



February 20, 2019

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2019 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19								Page 1 of 1
		CURRENT MONTH: January 2019				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	98,137	\$84,473	(\$13,664)	(16.18)	98,137	\$84,473	(\$13,664)	(16.18)	
2	NO NOTICE SERVICE	\$49,640	\$49,640	(\$0)	(0.00)	49,640	\$49,640	(\$0)	(0.00)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	-	\$0	\$0	0.00	
4	COMMODITY (Other)	\$11,022,998	\$7,109,276	(\$3,913,722)	(55.05)	11,022,998	\$7,109,276	(\$3,913,722)	(55.05)	
5	DEMAND	6,196,357	\$6,431,957	\$235,601	3.66	6,196,357	\$6,431,957	\$235,601	3.66	
6	OTHER	\$390,666	\$385,452	(\$5,214)	(1.35)	390,666	\$385,452	(\$5,214)	(1.35)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	-	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	-	\$0	\$0	0.00	
9	OTHER	\$668,045	\$686,671	\$18,626	2.71	668,045	\$686,671	\$18,626	2.71	
10						-	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$17,089,753	\$13,374,128	(\$3,715,625)	(27.78)	17,089,753	\$13,374,128	(\$3,715,625)	(27.78)	
12	NET UNBILLED	\$1,243,779	\$0	(\$1,243,779)	0.00	1,243,779	\$0	(\$1,243,779)	0.00	
13	COMPANY USE	\$16,832	\$0	(\$16,832)	0.00	16,832	\$0	(\$16,832)	0.00	
14	TOTAL THERM SALES (11)	\$18,819,633	\$13,374,128	(\$5,445,506)	(40.72)	18,819,633	\$13,374,128	(\$5,445,506)	(40.72)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	25,723,880	37,033,750	11,309,870	30.54	\$25,723,880	\$37,033,750	11,309,870	30.54	
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	\$10,385,000	\$10,385,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	0	0.00	
18	COMMODITY (Other)	32,451,727	15,474,796	(16,976,932)	(109.71)	\$32,451,727	\$15,474,796	(16,976,932)	(109.71)	
19	DEMAND	115,541,190	202,116,590	86,575,400	42.83	\$115,541,190	\$202,116,590	86,575,400	42.83	
20	OTHER	0	0	0	0.00	\$0	\$0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	0	0.00	
22	DEMAND	0	0	0	0.00	\$0	\$0	0	0.00	
23	OTHER	0	0	0	0.00	\$0	\$0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	32,451,727	15,474,796	(16,976,932)	(109.71)	\$32,451,727	\$15,474,796	(16,976,932)	(109.71)	
25	NET UNBILLED	1,470,710	0	(1,470,710)	0.00	\$1,470,710	\$0	(1,470,710)	0.00	
26	COMPANY USE	35,318	0	(35,318)	0.00	\$35,318	\$0	(35,318)	0.00	
27	TOTAL THERM SALES (24)	29,129,577	15,474,796	(13,654,782)	(88.24)	\$29,129,577	\$15,474,796	(13,654,782)	(88.24)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00382	0.00228	(0.00153)	(67.25)	0.00382	0.00228	(0.00153)	(67.25)
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	(0.00000)	(0.00)	0.00478	0.00478	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.33967	0.45941	0.11974	26.06	0.33967	0.45941	0.11974	26.06
32	DEMAND	(5/19)	0.05363	0.03182	(0.02181)	(68.52)	0.05363	0.03182	(0.02181)	(68.52)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.52662	0.86425	0.33763	39.07	0.52662	0.86425	0.33763	39.07
38	NET UNBILLED	(12/25)	0.84570	0.00000	(0.84570)	0.00	0.84570	0.00000	(0.84570)	0.00
39	COMPANY USE	(13/26)	0.47657	0.00000	(0.47657)	0.00	0.47657	0.00000	(0.47657)	0.00
40	TOTAL THERM SALES	(11/27)	0.58668	0.86425	0.27757	32.12	0.58668	0.86425	0.27757	32.12
41	TRUE-UP	(E-4)	(0.01855)	(0.01855)	0.00000	0.00	(0.01855)	(0.01855)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.56813	0.84570	0.27757	32.82	0.56813	0.84570	0.27757	32.82
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.57099	0.84995	0.27897	32.82	0.57099	0.84995	0.27897	32.82
45	PGA FACTOR ROUNDED TO NEAREST .001		57.099	84.995	27.89600	32.82	57.099	84.995	27.89700	32.82

FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

CURRENT MONTH: January 2019

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	18,608,850	81,858.26	\$0.00440
2 Commodity Pipeline (SNG)	637,200	2,480.80	\$0.00389
3 Commodity Pipeline (Gulfstream)	6,477,840	13,797.85	\$0.00213
4 Commodity Pipeline (FGT) -December'18 Accrual Adj.	(10)	(0.17)	\$0.01700
5 Commodity Pipeline (Gulfstream) -December'18 Accrual Adj.	0	0.05	\$0.00000
6 TOTAL COMMODITY (Pipeline)	25,723,880	98,136.79	\$0.00382
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
7 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
8 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
9 Purchases from 3rd Party Suppliers	30,850,420	10,458,510.96	\$0.33901
10 Purchases from 3rd Party Suppliers -December'18 Accrual Adj.	0	0.63	\$0.00000
11 Imbalance Cashout (FGT)	(1,439,870)	(563,363.64)	\$0.39126
12 Imbalance Cashout (FGT)-December'18 Accrual Adj.	2,347,170	862,819.69	\$0.36760
13 Imbalance Cashout (SNG)	5,570	1,709.99	\$0.30700
14 Imbalance Cashout (SNG)-December'18 Accrual Adj.	0	(310.75)	\$0.00000
15 Imbalance Cashout (Gulfstream)	329,850	108,685.58	\$0.32950
16 Imbalance Cashout (Gulfstream)-December'18 Accrual Adj.	110	46.03	\$0.41845
17	22,330	7,357.74	\$0.32950
18	41,752	55,644.26	\$1.33273
19	(0)	0.01	\$0.00000
20	(1,317)	(490.51)	\$0.37244
21	232,500	32,550.00	\$0.14000
22 SEACOAST Cashout	40,443	15,651.44	\$0.38700
23 SEACOAST Cashout -December'18 Accrual Adj	0	1,277.24	\$0.00000
24	13,877	7,677.53	\$0.55326
25 Cashouts-Peoples' Transportation Customers	8,888	35,229.88	\$3.96385
26 Cashouts-NCTS Program	4	1.63	\$0.38810
27 TOTAL COMMODITY (Other)	32,451,727	11,022,997.71	\$0.33967
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
28 Demand (SNG)	28,873,090	1,348,187.11	\$0.04669
29 Demand (SNG) - Capacity Release	(17,856,000)	(789,095.13)	\$0.04419
30 Demand Seacoast	1,178,000	32,984.00	\$0.02800
31 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
32 Demand (FGT)	153,465,500	9,534,447.72	\$0.06213
33 Temporary Relinquishment Credit - (FGT)	(68,719,400)	(4,974,773.99)	\$0.07239
34 Temporary Acquisition (FGT)	7,750,000	427,645.00	\$0.05518
35 FGT-December'18 Accrual Adj.	0	0.16	\$0.00000
36 Option Reservation Fees	0	12,400.00	\$0.00000
37 TOTAL DEMAND	115,541,190	6,196,356.87	\$0.05363
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
38 Administrative Costs	0	158,554.34	\$0.00000
39 Legal	0	(13,500.00)	\$0.00000
40 LNG/CNG	0	224,930.46	\$0.00000
41 Odorant	0	20,681.21	\$0.00000
42 TOTAL OTHER	0	390,666.01	\$0.00000

