	3.4707	5.36
13	Plant Unit Info	1,241		65.0	95.2	65.0	6,621						
14	Citrus PV Solar												
15	Solar		12,910					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		23.3	N/A	23.3	N/A						
17	Coral Farms PV Solar												
18	Solar		11,957					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		21.6	N/A	21.6	N/A						
20	Desoto Solar												
21	Solar		3,018					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		16.2	N/A	16.2	N/A						
23	Fort Myers 1-12												
24	Light Oil		3					31	5.804	180	3,032	112.3021	97.81
25	Plant Unit Info	99		0.0	100.0	0.9	66,667						
26	Fort Myers 2												
27	Gas		513,705					3,695,316	1.015	3,751,115	19,662,962	3.8277	5.32
28	Plant Unit Info	1,681		46.5	76.6	60.6	7,302				, , ,		-
29	Fort Myers 3A	<u> </u>											
30	Light Oil		44					85	5.757	489	8,314	18.9384	97.81
31	Gas		4,591					49,577	1.015	50,326	263,804	5.7460	5.32
32	Plant Unit Info	197		3.7	100.0	83.5	10,963			· · ·			
33	Fort Myers 3B	· · · · · · · · · · · · · · · · · · ·											
34	Light Oil		64					120	5.757	691	11,737	18.3684	97.81
35	Gas		3,067					34,225	1.015	34,742	182,114	5.9377	5.32
36	Plant Unit Info	197		2.5	84.9	74.5	11,317	- ,		- ,			
					20		,						
			1									l	

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					EOD:	THE MONTH OF:	lanuary 2010						
					FOR	THE MONTH OF.	January 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(5)	(0)	(1)	(0)	(3)	(10)	(11)	(12)	(13)	(17)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Light Oil		49					97	5.757	558	9,488	19.4421	97.81
3	Gas		13,456					158,227	1.015	160,616	841,933	6.2570	5.32
4	Plant Unit Info	217		8.6	100.0	56.7	11,935						
5	Fort Myers 3D												
6	Light Oil		23					44	5.757	253	4,304	18.9591	97.81
7	Gas		18,095					211,692	1.015	214,889	1,126,426	6.2251	5.32
8	Plant Unit Info	217		11.5	100.00	61.2	11,875						
9	Hammock PV Solar												
10	Solar		12,611					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
12	Horizon PV Solar												
13	Solar		12,056					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		21.8	N/A	21.8	N/A						
15	Indian River PV Solar												
16	Solar		12,183					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		22.0	N/A	22.0	N/A						
18	Indiantown FPL (6)												
19	Coal		(810)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.3)	100.0	0.0	0						
22	Interstate PV Solar												
23	Solar		1,989					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		3.6	N/A	3.6	N/A						
25	<u>Lauderdale 1-12</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		31					114	1.022	116	608	1.9615	5.36
28	Plant Unit Info	59		0.0	82.2	35.6	3,742						
29	<u>Lauderdale 6A</u>												
30	Light Oil (7)		13					17	5.764	98	1,314	10.3457	77.29
31	Gas		988					7,262	1.022	7,422	38,905	3.9366	5.36
32	Plant Unit Info	217		0.6	78.6	71.4	7,512						
33	Lauderdale 6B												
34	Light Oil (7)		116					199	5.764	1,147	15,380	13.2590	77.29
35	Gas		1,077					12,317	1.022	12,588	65,985	6.1267	5.36
36	Plant Unit Info	217		0.8	87.4	70.2	11,513						

					OTOTEM	NET GENERATIO	1171110 1 022 000	51					
					FOR	THE MONTH OF:	January 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6C</u>												
2	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
3	Gas		394					10,499	1.022	10,730	56,246	14.2755	5.36
4	Plant Unit Info	217		0.2	86.2	56.9	27,234						
5	Lauderdale 6D												
6	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
7	Gas		791					7,720	1.022	7,890	41,359	5.2286	5.36
8	Plant Unit Info	217		0.5	76.8	59.1	9,975						
9	Lauderdale 6E												
10	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
11	Gas		398					3,579	1.022	3,658	19,175	4.8178	5.36
12	Plant Unit Info	217		0.3	89.0	56.0	9,191						
13	Loggerhead PV Solar												
14	Solar		12,480					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		22.5	N/A	22.5	N/A						
16	Manatee 1												
17	Heavy Oil (7)		0					1	6.329	6	65	21.7967	65.39
18	Gas		2,438					60,567	1.023	61,960	324,788	13.3235	5.36
19	Plant Unit Info	797		0.4	100.0	23.4	25,417						
20	Manatee 2												
21	Heavy Oil (7)		(427)					1	6.329	6	65	0.0153	65.39
22	Gas		(427)					36,713	1.023	37,557	196,870	46.1054	5.36
23	Plant Unit Info	797		(0.1)	67.8	0.0	0						
24	Manatee 3												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		661,961					4,386,247	1.023	4,487,131	23,521,083	3.5532	5.36
27	Plant Unit Info	1,253		75.5	97.6	75.5	6,779						
28	Manatee PV Solar												
29	Solar		13,035					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		23.5	N/A	23.5	N/A						
31	Martin 1												
32	Heavy Oil (7)		(1,151)					1	6.309	8	91	0.0079	75.45
33	Gas		(1,151)					0	N/A	0	0	0.0000	0.00
34	Plant Unit Info	0		0.0	0.0	0.0	0						
35	Martin 2												
36													

