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March 15, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

I attach for electronic filing in the above docket Florida Power & Light Company's Petition for Approval of GPIF Results for the Period January 2018 through December 2018 and the accompanying prepared testimony and exhibit of FPL witness Charles R. Rote.

Please contact me if you have or your Staff has any questions regarding this filing.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments
cc: Counsel for Parties of Record (w/ attachments)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor	Docket No: 20190001-EI Filed: March 15, 2019

PETITION FOR APPROVAL OF GPIF RESULTS FOR THE PERIOD JANUARY 2018 THROUGH DECEMBER 2018

Florida Power & Light Company ("FPL") hereby petitions this Commission for approval of a Generating Performance Incentive Factor ("GPIF") reward of $8,577,071 for the period January 2018 through December 2018. In support of this Petition, FPL states as follows:

By Order No. PSC-2018-0028-FOF-EI dated January 8, 2018, the Commission approved revised GPIF Targets for FPL for the period January 2018 through December 2018. The application of the GPIF formula to FPL's performance during that period produces a reward of $8,577,071. The same strong performance that results in this reward generated $17,151,736 in fuel savings for FPL's customers. The calculations of FPL's GPIF reward and associated fuel savings are discussed and supported in the prepared testimony and exhibit of FPL witness Charles R. Rote, which are being filed with and incorporated in this Petition.

WHEREFORE, Florida Power & Light Company respectfully requests the Commission to approve $8,577,071 as FPL's GPIF reward for the period January 2018 through December

2018 and authorize FPL to include this amount in the calculation of the Fuel Cost Recovery Factors for the period January 2020 through December 2020.

Respectfully submitted,

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By: *s/ Maria J. Moncada*
Maria J. Moncada
Florida Bar No. 0773301

CERTIFICATE OF SERVICE
Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 15th day of March 2019 to the following:

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By: *s/ Maria J. Moncada*
Maria J. Moncada
Florida Bar No. 0773301

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF CHARLES R. ROTE

DOCKET NO. 20190001-EI

MARCH 15, 2019

Q. Please state your name and business address.

A. My name is Charles R. Rote, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

Q. By whom are you employed and in what capacity?

A. I am employed by Florida Power & Light Company ("FPL"), as Business Services Director in the Power Generation Division.

Q. Please summarize your educational background and professional experience.

A. I graduated from DePauw University with a Bachelor's degree in Industrial Psychology in 1991. I subsequently earned a Master of Business Administration from Pace University in New York in 1994. I am a Certified Public Accountant in the state of New York. Prior to joining FPL in 2009, I held various auditing positions at Price Waterhouse LLP and Pfizer Inc. From 1999 to 2009, I worked for Rinker Materials (acquired by Cemex in 2008) in various audit, accounting and development capacities. I have been in my current role at FPL since 2009 where I have responsibility for all budgeting, forecasting, regulatory and internal controls activities for FPL's fossil

generating assets. Since 2013, I have also overseen the preparation and filing of the Generating Performance Incentive Factor ("GPIF") documents including testimony, exhibits, audits and discovery.

Q. What is the purpose of your testimony?

A. The purpose of my testimony is to report FPL's actual 2018 performance for Equivalent Availability Factor ("EAF") and Average Net Operating Heat Rate ("ANOHR") for the twelve generating units used to determine its GPIF and to calculate the resulting GPIF reward. I have compared the performance of each unit to the revised targets approved in the final Commission Order No. PSC-2018-0028-FOF-EI issued January 8, 2018 for the period January through December 2018, and performed the reward/penalty calculations prescribed by the GPIF Manual. My testimony presents the result of these calculations: $17,151,736 of fuel savings to FPL's customers as a results of the availability and efficiency of FPL's GPIF generating units, and a GPIF reward of $8,577,071.

Q. Have you prepared, or caused to have prepared under your direction, supervision, or control any exhibits in this proceeding?

A. Yes. Exhibit CRR-1 shows the reward/penalty calculations. Page 1 of Exhibit CRR-1 is an index to the contents of the exhibit.

Q. Please explain in general terms how the total GPIF reward/penalty amount was calculated.

A. The steps involved in making this calculation are provided in Exhibit CRR-1. Page 2 provides the GPIF Reward/Penalty Table (Actual), which shows an

overall GPIF performance point value of +3.758, $17,151,736 in fuel savings and a GPIF reward of $8,577,071. Page 3 provides the calculation of the maximum allowed incentive dollars as approved by Commission Order No. PSC-13-0665-FOF-EI issued December 18, 2013. The calculation of the system actual GPIF performance points is shown on page 4. This page lists each GPIF unit, the unit's EAF and ANOHR, the weighting factors, and the associated GPIF unit points.

Page 5 is the actual EAF and adjustments summary. This page, in columns 1 through 5, lists each of the twelve GPIF units, the actual outage factors and the actual EAF for each unit. Column 6 is the adjustment for planned outage variation. Column 7 is the adjusted actual EAF, which is calculated on page 6. Column 8 is the target EAF. Column 9 contains the Generating Performance Incentive Points for availability as determined by interpolating from the tables shown on pages 8 through 19. These tables are based on the targets and target ranges previously approved by the Commission.

Continuing with Exhibit CRR-1, page 7 shows the adjustments to ANOHR. For each GPIF unit it shows, in columns 2 through 4, the target heat rate formula, and the actual net output factor ("NOF") and ANOHR for all units. Since heat rate varies with NOF, it is necessary to determine both the target and actual heat rates at the same NOF. This adjustment provides a common basis for comparison purposes and is shown numerically for each GPIF unit in

columns 5 through 8. Column 9 contains the Generating Performance Incentive Points as determined by interpolating from the tables shown on pages 8 through 19. These tables are based on the targets and target ranges approved by the Commission.

