

Maria J. Moncada Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5795 (561) 691-7135 (Facsimile) E-mail: maria.moncada@fpl.com

March 20, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of February 2019. Additionally, FPL is including the following revised schedules:

- December 2018 Schedule A2, Line 13 revised to correct the end of period net trueup amount due to correction of interest rate
- January 2019 Schedule A2, Line 9 revised to correct the deferred true-up beginning of period balance due to correction of interest rate
- January 2019 Schedules A1 and A1 YTD, Line 2; and A2, Line 3 are revised to reflect SJRPP rail car lease expenses inadvertently omitted and correct the fuel cost of stratified sales

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada

Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this <u>20th</u> day of March 2019 to the following:

Suzanne Brownless Johanna Nieves Division of Legal Services **Florida Public Service Commission** 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 sbrownle@psc.state.fl.us jnieves@psc.state.fl.us

Michael Barrett Division of Accounting and Finance Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850 mbarrett@psc.state.fl.us

Dianne M. Triplett 299 First Avenue North St. Petersburg, Florida 33701 dianne.triplett@duke-energy.com

Matthew R. Bernier Duke Energy Florida 106 East College Avenue, Suite 800 Tallahassee, Florida 32301 matthew.bernier@duke-energy.com **Attorneys for Duke Energy Florida**

Beth Keating Gunster Law Firm 215 South Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com **Attorneys for Florida Public Utilities Corp.** J. R. Kelly Patricia Christensen Stephanie Morse **Office of Public Counsel** c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 kelly.jr@leg.state.fl.us christensen.patty@leg.state.fl.us

James D. Beasley J. Jeffrey Wahlen Ausley & McMullen P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com **Attorneys for Tampa Electric Company**

Paula K. Brown, Manager **Tampa Electric Company** Regulatory Coordinator Post Office Box 111 Tampa, Florida 33601-0111 regdept@tecoenergy.com

Steven R. Griffin Beggs & Lane P.O. Box 12950 Pensacola, FL 32591-2950 srg@beggslane.com Attorneys for Gulf Power Company

Russell A. Badders Vice President & Associate General Counsel **Gulf Power Company** One Energy Place Pensacola, Florida 32520-0100 russell.badders@nexteraenergy.com Mike Cassel Director/Regulatory and Governmental Affairs **Florida Public Utilities Company** 911 South 8th Street Fernandina Beach, Florida 32034 mcassel@fpuc.com

James W. Brew Laura A. Wynn Stone Mattheis Xenopoulos & Brew, PC 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@smxblaw.com laura.wynn@smxblaw.com Attorneys for PCS Phosphate - White Springs Robert Scheffel Wright John T. LaVia, III Gardner, Bist, Wiener, et al 1300 Thomaswood Drive Tallahassee, Florida 32308 schef@gbwlegal.com jlavia@gbwlegal.com **Attorneys for Florida Retail Federation**

Jon C. Moyle Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, Florida 32301 jmoyle@moylelaw.com Attorneys for Florida Industrial Power Users Group

By: <u>s/ Maria J. Moncada</u>

Maria J. Moncada Florida Bar No. 0773301

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

			FC	R THE MONTH OF:	December 2018				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line			Current M	onth			Year To	Date	
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	294,578,787	226,756,565	67,822,222	29.9%	3,234,347,133	3,049,738,951	184,608,182	6.1%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return ⁽⁵⁾	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	690,876	549,848	141,029	25.6%	6,744,289	6,035,632	708,657	11.7%
6	Fuel Cost of Power Sold (Per A6) ⁽⁷⁾	(8,473,622)	(3,566,800)	(4,906,822)	137.6%	(59,931,294)	(51,392,408)	(8,538,886)	16.6%
7	Gains from Off-System Sales (Per A6) ⁽⁷⁾	(2,446,754)	(1,110,900)	(1,335,854)	120.2%	(31,331,278)	(28,731,437)	(2,599,841)	9.0%
8	Fuel Cost of Stratified Sales	(2,370,828)	(569,764)	(1,801,064)	316.1%	(28,587,406)	(26,276,574)	(2,310,832)	8.8%
9	Fuel Cost of Purchased Power (Per A7)	2,418,183	2,370,327	47,856	2.0%	30,925,266	32,322,589	(1,397,323)	(4.3%)
10	Energy Payments to Qualifying Facilities (Per A8)	603,375	688,996	(85,622)	(12.4%)	5,469,331	5,851,938	(382,607)	(6.5%)
11	Energy Cost of Economy Purchases (Per A9)	129,606	261,589	(131,983)	(50.5%)	10,646,395	24,020,473	(13,374,078)	(55.7%)
12	Total Fuel Costs & Net Power Transactions	\$285,129,624	\$225,379,862	\$59,749,762	26.5%	\$3,173,223,943	\$3,016,510,670	\$156,713,273	5.2%
13	_				-				
14	Incremental Optimization Costs ⁽¹⁾								
15	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	41,345	43,533	(2,187)	(5.0%)	516,451	519,261	(2,810)	(0.5%)
16	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	223,022	100,750	122,272	121.4%	1,611,119	1,375,890	235,229	17.1%
17	Purchases (Per A9)	(2,575)	(9,672)	7,097	(73.4%)	(151,215)	(417,954)	266,739	(63.8%)
18	Total	261,791	134,611	127,181	94.5%	1,976,355	1,477,197	499,158	33.8%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(89,787)	0	(89,787)	N/A	(1,150,732)	(390,023)	(760,709)	N/A
22	Inventory Adjustments	(64,411)	0	(64,411)	N/A	1,056,384	629,548	426,836	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	222,715	222,715	0	N/A
24	Other O&M Expense (6)	0	0	0	0.0%	571,371	551,034	20,336	3.7%
25	Adjusted Total Fuel Costs & Net Power Transactions	\$285,237,217	\$225,514,472	\$59,722,745	26.5%	\$3,175,900,036	\$3,019,001,140	\$156,898,896	5.2%
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	110,053,141,083	107,821,851,507	2,231,289,576	2.1%
29	Sale for Resale (excluding Stratified Sales)	426,135,345	341,579,110	84,556,235	24.8%	5,730,700,050	5,100,512,972	630,187,078	12.4%
30	Sub-Total Sales	8,451,766,826	8,407,051,112	44,715,714	0.5%	115,783,841,133	112,922,364,479	2,861,476,654	2.5%
31	=	8,451,766,826	8,407,051,112	44,715,714	0.5% =	115,783,841,133	112,922,364,479	2,861,476,654	2.5%
32 33	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	94.95803%	95.93699%	(0.97896%)	(1.0%)	N/A	N/A	N/A	N/A
34	True-up Calculation								
35 36	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	206,106,538	211,646,799	(5,540,261)	(2.6%)	2,867,598,717	2,802,084,630	65,514,087	2.3%
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	16,792,378	16,792,378	0	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

			FC	OR THE MONTH OF:	December 2018				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	A2 Schedule		Current M	onth			Year To I	Date	
No.		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes (2)	(804,090)	(804,091)	1	(0.0%)	(9,649,084)	(9,649,086)	2	(0.0%)
2	Incentive Mechanism, Net of Revenue Taxes (3)	(793,849)	(793,849)	0	(0.0%)	(9,526,193)	(9,526,193)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	\$205,907,963	\$211,448,224	(\$5,540,261)	(2.6%)	\$2,865,215,818	\$2,799,701,729	\$65,514,089	2.3%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	285,237,217	225,514,472	59,722,745	26.5%	3,175,900,036	3,019,001,140	156,898,896	5.2%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	285,237,217	225,514,472	59,722,745	26.5%	3,175,900,036	3.019.001.140	156,898,896	5.2%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	94.95803%	95.93699%	(0.97896%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾ True-up Provision for the Month-Over/(Under) Recovery(Ln	\$271,215,880	\$216,639,544	\$54,576,336	25.2%	\$3,022,623,937	\$2,886,505,885	\$136,118,052	4.7%
8	3-Ln 7)	(65,307,917)	(5,191,320)	(60,116,597)	1,158.0%	(157,408,119)	(86,804,156)	(70,603,963)	81.3%
9	Interest Provision for the Month (Line 25)	(292,537)	(178,640)	(113,897)	63.8%	(1,353,535)	(1,304,092)	(49,443)	3.8%
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery Deferred True-up Beginning of Period - Over/(Under)	(91,761,835)	(81,338,923)	(10,422,911)	12.8%	16,792,378	16,792,378	0	0.0%
11	Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
12	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(16,792,378)	(16,792,378)	0	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 12)	(\$182,393,921)	(\$111,740,515)	(\$70,653,405)	63.2%	(\$182,393,921)	(\$111,740,515)	(\$70,653,405)	63.2%
14					_				
15	Interest Provision								
16	Beginning True-up Amount (Lns 10+11)	(\$115,394,102)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$182,101,384)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$297,495,485)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$148,747,743)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	2.30000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	4.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	2.36000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.19667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$292,537)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

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27 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

28 ⁽²⁾ Generating Performance Incentive Factor is ((\$9,656,036/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

29 ⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

30 ⁽⁴⁾ Line 6 x Line 7 x 1.00133

31 ⁽⁵⁾ Reflects salvage amount for damaged Scherer Coal Cars

32 ⁽⁶⁾ Other Fuel Expense consists of nuclear fuel design software maintenance costs.

33 (7) Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to (1) a correction of a duplicate

34 entry of \$60 recorded in November 2018 and (2) a correcting entry of \$300 to adjust September 2018 balance due to an error.