2

COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-19	Through	December-19	Page 1 of 1				
		CURRENT MONTH: January 2019		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE	
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$11,006,166	7,109,276	(\$3,896,890)	(\$0.54814)	\$11,006,166	\$7,109,276	(\$3,896,890)	(\$0.54814)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,066,755	6,264,852	198,097	\$0.03162	\$6,066,755	\$6,264,852	198,097	0.03162
3	TOTAL	\$17,072,921	13,374,128	(3,698,793)	(\$0.27656)	\$17,072,921	\$13,374,128	(3,698,793)	(0.27656)
4	FUEL REVENUES	18,819,633	13,374,128	(5,445,506)	(\$0.40717)	\$18,819,633	\$13,374,128	(5,445,506)	(0.40717)
	(NET OF REVENUE TAX)					\$0	\$0		
5	TRUE-UP REFUND/(COLLECTION)	188,849	188,849	0	\$0.00000	\$188,849	\$188,849	0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	19,008,482	13,562,977	(5,445,506)	(\$0.40150)	\$19,008,482	\$13,562,977	(5,445,506)	(0.40150)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,935,561	188,849	(1,746,712)	(\$9.24925)	\$1,935,561	\$188,849	(1,746,712)	(9.24925)
8	INTEREST PROVISION-THIS PERIOD (21)	(3,058)	(5,003)	(1,945)	\$0.38879	(\$3,058)	(\$5,003)	(1,945)	0.38879
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,412,177)	(2,486,075)	(73,898)	\$0.02972	(\$2,412,177)	(\$2,486,075)	(73,898)	0.02972
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(188,849)	(188,849)	0	\$0.00000	(\$188,849)	(\$188,849)	0	0.00000
10a	OVER EARNINGS REFUND	0	0	0	\$0.00000	\$0	\$0	0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(668,523)	(2,491,079)	(1,822,555)	\$0.73163	(\$668,523)	(\$2,491,079)	(1,822,555)	0.73163
11a	REFUNDS FROM PIPELINE	38,713	0	(38,713)	\$0.00000	\$38,713	\$0	(38,713)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(\$629,810)	(2,491,079)	(1,861,268)	0.74717	(\$629,810)	(\$2,491,079)	(\$1,861,268)	0.74717
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,412,177)	(2,486,075)	(73,898)	0.02972				
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(626,752)	(2,486,075)	(1,859,323)	0.74789				
15	TOTAL (13+14)	(3,038,930)	(4,972,151)	(1,933,221)	0.38881				
16	AVERAGE (50% OF 15)	(1,519,465)	(2,486,075)	(966,610)	0.38881				
17	INTEREST RATE - FIRST DAY OF MONTH	2.42	2.42	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.41	2.41	0	0.00000				
19	TOTAL (17+18)	4.830	4.830	0	0.00000				
20	AVERAGE (50% OF 19)	2.415	2.415	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.20125	0.20125	0	0.00000				
22	INTEREST PROVISION (16x21)	(\$3,058)	(\$5,003)	(\$1,945)	\$0.38879				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

