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March 4, 2019

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU
Purchased Gas Cost Recovery Monthly for January 2019

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of January 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

COMPANY:

ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

ESTIMATED FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

	-A-				-B-				-C-				-D-				-E-				-F-				-G-				-H-			
	CURRENT MONTH:								JANUARY								PERIOD TO DATE															
	COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE							
				AMOUNT	%			AMOUNT	%			AMOUNT	%			AMOUNT	%			AMOUNT	%			AMOUNT	%							
1	COMMODITY (Pipeline)	\$431.67	\$431.67	0	0.00	\$431.67	\$431.67	0	0.00	\$431.67	\$431.67	0	0.00	\$431.67	\$431.67	0	0.00	\$431.67	\$431.67	0	0.00	\$431.67	\$431.67	0	0.00							
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
4	COMMODITY (Other)	\$45,145.69	\$36,785.89	-8,360	-22.73	\$45,145.69	\$36,785.89	-8,360	-22.73	\$45,145.69	\$36,785.89	-8,360	-22.73	\$45,145.69	\$36,785.89	-8,360	-22.73	\$45,145.69	\$36,785.89	-8,360	-22.73	\$45,145.69	\$36,785.89	-8,360	-22.73							
5	DEMAND	\$8,552.89	\$8,552.90	0	0.00	\$8,552.89	\$8,552.90	0	0.00	\$8,552.89	\$8,552.90	0	0.00	\$8,552.89	\$8,552.90	0	0.00	\$8,552.89	\$8,552.90	0	0.00	\$8,552.89	\$8,552.90	0	0.00							
6	OTHER	\$6,902.16	\$16,843.00	9,941	59.02	\$6,902.16	\$16,843.00	9,941	59.02	\$6,902.16	\$16,843.00	9,941	59.02	\$6,902.16	\$16,843.00	9,941	59.02	\$6,902.16	\$16,843.00	9,941	59.02	\$6,902.16	\$16,843.00	9,941	59.02							
LESS END-USE CONTRACT																																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$61,032.41	\$62,613.46	1,581	2.53	\$61,032.41	\$62,613.46	1,581	2.53	\$61,032.41	\$62,613.46	1,581	2.53	\$61,032.41	\$62,613.46	1,581	2.53	\$61,032.41	\$62,613.46	1,581	2.53	\$61,032.41	\$62,613.46	1,581	2.53							
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
13	COMPANY USE	\$14.54	\$0.00	-15	0.00	\$14.54	\$0.00	-15	0.00	\$14.54	\$0.00	-15	0.00	\$14.54	\$0.00	-15	0.00	\$14.54	\$0.00	-15	0.00	\$14.54	\$0.00	-15	0.00							
14	TOTAL THERM SALES	\$35,871.63	\$62,613.46	26,742	42.71	\$35,871.63	\$62,613.46	26,742	42.71	\$35,871.63	\$62,613.46	26,742	42.71	\$35,871.63	\$62,613.46	26,742	42.71	\$35,871.63	\$62,613.46	26,742	42.71	\$35,871.63	\$62,613.46	26,742	42.71							
THERMS PURCHASED																																
15	COMMODITY (Pipeline)	98,330	98,330	0	0.00	98,330	98,330	0	0.00	98,330	98,330	0	0.00	98,330	98,330	0	0.00	98,330	98,330	0	0.00	98,330	98,330	0	0.00							
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00							
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00							
18	COMMODITY (Other)	120,372	100,700	-19,672	-19.54	120,372	100,700	-19,672	-19.54	120,372	100,700	-19,672	-19.54	120,372	100,700	-19,672	-19.54	120,372	100,700	-19,672	-19.54	120,372	100,700	-19,672	-19.54							
19	DEMAND	155,000	155,000	0	0.00	155,000	155,000	0	0.00	155,000	155,000	0	0.00	155,000	155,000	0	0.00	155,000	155,000	0	0.00	155,000	155,000	0	0.00							
20	OTHER	0	4,502	4,502	0.00	0	4,502	4,502	0.00	0	4,502	4,502	0.00	0	4,502	4,502	0.00	0	4,502	4,502	0.00	0	4,502	4,502	0.00							