					500	THE MONTH OF	J						
					FOR	THE MONTH OF:	January 2019						
(4)	(0)	(0)	(4)	(5)	(0)	(7)	(0)	(0)	(40)	(44)	(40)	(40)	(4.4)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Heavy Oil (7)		(927)					1	6.309	8	91	0.0098	75.45
2	Gas		(927)					0	N/A	0	0	0.0000	0.00
3	Plant Unit Info	0		0.0	0.0	0.0	0						
4	Martin 3												
5	Gas		47,858					396,130	1.015	402,191	2,108,244	4.4052	5.32
6	Plant Unit Info	496		13.9	100.0	45.3	8,404						
7	Martin 4												
8	Gas		34,425					290,355	1.015	294,797	1,545,296	4.4889	5.32
9	Plant Unit Info	496		10.0	92.6	44.6	8,563						
10	Martin 8												
11	Light Oil		97					115	5.874	676	12,517	12.9443	108.84
12	Gas		482,289					3,317,209	1.015	3,367,962	17,654,513	3.6606	5.32
13	Plant Unit Info	1,321		58.4	80.8	67.3	6,983						
14	Miami-Dade PV Solar												
15	Solar		2,771					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		5.0	N/A	5.0	N/A						
17	Okeechobee 1 (8)												
18	Light Oil		67,998					16,560	5.773	95,601	1,603,444	2.3581	96.83
19	Gas		10,029					597,709	1.023	611,277	3,204,254	31.9499	5.36
20	Plant Unit Info	N/A		N/A	N/A	N/A	N/A			-			
21	<u>PEEC</u>												
22	Light Oil		471					586	5.764	3,378	43,809	9.2993	74.76
23	Gas		482,448					3,234,738	1.022	3,305,902	17,329,201	3.5919	5.36
24	Plant Unit Info	1,270		52.9	85.6	59.9	6,853	2, 2, 20	-	-,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		,,,,,
25	Pioneer Trail PV Solar	, , ,					1,130						
26	Solar		5,459					N/A	N/A	N/A	N/A	N/A	N/A
27	Plant Unit Info	74.5	1,100	9.9	N/A	9.9	N/A		13.1				
28	Riviera 5												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		447,044					2,938,400	1.022	3,003,045	15,741,655	3.5213	5.36
31	Plant Unit Info	1,320	,544	49.5	89.2	49.9	6,718	_,000,.00		2,000,010	15,7 11,650	5.5210	3.30
32	Sanford 4	.,520		.5.0	55.2	.0.0	5,. 10						
33	Gas		355,003					2,632,052	1.023	2,692,589	14,114,277	3.9758	5.36
34	Plant Unit Info	1,166	222,000	48.9	96.1	50.4	7,585	2,002,002	520	2,002,000	,,277	5.5700	3.00
35	am om mo	1,130		40.0	55.1	55.4	7,000						
36													
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					EOR	THE MONTH OF:	January 2010						
					FOR	THE MONTH OF.	January 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(5)	(6)	(1)	(6)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Sanford 5												
2	Gas		366,746					2,670,936	1.023	2,732,368	14,322,794	3.9054	5.36
3	Plant Unit Info	1,166		50.6	99.3	54.5	7,450						
4	Scherer 4												
5	Light Oil		181					379	5.817	2,205	33,101	18.3081	87.34
6	Coal (1)(5)		182,471					2,225,086	-	2,225,086	5,532,181	3.0318	2.49
7	Plant Unit Info (3)(4)	626		49.0	95.2	51.6	12,194						
8	Space Coast												
9	Solar		1,327					N/A	N/A	N/A	N/A	N/A	N/A
10	Plant Unit Info	10		17.8	N/A	17.8	N/A						
11	St Lucie 1												
12	Nuclear		749,099					7,662,194	-	7,662,194	3,997,791	0.5337	0.52
13	Plant Unit Info	1,003		102.6	100.0	102.6	10,229						
14	St Lucie 2												
15	Nuclear		646,293					7,661,848	-	7,661,848	3,724,751	0.5763	0.49
16	Plant Unit Info	860		103.3	100.0	103.3	10,096						
17	Sunshine Gateway PV Solar												
18	Solar		7,285					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		13.1	N/A	13.1	N/A						
20	Turkey Point 3												
21	Nuclear		646,902					6,642,842	-	6,642,842	3,829,764	0.5920	0.58
22	Plant Unit Info	859		103.9	99.1	103.9	10,269						
23	Turkey Point 4												
24	Nuclear		630,017					6,706,666	-	6,706,666	3,461,401	0.5494	0.52
25	Plant Unit Info	848		103.1	100.0	103.1	10,645						
26	Turkey Point 5												
27	Light Oil		73					93	5.774	537	9,420	12.8338	101.29
28	Gas		397,765					2,846,920	1.022	2,909,552	15,251,575	3.8343	5.36
29	Plant Unit Info	1,237		47.1	93.9	47.4	7,315						
30	WCEC 01												
31	Light Oil		119					156	5.755	898	16,597	13.9004	106.39
32	Gas		495,125					3,509,594	1.016	3,563,993	18,682,087	3.7732	5.32
33	Plant Unit Info	1,238		57.6	90.3	58.2	7,198						
34													
35													
36													