3

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

January'19

JANUARY 19 through DECEMBER 19

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	January'19	FGT	PGS	FTS-1 COMM. PIPELINE	14,175,460		14,175,460		62,395.70			\$0.44
2	January'19	FGT	PGS	FTS-2 COMM. PIPELINE	4,433,390		4,433,390		19,462.56			\$0.44
3	January'19	FGT	PGS	FTS-1 DEMAND	64,744,900		64,744,900			3,030,030.42		\$4.68
4	January'19	FGT	PGS	FTS-2 DEMAND	18,296,200		18,296,200			988,795.61		\$5.40
5	January'19	FGT	PGS	FTS-3 DEMAND	9,455,000		9,455,000			968,492.70		\$10.24
6	January'19	FGT	PGS	NO NOTICE	10,385,000		10,385,000			49,640.30		\$0.48
7	January'19	SONAT	PGS	COMM. PIPELINE	637,200		637,200		2,480.80			\$0.39
8	January'19	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,348,187.11		\$4.67
9	January'19	SONAT - CAPACITY RELEASE	PGS	DEMAND	(17,856,000)		(17,856,000)			(789,095.13)		\$4.42
10	January'19	SONAT	PGS	COMM. OTHER	5,570		5,570	1,709.99				\$30.70
11	January'19	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00		\$2.80
12	January'19	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,477,840		6,477,840		13,797.85			\$0.21
13	January'19	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
14	January'19	GULFSTREAM PIPELINE	PGS	COMM. OTHER	329,850		329,850	108,685.58				\$32.95
15	January'19	OPTION RESERVATION FEES	PGS	DEMAND	0		0			12,400.00		
16	January'19		PGS	COMM. OTHER	41,752		41,752	55,644.26				\$133.27
17	January'19		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
18	January'19		PGS	COMM. OTHER	13,877		13,877	7,677.53				\$55.33
19	January'19	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	8,888		8,888	35,229.88				\$396.38
20	January'19	NCTS PROGRAM C/O	PGS	COMM. OTHER	4		4	1.63				\$38.81
21	January'19		PGS	COMM. OTHER	200,000		200,000	70,800.00				\$35.40
22	January'19		PGS	COMM. OTHER	4,440,960		4,440,960	1,571,013.57				\$35.38
23	January'19		PGS	COMM. OTHER	892,560		892,560	302,872.44				\$33.93
24	January'19		PGS	COMM. OTHER	1,344,550		1,344,550	419,840.33				\$31.23
25	January'19		PGS	COMM. OTHER	658,420		658,420	221,305.91				\$33.61
26	January'19		PGS	COMM. OTHER	1,951,470		1,951,470	606,669.53				\$31.09
27	January'19		PGS	COMM. OTHER	2,318,530		2,318,530	830,104.29				\$35.80
28	January'19		PGS	COMM. OTHER	3,133,310		3,133,310	1,083,722.33				\$34.59
29	January'19		PGS	COMM. OTHER	310,000		310,000	102,370.00				\$33.02
30	January'19		PGS	COMM. OTHER	2,997,000		2,997,000	1,077,966.74				\$35.97
31	January'19		PGS	COMM. OTHER	1,350,490		1,350,490	469,854.56				\$34.79
32	January'19		PGS	COMM. OTHER	675,490		675,490	205,460.25				\$30.42
33	January'19		PGS	COMM. OTHER	2,577,650		2,577,650	797,489.45				\$30.94
34	January'19		PGS	COMM. OTHER	354,000		354,000	108,352.00				\$30.61
35	January'19		PGS	COMM. OTHER	705,120		705,120	232,753.44				\$33.01
36	January'19		PGS	COMM. OTHER	824,120		824,120	272,546.50				\$33.07
37	January'19		PGS	COMM. OTHER	2,303,490		2,303,490	745,355.76				\$32.36
38	January'19		PGS	COMM. OTHER	3,699,870		3,699,870	1,302,831.34				\$35.21
39	January'19		PGS	COMM. OTHER	113,390		113,390	37,202.52				\$32.81
40	Total	**This report excludes prior month/period adjustments.			183,132,941	0	183,132,941	10,700,009.83	98,136.91	6,245,997.01	-	\$9.31