LESS END-USE CONTRACT																																
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00							
22	DEMAND	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00							
23		0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00							
24	TOTAL PURCHASES (15-21+23)	98,330	98,330	0	0.00	98,330	98,330	0	0.00	98,330	98,330	0	0.00	98,330	98,330	0	0.00	98,330	98,330	0	0.00	98,330	98,330	0	0.00							
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00	0	0	0	0.00							
26	COMPANY USE	29	0	-29	0.00	29	0	-29	0.00	29	0	-29	0.00	29	0	-29	0.00	29	0	-29	0.00	29	0	-29	0.00							
27	TOTAL THERM SALES	72,104	98,330	26,226	26.67	72,104	98,330	26,226	26.67	72,104	98,330	26,226	26.67	72,104	98,330	26,226	26.67	72,104	98,330	26,226	26.67	72,104	98,330	26,226	26.67							
CENTS PER THERM																																
28	COMMODITY (Pipeline) (1/15)	\$0.00439	\$0.00439	\$0.00000	0.00	\$0.00439	\$0.00439	0	0.00	\$0.00439	\$0.00439	0	0.00	\$0.00439	\$0.00439	0	0.00	\$0.00439	\$0.00439	0	0.00	\$0.00439	\$0.00439	0	0.00							
29	NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
30	SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
31	COMMODITY (Other) (4/18)	\$0.37505	\$0.36530	-\$0.00975	-2.67	\$0.37505	\$0.36530	-\$0.00975	-2.67	\$0.37505	\$0.36530	-\$0.00975	-2.67	\$0.37505	\$0.36530	-\$0.00975	-2.67	\$0.37505	\$0.36530	-\$0.00975	-2.67	\$0.37505	\$0.36530	-\$0.00975	-2.67							
32	DEMAND (5/19)	\$0.05518	\$0.05518	\$0.00000	0.00	\$0.05518	\$0.05518	0.00000	0.00	\$0.05518	\$0.05518	0.00000	0.00	\$0.05518	\$0.05518	0.00000	0.00	\$0.05518	\$0.05518	0.00000	0.00	\$0.05518	\$0.05518	0.00000	0.00							
33	OTHER (6/20)	#DIV/0!	\$3.74123	#DIV/0!	#DIV/0!	#DIV/0!	\$3.74123	#DIV/0!	#DIV/0!	#DIV/0!	\$3.74123	#DIV/0!	#DIV/0!	#DIV/0!	\$3.74123	#DIV/0!	#DIV/0!	#DIV/0!	\$3.74123	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
LESS END-USE CONTRACT																																
34	COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
35	DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
36		#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
37	TOTAL COST (11/24)	\$0.62069	\$0.63677	\$0.01608	2.53	\$0.62069	\$0.63677	\$0.01608	2.53	\$0.62069	\$0.63677	\$0.01608	2.53	\$0.62069	\$0.63677	\$0.01608	2.53	\$0.62069	\$0.63677	\$0.01608	2.53	\$0.62069	\$0.63677	\$0.01608	2.53							
38	NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!							
39	COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!							
40	TOTAL THERM SALES (11/27)	0.84645	0.63677	-\$0.20968	-32.93	0.84645	0.63677	-\$0.20968	-32.93	0.84645	0.63677	-\$0.20968	-32.93	0.84645	0.63677	-\$0.20968	-32.93	0.84645	0.63677	-\$0.20968	-32.93	0.84645	0.63677	-\$0.20968	-32.93							
41	TRUE-UP (E-2)	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000							
42	TOTAL COST OF GAS (40+41)	\$0.70718	\$0.49750	-\$0.20968	-42.15	\$0.70718	\$0.49750	-\$0.20968	-42.15	\$0.70718	\$0.49750	-\$0.20968	-42.15	\$0.70718	\$0.49750	-\$0.20968	-42.15	\$0.70718	\$0.49750	-\$0.20968	-42.15	\$0.70718	\$0.49750	-\$0.20968	-42.15							
43	REVENUE TAX FACTOR	\$1.00503																														