FOR THE MONTH OF: January 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12)(13)(14)Equivalent Average Net Fuel Cost Per Fuel Heat Rate Line Net Capability Net Generation Capacity Factor Net Output Fuel Burned Fuel Burned As Burned Fuel Cost of Fuel A4 Schedule Availability KWH No. (MW) (MWh) (%) Factor (%) (Units) (MMBTU/Unit) (2) (MMBTU) Cost (\$) (\$/Unit) Factor (%) (BTU/KWH) (Cents/KWH) WCEC 02 1 2 Light Oil 0 0 N/A 0 0 0.0000 0.00 3 546.143 3,750,377 1.016 3,808,508 19,963,810 3.6554 5.32 Gas 63.0 4 Plant Unit Info 1,215 95.3 63.0 6,973 5 WCEC 03 6 0 N/A 0.0000 0.00 Light Oil 7 Gas 472,469 3,342,407 1.016 3,394,214 17,792,123 3.7658 5.32 8 Plant Unit Info 1,238 55.0 87.5 58.7 7.184 9 Wildflower PV Solar 10 Solar 12,776 N/A N/A N/A N/A 11 Plant Unit Info 74.5 23.1 N/A 23.1 N/A 12 System Totals 13 Total 25.681 9.048.604 8.177 73.989.681 247.645.037 2.7368 14 1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2019 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY 15 16 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 17 3) NET CAPABILITY (MW) IS FPL's SHARE 18 4 NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 19 $^{5)}$ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 20 ⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS 21 DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL 22 3) DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 23 24 25 26 27 28 29 30 31 32 33 34 35 36

FOR THE MONTH OF: January 2019

(1) (2)	

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	18,486
3	MCF	42,166,834
4	MMBTU (Coal - Scherer)	2,225,086
5	MMBTU (Nuclear)	28,673,550
6		
7	Average Net Heat Rate (BTU/KWH)	8,177
8	Fuel Cost Per KWH (Cents/KWH)	2.7368
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42 DAYS SUPPLY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