Q. Please explain the primary reason FPL will receive a reward under the GPIF for the January through December 2018 period.

A. The primary reason that FPL will receive a reward for the period is that adjusted actual EAFs for nine out of the twelve GPIF units were better than their targets. In addition, four out of the twelve GPIF units operated with an adjusted actual ANOHR that was below the ±75 Btu/kWh dead band.

Q. Please summarize each nuclear unit's performance as it relates to the EAF.

A. St. Lucie Unit 1 operated at an adjusted actual EAF of 91.3%, compared to its target of 85.0%. This results in +10.0 points, which corresponds to a GPIF reward of $1,958,256.

St. Lucie Unit 2 operated at an adjusted actual EAF of 88.9%, compared to its target of 85.1%. This results in +10.0 points, which corresponds to a GPIF reward of $1,620,469.

Turkey Point Unit 3 operated at an adjusted actual EAF of 88.5% compared to its target of 82.1%. This results in +10.0 points, which corresponds to a GPIF reward of $1,558,845.

Turkey Point Unit 4 operated at an adjusted actual EAF of 100.0% compared to its target of 93.6%. This results in +10.0 points, which corresponds to a GPIF reward of $1,798,492.

In total, the nuclear units' EAF performance results in a GPIF reward of $6,936,062.

Q. Please summarize each nuclear unit's performance as it relates to ANOHR.

A. The St. Lucie Unit 1 adjusted actual ANOHR is 10,450 Btu/kWh compared to its target of 10,441 Btu/kWh. This ANOHR is within the ±75 Btu/kWh dead band around the projected target; therefore, there is no GPIF reward or penalty.

The St. Lucie Unit 2 adjusted actual ANOHR is 10,265 Btu/kWh compared to its target of 10,303 Btu/kWh. This ANOHR is within the ±75 Btu/kWh dead band around the projected target; therefore, there is no GPIF reward or penalty.

The Turkey Point Unit 3 adjusted actual ANOHR is 10,936 Btu/kWh compared to its target of 11,044 Btu/kWh. This ANOHR is better than the ±75 Btu/kWh dead band around the projected target. This results in +2.84 points, which corresponds to a GPIF reward of $101,793.

Turkey Point Unit 4 adjusted actual ANOHR is 10,935 Btu/kWh compared to its target of 10,970 Btu/kWh. This ANOHR is within the ±75 Btu/kWh dead band around the projected target; therefore, there is no GPIF reward or penalty.

In total, the nuclear units' heat rate performance results in a GPIF reward of $101,793.

Q. What is the total GPIF reward for FPL's nuclear units?

A. $7,037,855.

Q. Please summarize the performance of FPL's fossil units.

A. Regarding EAF performance, five of the eight fossil generating units performed better than their availability targets as shown on Exhibit CRR-1, page 5, resulting in a combined reward of $2,492,325. The other three performed worse than their availability targets as shown on Exhibit CRR-1, page 5, resulting in a combined penalty of $1,018,385. This results in a net GPIF reward of $1,473,940.

Regarding ANOHR, four of the eight fossil units operated with ANOHRs that were within the ±75 Btu/kWh dead band so there were no incentive rewards or penalties. Another three operated below the dead band so they received a combined reward of $1,585,321 and one unit operated above the dead band so it received a penalty of $1,520,045. Thus, the total fossil units' heat rate performance results in a net GPIF reward of $65,276.

Q. What is the total GPIF reward/penalty for FPL's fossil units?

A. The net GPIF fossil availability performance reward of $1,473,940 plus the net GPIF heat rate fossil performance reward of $65,276 results in a total GPIF reward for FPL's fossil units of $1,539,216.

Q. To recap, what is the total GPIF result for the period January through December 2018?

A. The total GPIF result for the period January through December 2018 is $17,151,736 of fuel savings to FPL's customers as a result of the availability and efficiency of FPL's GPIF generating units, and a GPIF reward of $8,577,071.

Q. Does this conclude your testimony?

A. Yes.

GENERATING PERFORMANCE INCENTIVE FACTOR

JANUARY THROUGH DECEMBER, 2018

CRR-1
DOCKET NO. 20190001-EI
FPL Witness: Charles R. Rote
Exhibit No.: _____
Pages 1 - 20
March 15, 2019

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2018

INDEX OF MANUAL PAGES	TITLES
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.019	GPIF Units Points Tables
6.203.020	Planned Outages Schedule (Actual)

GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE (ACTUAL)

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2018

GENERATNG PERFORMANCE INCENTIVE POINTS (GPIF)		FUEL SAVINGS/(LOSS) ($000)			GENERATING PERFORMANCE INCENTIVE FACTOR ($000)		
+ 10		45,647			22,824		
+ 9		41,082			20,541		
+ 8		36,518			18,259		
+ 7		31,953			15,976		
+ 6		27,388			13,694		
+ 5		22,824			11,412		
+ 4	<--------- 3.758	18,259	<---------	17,151.736	9,129	<--------	8,577.071
+ 3		13,694			6,847		
+ 2		9,129			4,565		
+ 1		4,565			2,282		
0		0			0		
- 1		(4,565)			(2,282)		
- 2		(9,129)			(4,565)		
- 3		(13,694)			(6,847)		
- 4		(18,259)			(9,129)		
- 5		(22,824)			(11,412)		
- 6		(27,388)			(13,694)		
- 7		(31,953)			(15,976)		
- 8		(36,518)			(18,259)		
- 9		(41,082)			(20,541)		
- 10		(45,647)			(22,824)		