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAILFOR THE PERIOD OF: Through
CURRENT MONTH:JANUARY 2019 THROUGH:
JANUARY

DECEMBER 2019

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	98,330	\$431.67	0.00439
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	98,330	\$431.67	0.00439
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	100,700	\$36,785.89	0.36530
18 Commodity Other - Area Imbalance			
19 Imbalance Cashout - Transporting Customers			
20 Imbalance Bookout - Other Shippers			
21 Imbalance Bookout - Transporting Customers	72	\$19.24	0.26648
22 Imbalance Bookout - FGT 12/18 adj		\$594.70	
23 Imbalance Cashout - FGT	19,600	\$7,745.86	0.39520
24 TOTAL COMMODITY OTHER	120,372	\$45,145.69	0.37505
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$27,198.22	0.05518
26 Less Relinquished - FTS-1	-337,900	-\$18,645.33	0.05518
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$8,552.89	0.05518
OTHER			
33 Revenue Sharing - FGT		(\$138.85)	
34 Overage Alert Day Charge - FGT			
35 Overage Alert Day Charge			
36 Overage Alert Day Charge - GCI			
37 Other			
38 Payroll allocation		\$7,041.01	
39 Other			
40 TOTAL OTHER	0	\$6,902.16	0.00000

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

	CURRENT MONTH:				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$45,146	\$36,786	-8,360	-0.22726	\$45,146	\$36,786	-8,360	-0.22726	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$15,887	\$25,828	9,941	0.384893	\$15,887	\$25,828	9,941	0.384893	
3 TOTAL	\$61,032	\$62,613	1,581	0.025251	\$61,032	\$62,613	1,581	0.025251	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$35,872	\$62,613	26,742	0.427094	\$35,872	\$62,613	26,742	0.427094	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,947	\$9,947	0	0	\$9,947	\$9,947	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$45,818	\$72,560	26,742	0.368548	\$45,818	\$72,560	26,742	0.368548	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$15,214	\$9,947	25,161	2.529591	-\$15,214	\$9,947	25,161	2.529591	
8 INTEREST PROVISION-THIS PERIOD (21)	\$220	-\$126	-347	2.744609	\$220	-\$126	-347	2.744609	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$120,139	(\$61,652)	-181,791	2.948663	\$120,139	(\$61,652)	-181,791	2.948663	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,947)	(9,947)	0	0	(9,947)	(9,947)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$95,199	-\$61,778	-156,977	2.540971	\$95,199	-\$61,778	-156,977	2.540971	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	120,139	(61,652)	(181,791)	2.948663	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	94,978	(61,652)	(156,630)	2.540554					
14 TOTAL (12+13)	215,117	(123,304)	(338,421)	2.744609					
15 AVERAGE (50% OF 14)	107,559	(61,652)	(169,211)	2.744609					
16 INTEREST RATE - FIRST DAY OF MONTH	2.50	2.50	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.42	2.42	0	0					
18 TOTAL (16+17)	4.92	4.92	0	0					
19 AVERAGE (50% OF 18)	2.46	2.46	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.20500	0.20500	0	0					
21 INTEREST PROVISION (15x20)	220	-126	-347	2.744609					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2019 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: JANUARY

DECEMBER 2019

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0	0					#DIV/0!	
2	"	PRIOR	SJNG	FT	100,700	100,700	\$36,785.89	\$153.39	\$8,552.89	\$278.27	36.53	
3	"	FGT	SJNG	CO	19,600	19,600	\$7,745.86				39.52	
4	"	NFINITE ENERGY	SJNG	BO	72	72	\$19.24				26.65	
5	DEC ADJ	FGT	SJNG	CO		0	\$594.70					
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					120,372	0	120,372	\$45,145.69	\$153.39	\$8,552.89	\$278.27	44.97

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019
1.024102512

MONTH: JANUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11 MV	300	307	9,000	8,788	2.80	2.87
2. BP	CS#11 MV	270	277	270	264	2.80	2.87
3. BP	CS#11 MV	200	205	800	781	2.80	2.87
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	770	789	10,070	9,833		
20.					WEIGHTED AVERAGE	2.80	2.87

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2019 through DECEMBER 2019

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	45,146	0	0	0	0	0	0	0	0	0	0	0
2	Transportation costs	15,887	0	0	0	0	0	0	0	0	0	0	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	61,032	0	0	0	0	0	0	0	0	0	0	0
PGA THERM SALES													
13	Residential	45,139	0	0	0	0	0	0	0	0	0	0	0
14	Commercial	26,994	0	0	0	0	0	0	0	0	0	0	0
15	Interruptible	0											
18	Total:	72,133	0	0	0	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.50											
20	Commercial	0.50											
21	Interruptible												
22													
23													
PGA REVENUES													
24	Residential	22,570	0	0	0	0	0	0	0	0	0	0	0
25	Commercial	13,497	0	0	0	0	0	0	0	0	0	0	0
26	Interruptible	0											
27	Adjustments*												
28													
29													
45	Total:	36,067	0	0	0	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,479											
47	Commercial	190											
48	Interruptible *												

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