4

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4			
		FOR THE PERIOD OF:		January-19	Through	December-19	Page 1 of 3		
		PRESENT MONTH:		January*19					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	20,000	19,518	3.54000	3.62742	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	20,000	19,518	3.43000	3.51470	
3	FGT	78460-Southern Pines Citronelle (Rec)	939	916	29,096	28,395	3.11000	3.18680	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	1,449	1,415	44,933	43,850	3.75000	3.84261	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	161	157	5,000	4,880	3.50000	3.58643	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	704	687	21,823	21,297	3.03000	3.10483	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	565	551	17,500	17,078	2.90000	2.97162	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	661	645	20,494	20,000	3.35000	3.43273	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	945	922	29,292	28,586	3.25500	3.33538	
10	FGT	25309-Cs #11 Mt Vernon Zone 3	673	657	20,860	20,357	3.09000	3.16631	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	414	404	12,821	12,512	3.00000	3.07409	
12	FGT	25309-Cs #11 Mt Vernon Zone 3	264	258	8,198	8,000	2.92500	2.99723	
13	FGT	25309-Cs #11 Mt Vernon Zone 3	803	784	24,900	24,300	3.08500	3.16118	
14	FGT	62410-Columbia Gulf-Lafayette FGT	484	484	15,000	15,000	2.89500	2.89500	
15	FGT	78299-Egan Hub (Rec)/FGT Acadia	645	630	20,000	19,518	3.48000	3.56594	
16	FGT	78456-Pine Prairie Storage (Rec)	682	682	21,131	21,131	2.88000	2.88000	
17	FGT	78467-Bobcat Gas Storage (Rec)	323	315	10,000	9,759	3.07000	3.14581	
18	FGT	78467-Bobcat Gas Storage (Rec)	903	881	28,000	27,325	2.91500	2.98699	
19	FGT	62410-Columbia Gulf-Lafayette FGT	7,000	6,831	217,000	211,770	3.60200	3.69095	
20	FGT	62410-Columbia Gulf-Lafayette FGT	160	156	4,951	4,832	3.53000	3.61717	
21	FGT	62410-Columbia Gulf-Lafayette FGT	160	156	4,951	4,832	3.38000	3.46347	
22	FGT	62410-Columbia Gulf-Lafayette FGT	160	156	4,951	4,832	2.88000	2.95112	
23	FGT	23059-Trunkline-Manchester FGT	7,914	7,723	245,331	239,419	3.57200	3.66021	
24	FGT	25309-Cs #11 Mt Vernon Zone 3	2,194	2,141	68,000	66,361	3.05000	3.12532	
25	FGT	78533-Frisco Acadian	516	504	16,000	15,614	3.52000	3.60693	
26	FGT	78533-Frisco Acadian	484	472	15,000	14,639	3.07000	3.14581	
27	FGT	62410-Columbia Gulf-Lafayette FGT	311	303	9,632	9,400	3.57000	3.65816	
28	FGT	62410-Columbia Gulf-Lafayette FGT	323	315	10,000	9,759	3.55000	3.63767	
29	FGT	62410-Columbia Gulf-Lafayette FGT	160	156	4,951	4,832	2.90000	2.97162	
30	FGT	78303-Anr/FGT St Landry Parish Exchnq	8,875	8,661	275,117	268,487	3.61200	3.70120	
31	FGT	57391-Ngpl Vermilion	3,000	2,928	93,000	90,759	3.64200	3.73194	
32	FGT	57391-Ngpl Vermilion	66	65	2,049	2,000	3.44000	3.52495	
33	FGT	57391-Ngpl Vermilion	484	472	15,000	14,639	3.38000	3.46347	
34	FGT	57391-Ngpl Vermilion	323	315	10,000	9,759	2.96000	3.03310	
35	FGT	57391-Ngpl Vermilion	484	484	15,000	15,000	2.92000	2.92000	
36	FGT	78499-Enbridge-Orange Co	323	315	10,000	9,759	3.50500	3.59156	
37	FGT	78499-Enbridge-Orange Co	323	315	10,000	9,759	3.05500	3.13044	
38	FGT	78499-Enbridge-Orange Co	727	710	22,549	22,006	3.01500	3.08946	
39	FGT	78499-Enbridge-Orange Co	806	787	25,000	24,398	2.87500	2.94600	
40		SUBTOTAL	46,695	45,609	1,447,530	1,413,877	2.94543	3.01553	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.41%, 1.85%, and 3.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 462,295 dth's nominated under FGT FTS-2 and 372,672 under FGT FTS-3.

