



March 20, 2019

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2019 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 1 of 1		
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19								
		CURRENT MONTH: FEBRUARY 2019				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	49,810	\$34,999	(\$14,811)	(42.32)	147,947	\$119,472	(\$28,475)	(23.83)	
2	NO NOTICE SERVICE	\$44,836	\$44,836	(\$0)	(0.00)	94,477	\$94,476	(\$1)	(0.00)	
3	SWING SERVICE	\$0	\$0	\$0	0.00	-	\$0	\$0	0.00	
4	COMMODITY (Other)	\$5,446,306	\$7,454,890	\$2,008,584	26.94	16,469,304	\$14,564,166	(\$1,905,138)	(13.08)	
5	DEMAND	5,555,835	\$6,173,948	\$618,113	10.01	11,752,192	\$12,605,905	\$853,713	6.77	
6	OTHER	\$265,992	\$331,318	\$65,326	19.72	656,658	\$716,770	\$60,113	8.39	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	-	\$0	\$0	0.00	
8	DEMAND	\$0	\$0	\$0	0.00	-	\$0	\$0	0.00	
9	OTHER	\$665,373	\$652,685	(\$12,688)	(1.94)	1,333,418	\$1,339,356	\$5,938	0.44	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$10,697,407	\$13,387,306	\$2,689,899	20.09	27,787,160	\$26,761,434	(\$1,025,726)	(3.83)	
12	NET UNBILLED	(\$1,071,540)	\$0	\$1,071,540	0.00	172,239	\$0	(\$172,239)	0.00	
13	COMPANY USE	\$21,601	\$0	(\$21,601)	0.00	38,433	\$0	(\$38,433)	0.00	
14	TOTAL THERM SALES (11)	\$14,067,775	\$13,387,306	(\$680,469)	(5.08)	32,887,409	\$26,761,434	(\$6,125,975)	(22.89)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	13,718,250	15,355,870	1,637,620	10.66	\$39,442,130	\$52,389,620	12,947,490	24.71	
16	NO NOTICE SERVICE	9,380,000	9,380,000	0	0.00	\$19,765,000	\$19,765,000	0	0.00	
17	SWING SERVICE	0	0	0	0.00	\$0	\$0	0	0.00	
18	COMMODITY (Other)	18,424,221	15,490,037	(2,934,184)	(18.94)	\$50,875,948	\$30,964,833	(19,911,115)	(64.30)	
19	DEMAND	105,299,560	182,556,920	77,257,360	42.32	\$220,840,750	\$384,673,510	163,832,760	42.59	
20	OTHER	0	0	0	0.00	\$0	\$0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	0	0	0	0.00	\$0	\$0	0	0.00	
22	DEMAND	0	0	0	0.00	\$0	\$0	0	0.00	
23	OTHER	0	0	0	0.00	\$0	\$0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	18,424,221	15,490,037	(2,934,184)	(18.94)	\$50,875,948	\$30,964,833	(19,911,115)	(64.30)	
25	NET UNBILLED	(1,267,046)	0	1,267,046	0.00	\$203,664	\$0	(203,664)	0.00	
26	COMPANY USE	25,318	0	(25,318)	0.00	\$60,636	\$0	(60,636)	0.00	
27	TOTAL THERM SALES (24)	23,733,986	15,490,037	(8,243,949)	(53.22)	\$52,863,563	\$30,964,833	(21,898,731)	(70.72)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00363	0.00228	(0.00135)	(59.31)	0.00375	0.00228	(0.00147)	(64.48)
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	(0.00000)	(0.00)	0.00478	0.00478	(0.00000)	(0.00)
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
31	COMMODITY (Other)	(4/18)	0.29561	0.48127	0.18566	38.58	0.32371	0.47035	0.14663	31.18
32	DEMAND	(5/19)	0.05276	0.03382	(0.01894)	(56.01)	0.05322	0.03277	(0.02045)	(62.39)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.58062	0.86425	0.28363	32.82	0.54617	0.86425	0.31808	36.80
38	NET UNBILLED	(12/25)	0.84570	0.00000	(0.84570)	0.00	0.84570	0.00000	(0.84570)	0.00
39	COMPANY USE	(13/26)	0.85318	0.00000	(0.85318)	0.00	0.63382	0.00000	(0.63382)	0.00
40	TOTAL THERM SALES	(11/27)	0.45072	0.86425	0.41353	47.85	0.52564	0.86425	0.33861	39.18
41	TRUE-UP	(E-4)	(0.01855)	(0.01855)	0.00000	0.00	(0.01855)	(0.01855)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.43217	0.84570	0.41353	48.90	0.50709	0.84570	0.33861	40.04
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.43434	0.84995	0.41561	48.90	0.50964	0.84996	0.34032	40.04
45	PGA FACTOR ROUNDED TO NEAREST .001		43.434	84.995	41.56100	48.90	50.964	84.996	34.03200	40.04