GENERATING PERFORMANCE INCENTIVE FACTOR

CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER & LIGHT COMPANY
JANUARY THROUGH DECEMBER, 2018

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY		$ 17,039,980,508
LINE 2	MONTH OF January	2018	$ 17,231,915,335
LINE 3	MONTH OF February	2018	$ 17,367,636,164
LINE 4	MONTH OF March	2018	$ 18,374,364,290
LINE 5	MONTH OF April	2018	$ 18,555,312,395
LINE 6	MONTH OF May	2018	$ 18,758,413,965
LINE 7	MONTH OF June	2018	$ 19,000,176,165
LINE 8	MONTH OF July	2018	$ 19,253,374,129
LINE 9	MONTH OF August	2018	$ 20,375,380,592
LINE 10	MONTH OF September	2018	$ 20,526,422,175
LINE 11	MONTH OF October	2018	$ 20,692,337,885
LINE 12	MONTH OF November	2018	$ 20,863,944,805
LINE 13	MONTH OF December	2018	$ 20,429,221,803
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		$ 19,112,960,016
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		74.6012%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16)		$ 64,050,403
LINE 18	JURISDICTIONAL SALES		110,053,140,000 KWH
LINE 19	TOTAL SALES		116,843,083,000 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		94.19%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		$ 60,329,075
LINE 22	INCENTIVE CAP (50 PERCENT OF PROJECTED FUEL SAVINGS AT 10 GPIF·POINT LEVEL FROM SHEET NO. 3.515)		$ 22,823,500
LINE 23	MAXIMUM ALLOWED GPIF REWARD (AT 10 GPIF-POINT LEVEL) (THE LESSER OF LINE 21 AND LINE 22)		$ 22,823,500

Note: Line 22 and 23 are as approved by Commission order PSC-13-0665-FOF-EI dated 12/18/13 effective 1/1/14.

JANUARY THROUGH DECEMBER, 2018

DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Cape Canaveral 3	EAF	3.01	10.00	.3010
Cape Canaveral 3	ANOHR	5.93	0.00	.0000
Manatee 3	EAF	1.13	-10.00	-.1130
Manatee 3	ANOHR	6.50	1.15	.0748
Ft. Myers 2	EAF	1.27	10.00	.1270
Ft. Myers 2	ANOHR	5.66	2.93	.1658
Martin 8	EAF	1.44	10.00	.1440
Martin 8	ANOHR	6.01	0.00	.0000
Riviera 5	EAF	2.96	-2.00	-.0592
Riviera 5	ANOHR	4.54	10.00	.4540
St. Lucie 1	EAF	8.58	10.00	.8580
St. Lucie 1	ANOHR	1.06	0.00	.0000
St. Lucie 2	EAF	7.10	10.00	.7100
St. Lucie 2	ANOHR	0.78	0.00	.0000
Turkey Point 3	EAF	6.83	10.00	.6830
Turkey Point 3	ANOHR	1.57	2.84	.0446
Turkey Point 4	EAF	7.88	10.00	.7880
Turkey Point 4	ANOHR	1.89	0.00	.0000
West County 1	EAF	2.84	10.00	.2840
West County 1	ANOHR	6.66	-10.00	-.6660
West County 2	EAF	2.74	-10.00	-.2740
West County 2	ANOHR	6.01	0.00	.0000
West County 3	EAF	2.36	10.00	.2360
West County 3	ANOHR	5.25	0.00	.0000
		---		---
GPIF System Total:		100		3.7580

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2018

1	2	3	4	5	6	7	8	9			
	ACTUAL				PLANNED OUTAGE ADJ TO EAF [1]	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) ($000)
UNIT	FOF	MOF	POF	EAF							
Cape Canaveral 3	0.6	5.9	2.1	91.4	-0.6	90.8	86.4	10.00	05/30/18 - 06/08/18; 06/09/18 - 06/18/18 06/19/18 - 06/28/18	5/15/18-6/7/18	1,373.0
Manatee 3	0.1	7.2	0.0	92.6	-2.7	89.9	92.9	-10.00	03/03/18 - 03/09/18; 03/10/18 - 03/16/18 03/17/18 - 03/23/18	NONE	(517.0)
Ft. Myers 2	0.3	2.1	8.9	88.7	0.0	88.7	85.9	10.00	02/15/18 - 02/28/18; 02/15/18 - 02/21/18 02/22/18 - 02/28/18; 10/31/18 - 12/24/18 11/07/18 - 12/31/18	11/13/18-12/15/18; 2/22/18-4/12/18 2/14/18-4/7/18; 11/18/18-12/31/18 3/4/18-3/18/18; 3/5/18-3/19/18	578.0
Martin 8	0.1	3.7	11.6	84.7	-1.5	83.2	80.5	10.00	01/30/18 - 02/15/18; 02/16/18 - 03/01/18 10/13/18 - 12/10/18; 10/20/18 - 12/17/18 11/15/18 - 12/05/18	11/17/18-12/11/18; 10/12/18-12/12/18 10/20/18-12/16/18 & 12/18-19/18 11/17/18-12/11/18	657.0
Riviera 5	1.2	5.3	8.3	85.2	-0.3	84.9	85.4	-2.00	09/15/18 - 10/29/18; 11/01/18 - 12/19/18	11/2/18-12/16/18; 9/14/18-11/2/18	(270.2)
St. Lucie 1	0.5	0.0	8.7	90.8	0.5	91.3	85.0	10.00	03/12/18 - 04/11/18	3/10/18-4/13/18	3,916.0
St. Lucie 2	2.6	0.0	9.6	87.8	1.1	88.9	85.1	10.00	08/27/18 - 09/27/18	5/3/18-5/3/18; 8/26/18-10/5/18	3,241.0
Turkey Point 3	0.0	0.0	11.4	88.6	-0.1	88.5	82.1	10.00	10/01/18 - 11/12/18	9/29/18-11/12/18	3,119.0
Turkey Point 4	0.0	0.0	0.3	99.6	0.4	100.0	93.6	10.00	NONE	8/13/18-8/15/18	3,597.0
West County 1	0.1	3.7	13.4	82.8	0.9	83.7	79.1	10.00	05/09/18 - 06/03/18; 05/19/18 - 05/28/18 11/15/18 - 12/14/18	11/9/18-12/20/18; 10/30/18-12/11/18 4/10/18-5/20/18; 11/14/18-12/9/18	1,297.0
West County 2	0.3	12.2	0.0	87.4	-4.7	82.7	89.3	-10.00	02/16/18 - 03/05/18; 02/19/18 - 03/08/18 02/21/18 - 03/10/18; 02/21/18 - 03/05/18	NONE	(1,252.0)
West County 3	0.3	6.9	10.0	82.8	-2.2	80.6	80.4	10.00	03/17/18 - 05/08/18; 06/04/18 - 07/26/18 12/01/18 - 12/10/18	4/29/18-6/18/18; 6/18-20/18 & 6/22/18 2/19/18-4/18/18	1,075.0
											16,813.800