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FOR THE MONTH OF: January 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) Dollars MWH Cents/KWH Line A1 Schedule No. Diff Amount Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff % 247.645.037 19.485.926 9.048.604 9,117,185 2.5025 Fuel Cost of System Net Generation (A3) (5) 228 159 111 8.5% (68,581) (0.8%) 2 7368 0 2343 9.4% 7.1% 2 Rail Car Lease (Cedar Bay/Indiantown/SJRPP) 431,592 403,013 28,579 N/A N/A N/A 0.0% N/A N/A N/A N/A 3 Coal Cars Depreciation Return 0 0 0 N/A N/A N/A N/A 0.0% N/A N/A N/A N/A (14,209) 4 Fuel Costs of Stratified Sales (2,502,014) (435,985) (2,066,029) 473.9% (67.887) (53.678) 377.8% 3.6855 3.0683 0.6172 20.1% 5 Adjustments to Fuel Cost (A2) (230,880) 0 (230,880) N/A N/A N/A N/A N/A N/A N/A N/A N/A 6 TOTAL COST OF GENERATED POWER 7.5% 8.980.717 9,102,975 2.7319 2 5061 0.2258 245.343.736 228.126.139 17.217.597 (122.258) (1.3%) 9.0% 7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 2 985 541 2.892.696 92 845 3.2% 151 458 124.746 26 712 21.4% 1.9712 2 3189 (0.3477)(15.0%) 8 Energy Cost of Economy/OS Purchases (A9) 30,784 0 30.784 N/A 1.641 0 1,641 N/A 1.8759 0.0000 1.8759 N/A 9 Energy Payments to Qualifying Facilities (A8) 590,447 489.518 100.929 20.6% 28.841 25.112 3,729 14 8% 2 0472 1 9493 0.0979 5.0% 10 TOTAL COST OF PURCHASED POWER 3,606,772 3,382,214 224,558 6.6% 181,940 149,858 32,082 21.4% 1.9824 2.2569 (0.2745) (12.2%) 11 TOTAL AVAILABLE (LINE 6+10) 248,950,508 231,508,353 17,442,155 7.5% 9,162,657 9,252,833 (90,176) (1.0%)2.7170 2.5020 0.2150 8.6% 12 13 Fuel Cost of Economy and Other Power Sales (A6) (9,327,211) (9,146,953) (180,258) 2.0% (447,058) (472,750) 25,692 (5.4%) 2.0864 1.9348 0.1516 7.8% 14 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (306,283) (302,884) (3,399) 1.1% (55,772) (54,138) (1,634) 3.0% 0.5492 0.5595 (0.0103) (1.8%) 15 Gains from Off-System Sales (A6) (4,922,017) (4.239,105) (682.912) 16.1% N/A N/A N/A N/A N/A N/A N/A N/A TOTAL FUEL COST AND GAINS OF POWER SALES 16 (14,555,511) (13,688,943) (866,568) 6.3% (502,830) (526,888) 24,058 (4.6%) 2.8947 2.5981 0.2966 11.4% 17 Incremental Personnel, Software, and Hardware Costs 45,273 41,406 3.866 9.3% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 289.804 307.288 (17.484)(5.7%)N/A N/A N/A N/A N/A N/A N/A N/A Sales (Per A6) (5) 19 Variable Power Plant O&M Avoided due to Economy Purchase: N/A N/A N/A N/A (1.067)(1.067)N/A N/A N/A N/A N/A 0 20 Incremental Optimization Costs (Line 17+Line 18+Line19)⁽¹⁾ 334,010 348,694 (14,684) (4.2%) N/A N/A N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. 21 7.6% 8,659,827 2.5002 0.2104 234,729,006 218,168,104 16,560,902 8,725,945 (66,118) (0.8%) 2.7106 8.4% (LINE 6+10+16+20) 22 23 Net Unbilled Sales (2) (8,387,966) (6,227,385) (2,160,581)34.7% (309,451) (249,073) (60,377) 24.2% (0.0988)(0.0732) (0.0256) 35.1% 24 12,758,157 11,318,946 1,439,211 12 7% 470,677 452,717 17,959 4.0% 0 1330 0.0173 T & D Losses (2) 0 1503 13.0% 25 Company Use (2) 253,483 240,387 13,096 5.4% 9,352 9,615 (263) (2.7%) 0.0030 0.0028 0.0002 6.2% 26 SYSTEM SALES KWH 234,729,006 218,168,104 16,560,902 7.6% 8,489,249,467 8,512,686,092 (23,436,625) (0.3%) 2.7650 2.5629 0.2022 7.9% 0.2022 27 Wholesale Sales KWH (excluding Stratified Sales) 11 026 841 8 487 285 2 539 556 29.9% 398 798 783 331 164 770 67 634 013 20.4% 2 7650 2 5629 7 9% Jurisdictional KWH Sales 28 223,702,165 209,680,819 14,021,346 6.7% 8,090,450,684 8,181,521,322 (91,070,638) (1.1%) 2.7650 2.5629 0.2022 7.9% 29 Jurisdictional Loss Multiplier 1.00139 1.00139 0.00000 N/A 30 Jurisdictional KWH Sales Adjusted for Line Losses 224 013 111 209 972 276 14 040 835 8 090 450 684 8 181 521 322 (91 070 638) (1.1%) 2 7689 2 5664 0.2024 7 9% 67% 31 TRUE-UP 9,311,710 9.311.710 0 N/A 8,090,450,684 8,181,521,322 (91,070,638) (1.1%) 0.1151 0.1138 0.0013 1.1% 32 TOTAL JURISDICTIONAL FUEL COST 233,324,821 219,283,986 14,040,835 6.4% 8,090,450,684 8,181,521,322 2 6802 0.2037 (91,070,638) (1.1%) 2.8840 7.6% 33 Revenue Tax Factor 1 00072 1.00072 0.00000 N/A 34 Fuel Factor Adjusted for Taxes 2.8860 2.6822 0.2038 7.6% 35 GPIF⁽³⁾ 488,162 488.162 (1.1%) 0.0060 0.0060 0 N/A 8.090.450.684 8.181.521.322 (91.070.638) N/A 36 Incentive Mechanism (FPL Portion) (4) 183,712 183,712 0 N/A 8,090,450,684 8,181,521,322 (91,070,638) (1.1%)0.0023 0.0022 0.0000 1.1% 37 Fuel Factor Including GPIF and Incentive Mechanism 2.8943 2.6904 0.2039 7.6% FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 38 2 894 2 690 0 204 7 6%

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40 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 (2) For Informational Purposes Only

					FOR THE MON	TH OF: January 20)19						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dol	lars			М	WH			Cent	s/KWH	
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 1)												
2	⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2 magnetic state))												
3	⁽⁵⁾ Gains from Off-System Sales (A6) reflected on Schedule A2	2 does not agree to	the amount on Sche	dules A1 and A6 du	e to an adjustment	t of \$60.							
4	⁽⁶⁾ Variable Power Plant O&M Costs Attributable to Off-System	Sales (A6) does no	ot agree to the amou	nt on Schedules A1	and A6 due to a p	rior period adjustm	ent of \$784 recorded	d in error, which will b	e reversed in Feb	ruary 2019.			
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7.6%

FLORIDA POWER & LIGHT COMPANY COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: January 2019 (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14) Dollars MWH Cents/KWH A1.1 Schedule Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Fuel Cost of System Net Generation (A3) (6 247,645,037 228,159,111 19,485,926 8.5% 9,048,604 9,117,185 (68.581) (0.8%) 2.7368 2.5025 0.2343 9.4% Rail Car Lease (Cedar Bay/Indiantown/SJRPP) 431,592 403,013 28,579 7.1% N/A N/A N/A N/A N/A N/A N/A N/A Coal Cars Depreciation Return 0 0 0 0.0% N/A N/A N/A N/A N/A N/A N/A N/A Fuel Costs of Stratified Sales (2,502,014) (435,985) (2,066,029) 473.9% (67,887) (14,209) (53,678) 377.8% 3.6855 3.0683 0.6172 20.1% Adjustments to Fuel Cost (A2) (230, 880)0 (230, 880)0.0% N/A N/A N/A N/A N/A N/A N/A N/A TOTAL COST OF GENERATED POWER 228,126,139 8,980,717 245,343,736 17,217,597 7.5% 9,102,975 (122,258) (1.3%) 2.7319 2.5061 0.2258 9.0% Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 2,985,541 2,892,696 92,845 3.2% 151,458 124,746 26,712 21.4% 1.9712 2.3189 (0.3477) (15.0%) Energy Cost of Economy/OS Purchases (A9) 30,784 0 30,784 N/A 1,641 0 1,641 N/A 1.8759 N/A 1.8759 N/A Energy Payments to Qualifying Facilities (A8) 590.447 489.518 100.929 20.6% 28.841 3.729 14.8% 2.0472 1.9493 0.0979 5.0% 25.112 TOTAL COST OF PURCHASED POWER 3,606,772 3,382,214 224,558 149,858 32,082 1.9824 2.2569 (0.2746) 6.6% 181.940 21.4% (12.2%) TOTAL AVAILABLE (LINE 6+10) 248,950,508 231,508,353 7.5% 17,442,155 9,162,657 9,252,833 (90,176) (1.0%)2.7170 2.5020 0.2150 8.6% Fuel Cost of Economy and Other Power Sales (A6) (9,327,211) (9,146,953) (180,258) 2.0% (447,058) (472,750) 25,692 (5.4%) 2.0864 1.9348 0.1515 7.8% Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) (306,283) (302,884) (3, 399)1.1% (55,772) (54, 138)(1,634) 3.0% 0.5492 0.5595 (0.0103)(1.8%) Gains from Off-System Sales (A6) (4,922,017) (4,239,105) (682,912) 16.1% N/A N/A N/A N/A N/A N/A N/A N/A TOTAL FUEL COST AND GAINS OF POWER SALES (14,555,511) (13,688,943) 6.3% (502,830) (526,888) 24,058 (4.6%) 2.8947 2.5981 0.2966 11.4% (866.568) Incremental Personnel, Software, and Hardware Costs 45,273 41,406 3,866 9.3% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) (5) 289,804 307,288 (17,484) (5.7%) N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) (1,067) 0 (1,067) 0.0% N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 17+Line 18+Line19) (1) 334.010 348.694 N/A N/A (14.684) (4.2%) N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)234,729,006 218.168.104 16.560.902 7.6% 8.659.827 8.725.945 (66.118) (0.8%) 2.7106 2.5002 0.2104 8.4% Net Unbilled Sales (2) (8,387,966) (6,227,327) (2,160,639) 34.7% (309,451) (249,073) (60,377) 24.2% (0.0988) (0.0732) (0.0257) 35.1% T & D Losses (2) 12.758.157 11.318.841 470.677 452.717 1.439.316 12.7% 17.959 4.0% 0.1503 0.1330 0.0173 13.0% Company Use (2) 253,483 240,384 13,099 5.4% 9,352 9,615 (263) (2.7%) 0.0030 0.0028 0.0002 5.7% SYSTEM SALES KWH 16.560.902 234.729.006 218,168,104 7.6% 8.489.249.467 8.512.686.092 (23.436.625) (0.3%) 2 7650 2 5629 0 2022 7.9% Wholesale Sales KWH (excluding Stratified Sales) 11.026.841 8.487.285 2.539.556 29.9% 398.798.783 331.164.770 67.634.013 20.4% 2.7650 2.5629 0.2022 7.9% Jurisdictional KWH Sales 223,702,165 209,680,819 14,021,346 8,090,450,684 8,181,521,322 (91,070,638) 0.2022 7.9% 6.7% (1.1%) 2.7650 2.5629 Jurisdictional Loss Multiplier 1.00139 1.00139 0.00000 N/A Jurisdictional KWH Sales Adjusted for Line Losses 224,013,111 209,972,276 14,040,835 6.7% 8,090,450,684 8,181,521,322 (91,070,638) (1.1%) 2.7689 2.5664 0.2024 7.9% TRUE-UP 9,311,710 9,311,710 0 N/A 8,090,450,684 8,181,521,322 (91,070,638) (1.1%)0.1151 0.1138 0.0013 1.1% (91.070.638) 2 8840 2 6802 0 2037 7 6% (1.1%)

31 TOTAL JURISDICTIONAL FUEL COST 32 233 324 821 219,283,986 8,090,450,684 8,181,521,322 14.040.835 64% Revenue Tax Factor 33 Fuel Factor Adjusted for Taxes 34 GPIF⁽³⁾ 35 488 162 488 162 8 090 450 684 8,181,521,322 (91.070.638) 0 N/A 36 Incentive Mechanism (FPL Portion) (4) 183,712 183,712 0 N/A 8,090,450,684 8,181,521,322 (91,070,638) 37 Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001

CENTS/KWH

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40 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 (2) For Informational Purposes Only

					FOR THE YEAR	TO DATE PERIOI	D ENDING: Januar	y 2019					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line			Do	llars			N	1WH			Cen	ts/KWH	
No.	A1.1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
	⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12												
2	⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2)	2,204,548/12) x 99	9.9280%) - See Ord	er No. PSC-2018-0	610-FOF-EI								
3	⁽⁵⁾ Gains from Off-System Sales (A6) reflected on Schedule A2	does not agree t	o the amount on So	hedules A1 and A6	due to an adjustr	ment of \$60.							
	⁽⁶⁾ Variable Power Plant O&M Costs Attributable to Off-System	Sales (A6) does	not agree to the am	ount on Schedules	A1 and A6 due to	a prior period adj	ustment of \$784 re	corded in error, which	n will be reversed	in February 2019	Э.		
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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: January 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)Current Month Year To Date l ine A2 Schedule No. Actual Estimate \$ Diff % Diff Actual Estimate \$ Diff % Diff Fuel Costs & Net Power Transactions 1 Fuel Cost of System Net Generation (5) 19,485,926 8.5% 2 247,645,037 228,159,111 19,485,926 8.5% 247,645,037 228,159,111 Rail Car Lease (Cedar Bay/Indiantown/SJRPP) 7.1% 3 431,592 403,013 28.579 7.1% 431,592 403,013 28.579 Fuel Cost of Power Sold (Per A6) 4 (9,633,494) (9,449,837) (183,657) 1.9% (9,633,494) (9,449,837) (183,657) 1.9% Gains from Off-System Sales (Per A6) 5 (4,922,077) (4,239,105) (682,972) 16.1% (4,922,077) (4,239,105) (682,972) 16.1% Fuel Cost of Stratified Sales (2,066,029) 473.9% 473.9% 6 (2,502,014)(435,985) (2,502,014) (435,985) (2,066,029)Fuel Cost of Purchased Power (Per A7) 2,892,696 7 2,985,541 2,892,696 92,845 3.2% 2,985,541 92,845 3.2% Energy Payments to Qualifying Facilities (Per A8) 8 590,447 489,518 100,930 20.6% 590,447 489,518 100,929 20.6% Energy Cost of Economy Purchases (Per A9) 30,784 9 30,784 0 0.0% 30.784 0 30,784 0.0% Total Fuel Costs & Net Power Transactions \$234,625,816 10 \$234,625,816 \$217,819,410 \$16,806,406 7.7% \$217,819,410 \$16,806,406 7.7% 11 Incremental Optimization Costs (1) 12 Incremental Personnel, Software, and Hardware Costs 13 45,273 41,406 3,866 9.3% 45,273 41,406 3,867 9.3% Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) 14 289,804 307.288 (17,484) (5.7%) 289,804 307.288 (17,484) (5.7%) Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) 15 (1,067) 0 (1,067) 0.0% (1,067) 0 (1,067) 0.0% 16 Total 334,010 348,694 334,010 348,694 (14,684) (14,684) (4.2%) (4.2%) 17 18 Adjustments to Fuel Cost Reactive and Voltage Control Fuel Revenue 19 (177,786) 0 (177,786) N/A (177,786) 0 (177,786) N/A Inventory Adjustments 20 (53,094) 0 (53,094) N/A (53,094) 0 (53,094) N/A Non Recoverable Oil/Tank Bottoms 21 0 N/A N/A 0 0 0 0 0 Adjusted Total Fuel Costs & Net Power Transactions \$234,728,946 \$218,168,104 \$16,560,842 \$234,728,946 \$218,168,104 \$16,560,842 7.6% 22 7.6% 23 24 kWh Sales Jurisdictional kWh Sales (1.1%) 25 8,090,450,684 8.181.521.322 (91,070,638) 8.090.450.684 8.181.521.322 (91,070,638) (1.1%)Sale for Resale (excluding Stratified Sales) 398.798.783 67.634.013 398.798.783 26 331.164.770 20.4% 331.164.770 67.634.013 20.4% 27 Sub-Total Sales 8,489,249,467 8,512,686,092 (23,436,625) (0.3%) 8,489,249,467 8,512,686,092 (23,436,625) (0.3%) Total Sales 28 8,489,249,467 8,512,686,092 (23,436,625) (0.3%) 8,489,249,467 8,512,686,092 (23,436,625) (0.3%) Jurisdictional % of Total kWh Sales (Line 25 / Line 28) 95.30231% (0.80744%) 29 96.10975% (0.8%) N/A N/A N/A N/A 30 31 True-up Calculation Jurisdictional Fuel Revenues (Net of Revenue Taxes) 32 216,746,520 223,603,498 (6,856,978) (3.1%) 216,746,520 223,603,498 (6,856,978) (3.1%) 33 34 Fuel Adjustment Revenues Not Applicable to Period Prior Period True-up Collected/(Refunded) This Period 35 (9,311,710) (9,311,710) 0 0.0% (9,311,710) (9,311,710) (0) 0.0% GPIF, Net of Revenue Taxes (2) 36 (487,810) (487,810) (0) 0.0% (487,810) 0 0.0% (487,810) Incentive Mechanism, Net of Revenue Taxes (3) 37 (183,580) (183,580) 0 (0.0%) (183,580) (183,580) 0 (0.0%)