MONTH OF JANUARY CURRENT MONTH PERIOD TO DATE DIFFÉRENCE ACTUAL **ESTIMATED** ACTUAL **ESTIMATED** AMOUNT **AMOUNT** 1 PURCHASES HEAVY OIL 2 UNITS (BBL) 100 100 3 UNIT COST (\$/BBL) 100.0000 100.0000 4 AMOUNT (\$) 100 100 5 BURNED 6 UNITS (BBL) 100 100 7 UNIT COST (\$/BBL) 100.0000 100.0000 8 AMOUNT (\$) 100 100 9 ENDING INVENTORY 10 UNITS (BBL) 1,150,042 1,353,232 (203,190) (15) 1,150,042 1,353,232 (203,190) (15) 11 UNIT COST (\$/BBL) 74 2504 74 3723 (0.1219)(0.2000)74 2504 74 3723 (0.1219)(0.2000)12 AMOUNT 100,643,000 (15,251,886) (\$) 85.391.114 100.643.000 (15,251,886) (15)85.391.114 (15) 13 OTHER USAGE (\$) 83,651 83,651 14 DAYS SUPPLY 15 PURCHASES LIGHT OIL 16 UNITS (BBL) 935 935 100 935 935 100 17 UNIT COST (\$/BBL) 69.9219 69.9219 100.0000 69.9219 69.9219 100.0000 18 AMOUNT (\$) 65,377 65,377 100 65,377 65,377 100 19 BURNED 20 UNITS (BBL) 18,482 2,100 16,382 18,482 2,100 16,382 780 780 21 UNIT COST (\$/BBL) 87.0186 95.9018 87.0186 8.8832 10.2000 95.9018 8.8832 10.2000 22 AMOUNT (\$) 1,772,456 182,739 1,589,717 870 1,772,456 182,739 1,589,717 870 23 ENDING INVENTORY 24 UNITS (BBL) 1,286,082 1,360,803 (74,721) (6) 1,286,082 1,360,803 (74,721) (6) 25 UNIT COST (\$/BBL) 96.7931 98.3037 (1.5106) (1.5000) 96.7931 98.3037 (1.5106) (1.5000)26 AMOUNT (\$) 124,483,888 (9,288,112) 124,483,888 (9,288,112) 133,772,000 (7) 133,772,000 (7) 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES COAL SJRPP 30 UNITS (TON) 100 100 31 UNIT COST (\$/TON) 100.0000 100.0000 32 AMOUNT (\$) 100 100 33 BURNED 34 UNITS (TON) 100 100 35 UNIT COST (\$/TON) 100.0000 100.0000 36 AMOUNT (\$) 100 100 37 ENDING INVENTORY 38 UNITS (TON) 100 100 39 UNIT COST (\$/TON) 100.0000 100.0000 **40** AMOUNT (\$) 100 100 41 OTHER USAGE (\$)

COMPANY: FLORIDA POWER & LIGHT COMPANY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