5

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4 Page 2 of 3			
		FOR THE PERIOD OF: PRESENT MONTH:		January-19 January'19	Through	December-19			
(A) PRODUCER/SUPPLIER	(B) PIPELINE	(C) RECEIPT POINT	(D) GROSS AMOUNT MMBtu/d	(E) NET AMOUNT MMBtu/d	(F) MONTHLY GROSS MMBtu	(G) MONTHLY NET MMBtu	(H) WELLHEAD PRICE \$/MMBtu	(I) CITYGATE PRICE (GXE)/F	
41	FGT	78299-Egan Hub (Rec)/FGT Acadia	968	944	30,001	29,278	3.54000	3.62742	
42	FGT	78299-Egan Hub (Rec)/FGT Acadia	231	226	7,173	7,000	3.50500	3.59156	
43	FGT	78299-Egan Hub (Rec)/FGT Acadia	161	157	4,999	4,879	3.50000	3.58643	
44	FGT	78299-Egan Hub (Rec)/FGT Acadia	968	944	30,000	29,277	3.39000	3.47372	
45	FGT	78299-Egan Hub (Rec)/FGT Acadia	968	944	30,000	29,277	3.06000	3.13557	
46	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,613	1,574	50,000	48,795	3.03000	3.10483	
47	FGT	78299-Egan Hub (Rec)/FGT Acadia	165	161	5,123	5,000	2.90000	2.97162	
48	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,129	1,102	35,000	34,157	2.88000	2.95112	
49	FGT	78299-Egan Hub (Rec)/FGT Acadia	806	806	25,000	25,000	2.89000	2.89000	
50	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,305	1,305	40,469	40,469	2.86000	2.86000	
51	FGT	57391-Ngpl Vermilion	323	315	10,000	9,759	3.34000	3.42248	
52	FGT	57391-Ngpl Vermilion	323	315	10,000	9,759	3.02000	3.09458	
53	FGT	57391-Ngpl Vermilion	323	315	10,000	9,759	2.92000	2.99211	
54	FGT	57391-Ngpl Vermilion	174	174	5,400	5,400	2.88000	2.88000	
55	FGT	25309-Cs #11 Mt Vernon Zone 3	484	472	15,000	14,639	3.00000	3.07409	
56	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	20,000	19,518	2.96000	3.03310	
57	FGT	62248-Bay Gas (Rec) Storage Company	1,146	1,118	35,512	34,656	3.62000	3.70940	
58	FGT	25309-Cs #11 Mt Vernon Zone 3	197	192	6,109	5,962	3.54000	3.62742	
59	FGT	25309-Cs #11 Mt Vernon Zone 3	112	110	3,482	3,398	3.53500	3.62230	
60	FGT	25309-Cs #11 Mt Vernon Zone 3	197	192	6,109	5,962	3.53000	3.61717	
61	FGT	25309-Cs #11 Mt Vernon Zone 3	1,290	1,259	40,000	39,036	3.50000	3.58643	
62	FGT	78467-Bobcat Gas Storage (Rec)	323	315	10,000	9,759	2.90000	2.97162	
63	FGT	78523-Golden Triangle Storage (Rec)	539	526	16,712	16,309	2.87500	2.94600	
64	FGT	25309-Cs #11 Mt Vernon Zone 3	806	787	25,000	24,398	3.00000	3.07409	
65	FGT	25309-Cs #11 Mt Vernon Zone 3	1,322	1,290	40,988	40,000	2.96000	3.03310	
66	FGT	78460-Southern Pines Citronelle (Rec)	74	72	2,294	2,239	3.72000	3.81187	
67	FGT	78460-Southern Pines Citronelle (Rec)	599	599	18,566	18,566	3.72000	3.72000	
68	FGT	78460-Southern Pines Citronelle (Rec)	1,090	1,064	33,802	32,987	3.38000	3.46347	
69	FGT	78460-Southern Pines Citronelle (Rec)	1,040	1,040	32,228	32,228	3.38000	3.38000	
70	FGT	78523-Golden Triangle Storage (Rec)	1,032	1,007	32,000	31,229	3.55000	3.63767	
71	FGT	78523-Golden Triangle Storage (Rec)	968	944	30,000	29,277	2.90000	2.97162	
72	FGT	25309-Cs #11 Mt Vernon Zone 3	8,708	8,498	269,940	263,434	3.67000	3.76063	
73	FGT	25309-Cs #11 Mt Vernon Zone 3	806	787	25,000	24,398	3.33000	3.41223	
74	FGT	25309-Cs #11 Mt Vernon Zone 3	331	323	10,247	10,000	3.07500	3.15094	
75	FGT	25309-Cs #11 Mt Vernon Zone 3	156	152	4,838	4,721	3.53750	3.62486	
76	FGT	25309-Cs #11 Mt Vernon Zone 3	210	205	6,501	6,344	3.09000	3.16631	
77	Gulfstream	8205175-Destin	10,000	9,815	310,000	304,265	3.67000	3.73917	
78	Gulfstream	8205175-Destin	323	317	10,000	9,815	3.61500	3.68314	
79	Gulfstream	8205175-Destin	1,290	1,266	40,000	39,260	3.26500	3.32654	
80		SUBTOTAL	43,145	42,265	1,337,493	1,310,207	2.94543	3.00676	

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.41%, 1.85%, and 3.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 462,295 dth's nominated under FGT FTS-2 and 372,672 under FGT FTS-3.