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ine			Current M	lonth			Year To D	Date	
۱o.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$206,763,420	\$213,620,398	(\$6,856,978)	(3.2%)	\$206,763,420	\$213,620,398	(\$6,856,978)	(3.2%
2	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 22)	234,728,946	218,168,104	16,560,842	7.6%	234,728,946	218,168,104	16,560,842	7.6%
-	Adj. Total Fuel Costs & Net Power Transactions - Excluding	201,120,010	210,100,101	10,000,012		201,120,010	210,100,101	10,000,012	1.0
3	100% Retail Items	234,728,946	218,168,104	16,560,842	7.6%	234,728,946	218,168,104	16,560,842	7.6%
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.30231%	96.10975%	(0.80744%)	N/A	N/A	N/A	N/A	N
5	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾ True-up Provision for the Month-Over/(Under) Recovery (Ln	\$224,013,054	\$209,972,276	\$14,040,778	6.7%	\$224,013,054	\$209,972,276	\$14,040,778	6.7%
6	1 - Ln 5)	(17,249,634)	3,648,122	(20,897,756)	(572.8%)	(17,249,634)	3,648,122	(20,897,756)	(572.8%
7	Interest Provision for the Month (Line 23)	(375,832)	0	(375,832)	0.0%	(375,832)	0	(375,832)	0.0%
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(111,740,516)	(111,740,516)	0	0.0%	(111,740,516)	(111,740,516)	0	0.0
~	Deferred True-up Beginning of Period - Over/(Under) Recovery	(70.050.405)	0	(70.050.405)	N 1/A	(70,050,405)	0		
9	Prior Period True-up (Collected)/Refunded This Period	(70,653,405)	0	(70,653,405)	N/A	(70,653,405)	0	(70,653,405)	N
10	End of Period Net True-up Amount Over/(Under) Recovery	9,311,710	9,311,710	0	0.0%	9,311,710	9,311,710	0	0.0
11	(Lines 6 through 10)	(\$190,707,677)	(\$98,780,684)	(\$91,926,993)	93.1%	(\$190,707,677)	(\$98,780,684)	(\$91,926,993)	93.19
12	_								
13	Interest Provision								
14	Beginning True-up Amount (Lns 8+9)	(\$182,393,921)	N/A	N/A	N/A	N/A	N/A	N/A	N
5	Ending True-up Amount Before Interest (Lns 6+8+9+10)	(\$190,331,845)	N/A	N/A	N/A	N/A	N/A	N/A	N
16	Total of Beginning & Ending True-up Amount	(\$372,725,766)	N/A	N/A	N/A	N/A	N/A	N/A	N
17	Average True-up Amount (50% of Line 16)	(\$186,362,883)	N/A	N/A	N/A	N/A	N/A	N/A	Ν
18	Interest Rate - First Day Reporting Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	Ν
19	Interest Rate - First Day Subsequent Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	Ν
20	Total (Lines 18+19)	4.84000%	N/A	N/A	N/A	N/A	N/A	N/A	N
21	Average Interest Rate (50% of Line 20)	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N
22	Monthly Average Interest Rate (Line 21/12)	0.20167%	N/A	N/A	N/A	N/A	N/A	N/A	N
23	Interest Provision (Line 19 x Line 22)	(\$375,832)	N/A	N/A	N/A	N/A	N/A	N/A	Ν
24	=								

⁽²⁾ Generating Performance Incentive Factor is ((\$5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI
 ⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

28 ⁽⁴⁾ Line 3 x Line 4 x 1.00139

29 (5) Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to an adjustment of \$60.

30 (6) Variable Power Plant O&M Costs Attributable to Off-System Sales (A6) does not agree to the amount on Schedules A1 and A6 due to a prior period adjustment of \$784 recorded in error, which will be reversed in February 2019.

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				I	FOR THE MONTH	H OF: February 201	9						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Doll	ars			MW	/H			Cents/	KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	210,407,736	209,005,060	1,402,676	0.7%	8,624,310	8,130,700	493,610	6.1%	2.4397	2.5706	(0.1309)	(5.1%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	200,773	403,013	(202,240)	(50.2%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(1,682,735)	(1,316,735)	(366,000)	27.8%	(58,362)	(49,568)	(8,794)	17.7%	2.8833	2.6564	0.2269	8.5%
5	Adjustments to Fuel Cost (A2)	(115,141)	1,560	(116,701)	(7,480.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	208,810,632	208,092,898	717,734	0.3%	8,565,948	8,081,132	484,816	6.0%	2.4377	2.5750	(0.1373)	(5.3%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	1,982,779	2,865,196	(882,417)	(30.8%)	154,280	119,206	35,074	29.4%	1.2852	2.4036	(1.1184)	(46.5%)
8	Energy Cost of Economy/OS Purchases (A9)	32,530	47,040	(14,510)	(30.8%)	1,370	1,960	(590)	(30.1%)	2.3745	2.4000	(0.0255)	(1.1%)
9	Energy Payments to Qualifying Facilities (A8)	379,280	589,090	(209,810)	(35.6%)	20,862	26,880	(6,018)	(22.4%)	1.8180	2.1916	(0.3736)	(17.0%)
10	TOTAL COST OF PURCHASED POWER	2,394,589	3,501,326	(1,106,737)	(31.6%)	176,512	148,046	28,466	19.2%	1.3566	2.3650	(1.0084)	(42.6%)
11	TOTAL AVAILABLE (LINE 6+10)	211,205,221	211,594,224	(389,003)	(0.2%)	8,742,460	8,229,178	513,282	6.2%	2.4159	2.5713	(0.1554)	(6.0%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(6,746,794)	(9,391,438)	2,644,644	(28.2%)	(344,760)	(385,000)	40,240	(10.5%)	1.9570	2.4393	(0.4823)	(19.8%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(272,788)	(273,573)	785	(0.3%)	(50,502)	(48,899)	(1,603)	3.3%	0.5402	0.5595	(0.0193)	(3.4%)
15	Gains from Off-System Sales (A6) (6)	(2,729,361)	(3,937,179)	1,207,818	(30.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(9,748,943)	(13,602,190)	3,853,247	(28.3%)	(395,262)	(433,899)	38,637	(8.9%)	2.4665	3.1349	(0.6684)	(21.3%)
17	Incremental Personnel, Software, and Hardware Costs	40,940	39,091	1,849	4.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) ⁽⁵⁾	224,878	250,250	(25,372)	(10.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases	(832)	(1,274)	442	(34.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	264,985	288,067	(23,081)	(8.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	201,721,264	198,280,101	3,441,163	1.7%	8,347,198	7,795,279	551,919	7.1%	2.4166	2.5436	(0.1270)	(5.0%)
22		0.000.004	(0.000.754)	0.044.740	(100.00()	00.400	(000 700)	000.074	(1.10.00())	0.0000	(0.0700)	0.4000	(107.00()
23	Net Unbilled Sales ⁽²⁾	2,323,994	(6,020,754)	8,344,748	(138.6%)	96,168	(236,703)	332,871	(140.6%)	0.0299	(0.0789)	0.1088	(137.9%)
24	T & D Losses ⁽²⁾	11,164,420 220,586	9,870,843	1,293,577 992	13.1% 0.5%	461,989 9,128	388,067 8,633	73,922 495	19.0% 5.7%	0.1435 0.0028	0.1293 0.0029	0.0142	11.0%
25	Company Use (2)		219,594									(0.0001)	(2.6%)
26	SYSTEM SALES KWH	201,721,264	198,280,101	3,441,163	1.7%	7,779,913,407	7,635,281,065	144,632,342	1.9% 22.5%	2.5928	2.5969	(0.0040)	(0.2%)
27 28	Wholesale Sales KWH (excluding Stratified Sales) Jurisdictional KWH Sales	10,844,555 190,876,709	8,868,771 189,411,330	1,975,784 1,465,379	22.3% 0.8%	418,248,548 7,361,664,859	341,514,868 7,293,766,197	76,733,680 67,898,662	0.9%	2.5928 2.5928	2.5969 2.5969	(0.0040) (0.0040)	(0.2%) (0.2%)
20 29	Jurisdictional Loss Multiplier	190,876,709	169,411,330	1,405,379	0.8%	7,301,004,059	7,293,766,197	07,090,002	0.9%	1.00139	2.5969	0.00000	
29 30	Jurisdictional KWH Sales Adjusted for Line Losses	404 442 027	189,674,611	1,467,416	0.8%	7,361,664,859	7,293,766,197	67,898,662	0.9%	2.5965	2.6005	(0.0041)	N/A (0.2%)
30	TRUE-UP	191,142,027 9,311,710	9,311,710	1,467,416	0.8% N/A	7,361,664,859	7,293,766,197	67,898,662	0.9%	0.1265	0.1277	. ,	
	TOTAL JURISDICTIONAL FUEL COST											(0.0012)	(0.9%)
32 33	Revenue Tax Factor	200,453,737	198,986,321	1,467,416	0.7%	7,361,664,859	7,293,766,197	67,898,662	0.9%	2.7229 1.00072	2.7282 1.00072	(0.0052) 0.00000	(0.2%) N/A
										2.7249	2.7301		
34 35	Fuel Factor Adjusted for Taxes GPIF ⁽³⁾	488,162	488,162	0	N/A	7 261 664 850	7 202 766 107	67 808 663	0.9%	0.0066	0.0067	(0.0052)	(0.2%)
35 36		488,162	488,162	0	N/A N/A	7,361,664,859 7,361,664,859	7,293,766,197 7,293,766,197	67,898,662 67,898,662	0.9%	0.0066	0.0067	(0.0001)	(1.5%) (0.9%)
36 37	Incentive Mechanism (FPL Portion) (4)	103,712	103,712	U	N/A	1,004,009	1,293,100,191	07,090,002	0.9%	2.7340	2,7393	(0.0000)	
37 38	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.7340	2.7393	(0.0053) (0.005)	(0.2%) (0.2%)
38	FUEL FACTOR ROUNDED TO NEAREST JUIT CENTS/KWH									2.734	2.739	(0.005)	(0.2%)

39

40 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 ⁽²⁾ For Informational Purposes Only