3,187,185 2,4436 7,788,208	CURRENT MO ESTIMATED 2,324,794	DIFFERE AMOUNT COAL SCHERER	%	2019 ACTUAL	PE ESTIMATED	RIOD TO DATE	ENCE
3,187,185 2.4436	ESTIMATED 2,324,794	DIFFERE AMOUNT COAL SCHERER	%	ACTUAL			ENCE
3,187,185 2.4436	2,324,794	AMOUNT	%	ACTUAL	ESTIMATED	DIFFER	ENCE
2.4436	2,324,794	COAL SCHERER		i			
2.4436	2,324,794	1 1	ì			AMOUNT	%
2.4436	2,324,794	1 1	i	<u>;</u>		i	
2.4436			¦ i			ļ	
		862,391	37	3,187,185	2,324,794	862,391	3
1,100,200	2.3611 5,489,000	0.0825	3.5000 42	2.4436 7,788,208	2.3611 5,489,000	0.0825 2,299,208	3.500
	5,489,000	2,299,208	42	7,788,208	5,489,000	2,299,208	
							-
2 225 086	2 167 976	57 110	3	2 225 086	2 167 976	57 110	
			1				2.600
5,374,803	5,101,848	272,955	5	5,374,803	5,101,848	272,955	
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		į	į	į		į	
4,298,054	5,353,009	(1,054,955)	(20)	4,298,054	5,353,009	(1,054,955)	(2
							2.800
10,394,222	12,597,000	(2,202,778)	(18)	10,394,222	12,597,000	(2,202,778)	(*
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	! —		!			<u>-</u>	
		GAS	į	İ		İ	
43.204.779	-	43.204.779	100	43.204.779	-	43.204.779	10
5.2542	-	5.2542	100.0000	5.2542	-	5.2542	100.000
227,005,596	-	227,005,596	100	227,005,596	-	227,005,596	10
40.004.000	42 200 204	(224 222)	(4)	40,004,000	42 200 204	(224.000)	
		, , ,			, ,		9.800
							9.000
	i 	i	i I	i		i 	
2,800,417	-	2,800,417	100	2,800,417	-	2,800,417	10
3.3290	-	3.3290	100.0000	3.3290	-	3.3290	100.000
9,322,564	-	9,322,564	100	9,322,564	-	9,322,564	10
		! 	i	! 		! 	
	<u>i</u> 	i	i	i		i	
	<u> </u>	NUCLEAR	 [
28,673,550	27,384,566	1,288,984	5	28,673,550	27,384,566	1,288,984	
0.5236	0.5626	(0.0390)	(6.9000)	0.5236	0.5626	(0.0390)	(6.900
15,013,707	15,406,227	(392,520)	(3)	15,013,707	15,406,227	(392,520)	
		PROPANE	<u></u>			 	
180	 	180	100	180	_	180	10
1.7333	- 1	1.7333	100.0000 I	1.7333	- 1	1.7333	100.000
312	-	312	100	312	-	312	10
	4,298,054 2,4184 10,394,222 43,204,779 5,2542 227,005,596 42,984,306 5,2727 226,641,848 2,800,417 3,3290 9,322,564 28,673,550 0,5236 15,013,707	2.4155	2.4155	2.4155 2.3533 0.0622 2.6000 5,374,803 5,101,848 272,955 5 4,298,054 5,353,009 (1,054,955) (20) 2.4184 2.3533 0.0651 2.8000 10,394,222 12,597,000 (2,202,778) (18) GAS 43,204,779 - 43,204,779 100 5.2542 - 5.2542 100.0000 227,005,596 - 227,005,596 100 42,984,306 43,208,394 (224,088) (1) 5.2727 4.8016 0.4711 9.8000 226,641,848 207,468,296 19,173,552 9 2,800,417 - 2,800,417 100 3.3290 - 3.3290 100.0000 9,322,564 - 9,322,564 100 NUCLEAR 28,673,550 27,384,566 1,288,984 5 0.5236 0.5626 (0.0390) (6.9000) 15,013,707 15,406	2.4155 2.3533 0.0622 2.6000 2.4155 5,374,803 5,101,848 272,955 5 5,374,803 4,298,054 5,353,009 (1,054,955) (20) 4,298,054 2,4184 2,3533 0.0651 2,8000 2,4184 10,394,222 12,597,000 (2,202,778) (18) 10,394,222 43,204,779 - 43,204,779 100 43,204,779 5,2542 - 5,2542 100,0000 5,2542 227,005,596 - 227,005,596 100 227,005,596 42,984,306 43,208,394 (224,088) (1) 42,984,306 5,2727 24,6641,848 207,468,296 19,173,552 9 226,641,848 2,800,417 - 2,800,417 100 2,800,417 3,3290 - 3,3290 100,0000 3,3290 9,322,564 - 9,322,564 100 9,322,564 15,013,707 15,406,227 (392,520) (3) 15,013,707 <td>2.4155</td> <td>2.4155 2.3533 0.6622 2.6000 2.4155 2.3533 0.0622 5.374,803 5,101,848 272,955 5 5,374,803 5,101,848 272,955 4.298,054 5,353,009 (1,054,955) (20) 4,298,054 5,353,009 (1,054,955) 2.4184 2.3533 0.0651 2.8000 2.4184 2.3533 0.0651 10,394,222 12,597,000 (2,202,778) (18) 10,394,222 12,597,000 (2,202,778) 43,204,779 - 43,204,779 100 43,204,779 - 43,204,779 5,2542 - 5,2542 100,000 5,2542 - 227,005,596 42,984,306 43,208,394 (224,088) (1) 42,984,306 43,208,394 (224,088) 5,2727 4,8016 0,4711 9,800 5,2727 4,8016 0,4711 226,641,848 207,468,296 19,173,552 9 226,641,848 207,468,296 19,173,552 2,800,417 - 3,3290 - 3,3290 - 3,3290 9,322,564 - 9,322,564 100 9,322,564 - 9,322,564 15,013,707 15,406,227 (392,520) (3) 1</td>	2.4155	2.4155 2.3533 0.6622 2.6000 2.4155 2.3533 0.0622 5.374,803 5,101,848 272,955 5 5,374,803 5,101,848 272,955 4.298,054 5,353,009 (1,054,955) (20) 4,298,054 5,353,009 (1,054,955) 2.4184 2.3533 0.0651 2.8000 2.4184 2.3533 0.0651 10,394,222 12,597,000 (2,202,778) (18) 10,394,222 12,597,000 (2,202,778) 43,204,779 - 43,204,779 100 43,204,779 - 43,204,779 5,2542 - 5,2542 100,000 5,2542 - 227,005,596 42,984,306 43,208,394 (224,088) (1) 42,984,306 43,208,394 (224,088) 5,2727 4,8016 0,4711 9,800 5,2727 4,8016 0,4711 226,641,848 207,468,296 19,173,552 9 226,641,848 207,468,296 19,173,552 2,800,417 - 3,3290 - 3,3290 - 3,3290 9,322,564 - 9,322,564 100 9,322,564 - 9,322,564 15,013,707 15,406,227 (392,520) (3) 1

PERIOD-TO-DATE. LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF - CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-19	98,131	\$ 234,640.66
Feb-19	,	
Mar-19		
Apr-19		
May-19		
Jun-19		
Jul-19		
Aug-19		
Sep-19		
Oct-19		
Nov-19		_
Dec-19		