6

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4		
		FOR THE PERIOD OF:		January-19	Through	December-19	Page 3 of 3	
		PRESENT MONTH:		January-19				
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F
81	Gulfstream	8205175-Destin	323	317	10,000	9,815	3.08500	3.14315
82	Gulfstream	8205175-Destin	806	792	25,000	24,538	3.06500	3.12277
83	Gulfstream	8205171-Williams Mobile Bay	723	710	22,413	21,998	3.08000	3.13805
84	Gulfstream	8205175-Destin	657	645	20,377	20,000	2.94000	2.99542
85	Gulfstream	8205175-Destin	499	490	15,471	15,185	3.61000	3.67804
86	Gulfstream	8205175-Destin	822	806	25,471	25,000	3.48000	3.54559
87	Gulfstream	8205177-Gulfsouth	1,996	1,959	61,884	60,739	3.26250	3.32399
88	Gulfstream	8205177-Gulfsouth	505	496	15,661	15,371	3.08250	3.14060
89	Gulfstream	8205177-Gulfsouth	757	743	23,471	23,037	2.99500	3.05145
90	Gulfstream	9004282-Sesh Coden Gngs In - 095	499	490	15,471	15,185	3.08000	3.13805
91	Gulfstream	8205175-Destin	65	63	2,000	1,963	2.99500	3.05145
92	Gulfstream	8205177-Gulfsouth	284	279	8,800	8,637	3.06500	3.12277
93	Gulfstream	8205177-Gulfsouth	1,742	1,710	54,000	53,001	3.04500	3.10239
94		SUBTOTAL	9,678	9,499	300,019	294,469	2.94543	3.00094
95		TOTAL	99,517	97,373	3,085,042	3,018,553	2.94543	3.01030

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.41%, 1.85%, and 3.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 462,295 dth's nominated under FGT FTS-2 and 372,672 under FGT FTS-3.

7

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 11,022,998												\$ 11,022,998
2 Transportation Costs	\$ 5,676,089												\$ 5,676,089
3 Hedging Costs (settlement)	\$ -												\$ -
4 Company Use	\$ (16,832)												\$ (16,832)
5 Administrative Costs	\$ 383,485												\$ 383,485
6 Odorant Charges	\$ 20,681												\$ 20,681
7 Legal	\$ (13,500)												\$ (13,500)
8 Total	\$ 17,072,921												\$ 17,072,921
PGA THERM SALES													
9 Residential	9,806,019												9,806,019
10 Commercial	4,199,568												4,199,568
11 Off System Sales	15,123,990												15,123,990
12 Total	29,129,577												29,129,577
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.84995												\$0.84995
14 Commercial	\$0.84995												\$0.84995
PGA REVENUES													
15 Residential	\$ 8,292,950												\$ 8,292,950
16 Commercial	\$ 3,284,793												\$ 3,284,793
17 Off System Sales	\$ 5,634,755												\$ 5,634,755
18 Cash Outs-Transportation Customers	\$ 476,690												\$ 476,690
19 Swing Charges-Transportation Customers	\$ (113,333)												\$ (113,333)
20 Unbilled Revenues-Residential	\$ 1,061,589												\$ 1,061,589
21 Unbilled Revenues-Commercial	\$ 182,190												\$ 182,190
22 Total	\$ 18,819,633												\$ 18,819,633
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	354,695												354,695
24 Commercial	13,476												13,476
25 Off System Sales	11												11
26 Total	368,182												368,182

8

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0256											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043											
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0246											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042											

6

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0256											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043											
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0256											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043											
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0256											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043											

10

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0256											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043											
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0266											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044											

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0266											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044											
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0256											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043											
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0256											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043											

12

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0272											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052											
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0256											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043											
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0266											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98											
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73											
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697											
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044											

13