					FOR THE MONT	TH OF: February 2	019						
1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
ine			Dol	lars			М	WH			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12)												
2	⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,2))												
3	⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedu							of \$498 which will be	reversed in March	and (2) Nor	Recoverable Oil/Ta	nk Bottoms in the	
4	amount of (\$59,090), or (4,000 barrels) for Manatee plant which						Э.						
5 6	⁽⁶⁾ Gains from Off-System Sales (A6) reflected on Schedule A2 of	does not agree to t	ine amount on Sched	ules A1 and A6 due	to a correction adj	justment of \$60.							
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FOR THE YEAR TO DATE PERIOD ENDING: February 2019

(1)	(2)	(2)	(4)	(5)	(6)	(7)	(0)	(0)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Dol				MWI	-			Cents		
No.		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	458,052,773	437,164,171	20,888,602	4.8%	17,672,914	17,247,884	425,030	2.5%	2.5918	2.5346	0.0572	2.3%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	632,365	806,026	(173,661)	(21.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(4,184,749)	(1,752,719)	(2,432,030)	138.8%	(126,249)	(63,777)	(62,472)	98.0%	3.3147	2.7482	0.5665	20.6%
5	Adjustments to Fuel Cost (A2)	(346,021)	1,560	(347,581)	(22,280.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	454,154,368	436,219,037	17,935,331	4.1%	17,546,665	17,184,107	362,558	2.1%	2.5883	2.5385	0.0498	2.0%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	4,968,320	5,757,892	(789,572)	(13.7%)	305,738	243,952	61,786	25.3%	1.6250	2.3603	(0.7352)	(31.2%)
8	Energy Cost of Economy/OS Purchases (A9)	63,314	47,040	16,274	34.6%	3,011	1,960	1,051	53.6%	2.1028	2.3999	(0.2971)	(12.4%)
9	Energy Payments to Qualifying Facilities (A8)	969,727	1,078,608	(108,881)	(10.1%)	49,703	51,992	(2,289)	(4.4%)	1.9510	2.0746	(0.1235)	(6.0%)
10	TOTAL COST OF PURCHASED POWER	6,001,361	6,883,540	(882,179)	(12.8%)	358,452	297,904	60,548	20.3%	1.6742	2.3107	(0.6364)	(27.5%)
11	TOTAL AVAILABLE (LINE 6+10)	460,155,729	443,102,577	17,053,152	3.8%	17,905,117	17,482,011	423,106	2.4%	2.5700	2.5346	0.0353	1.4%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(16,074,005)	(18,538,391)	2,464,386	(13.3%)	(791,818)	(857,750)	65,932	(7.7%)	2.0300	2.1613	(0.1313)	(6.1%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(579,071)	(576,457)	(2,614)	0.5%	(106,274)	(103,037)	(3,237)	3.1%	0.5449	0.5595	(0.0146)	(2.6%)
15	Gains from Off-System Sales (A6) (6)	(7,651,378)	(8,176,284)	524,906	(6.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(24,304,454)	(27,291,133)	2,986,679	(10.9%)	(898,092)	(960,787)	62,695	(6.5%)	2.7062	2.8405	(0.1343)	(4.7%)
17	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	86,212	80,497	5,715	7.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Sales (Per A6) ⁽⁵⁾ Variable Power Plant O&M Avoided due to Economy	514,682	557,538	(42,856)	(7.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Purchases (Per A9)	(1,899)	(1,274)	(625)	49.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾ ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE	598,995	636,761	(37,766)	(5.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	6+10+16+20)	436,450,270	416,448,205	20,002,065	4.8%	17,007,025	16,521,223	485,802	2.9%	2.5663	2.5207	0.0456	1.8%
22													
23	Net Unbilled Sales (2)	(5,473,472)	(12,244,954)	6,771,482	(55.3%)	(213,283)	(485,776)	272,493	(56.1%)	(0.0336)	(0.0758)	0.0422	(55.6%)
24	T & D Losses (2)	23,934,988	21,193,653	2,741,335	12.9%	932,665	840,784	91,881	10.9%	0.1471	0.1312	0.0159	12.1%
25	Company Use ⁽²⁾	474,239	459,973	14,266	3.1%	18,480	18,248	232	1.3%	0.0029	0.0028	0.0001	2.3%
26	SYSTEM SALES KWH	436,450,270	416,448,205	20,002,065	4.8%	16,269,162,874	16,147,967,157	121,195,717	0.8%	2.6827	2.5790	0.1037	4.0%
27	Wholesale Sales KWH (excluding Stratified Sales)	21,871,396	17,356,056	4,515,340	26.0%	817,047,331	672,679,638	144,367,693	21.5%	2.6827	2.5790	0.1037	4.0%
28	Jurisdictional KWH Sales	414,578,874	399,092,149	15,486,725	3.9%	15,452,115,543	15,475,287,519	(23,171,976)	(0.1%)	2.6827	2.5790	0.1037	4.0%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	415,155,138	399,646,887	15,508,251	3.9%	15,452,115,543	15,475,287,519	(23,171,976)	(0.1%)	2.6867	2.5825	0.1042	4.0%
31	TRUE-UP	18,623,420	18,623,420	0	N/A	15,452,115,543	15,475,287,519	(23,171,976)	(0.1%)	0.1205	0.1203	0.0002	0.1%
32	TOTAL JURISDICTIONAL FUEL COST	433,778,558	418,270,307	15,508,251	3.7%	15,452,115,543	15,475,287,519	(23,171,976)	(0.1%)	2.8072	2.7028	0.1044	3.9%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.8093	2.7048	0.1045	3.9%
35	GPIF ⁽³⁾	976,324	976,324	0	N/A	15,452,115,543	15,475,287,519	(23,171,976)	(0.1%)	0.0063	0.0063	0.0000	0.1%
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	367,425	367,425	0	N/A	15,452,115,543	15,475,287,519	(23,171,976)	(0.1%)	0.0024	0.0024	0.0000	0.1%
37	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001									2.8180	2.7135	0.1045	3.9%
38 39	CENTS/KWH									2.818	2.713	0.105	3.9%
28		la Oriandarian and C					Destat No. 400004						

40 (1) Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

41 (2) For Informational Purposes Only

					FOR THE YEAR	TO DATE PERIOD	ENDING: February	2019					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
		1				1							
Line No.	A1.1 Schedule	Actual	Do Estimated	llars Diff Amount	Diff %	Actual	MV Estimated	VH Diff Amount	Diff %	Actual	Cents Estimated	s/KWH Diff Amount	Diff %
1	⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 1				DIII 76	Actual	Estimated	Dill Allount	Dill %	Actual	Estimated	Dill Allount	DIII 76
2	(4) Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$	2,204,548/12) x 99	.9280%) - See Ord	er No. PSC-2018-0	610-FOF-EI								
3	⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Sche	edules A1 and A2 d	oes not tie to the a	mount on Schedule	s A3 and A4 due	to (1) a non-fuel cha	arge entry in the am	ount of \$498 which v	vill be reversed in	March 2019, and	(2) Non Recoverabl	e Oil/Tank Bottoms	
4	in the amount of (\$59,090), or (4,000 barrels) for Manatee pla												
5	⁽⁶⁾ Gains from Off-System Sales (A6) reflected on Schedule A	2 does not agree to	o the amount on So	chedules A1 and A6	due to a correction	on adjustment of \$6	0.						
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FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

			FC	R THE MONTH OF:	February 2019				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line	A2 Schedule		Current Mo	onth			Year To D	Date	
No.	Az Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁵⁾	210,407,736	209,005,060	1,402,676	0.7%	458,052,773	437,164,171	20,888,602	4.8%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	200,773	403,013	(202,240)	(50.2%)	632,365	806,026	(173,661)	(21.59
4	Fuel Cost of Power Sold (Per A6)	(7,019,582)	(9,665,011)	2,645,428	(27.4%)	(16,653,077)	(19,114,848)	2,461,771	(12.9
5	Gains from Off-System Sales (Per A6) ⁽⁶⁾	(2,729,301)	(3,937,179)	1,207,878	(30.7%)	(7,651,379)	(8,176,284)	524,905	(6.4
6	Fuel Cost of Stratified Sales	(1,682,735)	(1,316,735)	(366,000)	27.8%	(4,184,749)	(1,752,719)	(2,432,030)	138.8
7	Fuel Cost of Purchased Power (Per A7)	1,982,779	2,865,196	(882,417)	(30.8%)	4,968,320	5,757,892	(789,572)	(13.7
8	Energy Payments to Qualifying Facilities (Per A8)	379,280	589,090	(209,810)	(35.6%)	969,728	1,078,608	(108,880)	(10.19
9	Energy Cost of Economy Purchases (Per A9)	32,530	47,040	(14,510)	(30.8%)	63,314	47,040	16,274	34.6
10	Total Fuel Costs & Net Power Transactions	\$201,571,479	\$197,990,474	\$3,581,004	1.8%	\$436,197,295	\$415,809,884	\$20,387,411	4.9
11					-				
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	40,940	39,091	1,849	4.7%	86,212	80,497	5,715	7.1
14	Sales (Per A6)	224,878	250,250	(25,372)	(10.1%)	514,682	557,538	(42,856)	(7.7
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(832)	(1,274)	442	(34.7%)	(1,899)	(1,274)	(625)	49.0
16	Total	264,985	288,067	(23,081)	(8.0%)	598,995	636,761	(37,766)	(5.9
17		201,000	200,001	(20,001)	(0.070)	000,000	000,101	(01,100)	(0.0
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(133,355)	0	(133,355)	N/A	(311,141)	0	(311,141)	١
20	Inventory Adjustments	18,214	0	18,214	N/A	(34,880)	0	(34,880)	N
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N
22	Other O&M Expense	0	1,560	(1,560)	(100.0%)	0	1,560	(1,560)	(100.0
23	Adjusted Total Fuel Costs & Net Power Transactions	\$201,721,323	\$198,280,101	\$3,441,222	1.7%	\$436,450,269	\$416,448,205	\$20,002,064	4.8
24		\$201,121,020	\$100,200,101	<i>Q</i> 0 , 111 , 222		\$100,100,200	¢110,110,200	\$20,002,001	
25	kWh Sales								
26	Jurisdictional kWh Sales	7,361,664,859	7,293,766,197	67,898,662	0.9%	15,452,115,543	15,475,287,519	(23,171,976)	(0.1
27	Sale for Resale (excluding Stratified Sales)	418,248,548	341,514,868	76,733,680	22.5%	817,047,331	672,679,638	144,367,693	21.5
28	Sub-Total Sales	7,779,913,407	7,635,281,065	144,632,342	1.9%	16,269,162,874	16,147,967,157	121,195,717	0.8
29	Total Sales	7,779,913,407	7,635,281,065	144,632,342	1.9%	16,269,162,874	16,147,967,157	121,195,717	0.8
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	94.62399%	95.52715%	(0.90316%)	(0.9%)	N/A	N/A	N/A	0.0
31	=	34.0233370	33.3271378	(0.3031078)	(0.370)	17/4	N/A	17/4	1
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	194,169,194	197,664,518	(3,495,324)	(1.8%)	410,915,714	421,268,016	(10,352,302)	(2.5
34				······				((
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(18,623,419)	(18,623,419)	0	(0.0
37	GPIF, Net of Revenue Taxes (2)	(487,810)	(487,810)	(0)	0.0%	(975,621)	(975,620)	(1)	0.0