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGET DURATION
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS
JANUARY THROUGH DECEMBER, 2018

	ACTUAL				TARGETS		ADJUSTED ACTUAL
PLANT / UNIT	PH	EFOH	EMOH	EPOH	POF%	EPOH	EAF%
Cape Canaveral 3	8760	50.5	520.9	181.8	2.7	240.0	90.8
Manatee 3	8760	12.6	635.0	0.0	2.9	252.0	89.9
Ft. Myers 2	8760	27.4	182.6	776.6	8.9	776.0	88.7
Martin 8	8760	10.0	321.5	1012.6	13.1	1146.0	83.2
Riviera 5	8760	103.1	467.0	728.1	8.6	752.0	84.9
St. Lucie 1	8760	41.9	0.0	766.1	8.2	720.0	91.3
St. Lucie 2	8760	228.4	0.0	836.7	8.5	744.0	88.9
Turkey Point 3	8760	1.6	0.0	1000.8	11.5	1008.0	88.5
Turkey Point 4	8760	3.1	0.0	28.1	0.0	0.0	100.0
West County 1	8760	12.6	321.4	1176.1	12.4	1087.9	83.7
West County 2	8760	29.6	1069.8	0.0	5.4	472.0	82.7
West County 3	8760	25.6	602.6	878.3	12.4	1088.0	80.6

$$\text{ADJ. ACTUAL EAF\%} = 100\% - POF_T - \frac{(EFOH_A + EMOH_A) \times \frac{PH - EPOH_T}{PH - EPOH_A}}{PH} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2018

1	2					3	4	5	6	7	8	9	
UNIT	HEAT RATE [1] FORMULA					ACTUAL NOF %	ACTUAL ANOHR BTU/KWH	TARGET [2] ANOHR AT ACTUAL NOF BTU/KWH	ADJUST.[3] TO ANOHR BTU/KWH	TARGET [4] ANOHR BTU/KWH	ADJUST.[5] ACTUAL ANOHR BTU/KWH	GPIF[6] POINTS FROM TABLE	ACTUAL FUEL SAV./(LOSS) $000
Cape Canaveral 3	ANOHR=	-1.00	x NOF +	6,714		68.1	6,595	6,646	-51	6,637	6,586	0.00	0.0
Manatee 3	ANOHR=	-3.08	x NOF +	7,152		80.2	6,818	6,905	-87	6,939	6,852	1.15	341.2
Ft. Myers 2	ANOHR=	-0.93	x NOF +	7,293		72.5	7,139	7,226	-87	7,240	7,153	2.93	756.8
Martin 8	ANOHR=	-3.30	x NOF +	7,221		72.8	6,939	6,981	-42	7,006	6,964	0.00	0.0
Riviera 5	ANOHR=	-5.71	x NOF +	7,074		63.5	6,569	6,711	-142	6,601	6,459	10.00	2074.0
St. Lucie 1	ANOHR=	-35.32	x NOF +	13,902		101.1	10,340	10,331	9	10,441	10,450	0.00	0.0
St. Lucie 2	ANOHR=	-35.10	x NOF +	13,774		100.5	10,208	10,246	-38	10,303	10,265	0.00	0.0
Turkey Point 3	ANOHR=	-48.63	x NOF +	15,873		101.6	10,824	10,932	-108	11,044	10,936	2.84	203.9
Turkey Point 4	ANOHR=	-54.37	x NOF +	16,342		101.4	10,794	10,829	-35	10,970	10,935	0.00	0.0
West County 1	ANOHR=	-6.96	x NOF +	7,556		69.4	7,216	7,073	143	6,974	7,117	-10.00	(3038.0)
West County 2	ANOHR=	-4.62	x NOF +	7,284		72.9	6,953	6,947	6	6,885	6,891	0.00	0.0
West County 3	ANOHR=	-5.10	x NOF +	7,361		67.3	6,960	7,018	-58	6,974	6,916	0.00	0.0

337.936

1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTION FILING AND ARE BASED ON MONTHLY ACTUAL DATA
2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3
3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).
4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2018