PEOPLES GAS SYSTEM
 DOCKET NO. 20190003-GU
 MONTHLY PGA
 FILED: MARCH 20, 2019

FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

CURRENT MONTH: FEBRUARY 2019

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	8,980,900	39,359.97	\$0.00438
2 Commodity Pipeline (SNG)	471,500	5,060.58	\$0.01073
3 Commodity Pipeline (Gulfstream)	4,267,650	9,089.83	\$0.00213
4 Commodity Pipeline (FGT) -January'19 Accrual Adj.	(1,800)	(173.26)	\$0.09626
5 Commodity Pipeline (Gulfstream) -January'19 Accrual Adj.	0	(0.01)	\$0.00000
6 Penalties	0	(3,526.83)	\$0.00000
7 TOTAL COMMODITY (Pipeline)	13,718,250	49,810.28	\$0.00363
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
8 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
9 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
10 Purchases from 3rd Party Suppliers	16,937,870	4,867,313.06	\$0.28736
11 Purchases from 3rd Party Suppliers -January'19 Accrual Adj.	750,200	296,239.55	\$0.39488
12 Imbalance Cashout (FGT)	(1,196,230)	(334,342.44)	\$0.27950
13 Imbalance Cashout (FGT)-January'19 Accrual Adj.	(907,310)	(276,457.36)	\$0.30470
14 Imbalance Cashout (SNG)	471,500	136,263.50	\$0.28900
15 Imbalance Cashout (SNG)-January'19 Accrual Adj.	0	(27.85)	\$0.00000
16 Imbalance Cashout (Gulfstream)	125,480	35,912.38	\$0.28620
17 Imbalance Cashout (Gulfstream)-January'19 Accrual Adj.	80	1,370.06	\$17.12575
18	2,480	709.78	\$0.28620
19	1,585,730	490,783.44	\$0.30950
20	28,161	37,560.17	\$1.33377
21	0	(505.62)	\$0.00000
22	31,932	14,732.60	\$0.46137
23	-	39,000.00	\$0.00000
24	(44,640)	(13,289.33)	\$0.29770
25	210,000	29,400.00	\$0.14000
26	38,780	15,387.90	\$0.39680
27 SEACOAST Cashout	1,057	274.82	\$0.26000
28 SEACOAST Cashout -January'19 Accrual Adj.	0	(5,136.26)	\$0.00000
29	25,756	14,362.79	\$0.55765
30 Cashouts-Peoples' Transportation Customers	330,040	86,621.00	\$0.26246
31 Cashouts-NCTS Program	33,335	10,133.81	\$0.30400
32 TOTAL COMMODITY (Other)	18,424,221	5,446,306.00	\$0.29561
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
33 Demand (SNG)	26,078,920	1,348,187.11	\$0.05170
34 Demand (SNG) - Capacity Release	(16,128,000)	(779,815.81)	\$0.04835
35 Demand (SNG) Capacity Release -January'19 Adjustment	0	(7.72)	\$0.00000
36 Demand Seacoast	1,064,000	29,792.00	\$0.02800
37 Demand (Gulfstream)	9,750,000	543,270.00	\$0.05572
38 Demand (FGT)	138,614,000	8,456,408.52	\$0.06101
39 Temporary Relinquishment Credit - (FGT)	(61,079,360)	(4,425,310.76)	\$0.07245
40 Temporary Acquisition (FGT)	7,000,000	372,260.00	\$0.05318
41 FGT-January'19 Accrual Adj.	0	0.17	\$0.00000
42 Business Tax Refund	0	(148.05)	\$0.00000
43 Option Reservation Fees	0	11,200.00	\$0.00000
44 TOTAL DEMAND	105,299,560	5,555,835.46	\$0.05276
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
45 Administrative Costs	0	147,995.14	\$0.00000
46 Legal	0	13,382.50	\$0.00000
47 LNG/CNG	0	63,915.54	\$0.00000
48 Odorant	0	40,698.71	\$0.00000
49 TOTAL OTHER	0	265,991.89	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**
Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