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

(1) (2) (3) (4) (5) (6) (7) (8) Line No. A2 Schedule Current Month Year To Da Actual Estimate \$ Diff % Diff Actual Estimate 1 1 Incentive Mechanism, Net of Revenue Taxes (3) (183,580) 0 (0.0%) (367,160) (367,160)	\$ Diff 0 (\$10,352,303) 20,002,064	(10) % Diff (0.0%) (2.6%)
Line A2 Schedule Actual Estimate \$ Diff Actual Estimate 1 Incentive Mechanism, Net of Revenue Taxes ⁽³⁾ (183,580) (183,580) 0 (0.0%) (367,160) (367,160)	\$ Diff 0 (\$10,352,303) 20,002,064	(0.0%) (2.6%)
No. Actual Estimate \$ Diff Actual Estimate 1 Incentive Mechanism, Net of Revenue Taxes ⁽³⁾ (183,580) (183,580) 0 (0.0%) (367,160) (367,160)	0 (\$10,352,303) 20,002,064	(0.0%) (2.6%)
	(\$10,352,303) 20,002,064	(2.6%)
a Invitational First Devices Applicable to Device	20,002,064	
2 Jurisdictional Fuel Revenues Applicable to Period \$184,186,094 \$187,681,419 (\$3,495,325) (1.9%) \$390,949,514 \$401,301,817		
Adjusted Total Fuel Costs & Net Power Transactions (P1, 3 Line 23) Adj. Total Fuel Costs & Net Power Transactions - Excluding		4.8%
4 100% Retail Items 201,721,323 198,280,101 3,441,222 1.7% 436,450,269 416,448,205	20,002,064	4.8%
5 Jurisdictional Sales % of Total kWh Sales (P1, Line 30) 94.62399% 95.52715% (0.90316%) N/A N/A N/A	N/A	N/A
6 Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾ \$191,142,083 \$189,674,611 \$1,467,472 0.8% \$415,155,137 \$399,646,887	\$15,508,250	3.9%
True-up Provision for the Month-Over/(Under) Recovery (Ln		
7 2 - Ln 6) (6,955,989) (1,993,192) (4,962,797) 249.0% (24,205,623) 1,654,930	(25,860,553)	(1,562.6%)
8 Interest Provision for the Month (Line 24) (381,429) 0 (381,429) 0.0% (757,261) 0 True-up & Interest Provision Beg of Period-Over/(Under)	(757,261)	0.0%
9 Recovery (120,054,272) (98,780,684) (21,273,588) 21.5% (111,740,516) (111,740,516) Deferred True-up Beginning of Period - Over/(Under)	0	0.0%
10 Recovery (70,653,405) 0 (70,653,405) N/A (70,653,405) 0	(70,653,405)	N/A
11 Prior Period True-up (Collected)/Refunded This Period 9,311,710 9,311,710 0 0.0% 18,623,419 18,623,419 End of Period Net True-up Amount Over/(Under) Recovery 9,311,710 9,311,710 0 0.0% 18,623,419 18,623,419	0	0.0%
12 (Lines 7 through 11) (\$188,733,385) (\$91,462,167) (\$97,271,219) 106.4% (\$188,733,385) (\$91,462,167)	(\$97,271,219)	106.4%
13		
14 Interest Provision		
15 Beginning True-up Amount (Lns 9+10) (\$190,707,677) N/A N/A N/A N/A N/A N/A N/A	N/A	N/A
16 Ending True-up Amount Before Interest (Lns 7+9+10+11) (\$188,351,957) N/A N/A	N/A	N/A
17 Total of Beginning & Ending True-up Amount (\$379,059,634) N/A	N/A	N/A
18 Average True-up Amount (50% of Line 17) (\$189,529,817) N/A N/A N/A N/A N/A	N/A	N/A
19 Interest Rate - First Day Reporting Business Month 2.42000% N/A N/A N/A N/A N/A N/A N/A	N/A	N/A
20 Interest Rate - First Day Subsequent Business Month 2.41000% N/A N/A N/A N/A N/A N/A N/A	N/A	N/A
21 Total (Lines 19+20) 4.83000% N/A N/A N/A N/A N/A N/A	N/A	N/A
22 Average Interest Rate (50% of Line 21) 2.41500% N/A N/A N/A N/A N/A N/A N/A	N/A	N/A
23 Monthly Average Interest Rate (Line 22/12) 0.20125% N/A N/A N/A N/A N/A N/A	N/A	N/A
24 Interest Provision (Line 18 x Line 23) (\$381,429) N/A N/A N/A N/A N/A N/A	N/A	N/A
25 26 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI 27 ⁽²⁾ Generating Performance Incentive Factor is ((\$5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI		
28 ⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI		
29 ⁽⁴⁾ Line 3 x Line 4 x 1.00139		
30 ⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel charge entry in the amount of \$498 which will	ill be reversed in Marc	:h
31 2019, and (2) Non Recoverable Oil/Tank Bottoms in the amount of (\$59,090), or (4,000 barrels) for Manatee plant which was recorded to Fuel Cost of System Net Generation in error and will be cor		
(6) Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to a correction adjustment of \$60.		-
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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
ine Io.	A3 Schedule		Current N				Year To I		
1	Fuel Cost of System Net Generation (\$) (5)	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
2	Heavy Oil (1)	175,154	3,034,952	(2,859,798)	(94.2%)	175,466	3,034,952	(2,859,486)	(94.2
3	Light Oil ⁽¹⁾	5,004,481	2,208,978	2,795,502	126.6%	6,776,938	2,391,718	4,385,220	183.4
4	Coal	5,124,930	5,095,562	29,367	0.6%	10,657,111	10,197,410	459,700	4.
5	Gas ⁽²⁾	186,675,032	184,748,260	1,926,772	1.0%	412,001,413	392,216,557	19,784,856	5.
6	Nuclear	13,486,733	13,917,306	(430,574)	(3.1%)	28,500,440	29,323,533	(823,094)	(2.
7	Total	210,466,330	209,005,060	1,461,270	0.7%	458,111,367	437,164,170	20,947,197	4.
8	System Net Generation (MWh)								
9	Heavy Oil	1,364	24,847	(23,483)	(94.5%)	(1,141)	24,847	(25,988)	(104.
10	Light Oil	33,402	12,661	20,741	163.8%	102,652	13,488	89,163	661
11	Coal	169,249	193,272	(24,023)	(12.4%)	350,911	384,247	(33,336)	(8
2	Gas	5,849,339	5,409,392	439,947	8.1%	11,817,931	11,587,668	230,263	2.
13	Nuclear	2,407,535	2,339,047	68,488	2.9%	5,079,846	4,928,705	151,141	3
14	Solar (4)	163,420	151,480	11,940	7.9%	322,716	308,929	13,787	4.
15	Total	8,624,310	8,130,700	493,610	6.1%	17,672,914	17,247,884	425,030	2.
16	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1)	2,400	41,413	(39,013)	(94.2%)	2,404	41,413	(39,009)	(94
18	Light Oil (1)	51,724	25,285	26,439	104.6%	70,206	27,386	42,820	156
19	Coal	119,449	127,294	(7,845)	(6.2%)	242,501	254,822	(12,321)	(4.
20	Gas ⁽²⁾	40,932,526	38,490,017	2,442,509	6.3%	83,099,359	81,698,411	1,400,948	. 1.
21	Nuclear	25,914,094	24,734,447	1,179,647	4.8%	54,587,644	52,119,013	2,468,631	4.
22	BTU Burned (MMBTU)		,,	.,,		,,	,,	_,,	
23	Heavy Oil	15,189	265,042	(249,853)	(94.3%)	15,217	265,042	(249,825)	(94
24	Light Oil	14,772	147,414	(132,642)	(90.0%)	121,483	159,658	(38,175)	(23
25	Coal	2,008,824	2,163,990	(155,166)	(7.2%)	4,233,910	4,331,966	(98,056)	(20
26	Gas	41,683,522	38,490,017	3,193,505	8.3%	84,667,828	81,698,411	2,969,417	3
27	Nuclear	25,914,094	24,734,447	1,179,647	4.8%	54,587,644	52,119,013	2,468,631	4
28	Total	69,636,401	65,800,910	3,835,491	5.8%	143,626,082	138,574,090	5,051,992	3
29	Generation Mix (%)	09,030,401	03,000,910	3,033,431	5.676	143,020,002	130,374,030	3,031,332	5.
30	Heavy Oil	0.02%	0.31%	(0.29%)	(94.8%)	(0.01%)	0.14%	(0.15%)	(104.
30 31	Light Oil	0.02%	0.31%	0.23%	(94.8%)	0.58%	0.14%	0.50%	642.
32	-								(10
32 33	Coal Gas	1.96% 67.82%	2.38% 66.53%	(0.41%) 1.29%	(17.4%) 1.9%	1.99% 66.87%	2.23% 67.18%	(0.24%)	
55 34	Nuclear	27.92%	28.77%			28.74%	28.58%	(0.31%) 0.17%	(0 0
	Solar ⁽⁴⁾			(0.85%)	(3.0%)				
35 36	Total	1.89% 100.00%	1.86% 100.00%	0.03% 0.00%	1.7%	1.83% 100.00%	1.79%	0.03%	2
		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0
37	Fuel Cost per Unit (\$/Unit) Heavy Oil (1)	70.0040	70.0050		(0, 404)	70.0004	70.0050	0.0050	(0
38	Light Oil ⁽¹⁾	72.9840	73.2853	-0.3014	(0.4%)	72.9801	73.2853	-0.3052	(0
39		96.7536	87.3617	9.3918	10.8%	96.5293	87.3349	9.1944	10
40	Coal Gas ⁽²⁾	42.9049	40.0300	2.8749	7.2%	43.9467	40.0179	3.9289	9
41		4.5606	4.7999	(0.2393)	(5.0%)	4.9579	4.8008	0.1572	3
42	Nuclear	0.5204	0.5627	(0.0422)	(7.5%)	0.5221	0.5626	-0.0405	(7
43	Fuel Cost per MMBTU (\$/MMBTU)								
14	Heavy Oil ⁽¹⁾	11.5316	11.4508	0.0808	0.7%	11.5309	11.4508	0.0801	0
45	Light Oil ⁽¹⁾	338.7815	14.9849	323.7967	2,160.8%	55.7855	14.9803	40.8053	272
16	Coal	2.5512	2.3547	0.1965	8.3%	2.5171	2.3540	0.1631	6
7	Gas ⁽²⁾	4.4784	4.7999	(0.3215)	(6.7%)	4.8661	4.8008	0.0653	1
48	Nuclear	0.5204	0.5627	(0.0422)	(7.5%)	0.5221	0.5626	-0.0405	(7
19	Total	3.0224	3.1763	(0.1540)	(4.8%)	3.1896	3.1547	0.0349	1
0	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,132	10,667	465	4.36%	(13,342)	10,667	(24,008)	(225
2	Light Oil	442	11,643	(11,201)	(96.2%)	1,183	11,837	(10,653)	(90
3	Coal	11,869	11,197	672	6.0%	12,065	11,274	792	7
4	Gas	7,126	7,115	11	0.2%	7,164	7,050	114	1
5	Nuclear	10,764	10,575	189	1.8%	10,746	10,575	171	1
6	Total	8,074	8,093	(18)	(0.2%)	8,127	8,034	93	1
7	Generated Fuel Cost per KWH (cents/KWH)								
8	Heavy Oil (1)	12.8368	12.2143	0.6225	5.10%	(15.3845)	12.2143	(27.5988)	(226
9	Light Oil (1)	14.9827	17.4468	(2.4641)	(14.1%)	6.6019	17.7319	(11.1300)	(62
60	Coal	3.0280	2.6365	0.3916	14.9%	3.0370	2.6539	0.3831	14
51	Gas ⁽²⁾	3.1914	3.4153	(0.2239)	(6.6%)	3.4862	3.3848	0.1015	3
	Nuclear	0.5602	0.5950	(0.0348)	(5.9%)	0.5610	0.5950	(0.0339)	(5
52									

65 (1) Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

66 ⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

67 ⁽³⁾ Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

68 ⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

69 (5) The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel charge entry in the amount of \$498 which

70 will be reversed in March 2019, and (2) Non Recoverable Oil/Tank Bottoms in the amount of (\$59,090), or (4,000 barrels) for Manatee plant which was recorded to Fuel Cost of System

71 Net Generation in error and will be corrected in March 2019.

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

					FOR	THE MONTH OF:	⊢ebruary 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		12,184					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
4	Barefoot Bay PV Solar												
5	Solar		12,328					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
7	Blue Cypress PV Solar												
8	Solar		11,621					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
10	Cape Canaveral 3												
11	Light Oil		814					916	5.917	5,420	86,339	10.6068	94.26
12	Gas		468,890					3,060,232	1.022	3,127,557	14,005,889	2.9870	4.58
13	Plant Unit Info	1,241		55.1	95.1	55.1	6,670						
14	Citrus PV Solar												
15	Solar		11,998					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
17	Coral Farms PV Solar												
18	Solar		9,495					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
20	Desoto Solar												
21	Solar		3,025					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		18.0	N/A	18.0	N/A						
23	Fort Myers 1-12												
24	Light Oil		7					59	5.804	342	5,781	86.2806	97.98
25	Plant Unit Info	99		0.0	100.0	1.6	51,045						
26	Fort Myers 2												
27	Gas		627,894					4,500,697	1.014	4,564,157	20,439,301	3.2552	4.54
28	Plant Unit Info	1,681		62.9	85.2	62.9	7,269					_	
29	Fort Myers 3A	,					,						
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		1,279					13,472	1.014	13,662	61,181	4.7835	4.54
32	Plant Unit Info	197		1.1	100.0	94.6	10,682	-, -=		-,			
33	Fort Myers 3B												
34	Light Oil		0					0	N/A	0	0	0.0000	0.00
35	Gas		285					3,198	1.014	3,243	14,523	5.0957	4.54
36	Plant Unit Info	197	200	0.3	100.0	96.4	11,379	2,100		2,210	,520		
				0.0		50.1	,510						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST $\hfill \Box$