UNIT: Cape Canaveral 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	1,373.0	<- Fuel Sav/(Loss) 1,373.0	89.4	<- Adj. Act. EAF= 90.8	+10	2,708.0		6,530	
+9	1,235.7		89.1		+9	2,437.2		6,533	
+8	1,098.4		88.8		+8	2,166.4		6,536	
+7	961.1		88.5		+7	1,895.6		6,540	
+6	823.8		88.2		+6	1,624.8		6,543	
+5	686.5		87.9		+5	1,354.0		6,546	
+4	549.2		87.6		+4	1,083.2		6,549	
+3	411.9		87.3		+3	812.4		6,552	
+2	274.6		87.0		+2	541.6		6,556	
+1	137.3		86.7		+1	270.8		6,559	
						0	<- Fuel Sav/(Loss)	6,562	<- Adj. Act. HR=6,586
0	0		86.4		0	0		6,637	
						0		6,712	
-1	(137.3)		86.1		-1	(270.8)		6,715	
-2	(274.6)		85.8		-2	(541.6)		6,718	
-3	(411.9)		85.5		-3	(812.4)		6,722	
-4	(549.2)		85.2		-4	(1,083.2)		6,725	
-5	(686.5)		84.9		-5	(1,354.0)		6,728	
-6	(823.8)		84.6		-6	(1,624.8)		6,731	
-7	(961.1)		84.3		-7	(1,895.6)		6,734	
-8	(1,098.4)		84.0		-8	(2,166.4)		6,738	
-9	(1,235.7)		83.7		-9	(2,437.2)		6,741	
-10	(1,373.0)		83.4		-10	(2,708.0)		6,744	
	WEIGHTING FACTOR =		3.01			WEIGHTING FACTOR =		5.93	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2018

UNIT: Manatee 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	517.0	94.9	+10	2,967.0	6,760
+9	465.3	94.7	+9	2,670.3	6,770
+8	413.6	94.5	+8	2,373.6	6,781
+7	361.9	94.3	+7	2,076.9	6,791
+6	310.2	94.1	+6	1,780.2	6,802
+5	258.5	93.9	+5	1,483.5	6,812
+4	206.8	93.7	+4	1,186.8	6,822
+3	155.1	93.5	+3	890.1	6,833
+2	103.4	93.3	+2	593.4 <- Fuel Sav/(Loss) 341.2	6,843 <- Adj. Act. HR=6,852
+1	51.7	93.1	+1	296.7	6,854
				0	6,864
0	0	92.9	0	0	6,939
				0	7,014
-1	(51.7)	92.7	-1	(296.7)	7,024
-2	(103.4)	92.5	-2	(593.4)	7,035
-3	(155.1)	92.3	-3	(890.1)	7,045
-4	(206.8)	92.1	-4	(1,186.8)	7,056
-5	(258.5)	91.9	-5	(1,483.5)	7,066
-6	(310.2)	91.7	-6	(1,780.2)	7,076
-7	(361.9)	91.5	-7	(2,076.9)	7,087
-8	(413.6)	91.3	-8	(2,373.6)	7,097
-9	(465.3)	91.1	-9	(2,670.3)	7,108
-10	(517.0) <- Fuel Sav/(Loss) (517.0)	90.9 <- Adj. Act. EAF= 89.9	-10	(2,967.0)	7,118
	WEIGHTING FACTOR =	1.13		WEIGHTING FACTOR =	6.50

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2018

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	578.0	<- Fuel Sav/(Loss) 578.0	88.4	<- Adj. Act. EAF= 88.7	+10	2,583.0		7,124	
+9	520.2		88.2		+9	2,324.7		7,128	
+8	462.4		87.9		+8	2,066.4		7,132	
+7	404.6		87.7		+7	1,808.1		7,136	
+6	346.8		87.4		+6	1,549.8		7,140	
+5	289.0		87.2		+5	1,291.5		7,145	
+4	231.2		86.9		+4	1,033.2		7,149	
+3	173.4		86.7		+3	774.9	<- Fuel Sav/(Loss) 756.8	7,153	<- Adj. Act. HR=7,153
+2	115.6		86.4		+2	516.6		7,157	
+1	57.8		86.2		+1	258.3		7,161	
						0		7,165	
0	0		85.9		0	0		7,240	
						0		7,315	
-1	(57.8)		85.7		-1	(258.3)		7,319	
-2	(115.6)		85.4		-2	(516.6)		7,323	
-3	(173.4)		85.2		-3	(774.9)		7,327	
-4	(231.2)		84.9		-4	(1,033.2)		7,331	
-5	(289.0)		84.7		-5	(1,291.5)		7,336	
-6	(346.8)		84.4		-6	(1,549.8)		7,340	
-7	(404.6)		84.2		-7	(1,808.1)		7,344	
-8	(462.4)		83.9		-8	(2,066.4)		7,348	
-9	(520.2)		83.7		-9	(2,324.7)		7,352	
-10	(578.0)		83.4		-10	(2,583.0)		7,356	
	WEIGHTING FACTOR =		1.27			WEIGHTING FACTOR =		5.66	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2018

UNIT: Martin 8

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	657.0	<- Fuel Sav/(Loss) 657.0	83.0	<- Adj. Act. EAF= 83.2	+10	2,743.0		6,849	
+9	591.3		82.8		+9	2,468.7		6,857	
+8	525.6		82.5		+8	2,194.4		6,865	
+7	459.9		82.3		+7	1,920.1		6,874	
+6	394.2		82.0		+6	1,645.8		6,882	
+5	328.5		81.8		+5	1,371.5		6,890	
+4	262.8		81.5		+4	1,097.2		6,898	
+3	197.1		81.3		+3	822.9		6,906	
+2	131.4		81.0		+2	548.6		6,915	
+1	65.7		80.8		+1	274.3		6,923	
						0	<- Fuel Sav/(Loss)	6,931	<- Adj. Act. HR=6,964
0	0		80.5		0	0		7,006	
						0		7,081	
-1	(65.7)		80.3		-1	(274.3)		7,089	
-2	(131.4)		80.0		-2	(548.6)		7,097	
-3	(197.1)		79.8		-3	(822.9)		7,106	
-4	(262.8)		79.5		-4	(1,097.2)		7,114	
-5	(328.5)		79.3		-5	(1,371.5)		7,122	
-6	(394.2)		79.0		-6	(1,645.8)		7,130	
-7	(459.9)		78.8		-7	(1,920.1)		7,138	
-8	(525.6)		78.5		-8	(2,194.4)		7,147	
-9	(591.3)		78.3		-9	(2,468.7)		7,155	
-10	(657.0)		78.0		-10	(2,743.0)		7,163	
	WEIGHTING FACTOR =		1.44			WEIGHTING FACTOR =		6.01	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2018