SCHEDULE A - NOTES JAN 2019

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
UNITS	AWOON	ADJUGITHENTS EXPERIMENTON
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
1,241	\$90,947.12	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(1,465)	(\$112,266.73)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(224)	.	TOTAL-LFARS
0		TOTAL-SAP
\$ (224)	(\$21,319.61)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
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, and the second		SOMEREN SOME SAN DEL RESIATION
GAS UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
UNITS	AWIOUNT	NOTES ON GAS/CTGT #2 OIL NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)
	<u>!</u>	

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: January 2019
(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

							Total \$ for Fuel		
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Adjustment	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
	Estimated	001100010	(555)	G0.10141.011 (000)	(001110,111111)	(66.116,71771)	(Col(4) * Col(5))	(00.(1)	Cyclem Galles (4)
1 2	OS/FCBBS								
3	OS/FCBBS Off System	os	472,750	472,750	1.935	3.060	9,146,953	14,467,610	4,239,105
3 4	St Lucie Reliability Sales	os	54,138	54,138	0.559	0.559	302,884	302,884	4,239,105
-		03							
5 6	Total OS/FCBBS		526,888	526,888	1.794	2.803	9,449,837	14,770,494	4,239,105
7	Total Estimated		526,888	526,888	1.794	2.803	9,449,837	14,770,494	4,239,105
	Total Estimated		520,666	320,000	1.794	2.803	9,449,637	14,770,494	4,239,103
8									
9	Actual Ot Local Participation								
10	St. Lucie Participation	St. L.	22.072	22.072	0.550	0.550	104 407	104 407	0
11 12	FMPA (SL 1) OUC (SL 1)	St. L. St. L.	32,972 22,800	32,972 22,800	0.559 0.535	0.559 0.535	184,407 121,876	184,407 121,876	0
13	,	Ji. L.	55,772	55,772	0.535	0.535	306,283	306,283	0
13	Total St. Lucie Participation		55,772	55,772	0.549	0.549	300,∠83	300,∠83	0
15	OS/AF								
16	EDF Trading North America, LLC. OS	os	11,564	11,564	2.023	3.676	233,900	425,049	156,575
17	Energy Authority, The OS	os	54,289	54,289	2.023	3.122	1,106,967	1,695,102	441,204
18	Exelon Generation Company, LLC. OS	os	106,031	106,031	2.035	3.587	2,200,282	3,803,674	1,349,029
19	City of Homestead, FL OS	os	0	0	0.000	0.000	2,200,202	17,298	0
20	Morgan Stanley Capital Group, Inc. OS	os	54,433	54,433	2.117	3.899	1,152,148	2,122,485	809,978
21	City of New Smyrna Beach, FL Utilities Commission OS		954	954	2.151	3.730	20,517	35,586	15,069
22	Oglethorpe Power Corporation OS	os	800	800	4.709	6.500	37,669	52,000	10,337
23	Orlando Utilities Commission OS	os	1,025	1,025	2.080	4.007	21,316	41,075	15,013
24	Powersouth Energy Cooporative OS	os	9,091	9,091	2.077	2.996	188,795	272,353	50,046
25	Rainbow Energy Marketing Corp. OS	os	5,850	5,850	2.155	2.845	126,074	166,438	30,383
26	Reedy Creek Improvement District OS	os	1,160	1,160	2.136	2.876	24,776	33,360	6,462
27	Southern Company Services, Inc. OS	os	6,600	6,600	1.927	3.322	127,204	219,238	75,480
28	Tampa Electric Company OS	os	5,945	5,945	2.421	5.651	143,950	335,970	170,052
29	Duke Energy Florida, LLC OS	os	1,025	1,025	1.969	3.822	20,186	39,175	14,360
30	PJM Interconnection, L.L.C. OS	os	345	345	2.073	3.592	7,152	12,393	3,869
31	Midcontinent Independent System Operator, Inc. OS	os	252	252	2.053	3.775	5,174	9,512	3,167
32	Macquarie Energy LLC	os	90,162	90,162	2.110	3.188	1,902,306	2,874,668	793,258
33	Mercuria Energy America Inc. OS	os	97,532	97,532	2.060	3.290	2,008,795	3,208,491	977,733
34	Total OS/AF		447,058	447,058	2.086	3.437	9,327,211	15,363,866	4,922,017
35									
36	Total Actual		502,830	502,830	1.916	3.116	9,633,494	15,670,149	4,922,017
37									

38 (1) Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to an adjustment of \$60.