					505								
					FOR	THE MONTH OF:	February 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Light Oil		33					70	5.757	403	6,859	20.7208	97.98
3	Gas		402					5,162	1.014	5,235	23,443	5.8332	4.54
4	Plant Unit Info	217		0.3	100.0	49.3	12,961						
5	Fort Myers 3D												
6	Light Oil		31					45	5.757	259	4,409	14.4088	97.98
7	Gas		5,076					44,283	1.014	44,907	201,103	3.9619	4.54
8	Plant Unit Info	217		3.6	100.00	89.0	8,845						
9	Hammock PV Solar												
10	Solar		12,315					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
12	Horizon PV Solar												
13	Solar		9,968					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
15	Indian River PV Solar												
16	Solar		11,303					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
18	Indiantown FPL (6)												
19	Coal		(630)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.3)	100.0	0.0	0						
22	Interstate PV Solar												
23	Solar		10,029					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
25	Lauderdale 1-12												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		5					59	1.023	60	269	5.0698	4.58
28	Plant Unit Info	59		0.0	100.0	11.6	11,429						
29	Lauderdale 6A						,						
30	Light Oil (7)		56					109	5.764	628	8,424	14.9901	77.29
31	Gas		799					9,042	1.023	9,250	41,424	5.1857	4.58
32	Plant Unit Info	217		0.6	100.0	58.0	11,553	.,		-,	,		
33	Lauderdale 6B						,						
34	Light Oil (7)	1	84					115	5.764	663	8,888	10.5686	77.29
35	Gas		10					42	1.023	43	193	1.9451	4.58
36	Plant Unit Info	217		0.1	100.0	45.9	7,511	-12	1.020	-10		1.0-01	4.00
50		217		0.1	100.0	-0.0	7,011						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

		1		I I									
					FOR	THE MONTH OF:	February 2019						
(4)	(0)	(0)	(0)	(5)	(0)	()	(0)	(0)	(10)	(44)	(10)	(10)	4.0
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Lauderdale 6C												
2	Light Oil (7)		27					49	N/A	282	3,787	13.8723	77.29
3	Gas		2,570					26,056	1.023	26,655	119,367	4.6452	4.58
4	Plant Unit Info	217		1.8	100.0	88.1	10,372						
5	Lauderdale 6D												
6	Light Oil (7)		27					56	N/A	323	4,328	16.3326	77.29
7	Gas		887					10,593	1.023	10,837	48,530	5.4682	4.58
8	Plant Unit Info	217		0.6	93.5	56.1	12,210						
9	Lauderdale 6E												
10	Light Oil (7)		45					129	N/A	744	9,970	22.2549	77.29
11	Gas		33					641	1.023	656	2,938	8.8485	4.58
12	Plant Unit Info	217		0.1	99.7	42.5	17,949						
13	Loggerhead PV Solar												
14	Solar		12,165					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
16	Manatee 1												
17	Heavy Oil (7)		1					1	6.329	8	88	14.5968	72.98
18	Gas		46,060					577,293	1.022	589,993	2,642,119	5.7362	4.58
19	Plant Unit Info	797		8.8	87.7	29.5	12,809	. ,					
20	Manatee 2												
21	Heavy Oil (7)		1,364					2,399	6.329	15,181	175,067	12.8367	72.98
22	Gas		55,354					657,606	1.022	672,073	3,009,691	5.4372	4.58
23	Plant Unit Info	797		10.8	99.6	31.2	12,117	,		- ,	-,,		
24	Manatee 3						,						
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		605,521					4,053,386	1.022	4,142,561	18,551,301	3.0637	4.58
27	Plant Unit Info	1,253	,-	76.5	99.9	76.5	6,841	,,		7 7	-, ,		
28	Manatee PV Solar	.,_50					-,						
29	Solar		11,995					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5	,000	24.0	N/A	24.0	N/A						
31	Martin 3			20		2.00							
32	Gas		99,854					748,773	1.014	759,331	3,400,452	3.4054	4.54
33	Plant Unit Info	496	00,004	32.0	97.8	61.8	7,604	1-10,110	1.014	700,001	0,400,402	0.4004	4.04
34	Martin 4	490		32.0	31.0	01.0	7,004						
35	Gas		143,372					1,035,637	1.014	1,050,239	4,703,202	3.2804	4.54
36	Plant Unit Info	496	143,372	46.0	99.9	64.6	7,325	1,000,007	1.014	1,030,239	4,703,202	5.2004	4.04
50		490		40.0	55.9	04.0	1,323						

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

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L'					FOR	THE MONTH OF:	February 2019						
'													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		551,792					3,756,603	1.014	3,809,571	17,060,098	3.0918	4.54
4	Plant Unit Info	1,321		74.0	93.1	74.0	6,904						
5	Miami-Dade PV Solar												
6	Solar		10,634					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		21.2	N/A	21.2	N/A						
8	Okeechobee 1 ⁽⁸⁾												
9	Light Oil		31,517					49,187	N/A	0	4,762,595	15.1114	96.83
10	Gas		148,486					859,377	1.022	877,888	3,931,376	2.6476	4.57
11	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
12	PEEC												
13	Light Oil		0					0	N/A	0	0	0.0000	0.00
14	Gas		326,862					2,192,132	1.023	2,242,551	10,042,638	3.0724	4.58
15	Plant Unit Info	1,270		39.6	62.4	50.5	6,861						
16	Pioneer Trail PV Solar												
17	Solar		5,032					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		10.1	N/A	10.1	N/A						
19	<u>Riviera 5</u>												
20	Light Oil		43					48	5.917	284	5,836	13.6364	121.59
21	Gas		401,009					2,619,036	1.023	2,679,274	11,998,379	2.9920	4.58
22	Plant Unit Info	1,320		49.2	83.2	49.2	6,681						
23	Sanford 4												
24	Gas		378,522					2,770,166	1.022	2,831,110	12,678,334	3.3494	4.58
25	Plant Unit Info	1,166		57.8	95.1	60.1	7,479						
26	Sanford 5												
27	Gas		163,965					1,207,362	1.022	1,233,924	5,525,784	3.3701	4.58
28	Plant Unit Info	1,166		25.0	46.5	52.2	7,526						
29	Scherer 4												
30	Light Oil		58					117	5.817	681	9,898	17.1835	84.60
31	Coal ⁽¹⁾⁽⁵⁾		169,879					2,008,824	-	2,008,824	5,124,930	3.0168	2.55
32	Plant Unit Info ⁽³⁾⁽⁴⁾	626		47.6	100.0	47.9	11,825						
33	Space Coast												
34	Solar		1,224					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	10		18.2	N/A	18.2	N/A						
36													

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST $\hfill \Box$

							E.I						
					FOR	THE MONTH OF:	February 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(3)	(0)	(7)	(0)	(3)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		678,435					6,920,319	-	6,920,319	3,610,799	0.5322	0.52
3	Plant Unit Info	1,003		102.9	100.0	102.9	10,200						
4	<u>St Lucie 2</u>												
5	Nuclear		585,573					6,920,047	-	6,920,047	3,375,888	0.5765	0.49
6	Plant Unit Info	860		103.7	100.0	103.7	10,064						
7	Sunshine Gateway PV Solar												
8	Solar		6,242					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		12.5	N/A	12.5	N/A						
10	Turkey Point 3												
11	Nuclear		587,548					6,057,352	-	6,057,352	3,492,846	0.5945	0.58
12	Plant Unit Info	839		104.5	100.0	104.5	10,310						
13	Turkey Point 4												
14	Nuclear		555,979					6,016,376	-	6,016,376	3,007,199	0.5409	0.50
15	Plant Unit Info	848		100.8	99.2	100.8	10,821						
16	Turkey Point 5												
17	Light Oil		46					59	5.774	341	5,976	12.9074	101.29
18	Gas		388,187					2,791,864	1.023	2,856,077	12,790,142	3.2948	4.58
19	Plant Unit Info	1,237		50.9	94.4	53.1	7,357						
20	WCEC 01												
21	Light Oil		157					204	5.755	1,174	21,704	13.8065	106.39
22	Gas		457,724					3,225,654	1.014	3,271,781	14,651,756	3.2010	4.54
23	Plant Unit Info	1,238		59.0	97.2	64.8	7,148	-, -,	-	-, , -	,,		
24	WCEC 02	.,					.,						
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		503.258					3,490,231	1.014	3,540,141	15,853,532	3.1502	4.54
27	Plant Unit Info	1,215		64.3	95.1	64.3	7,034	-,,		-,,,			
28	WCEC 03	.,_10		2.10	2011	5110	.,,501						
29	Light Oil		458					561	5.755	3,229	59,686	13.0261	106.39
30	Gas		471,243					3,273,929	1.014	3,320,746	14,871,032	3.1557	4.54
31	Plant Unit Info	1,238	,2+0	60.8	81.9	60.8	7,047	2,210,020		2,020,140		0.1007	
32	Wildflower PV Solar	.,200		0.0	01.0	30.0	.,547						
33	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A
33	Plant Unit Info	74.5	11,002	23.7	N/A	23.7	N/A	11/A	11/74	N/A	N/A	N/A	in/A
35	System Totals	74.5		20.7	N/A	23.1	IN/A						
36	Total	25,661	8,624,310	_	-	-	8,074		_	69,636,401	210,466,330	2.4404	-
30	i Stal	20,001	0,024,310	-	-	-	0,074		-	03,030,401	210,400,000	2.4404	-

FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

													1
					FOR	THE MONTH OF:	February 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
(1)	(2)	(3)	(4)	(3)	(0)	(7)	(6)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1													ł
2	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SL	JRVEYS AS IN JAI	NUARY 2019 FOR	SCHERER, THE	MMBTU'S REPOR	TED MAY BE ART	IFICIALLY LOW C	R HIGH AS THE F	ESULT OF THE S	URVEY
3	BEING RECORDED IN THE CURRE	ENT MONTH AND	NOT FLOWED BA	ACK TO EACH AFF	ECTED MONTH								
4	(2) HEAT RATE IS CALCULATED BA					N THIS SCHEDUI	E AND MAY BE D	DIFFERENT THAN	THE ACTUAL HEA	AT RATE			
5	(3) NET CAPABILITY (MW) IS FPL's	SHARE											[]
6	⁽⁴⁾ NET GENERATION (MWH) AND		EAT RATE (BTII/K		ATED ON GENER	ATION RECEIVE							
-	(m)			-				00020					H
7	(5) SCHERER COAL FUEL BURNED						5						l
8	(6) INCLUDES NATURAL GAS DEMA												l
9	⁽⁷⁾ DISTILLATE & PROPANE (BBLS				REWARMING, ET	C. IN FOSSIL STE	AM PLANTS IS IN	ICLUDED IN HEA	Y OIL AND LIGHT	OIL			ł
10	⁽⁸⁾ DATA PROVIDED REFLECTS DA	TA PRIOR TO CO	MMERCIAL OPER	RATION									I
11													l
12	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount	on Schedules A3 a	and A4 due to (1) a	non-fuel charge e	ntry in the amount of	of \$498 which will	be reversed		1
13	in March 2019, and (2) Non Recover	able Oil/Tank Bott	oms in the amount	of (\$59.090), or (4	.000 barrels) for M	anatee plant which	was recorded to F	uel Cost of Syster	Net Generation in	error and will be	corrected in March	2019.	
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FLORIDA POWER & LIGHT COMPANY SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF: February 2019