UNIT: Riviera 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	1,351.0		87.9		+10	2,074.0	<- Fuel Sav/(Loss) 2,074.0	6,523	<- Adj. Act. HR=6,459
+9	1,215.9		87.7		+9	1,866.6		6,523	
+8	1,080.8		87.4		+8	1,659.2		6,524	
+7	945.7		87.2		+7	1,451.8		6,524	
+6	810.6		86.9		+6	1,244.4		6,524	
+5	675.5		86.7		+5	1,037.0		6,525	
+4	540.4		86.4		+4	829.6		6,525	
+3	405.3		86.2		+3	622.2		6,525	
+2	270.2		85.9		+2	414.8		6,525	
+1	135.1		85.7		+1	207.4		6,526	
						0		6,526	
0	0		85.4		0	0		6,601	
						0		6,676	
-1	(135.1)		85.2		-1	(207.4)		6,676	
-2	(270.2)	<- Fuel Sav/(Loss) (270.2)	84.9	<- Adj. Act. EAF= 84.9	-2	(414.8)		6,677	
-3	(405.3)		84.7		-3	(622.2)		6,677	
-4	(540.4)		84.4		-4	(829.6)		6,677	
-5	(675.5)		84.2		-5	(1,037.0)		6,678	
-6	(810.6)		83.9		-6	(1,244.4)		6,678	
-7	(945.7)		83.7		-7	(1,451.8)		6,678	
-8	(1,080.8)		83.4		-8	(1,659.2)		6,678	
-9	(1,215.9)		83.2		-9	(1,866.6)		6,679	
-10	(1,351.0)		82.9		-10	(2,074.0)		6,679	
	WEIGHTING FACTOR =		2.96			WEIGHTING FACTOR =		4.54	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2018

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	3,916.0	<- Fuel Sav/(Loss) 3,916.0	88.0	<- Adj. Act. EAF= 91.3	+10	481.0		10,337	
+9	3,524.4		87.7		+9	432.9		10,340	
+8	3,132.8		87.4		+8	384.8		10,343	
+7	2,741.2		87.1		+7	336.7		10,346	
+6	2,349.6		86.8		+6	288.6		10,349	
+5	1,958.0		86.5		+5	240.5		10,352	
+4	1,566.4		86.2		+4	192.4		10,354	
+3	1,174.8		85.9		+3	144.3		10,357	
+2	783.2		85.6		+2	96.2		10,360	
+1	391.6		85.3		+1	48.1		10,363	
						0		10,366	
0	0		85.0		0	0	<- Fuel Sav/(Loss)	10,441	<- Adj. Act. HR=10.450
						0		10,516	
-1	(391.6)		84.7		-1	(48.1)		10,519	
-2	(783.2)		84.4		-2	(96.2)		10,522	
-3	(1,174.8)		84.1		-3	(144.3)		10,525	
-4	(1,566.4)		83.8		-4	(192.4)		10,528	
-5	(1,958.0)		83.5		-5	(240.5)		10,531	
-6	(2,349.6)		83.2		-6	(288.6)		10,533	
-7	(2,741.2)		82.9		-7	(336.7)		10,536	
-8	(3,132.8)		82.6		-8	(384.8)		10,539	
-9	(3,524.4)		82.3		-9	(432.9)		10,542	
-10	(3,916.0)		82.0		-10	(481.0)		10,545	
	WEIGHTING FACTOR =		8.58			WEIGHTING FACTOR =		1.06	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2018

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	3,241.0	<- Fuel Sav/(Loss) 3,241.0	88.1	<- Adj. Act. EAF= 88.9	+10	357.0		10,221	
+9	2,916.9		87.8		+9	321.3		10,222	
+8	2,592.8		87.5		+8	285.6		10,222	
+7	2,268.7		87.2		+7	249.9		10,223	
+6	1,944.6		86.9		+6	214.2		10,224	
+5	1,620.5		86.6		+5	178.5		10,225	
+4	1,296.4		86.3		+4	142.8		10,225	
+3	972.3		86.0		+3	107.1		10,226	
+2	648.2		85.7		+2	71.4		10,227	
+1	324.1		85.4		+1	35.7		10,227	
						0	<- Fuel Sav/(Loss)	10,228	<- Adj. Act. HR=10.265
0	0		85.1		0	0		10,303	
						0		10,378	
-1	(324.1)		84.8		-1	(35.7)		10,379	
-2	(648.2)		84.5		-2	(71.4)		10,379	
-3	(972.3)		84.2		-3	(107.1)		10,380	
-4	(1,296.4)		83.9		-4	(142.8)		10,381	
-5	(1,620.5)		83.6		-5	(178.5)		10,382	
-6	(1,944.6)		83.3		-6	(214.2)		10,382	
-7	(2,268.7)		83.0		-7	(249.9)		10,383	
-8	(2,592.8)		82.7		-8	(285.6)		10,384	
-9	(2,916.9)		82.4		-9	(321.3)		10,384	
-10	(3,241.0)		82.1		-10	(357.0)		10,385	
	WEIGHTING FACTOR =		7.10			WEIGHTING FACTOR =		0.78	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2018