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: January 2019 (1) (3) (8) (2) (4) (5) (6) (7) (9) (10)Total \$ for Fuel Total KWH Sold KWH from Own Total Cost (\$) Gain from Off Line Fuel Cost **Total Cost** SOLD TO Type & Schedule Adjustment (cents/KWH) No. (000)Generation (000) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) Col(4) * Col(5) Other Actual 1 Gross Gain from off System Sales \$ 2 4,922,017 Third-Party Transmission Costs 3 (71,812)Variable Power Plant O&M Costs Attributable to Sales (1) (290,588)Net Gain from off System Sales (\$) 4,559,617 5 6 7 Other Estimate 4,239,105 Gain from off System Sales \$ 9 Variable Power Plant O&M Costs Attributable to Sales (307,288)10 3,931,818 11 12 Current Month 13 502,830 502,830 1.916 3.116 9,633,494 15,670,149 4,559,617 Actual 14 Estimate 526,888 526,888 1.794 2.803 9,449,837 14,770,494 3,931,818 (24,058)(24,058)0.122 0.313 183,657 899,655 627,799 15 Difference 16 Difference (%) (4.6%)(4.6%)6.8% 11.2% 1.9% 6.1% 16.0% 17 Period To Date 18 19 Actual 502,830 502,830 1.916 3.116 9,633,494 15,670,149 4,559,617 14,770,494 20 Estimate 526,888 526,888 1.794 2.803 9,449,837 3,931,818 21 Difference (24,058)(24,058)0.122 0.313 183,657 899,655 627,799 1.9% 22 Difference (%) (4.6%)(4.6%)6.8% 11.2% 6.1% 16.0% 23 24 (1) Variable Power Plant O&M Costs Attributable to Off-System Sales (A6) does not agree to the amount on Schedules A1 and A6 due to a prior period adjustment of \$784 recorded in error, which will be reversed in February 2019. 25 26 27 28 29

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: January 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)

Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated											
2	St Lucie Reliability		46,500	0	46,500	46,500	0	46,500	0.547	\$254,578	\$0	\$254,578
3	OUC PPA	PPA	1,614	0	1,614	1,614	0	1,614	4.005	\$64,645	\$0	\$64,645
4	Solid Waste Authority 40MW	PPA	34,968	0	34,968	34,968	0	34,968	2.698	\$943,428	\$0	\$943,428
5	Solid Waste Authority 70MW	PPA	41,664	0	41,664	41,664	0	41,664	3.912	\$1,630,045	\$0	\$1,630,045
6	Total Estimated		124,746	0	124,746	124,746	0	124,746	2.319	\$2,892,696	\$0	\$2,892,696
7												
8	Actual											
9	FMPA (SL 2)	SL 2	33,204	1,165	34,369	33,204	1,165	34,369	0.660	\$222,273	\$4,453	\$226,726
10	OUC (SL 2)	SL 2	22,961	806	23,767	22,961	806	23,767	0.630	\$139,217	\$10,526	\$149,743
11	Solid Waste Authority 40MW	PPA	41,088	0	41,088	41,088	0	41,088	2.045	\$840,127	\$0	\$840,127
12	Solid Waste Authority 70MW	PPA	52,234	0	52,234	52,234	0	52,234	3.387	\$1,768,945	\$0	\$1,768,945
13	Total Actual		149,487	1,971	151,458	149,487	1,971	151,458	1.971	\$2,970,562	\$14,978	\$2,985,541
14												

15
 16 NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: January 2019

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month				
2	Actual	151,458	151,458	1.971	\$2,985,541
3	Estimate	124,746	124,746	2.319	\$2,892,696
4	Difference	26,712	26,712	(0.3477)	\$92,845
5	Difference (%)	21.4%	21.4%	(15.0%)	3.2%
6					
7	Year to Date				
8	Actual	151,458	151,458	1.971	\$2,985,541
9	Estimate	124,746	124,746	2.319	\$2,892,696
10	Difference	26,712	26,712	(0.3477)	\$92,845
11	Difference (%)	21.4%	21.4%	(15.0%)	3.2%
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: January 2019

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	25,112	25,112	1.949	489,518
3	Total Estimated	25,112	25,112	1.949	\$489,518
4					
5	Actual				
6	Broward County Resource Recovery - South QF	2,601	2,601	2.021	\$52,548
7	Broward County Resource Recovery - South AA QF	1,023	1,023	2.052	\$20,988
8	Georgia Pacific Corporation QF	1,566	1,566	2.090	\$32,725
9	Okeelanta Power Limited Partnership QF	5,684	5,684	2.011	\$114,325
10	BREVARD ENERGY, LLC QF	3,510	3,510	2.081	\$73,044
11	Tropicana Products QF	375	375	2.032	\$7,617
12	WM-Renewable LLC QF	53	53	2.408	\$1,265
13	WM-Renewables LLC - Naples QF	1,869	1,869	2.055	\$38,418
14	Miami-Dade South District Water Treatment	5,313	5,313	2.020	\$107,324
15	Lee County Solid Waste	5,564	5,564	2.076	\$115,483
16	Seminole Energy LLC QF	1,284	1,284	2.080	\$26,710
17	Total Actual	28,841	28,841	2.047	\$590,447
18					