February'19

JANUARY 19 through DECEMBER 19

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	February'19	FGT	PGS	FTS-1 COMM. PIPELINE	6,914,500		6,914,500		30,288.48			\$0.44
2	February'19	FGT	PGS	FTS-2 COMM. PIPELINE	2,066,400		2,066,400		9,071.49			\$0.44
3	February'19	FGT	PGS	FTS-1 DEMAND	59,600,640		59,600,640			2,682,647.54		\$4.50
4	February'19	FGT	PGS	FTS-2 DEMAND	16,394,000		16,394,000			846,434.02		\$5.16
5	February'19	FGT	PGS	FTS-3 DEMAND	8,540,000		8,540,000			874,276.20		\$10.24
6	February'19	FGT	PGS	NO NOTICE	9,380,000		9,380,000			44,836.40		\$0.48
7	February'19	SONAT	PGS	COMM. PIPELINE	471,500		471,500		5,060.58			\$1.07
8	February'19	SONAT	PGS	DEMAND	26,078,920		26,078,920			1,348,187.11		\$5.17
9	February'19	SONAT - CAPACITY RELEASE	PGS	DEMAND	(16,128,000)		(16,128,000)			(779,815.81)		\$4.84
10	February'19	SONAT	PGS	COMM. OTHER	471,500		471,500	136,263.50				\$28.90
11	February'19	SONAT	PGS	COMM. PPLN-OTHER			0		(3,526.83)			
12	February'19	SEACOAST	PGS	DEMAND	1,064,000		1,064,000			29,792.00		\$2.80
13	February'19	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,267,650		4,267,650		9,089.83			\$0.21
14	February'19	GULFSTREAM PIPELINE	PGS	DEMAND	9,750,000		9,750,000			543,270.00		\$5.57
15	February'19	GULFSTREAM PIPELINE	PGS	COMM. OTHER	125,480		125,480	35,912.38				\$28.62
16	February'19	OPTION RESERVATION FEES	PGS	DEMAND	0		0			11,200.00		
17	February'19		PGS	COMM. OTHER	28,161		28,161	37,560.17				\$133.38
18	February'19		PGS	COMM. OTHER	210,000		210,000	29,400.00				\$14.00
19	February'19		PGS	COMM. OTHER	25,756		25,756	14,362.79				\$55.76
20	February'19	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	330,040		330,040	86,621.00				\$26.25
21	February'19	NCTS PROGRAM C/O	PGS	COMM. OTHER	33,335		33,335	10,133.81				\$30.40
22	February'19		PGS	COMM. OTHER	3,074,550		3,074,550	901,328.67				\$29.32
23	February'19		PGS	COMM. OTHER	443,560		443,560	116,990.57				\$26.38
24	February'19		PGS	COMM. OTHER	572,130		572,130	157,143.99				\$27.47
25	February'19		PGS	COMM. OTHER	1,484,000		1,484,000	434,812.00				\$29.30
26	February'19		PGS	COMM. OTHER	2,893,520		2,893,520	844,794.26				\$29.20
27	February'19		PGS	COMM. OTHER	160,000		160,000	42,240.00				\$26.40
28	February'19		PGS	COMM. OTHER	2,782,810		2,782,810	809,797.71				\$29.10
29	February'19		PGS	COMM. OTHER	3,276,810		3,276,810	952,274.95				\$29.06
30	February'19		PGS	COMM. OTHER	700,000		700,000	185,250.00				\$26.46
31	February'19		PGS	COMM. OTHER	96,070		96,070	25,986.94				\$27.05
32	February'19		PGS	COMM. OTHER	403,770		403,770	111,616.02				\$27.64
33	February'19		PGS	COMM. OTHER	295,000		295,000	78,310.00				\$26.55
34	February'19		PGS	COMM. OTHER	755,650		755,650	206,767.95				\$27.36
35	Total	**This report excludes prior month/period adjustments.			146,561,752	0	146,561,752	5,217,566.71	49,983.55	5,600,827.46	-	\$7.42