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
	System Totals:	<u> </u>
	BBLS	54,124
3	MCF	40,932,526
4	MMBTU (Coal - Scherer)	2,008,824
5	MMBTU (Nuclear)	25,914,094
6		
	Average Net Heat Rate (BTU/KWH)	8,074
8	Fuel Cost Per KWH (Cents/KWH)	2.4404
9		
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OMPANY: FLORIDA POWE		ANT		ENERATED F NTORY ANAL			SCHEDULE A	•
-			MONTH OF	FEBRUARY	2019			
ĺ		CURRENT MC	NTH	ĺ		PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFERI		ACTUAL	ESTIMATED	DIFFEF	
1 PURCHASES			AMOUNT HEAVY OIL	%			AMOUNT	%
2 UNITS (BBL) 3 UNIT COST (\$/BBL) 4 AMOUNT (\$)	- - 3,406	- - -	- - 3,406	100 100.0000 100	- - 3,406	- -	- 3,406	10 100.000 10
5 BURNED								
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 AMOUNT (\$)	(1,603) (72.2820) 115,868				(1,603) (72.2820) 115,868		(43,016) (145.5670) (2,919,084)	(98.600
9 ENDING INVENTORY								<u>.</u>
0 UNITS (BBL) 1 UNIT COST (\$/BBL) 2 AMOUNT (\$) 3 OTHER USAGE (\$) 4 DAYS SUPPLY	1,152,146 74.0489 85,315,132 (36,480) (20,213)	1,311,819 0.0744 97,608	(159,673) 73.9745 85,217,524	(12) 428.1000 >100.0	1,152,146 74.0489 85,315,132 47,171	1,311,819 0.0744 97,608	(159,673) 73.9745 85,217,524	(1 428.100 >100.0
5 PURCHASES			LIGHT OIL					
6 UNITS (BBL) 7 UNIT COST (\$/BBL) 8 IAMOUNT (\$)	12,618 91.0931 1,149,413	- - -	12,618 91.0931 1,149,413	100.0000	13,553 89.6326 1,214,790	- -	13,553 89.6326 1,214,790	100.000
9 BURNED								
0 UNITS (BBL) 1 UNIT COST (\$/BBL) 2 AMOUNT (\$)	51,724 96.7535 5,004,479	25,285 87.3632 2,208,978	26,439 9.3903 2,795,501	105 10.7000 127	70,206 96.5293 6,776,936	27,385 87.3368 2,391,717	42,821 9.1925 4,385,219	15 10.500 18
3 ENDING INVENTORY								
4 UNITS (BBL) 5 UNIT COST (\$/BBL) 6 AMOUNT (\$) 7 OTHER USAGE (\$) 8 DAYS SUPPLY	1,243,006 96.7376 120,245,472 -	1,335,517 98.5109 131,563,000 -	(92,511) (1.7733) (11,317,528) -	(1.8000)	1,243,006 96.7376 120,245,472 -	1,335,517 98.5109 131,563,000 -	(92,511) (1.7733) (11,317,528) -	(1.800
9 PURCHASES			COAL SJRPP					
0 UNITS (TON) 1 UNIT COST (\$/TON) 2 AMOUNT (\$)	-	-		100 100.0000 100	- -	- - -		10 100.000 10
BURNED								, , , ,
4 UNITS (TON) 5 UNIT COST (\$/TON) 6 AMOUNT (\$)	- -	- - -	- - -	100 100.0000 100	- - -	- -	- - -	10 100.000 10
7 ENDING INVENTORY			 					
18 UNITS (TON) 19 UNIT COST (\$/TON) 10 AMOUNT (\$) 11 OTHER USAGE (\$) 12 IDAYS SUPPLY	-	- -	- -	100 100.0000 100	- - -	-	- -	10 100.000 10

CON	IPANY: FLORIDA POWE	ER & LIGHT COMF	PANY	INVE	ENERATED F NTORY ANAL FEBRUARY			SCHEDULE AS	i
			CURRENT MC			2013	PE	RIOD TO DATE	
				DIFFERE				DIFFER	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED		<u>ence</u> %
ĺ									
43	PURCHASES	l		COAL SCHERER	۱ I	l			
44	UNITS (MMBTU)	3,042,931	2,324,794	718,137	31	6,230,116	4,649,588	1,580,528	34
	U. COST (\$/MMBTU)	2.6084	2.3581	0.2503	10.6000	2.5241	2.3596	0.1645	7.0000
46	AMOUNT (\$)	7,937,110	5,482,000	2,455,110	45	15,725,318	10,971,000	4,754,318	43
47		; 							
47	BURNED	1 1 1			1			1 1 1	
48	UNITS (MMBTU)	2,008,824	2,163,990	(155,166)	(7)	4,233,910	4,331,966	(98,056)	(2)
	U. COST (\$/MMBTU)	2.4964	2.3547	0.1417	6.0000	2.4539	2.3540	0.0999	4.2000
50	AMOUNT (\$)	5,014,902	5,095,562	(80,660)	(2)	10,389,706	10,197,410	192,296	2
51	ENDING INVENTORY	├							
52	UNITS (MMBTU)	5,332,161	5,513,812	(181,651)	(3)	5,332,161	5,513,812	(181,651)	(3)
	U. COST (\$/MMBTU)	2.4974	2.3546	0.1428	6.1000	2.4974	2.3546	0.1428	6.1000
	AMOUNT (\$)	13,316,429	12,983,000	333,429	3	13,316,429	12,983,000	333,429	3
	OTHER USAGE (\$)	İ		i i	i	İ		İ	İ
56	DAYS SUPPLY			·					
57	PURCHASES	 		GAS	I				
58	UNITS (MMBTU)	41,012,095	-	41,012,095	100	84,216,874	-	84,216,874	100
	U. COST (\$/MMBTU)	4.5219	I .	4.5219	100.0000	4.8976	-	4.8976	100.0000
	AMOUNT (\$)	185,452,115	-	185,452,115	100	412,457,712	-	412,457,712	100
		1							
61	BURNED	İ		i i	i	İ		i	i
62	UNITS (MMBTU)	41,683,522	38,490,017	3,193,505	8	84,667,828	81,698,411	2,969,417	4
	U. COST (\$/MMBTU)	4.5049	4.7999	(0.2950)	(6.1000)	4.8947	4.8008	0.0939	2.0000
64	AMOUNT (\$)	187,781,724	184,748,260	3,033,464	2	414,423,572	392,216,556	22,207,016	6
65	ENDING INVENTORY	 						 	
66	UNITS (MMBTU)	2,128,990	<i>.</i>	2,128,990	100	2,128,990	_	2,128,990	100
	U. COST (\$/MMBTU)	3.2846	_	3.2846	100.0000	3.2846	-	3.2846	100.0000
	AMOUNT (\$)	6,992,955	-	6,992,955	100	6,992,955	-	6,992,955	100
	OTHER USAGE (\$)				ļ				
70	DAYS SUPPLY	ļ						ļ	
71	BURNED			NUCLEAR					
72	UNITS (MMBTU)	25,914,094	24.734.447	1,179,647	5	54,587,644	52,119,013	2,468,631	5
	U. COST (\$/MMBTU)	0.5204	0.5627	(0.0423)	(7.5000)	0.5221	0.5626	(0.0405)	(7.2000)
	AMOUNT (\$)	13,486,733	13,917,306	(430,573)	(7.5000)	28,500,440	29,323,533	(823,093)	(7.2000) (3)
75	BURNED	• •		PROPANE					
		1		 					
	UNITS (GAL)	120	-	120	100	300	-	300	100
	UNIT COST (\$/GAL)	1.6333	-	1.6333	100.0000	1.6933	-	1.6933	100.0000
	AMOUNT (\$) ES 9 & 23 EXCLUDE	196 -	BARRELS,	196 \$-	100 CURRENT M	508 ONTH AND	-	508 BARRELS,	100 \$-
	IOD-TO-DATE.		,	Ŧ				_,,	T
LINE	74 EXCLUDES NUCLE	AR DISPOSAL CO	ST OF	\$-	CURRENT M	ONTH AND		PERIOD-TO-D	ATE.

LINE 7 & EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE. LINES 6, 7 & 8 INCLUDES Non Recoverable Oil/Tank Bottoms in the amount of (\$59,090), or (4,000 barrels) for Manatee plant which was recorded to Fuel Cost of System Net Generation in error and will be corrected in March 2019.

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
lan 10	00 121	ć 224 C40 CC
Jan-19	98,131	\$ 234,640.66
Feb-19	-	-
Mar-19		
Apr-19		
May-19		
Jun-19		
Jul-19		
Aug-19		
Sep-19		
Oct-19		
Nov-19		
Dec-19		

SCHEDULE A - NOTES FEB 2019

-		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(527)	(\$38,465.95)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
26	\$1,985.72	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
(501)	(\$26,480,22)	TOTAL-LFARS
(301)	(, , , ,	TOTAL-SAP
(501)	(\$36,480.23)	
(001)	(\$60,400.25)	
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)

POWER SOLD FLORIDA POWER & LIGHT COMPANY

					HE MONTH OF: F	5510ary 2013			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1 Es	stimated		-	-		-			-
2	OS/FCBBS								
3	Off System	OS	385,000	385,000	2.439	3.695	9,391,438	14,227,506	3,937,179
4	St Lucie Reliability Sales	OS	48,899	48,899	0.559	0.559	273,573	273,573	0
5	Total OS/FCBBS		433,899	433,899	2.227	3.342	9,665,011	14,501,079	3,937,179
6									
7	Total Estimated		433,899	433,899	2.227	3.342	9,665,011	14,501,079	3,937,179
8									
9 Ac	ctual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	29,856	29,856	0.543	0.543	162,074	162,074	0
12	OUC (SL 1)	St. L.	20,646	20,646	0.536	0.536	110,714	110,714	0
13	Total St. Lucie Participation		50,502	50,502	0.540	0.540	272,788	272,788	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	13,197	13,197	1.645	2.483	217,136	327,722	77,823
17	Energy Authority, The OS	OS	44,214	44,214	1.715	2.603	758,169	1,151,091	274,426
18	Exelon Generation Company, LLC. OS	OS	77,483	77,483	2.002	3.123	1,551,046	2,420,144	671,671
19	City of Homestead, FL OS	OS	0	0	0.000	0.000	0	15,624	0
20	Morgan Stanley Capital Group, Inc. OS	OS	19,265	19,265	1.698	2.455	327,154	472,976	87,457
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	835	835	1.886	3.335	15,750	27,850	12,100
22	Oglethorpe Power Corporation OS	OS	702	702	2.124	3.694	14,909	25,934	7,871
23	Orlando Utilities Commission OS	OS	2,645	2,645	1.725	3.557	45,624	94,080	35,255
24	Powersouth Energy Cooporative OS	OS	1,330	1,330	1.852	3.271	24,631	43,500	13,357
25	Rainbow Energy Marketing Corp. OS	OS	2,300	2,300	1.658	2.263	38,125	52,038	8,062
26	Reedy Creek Improvement District OS	OS	640	640	1.592	2.300	10,188	14,720	3,721
27	Southern Company Services, Inc. OS	OS	30,394	30,394	1.665	2.401	506,111	729,668	144,942
28	Tampa Electric Company OS	OS	4,105	4,105	1.878	3.513	77,096	144,205	49,196
29	Duke Energy Florida, LLC OS	OS	3,700	3,700	1.907	3.473	70,564	128,500	39,463
30	PJM Interconnection, L.L.C. OS	OS	0	0	0.000	0.000	0	(1,222)	(1,222)
31	Midcontinent Independent System Operator, Inc. OS	OS	0	0	0.000	0.000	0	(74)	
32	Macquarie Energy LLC	OS	76,006	76,006	2.176	3.230	1,653,515	2,455,024	599,051
33	Westar Energy, Inc. OS	OS	1,950	1,950	1.771	2.444	34,526	47,650	7,274
34	Mercuria Energy America Inc. OS	OS	65,994	65,994	2.125	3.437	1,402,250	2,268,000	698,990
35	Total OS/AF		344,760	344,760	1.957	3.022	6,746,794	10,417,429	2,729,361
36			-						
37	Total Actual		395,262	395,262	1.776	2.705	7,019,582	10,690,217	2,729,361

POWER SOLD FLORIDA POWER & LIGHT COMPANY

				FOR THE MONTH	OF: February 20	019				
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)	
1	Other Actual	-					-			
2	Gross Gain from off System Sales \$ ⁽²⁾								2,729,361	
3 4	Third-Party Transmission Costs Variable Power Plant O&M Costs Attributable to Sales ⁽¹⁾								(1,134) (224,094)	
5	Net Gain from off System Sales (\$)								2,504,133	
6										
7	Other Estimate									
8	Gain from off System Sales \$								3,937,179	
9	Variable Power Plant O&M Costs Attributable to Sales								(250,250)	
10	Total								3,686,929	
11 12	Current Month									
12	Actual		395,262	395,262	1.776	2.705	7,019,582	10,690,217	2,504,133	
14	Estimate		433,899	433,899	2.227	3.342	9,665,011	14,501,079	3,686,929	
15	Difference		(38,637)	(38,637)	(0.452)					
16	Difference (%)		(8.9%)	(8.9%)	(20.3%)	, ,				
17										
18	Period To Date									
19	Actual		898,092	898,092	1.854	2.935	16,653,077	26,360,366	7,063,750	
20	Estimate		960,787	960,787	1.989	3.047	19,114,848	29,271,573	7,618,747	
21	Difference		(62,695)	(62,695)	(0.135)	(0.111)	(2,461,771)	(2,911,207)	(554,997)	
22	Difference (%)		(6.5%)	(6.5%)	(6.8%)	(3.7%)	(12.9%)	(9.9%)	(7.3%)	
23										
24										
25	⁽¹⁾ Variable Power Plant O&M Costs Attributable to Off-System Sales (A6)	-					nent recorded in er	ror in January 201	9.	
26	⁽²⁾ Gains from Off-System Sales (A6) reflected on Schedule A2 does not a	gree to the amount	on Schedules A1	and A6 due to a co	rrection adjustmer	nt of \$60.				
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SCHEDULE: A6