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: January 2019

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	28,841	28,841	2.047	\$590,447
3	Estimate	25,112	25,112	1.949	\$489,518
4	Difference	3,729	3,729	0.098	\$100,930
5	Difference (%)	14.9%	14.9%	5.0%	20.6%
6					
7	Year to Date				
8	Actual	28,841	28,841	2.047	\$590,447
9	Estimate	25,112	25,112	1.949	\$489,518
10	Difference	3,729	3,729	0.098	\$100,930
11	Difference (%)	14.9%	14.9%	5.0%	20.6%
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: January 2019

			FOR THE MONTH OF: January 2019										
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)					
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))					
1	<u>Estimated</u>												
2	Economy Economy		0	0.000	\$0	0.000	\$0	(\$0)					
4	Total Economy		0	0.000	\$0	0.000	\$0	(\$0)					
5	Total Estimated		0	0.000	\$0	0.000	\$0	(\$0)					
6	Total Zoumatou			0.000		0.000		(40)					
7	Variable Power Plant O&M Avoided Due to Purchases							\$0					
8													
9													
10	Actual												
11	Economy												
12	EDF Trading North America, LLC. OS		90	0.800	\$720	1.795	\$1,616	\$896					
13	Energy Authority, The OS		231	2.526	\$5,834	2.928	\$6,763	\$929					
14	Exelon Generation Company, LLC. OS		610	2.285	\$13,940	2.913	\$17,768	\$3,828					
15	Morgan Stanley Capital Group, Inc. OS		160	1.525	\$2,440	1.967	\$3,147	\$707					
16	Oglethorpe Power Corporation OS		550	1.427	\$7,850	2.529	\$13,911	\$6,061					
17	Total Economy		1,641	1.876	\$30,784	2.633	\$43,204	\$12,420					
18	Total Actual		1,641	1.876	\$30,784	2.633	\$43,204	\$12,420					
19													
20													
21	Variable Power Plant O&M Avoided Due to Purchases							\$1,067					
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: January 2019

	FOR THE MONTH OF: January 2019									
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)		
Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))		
1	Current Month									
2	Actual		1,641	1.876	\$30,784	2.633	\$43,204	\$12,420		
3	Estimate		0	0.000	\$0	0.000	0.000	(\$0)		
4	Difference		1,641	1.776	\$30,784	2.633	\$43,204	\$12,420		
5	Difference (%)		N/A	N/A	N/A	N/A	N/A	N/A		
6										
7	Year to Date									
8	Actual		1,641	1.876	\$30,784	2.633	\$43,204	\$12,420		
9	Estimate		0	0.000	\$0	0.000	0.000	(\$0)		
10	Difference		1,641	1.776	\$30,784	2.633	\$43,204	\$12,420		
11	Difference (%)		N/A	N/A	N/A	N/A	N/A	N/A		
12										
13	Year to Date: Variable Power Plant O&M Avoided	Due to Purchases								
14	Actual							\$1,067		
15	Estimate							\$0		
16	Difference							\$1,067		
17	Difference (%)							N/A		
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Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Co-generators

Page 1 of 2

For the Month of Jan-19

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Type
Indiantown	330	12/22/1995	3/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL BS-NEG '91	113,295												0 113,295
Total	113,295	0		0 0	C) () ()	0 0	C	0	0	113,295

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 2 of 2

For the Month of Jan-19

Contract	<u>Counterparty</u>	<u>Identification</u>	Contract Start Date	Contract End Date	
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018	
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032	
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034	
4	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020	

2019 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	-											
2	40											
3	-											
4	118											
Total	158											

2019 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	1,910,150	0	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 1,910,150

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-El Date: February 20, 2019

List of Acronyms and Abbreviations					
BBLS	Barrels				
BTU	British Thermal Units				
FMPA	Florida Municipal Power Agency				
FPL	Florida Power & Light Company				
GPIF	Generating Performance Incentive Factor				
kWh	Kilowatt Hour				
MCF	Million cubic feet				
MMBTU	Million British Thermal Units				
MW	Megawatt				
MWh	Megawatt Hour				
OS	Off-system Sales				
FCBBS	Florida Cost Based Broker System				
OUC	Orlando Utilities Commission				
PEEC	Port Everglades Energy Center				
PPA	Purchased Power Agreement				
QF	Qualifying Facilities				
SJRPP	St. Johns River Power Park				
SL	St. Lucie				
UPS	Unit Power Sales Agreement				
WCEC	West County Energy Center				