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PEOPLES GAS SYSTEM
DOCKET NO. 20190003-GU
MONTHLY PGA
FILED: MARCH 20, 2019

COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY				SCHEDULE A-4				
		FOR THE PERIOD OF:				Page 1 of 1				
		PRESENT MONTH:				January-19	Through	December-19		
(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F		
1	FGT	25309-Cs #11 Mt Vernon Zone 3	357	349	10,000	9,759	2.68500	2.75131		
2	FGT	25309-Cs #11 Mt Vernon Zone 3	357	349	10,000	9,759	2.70500	2.77180		
3	FGT	25309-Cs #11 Mt Vernon Zone 3	366	357	10,247	10,000	2.89500	2.96649		
4	FGT	25309-Cs #11 Mt Vernon Zone 3	549	536	15,370	15,000	2.69000	2.75643		
5	FGT	100037-GSPL Merrill	211	206	5,900	5,758	2.56000	2.62322		
6	FGT	25309-Cs #11 Mt Vernon Zone 3	741	723	20,741	20,241	2.68500	2.75131		
7	FGT	25309-Cs #11 Mt Vernon Zone 3	621	606	17,384	16,965	2.80000	2.86915		
8	FGT	78299-Egan Hub (Rec)/FGT Acadia	5,300	5,172	148,400	144,824	2.93000	3.00236		
9	FGT	23059-Trunkline-Manchester FGT	7,914	7,723	221,592	216,252	2.88000	2.95112		
10	FGT	78533-Frisco Acadian	571	558	16,000	15,614	2.64000	2.70520		
11	FGT	62410-Columbia Gulf-Lafayette FGT	9,939	9,699	278,281	271,574	2.91000	2.98186		
12	FGT	78467-Bobcat Gas Storage (Rec)	743	725	20,800	20,299	2.65500	2.72057		
13	FGT	78299-Egan Hub (Rec)/FGT Acadia	357	349	10,000	9,759	2.78000	2.84865		
14	FGT	57391-Ngpl Vermilion	4,360	4,255	122,077	119,135	2.92500	2.99723		
15	FGT	25309-Cs #11 Mt Vernon Zone 3	6,243	6,093	174,804	170,591	2.93000	3.00236		
16	FGT	78299-Egan Hub (Rec)/FGT Acadia	536	523	15,000	14,639	2.54000	2.60273		
17	FGT	78299-Egan Hub (Rec)/FGT Acadia	536	523	15,000	14,639	2.61000	2.67445		
18	FGT	78299-Egan Hub (Rec)/FGT Acadia	714	697	20,000	19,518	2.64000	2.70520		
19	FGT	78299-Egan Hub (Rec)/FGT Acadia	714	697	20,000	19,518	2.76000	2.82816		
20	FGT	25309-Cs #11 Mt Vernon Zone 3	343	335	9,607	9,375	2.70500	2.77180		
21	FGT	78523-Golden Triangle Storage (Rec)	357	349	10,000	9,759	2.79000	2.85890		
22	FGT	78523-Golden Triangle Storage (Rec)	357	349	10,000	9,759	2.88000	2.95112		
23	FGT	25309-Cs #11 Mt Vernon Zone 3	357	349	10,000	9,759	2.80000	2.86915		
24	Gulfstream	8205175-Destin	9,900	9,717	277,208	272,080	2.95000	3.00560		
25	Gulfstream	8205171-Williams Mobile Bay	779	764	21,798	21,395	2.57500	2.62354		
26	Gulfstream	8205171-Williams Mobile Bay	257	252	7,188	7,055	2.71500	2.76617		
27	Gulfstream	8205175-Destin	107	105	3,000	2,945	2.71000	2.76108		
28	Gulfstream	8205175-Destin	364	357	10,188	10,000	2.90000	2.95466		
29	Gulfstream	9004282-Sesh Coden Gngs In - 095	728	714	20,377	20,000	2.69500	2.74580		
30	Gulfstream	8205177-Gulfsouth	696	684	19,500	19,139	2.58000	2.62863		
31	Gulfstream	8205171-Williams Mobile Bay	364	357	10,188	10,000	2.62500	2.67448		
32	Gulfstream	8205171-Williams Mobile Bay	1,607	1,577	45,000	44,168	2.71000	2.76108		
33	Gulfstream	8205171-Williams Mobile Bay	728	714	20,377	20,000	2.85000	2.90372		
34	SONAT	960530-Jacksonville	2,420	2,420	67,760	67,760	3.04913	3.04913		
35		SUBTOTAL	60,492	59,180	1,693,787	1,657,035	2.56319	2.62004		
36		TOTAL	60,492	59,180	1,693,787	1,657,035	2.56319	2.62004		