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH	HOF: February 2)19					
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated	-	-			-	-				-	
2	St Lucie Reliability		42,000	0	42,000	42,000	0	42,000	0.547	\$229,941	\$0	\$229,941
3	OUC PPA	PPA	5,974	0	5,974	5,974	0	5,974	3.964	\$236,827	\$0	\$236,827
4	Solid Waste Authority 40MW	PPA	28,896	0	28,896	28,896	0	28,896	2.681	\$774,813	\$0	\$774,813
5	Solid Waste Authority 70MW	PPA	42,336	0	42,336	42,336	0	42,336	3.835	\$1,623,615	\$0	\$1,623,615
6	Total Estimated		119,206	0	119,206	119,206	0	119,206	2.404	\$2,865,196	\$0	\$2,865,196
7												
8	Actual											
9	FMPA (SL 2)	SL 2	30,134	3	30,137	30,134	3	30,137	0.642	\$197,774	(\$4,333)	\$193,442
10	OUC (SL 2)	SL 2	20,838	2	20,840	20,838	2	20,840	0.542	\$119,990	(\$6,993)	\$112,997
11	Solid Waste Authority 40MW	PPA	31,055	(10,203)	20,852	31,055	(10,203)	20,852	1.622	\$561,275	(\$223,075)	\$338,200
12	Solid Waste Authority 70MW	PPA	42,598	39,853	82,451	42,598	39,853	82,451	1.623	\$1,332,960	\$5,181	\$1,338,141
13	Total Actual		124,625	29,655	154,280	124,625	29,655	154,280	1.285	\$2,211,999	(\$229,220)	\$1,982,779
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31 32 33 34 35												

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

					FOR THE MONTH
(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Current Month				
2	Actual	154,280	154,280	1.285	\$1,982,779
3	Estimate	119,206	119,206	2.404	\$2,865,196
4	Difference	35,075	35,075	(1.1184)	(\$882,417)
5	Difference (%)	29.4%	29.4%	(46.5%)	(30.8%)
6					
7	Year to Date				
8	Actual	305,738	305,738	1.625	\$4,968,320
9	Estimate	243,952	243,952	2.360	\$5,757,892
10	Difference	61,787	61,787	(0.7352)	
11	Difference (%)	25.3%	25.3%	(31.2%)	(13.7%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2019 (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated				
2	Qualifying Facilities	26,880	26,880	2.192	589,090
3	Total Estimated	26,880	26,880	2.192	\$589,090
4					
5	Actual				
6	Broward County Resource Recovery - South QF	3,671	3,671	1.827	\$67,060
7	Broward County Resource Recovery - South AA QF	831	831	1.822	\$15,143
8	Georgia Pacific Corporation QF	2,558	2,558	1.792	\$45,849
9	Okeelanta Power Limited Partnership QF	330	330	1.951	\$6,430
10	BREVARD ENERGY, LLC QF	2,356	2,356	1.805	\$42,513
11	Tropicana Products QF	1,801	1,801	1.842	\$33,167
12	WM-Renewable LLC QF	3,113	3,113	1.861	\$57,948
13	WM-Renewables LLC - Naples QF	1,056	1,056	1.859	\$19,626
14	Miami-Dade South District Water Treatment	2,852	2,852	1.785	\$50,919
15	Lee County Solid Waste	2,293	2,293	1.805	\$41,393
16	Seminole Energy LLC QF	2	2	(50.010)	(\$769)
17	Total Actual	20,862	20,862	1.818	\$379,280
	, otal, , totali	20,002	20,002	1.010	

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20 (1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power

21 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer 22 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: February 2019

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(1)	(-)	(0)	()	(0)	(0)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				
2	Actual	20,862	20,862	1.818	\$379,280
3	Estimate	26,880	26,880	2.192	\$589,090
4	Difference	(6,018)	(6,018)	(0.373)	(\$209,810)
5	Difference (%)	(22.4%)	(22.4%)	(17.0%)	(35.6%)
6					
7	Year to Date				
8	Actual	49,703	49,703	1.951	\$969,728
9	Estimate	51,992	51,992	2.075	\$1,078,608
10	Difference	(2,289)	(2,289)	(0.124)	(\$108,881)
11	Difference (%)	(4.4%)	(4.4%)	(6.0%)	(10.1%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

					FOR THE MONTH	HOF: February 20	19	
(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A9 Schedule	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (Cents/KWH)	Total \$ for Fuel Adj (Col(3) * Col(4))	Cost If Generated (Cents/KWH)	Cost if Generated (\$) (Col(3) * Col(6))	Fuel Savings (\$) (Col(7) Col(5))
1	Estimated	-	-	-		-	-	-
2	Economy							
3	Economy		1,960	2.400	\$47,040	3.235	\$63,403	\$16,363
4	Total Economy		1,960	2.400	\$47,040	3.235	\$63,403	\$16,363
5	Total Estimated		1,960	2.400	\$47,040	3.235	\$63,403	\$16,363
6								
7	Variable Power Plant O&M Avoided Due to Purchases							\$1,274
8								
9	Actual							
10	Economy							
11	Energy Authority, The OS		90	2.400	\$2,160	2.952	\$2,657	\$497
12	Exelon Generation Company, LLC. OS		50	2.300	\$1,150	2.952	\$1,476	\$326
13	Morgan Stanley Capital Group, Inc. OS		1,230	2.376	\$29,220	3.432	\$42,219	\$12,999
14	Total Economy		1,370	2.374	\$32,530	3.383	\$46,352	\$13,822
15	Total Actual		1,370	2.374	\$32,530	3.383	\$46,352	\$13,822
16								
17	Variable Power Plant O&M Avoided Due to Purchases (1)							\$891
18								
19								
20								
21	⁽¹⁾ Variable Power Plant O&M Avoided due to Economy Purch	nases (A9) de	oes not agree to th	e amount on Scheo	dules A1 and A2 du	ue a true-up adjust	ment in the amour	t of \$59 that will be
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

5 Difference %) (30.10%) (1.06%) (30.85%) 4.59% (26.89%) (15.53%) 7 Year to Date 3.011 2.103 \$63,314 2.974 \$89,556 \$26,242 9 Estimate 1.960 2.400 \$47,040 3.235 \$83,403 \$16,383 10 Difference (%) 3.61% (12.80%) 34.60% (8.05%) 41.25% 60.37% 13 Year to Date: Variable Power Plant O&M Avoided Due to Purchases (*) ************************************						FOR THE MONTH	OF: February 20)19	
Line PURCHASED FROM Type & Schedul Purchased (interaction) Main (interaction) Generated (i) Generated (i) <tho< td=""><td>(1)</td><td>(2)</td><td>(4)</td><td>(5)</td><td>(6)</td><td>(7)</td><td>(8)</td><td>(9)</td><td>(10)</td></tho<>	(1)	(2)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
2 Actual 1,370 2.374 \$32,530 3.383 \$46,352 \$13,822 3 Estimate 1,960 2.400 \$47,040 3.235 \$63,403 \$15,638 4 Difference (%) (30,026) (31,051) 0.148 (317,051) (25,53%) 7 Year to Date		PURCHASED FROM	Type & Schedule			Adj (Col(3) *	Generated	Generated (\$)	Fuel Savings (\$) (Col(7) Col(5))
3 Estimate 1,960 2.400 \$47,040 3.235 \$63,403 \$16,863 4 Difference (%) (30.10%) (10.0%) (30.85%) 4.59% (26.89%) (15.5%) 7 Vear to Date 3,011 2.103 \$63,314 2.974 \$89,556 \$26,242 8 Actual 3,011 2.103 \$63,314 2.974 \$89,556 \$26,242 9 Estimate 1,960 2.400 \$47,040 3.235 \$63,403 \$15,933 10 Difference (%) 3,011 2.103 \$63,314 2.974 \$89,556 \$26,242 11 Difference (%) 3,011 (0.297) \$16,274 (0.260) \$26,153 \$9,879 11 Difference (%) 3,403 \$16,363 \$4,096% (8.05%) \$1,125% \$0,37% 11 Actual Difference (%) \$4,014 \$1,25% \$3,61% \$1,937 12 Year to Date: Variable Power Plant O&M Avoided Due to Economy Purchases (A9) does not agree to the amount on Schedules A1 and A2 due a true-up adjustment in the amount of \$59 that will be addite a true-up adjustment in the amount of \$50 that									
4 Difference (\$90) (0.026) (\$14,510) 0.148 (\$17,051) (\$2,541) 5 Difference (%) (30.10%) (1.06%) (30.85%) 4.59% (26.89%) (15.53%) 6									
5 Difference %) (30.10%) (1.06%) (30.85%) 4.59% (26.89%) (15.53%) 6 rest to Date 3.011 2.103 \$63.314 2.974 \$89,556 \$26,242 9 Estimate 1.960 2.400 \$47,040 3.235 \$63.403 \$15,363 10 Difference %) 1.051 (0.297) \$16,274 (0.260%) \$26,153 \$9,879 11 Difference %) 53.61% (12.38%) 34.60% (8.05%) 41.25% 60.37% 12 Vear to Date: Variable Power Plant O&M Avoided Due to Purchases (*) ************************************									
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8 Actual 3,011 2.103 \$63,314 2.974 \$89,556 \$26,242 9 Estimate 1,960 2.400 \$47,040 3.235 \$63,403 \$16,333 10 Difference 1,051 (0.297) \$16,274 (0.260) \$22,153 \$9,879 11 Difference (%) 53,61% (12,38%) 34,60% (8,05%) 41,25% 60,37% 13 Year to Date: Variable Power Plant Q&M Avoided Due to Purchases (*) 53,61% (12,38%) 34,60% (8,05%) 41,25% 60,37% 14 Actual Setarable Setarable Setarable \$1,977 \$1,977 15 Estimate Setarable Setarable Setarable \$1,977 16 Difference (%) S53,61% \$1,977 \$53,61% 17 Difference (%) S53,61% \$1,977 \$53,61% 18 Setarable Setarable Setarable \$53,61% 19 Oifference (%) S53,61% Setarable \$1,977 10 Variable Power Plant O&M Avoided due to Economy Purchases (A9) does not agree to t									
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12 Year to Date: Variable Power Plant O&M Avoided Due to Purchases (*) 14 Actual \$1.957 15 Estimate \$1.274 16 Difference (%) \$683 17 Difference (%) \$3.61% 18 \$3.61% 19 \$3.61% 10 ************************************					, ,				
13 Year to Date: Variable Power Plant O&M Avoided Due to Purchases (*) 14 Actual \$1,957 15 Estimate \$1,274 16 Difference \$883 17 Difference (%) \$3,61% 18		Difference (%)		53.61%	(12.38%)	34.60%	(8.05%)	41.25%	60.37%
Actual \$1,97 15 Estimate \$1,274 16 Difference \$683 17 Difference (%) 53,61% 18		Verste Deter Verielde Deues Diest OSM Ausided Due	ta Duraha a (1)						
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Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Co-generators Page 1 of 2

For the Month of Feb-19

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Туре
Indiantown	330	12/22/1995	3/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL BS-NEG '91	113,295	113,295											0 226,590
Total	113,295	113,295	0	0	0		C	0	0 0	C	0 0	0	226,590

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company Schedule A12 - Capacity Costs: Payments to Non-cogenerators Page 2 of 2

For the Month of Feb-19

Contract	<u>Counterparty</u>	Identification	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
5	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

Contract	Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	-	-	-	-	-	-	-	-	-	-	-	-
2	40	40	-	-	-	-	-	-	-	-	-	-
3	70	70	-	-	-	-	-	-	-	-	-	-
5	118	118	-	-	-	-	-	-	-	-	-	-
Total	228	228	-	-	-	-	-	-	-	-	-	-

2019 Capacity in Dollars

ĺ		Jan	Feb	Mar	Apr	Мау	Jun	Jul	Aug	Sep	Oct	Nov	Dec
	Total	1,910,150	1,907,896	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments 3,818,046

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

(1)

FLORIDA POWER & LIGHT COMPANY Docket No. 20190001-EI Date: March 20, 2019

List of Acronyms and Abbreviations	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center