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	3,119.0	<- Fuel Sav/(Loss) 3,119.0	85.1	<- Adj. Act. EAF= 88.5	+10	718.0		10,853	
+9	2,807.1		84.8		+9	646.2		10,865	
+8	2,495.2		84.5		+8	574.4		10,876	
+7	2,183.3		84.2		+7	502.6		10,888	
+6	1,871.4		83.9		+6	430.8		10,899	
+5	1,559.5		83.6		+5	359.0		10,911	
+4	1,247.6		83.3		+4	287.2		10,923	
+3	935.7		83.0		+3	215.4	<- Fuel Sav/(Loss) 203.9	10,934	<- Adj. Act. HR=10,936
+2	623.8		82.7		+2	143.6		10,946	
+1	311.9		82.4		+1	71.8		10,957	
						0		10,969	
0	0		82.1		0	0		11,044	
						0		11,119	
-1	(311.9)		81.8		-1	(71.8)		11,131	
-2	(623.8)		81.5		-2	(143.6)		11,142	
-3	(935.7)		81.2		-3	(215.4)		11,154	
-4	(1,247.6)		80.9		-4	(287.2)		11,165	
-5	(1,559.5)		80.6		-5	(359.0)		11,177	
-6	(1,871.4)		80.3		-6	(430.8)		11,189	
-7	(2,183.3)		80.0		-7	(502.6)		11,200	
-8	(2,495.2)		79.7		-8	(574.4)		11,212	
-9	(2,807.1)		79.4		-9	(646.2)		11,223	
-10	(3,119.0)		79.1		-10	(718.0)		11,235	
	WEIGHTING FACTOR =		6.83			WEIGHTING FACTOR =		1.57	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2018

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	3,597.0	<- Fuel Sav/(Loss) 3,597.0	96.6	<- Adj. Act. EAF= 100.0	+10	863.0		10,688	
+9	3,237.3		96.3		+9	776.7		10,709	
+8	2,877.6		96.0		+8	690.4		10,729	
+7	2,517.9		95.7		+7	604.1		10,750	
+6	2,158.2		95.4		+6	517.8		10,771	
+5	1,798.5		95.1		+5	431.5		10,792	
+4	1,438.8		94.8		+4	345.2		10,812	
+3	1,079.1		94.5		+3	258.9		10,833	
+2	719.4		94.2		+2	172.6		10,854	
+1	359.7		93.9		+1	86.3		10,874	
						0	<- Fuel Sav/(Loss)	10,895	<- Adj. Act. HR=10,935
0	0		93.6		0	0		10,970	
						0		11,045	
-1	(359.7)		93.3		-1	(86.3)		11,066	
-2	(719.4)		93.0		-2	(172.6)		11,086	
-3	(1,079.1)		92.7		-3	(258.9)		11,107	
-4	(1,438.8)		92.4		-4	(345.2)		11,128	
-5	(1,798.5)		92.1		-5	(431.5)		11,149	
-6	(2,158.2)		91.8		-6	(517.8)		11,169	
-7	(2,517.9)		91.5		-7	(604.1)		11,190	
-8	(2,877.6)		91.2		-8	(690.4)		11,211	
-9	(3,237.3)		90.9		-9	(776.7)		11,231	
-10	(3,597.0)		90.6		-10	(863.0)		11,252	
	WEIGHTING FACTOR =		7.88			WEIGHTING FACTOR =		1.89	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2018

UNIT: West County 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY		AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	1,297.0	<- Fuel Sav/(Loss) 1.297.0	82.1	<- Adj. Act. EAF= 83.7	+10	3,038.0		6,844	
+9	1,167.3		81.8		+9	2,734.2		6,850	
+8	1,037.6		81.5		+8	2,430.4		6,855	
+7	907.9		81.2		+7	2,126.6		6,861	
+6	778.2		80.9		+6	1,822.8		6,866	
+5	648.5		80.6		+5	1,519.0		6,872	
+4	518.8		80.3		+4	1,215.2		6,877	
+3	389.1		80.0		+3	911.4		6,883	
+2	259.4		79.7		+2	607.6		6,888	
+1	129.7		79.4		+1	303.8		6,894	
						0		6,899	
0	0		79.1		0	0		6,974	
						0		7,049	
-1	(129.7)		78.8		-1	(303.8)		7,055	
-2	(259.4)		78.5		-2	(607.6)		7,060	
-3	(389.1)		78.2		-3	(911.4)		7,066	
-4	(518.8)		77.9		-4	(1,215.2)		7,071	
-5	(648.5)		77.6		-5	(1,519.0)		7,077	
-6	(778.2)		77.3		-6	(1,822.8)		7,082	
-7	(907.9)		77.0		-7	(2,126.6)		7,088	
-8	(1,037.6)		76.7		-8	(2,430.4)		7,093	
-9	(1,167.3)		76.4		-9	(2,734.2)		7,099	
-10	(1,297.0)		76.1		-10	(3,038.0)	<- Fuel Sav/(Loss) (3,038.0)	7,104	<- Adj. Act. HR=7,117
	WEIGHTING FACTOR =	2.84				WEIGHTING FACTOR =		6.66	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2018