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.41%, 1.85%, and 3.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 211,736 dth's nominated under FGT FTS-2 and 280,052 under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF:

JANUARY 19 through DECEMBER 19

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1	Commodity Costs	\$ 11,022,998	\$ 5,446,306										\$ 16,469,304
2	Transportation Costs	\$ 5,676,089	\$ 4,985,110										\$ 10,661,198
3	Hedging Costs (settlement)	\$ -	\$ -										\$ -
4	Company Use	\$ (16,832)	\$ (21,601)										\$ (38,433)
5	Administrative Costs	\$ 383,485	\$ 211,911										\$ 595,396
6	Odorant Charges	\$ 20,681	\$ 40,699										\$ 61,380
7	Legal	\$ (13,500)	\$ 13,383										\$ (117)
8	Total	\$ 17,072,921	\$ 10,675,806										\$ 27,748,727
PGA THERM SALES													
9	Residential	9,806,019	10,114,845										19,920,864
10	Commercial	4,199,568	4,225,141										8,424,710
11	Off System Sales	15,123,990	9,394,000										24,517,990
12	Total	29,129,577	23,733,986										52,863,563
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13	Residential	\$ 0.84995	\$ 0.84995										\$ 0.84995
14	Commercial	\$ 0.84995	\$ 0.84995										\$ 0.84995
PGA REVENUES													
15	Residential	\$ 8,292,950	\$ 8,554,124										\$ 16,847,074
16	Commercial	\$ 3,284,793	\$ 3,518,143										\$ 6,802,936
17	Off System Sales	\$ 5,634,755	\$ 2,950,000										\$ 8,584,755
18	Cash Outs-Transportation Customers	\$ 476,690	\$ 220,382										\$ 697,072
19	Swing Charges-Transportation Customers	\$ (113,333)	\$ (103,333)										\$ (216,667)
20	Unbilled Revenues-Residential	\$ 1,061,589	\$ (810,366)										\$ 251,223
21	Unbilled Revenues-Commercial	\$ 182,190	\$ (261,174)										\$ (78,984)
22	Total	\$ 18,819,633	\$ 14,067,775										\$ 32,887,409
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23	Residential	354,695	354,808										354,752
24	Commercial	13,476	13,521										13,499
25	Off System Sales	11	4										8
26	Total	368,182	368,333										368,258

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040										
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040										
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040										

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0217										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.039										
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040										
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040										

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040										
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.040										

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041										
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0236										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.041										
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040										

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0272	1.0233										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.048										
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040										
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236										
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98										
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73										
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697										
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041										

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