UNIT: West County 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,252.0	91.8	+10	2,745.0	6,778
+9	1,126.8	91.6	+9	2,470.5	6,781
+8	1,001.6	91.3	+8	2,196.0	6,784
+7	876.4	91.1	+7	1,921.5	6,788
+6	751.2	90.8	+6	1,647.0	6,791
+5	626.0	90.6	+5	1,372.5	6,794
+4	500.8	90.3	+4	1,098.0	6,797
+3	375.6	90.1	+3	823.5	6,800
+2	250.4	89.8	+2	549.0	6,804
+1	125.2	89.6	+1	274.5	6,807
				0	6,810
0	0	89.3	0	0 <- Fuel Sav/(Loss)	6,885 <- Adj. Act. HR=6,891
				0	6,960
-1	(125.2)	89.1	-1	(274.5)	6,963
-2	(250.4)	88.8	-2	(549.0)	6,966
-3	(375.6)	88.6	-3	(823.5)	6,970
-4	(500.8)	88.3	-4	(1,098.0)	6,973
-5	(626.0)	88.1	-5	(1,372.5)	6,976
-6	(751.2)	87.8	-6	(1,647.0)	6,979
-7	(876.4)	87.6	-7	(1,921.5)	6,982
-8	(1,001.6)	87.3	-8	(2,196.0)	6,986
-9	(1,126.8)	87.1	-9	(2,470.5)	6,989
-10	(1,252.0) <- Fuel Sav/(Loss) (1,252.0)	86.8 <- Adj. Act. EAF= 82.7	-10	(2,745.0)	6,992
	WEIGHTING FACTOR =	2.74		WEIGHTING FACTOR =	6.01

GENERATING PERFORMANCE INCENTIVE POINTS TABLES
FLORIDA POWER & LIGHT COMPANY
PERIOD OF JANUARY THROUGH DECEMBER, 2018

UNIT: West County 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) ($000)		ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) ($000)		ADJUSTED ACTUAL AVG. HEAT RATES	
+10	1,075.0	<- Fuel Sav/(Loss) 1,075.0	82.9	+10	2,397.0		6,870	
+9	967.5		82.7	+9	2,157.3		6,873	
+8	860.0		82.4	+8	1,917.6		6,876	
+7	752.5		82.2	+7	1,677.9		6,879	
+6	645.0		81.9	+6	1,438.2		6,882	
+5	537.5		81.7	+5	1,198.5		6,885	
+4	430.0		81.4	+4	958.8		6,887	
+3	322.5		81.2	+3	719.1		6,890	
+2	215.0		80.9	+2	479.4		6,893	
+1	107.5		80.7	+1	239.7		6,896	
					0	<- Fuel Sav/(Loss)	6,899	<- Adj. Act. HR=6,916
0	0	<- Fuel Sav/(Loss) 1,075.0	80.4	<- Adj. Act. EAF= 80.6	0	0	6,974	
						0	7,049	
-1	(107.5)		80.2	-1	(239.7)		7,052	
-2	(215.0)		79.9	-2	(479.4)		7,055	
-3	(322.5)		79.7	-3	(719.1)		7,058	
-4	(430.0)		79.4	-4	(958.8)		7,061	
-5	(537.5)		79.2	-5	(1,198.5)		7,064	
-6	(645.0)		78.9	-6	(1,438.2)		7,066	
-7	(752.5)		78.7	-7	(1,677.9)		7,069	
-8	(860.0)		78.4	-8	(1,917.6)		7,072	
-9	(967.5)		78.2	-9	(2,157.3)		7,075	
-10	(1,075.0)		77.9	-10	(2,397.0)		7,078	
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	WEIGHTING FACTOR =		2.36		WEIGHTING FACTOR =		5.25	

ACTUAL PLANNED OUTAGES

FLORIDA POWER & LIGHT COMPANY

JANUARY THROUGH DECEMBER, 2018

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Cape Canaveral 3	5/15/18-6/7/18	CT-31 reliability outage
Manatee 3	NONE	N/A
Ft. Myers 2	11/13/18-12/15/18; 2/22/18-4/12/18 2/14/18-4/7/18; 11/18/18-12/31/18 3/4/18-3/18/18; 3/5/18-3/19/18	CT-2A 3SAR upgrade; CT-2B 3SAR upgrade CT-2D 3SAR upgrade; CT-2E 3SAR upgrade ST1 generator minor; ST2 generator minor
Martin 8	11/17/18-12/11/18; 10/12/18-12/12/18 10/20/18-12/16/18 & 12/18-19/18 11/17/18-12/11/18	CT-8A & CT-8B EHD upgrades; CT-8C 3SAR and EHD upgrades CT-8D 3SAR and EHD upgrades 8ST steam valve planned outage
Riviera 5	11/2/18-12/16/18; 9/14/18-11/2/18	CT-52 Major overhaul; CT-53 upgrade and Major overhaul
St. Lucie 1	3/10/18-4/13/18	Main Steam Safety Valve (MSSV) testing & Refueling outage
St. Lucie 2	5/3/18-5/3/18; 8/26/18-10/5/18	Turbine valve; refueling outage
Turkey Point 3	9/29/18-11/12/18	Refueling
Turkey Point 4	8/13/18-8/15/18	Downpower to repair 4B Steam Generator Fuel Pump
West County 1	11/9/18-12/20/18; 10/30/18-12/11/18 4/10/18-5/20/18; 11/14/18-12/9/18	CT-1A Hot Gas Path (HGP) outage and tuning; CT-1B HGP/turbine inspection CT-1C Hot Gas Path (HGP) outage;CT-1C reliability and block outage
West County 2	NONE	N/A
West County 3	4/29/18-6/18/18; 6/18-20/18 & 6/22/18 2/19/18-4/18/18	CT-3A Major overhaul; CT-3A testing CT-3C Major overhaul and Kai upgrade