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March 20, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of February 2019. Additionally, FPL is including the following revised schedules:

- December 2018 Schedule A2, Line 13 revised to correct the end of period net true-up amount due to correction of interest rate
- January 2019 Schedule A2, Line 9 revised to correct the deferred true-up beginning of period balance due to correction of interest rate
- January 2019 Schedules A1 and A1 YTD, Line 2; and A2, Line 3 are revised to reflect SJRPP rail car lease expenses inadvertently omitted and correct the fuel cost of stratified sales

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

700 Universe Boulevard, Juno Beach, FL 33408

CERTIFICATE OF SERVICE

Docket No. 20190001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of March 2019 to the following:

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By: s/ Maria J. Moncada
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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: December 2018

(1) Line No.	(2) A2 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation	294,578,787	226,756,565	67,822,222	29.9%	3,234,347,133	3,049,738,951	184,608,182	6.1%
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	4,996,469	0	0.0%
4	Coal Cars Depreciation & Return ⁽⁶⁾	0	0	0	N/A	(54,962)	(54,962)	0	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	690,876	549,848	141,029	25.6%	6,744,289	6,035,632	708,657	11.7%
6	Fuel Cost of Power Sold (Per A6) ⁽⁷⁾	(8,473,622)	(3,566,800)	(4,906,822)	137.6%	(59,931,294)	(51,392,408)	(8,538,886)	16.6%
7	Gains from Off-System Sales (Per A6) ⁽⁷⁾	(2,446,754)	(1,110,900)	(1,335,854)	120.2%	(31,331,278)	(28,731,437)	(2,599,841)	9.0%
8	Fuel Cost of Stratified Sales	(2,370,828)	(569,764)	(1,801,064)	316.1%	(28,587,406)	(26,276,574)	(2,310,832)	8.8%
9	Fuel Cost of Purchased Power (Per A7)	2,418,183	2,370,327	47,856	2.0%	30,925,266	32,322,589	(1,397,323)	(4.3%)
10	Energy Payments to Qualifying Facilities (Per A8)	603,375	688,996	(85,622)	(12.4%)	5,469,331	5,851,938	(382,607)	(6.5%)
11	Energy Cost of Economy Purchases (Per A9)	129,606	261,589	(131,983)	(50.5%)	10,646,395	24,020,473	(13,374,078)	(55.7%)
12	Total Fuel Costs & Net Power Transactions	<u>\$285,129,624</u>	<u>\$225,379,862</u>	<u>\$59,749,762</u>	26.5%	<u>\$3,173,223,943</u>	<u>\$3,016,510,670</u>	<u>\$156,713,273</u>	5.2%
13									
14	Incremental Optimization Costs ⁽¹⁾								
15	Incremental Personnel, Software, and Hardware Costs	41,345	43,533	(2,187)	(5.0%)	516,451	519,261	(2,810)	(0.5%)
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	223,022	100,750	122,272	121.4%	1,611,119	1,375,890	235,229	17.1%
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(2,575)	(9,672)	7,097	(73.4%)	(151,215)	(417,954)	266,739	(63.8%)
18	Total	261,791	134,611	127,181	94.5%	1,976,355	1,477,197	499,158	33.8%
19									
20	Adjustments to Fuel Cost								
21	Reactive and Voltage Control Fuel Revenue	(89,787)	0	(89,787)	N/A	(1,150,732)	(390,023)	(760,709)	N/A
22	Inventory Adjustments	(64,411)	0	(64,411)	N/A	1,056,384	629,548	426,836	N/A
23	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	222,715	222,715	0	N/A
24	Other O&M Expense ⁽⁶⁾	0	0	0	0.0%	571,371	551,034	20,336	3.7%
25	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$285,237,217</u>	<u>\$225,514,472</u>	<u>\$59,722,745</u>	26.5%	<u>\$3,175,900,036</u>	<u>\$3,019,001,140</u>	<u>\$156,898,896</u>	5.2%
26									
27	kWh Sales								
28	Jurisdictional kWh Sales	8,025,631,481	8,065,472,002	(39,840,521)	(0.5%)	110,053,141,083	107,821,851,507	2,231,289,576	2.1%
29	Sale for Resale (excluding Stratified Sales)	426,135,345	341,579,110	84,556,235	24.8%	5,730,700,050	5,100,512,972	630,187,078	12.4%
30	Sub-Total Sales	<u>8,451,766,826</u>	<u>8,407,051,112</u>	<u>44,715,714</u>	0.5%	<u>115,783,841,133</u>	<u>112,922,364,479</u>	<u>2,861,476,654</u>	2.5%
31	Total Sales	<u>8,451,766,826</u>	<u>8,407,051,112</u>	<u>44,715,714</u>	0.5%	<u>115,783,841,133</u>	<u>112,922,364,479</u>	<u>2,861,476,654</u>	2.5%
32	Jurisdictional % of Total kWh Sales (Line 28 / Line 31)	<u>94.95803%</u>	<u>95.93699%</u>	<u>(0.97896%)</u>	(1.0%)	N/A	N/A	N/A	N/A
33									
34	True-up Calculation								
35	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	206,106,538	211,646,799	(5,540,261)	(2.6%)	2,867,598,717	2,802,084,630	65,514,087	2.3%
36									
37	Fuel Adjustment Revenues Not Applicable to Period								
38	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	16,792,378	16,792,378	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: December 2018

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	GPIF, Net of Revenue Taxes ⁽²⁾	(804,090)	(804,091)	1	(0.0%)	(9,649,084)	(9,649,086)	2	(0.0%)
2	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(793,849)	(793,849)	0	(0.0%)	(9,526,193)	(9,526,193)	0	(0.0%)
3	Jurisdictional Fuel Revenues Applicable to Period	\$205,907,963	\$211,448,224	(\$5,540,261)	(2.6%)	\$2,865,215,818	\$2,799,701,729	\$65,514,089	2.3%
4	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 25)	285,237,217	225,514,472	59,722,745	26.5%	3,175,900,036	3,019,001,140	156,898,896	5.2%
5	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	285,237,217	225,514,472	59,722,745	26.5%	3,175,900,036	3,019,001,140	156,898,896	5.2%
6	Jurisdictional Sales % of Total kWh Sales (P1, Line 32)	94.95803%	95.93699%	(0.97896%)	N/A	N/A	N/A	N/A	N/A
7	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$271,215,880	\$216,639,544	\$54,576,336	25.2%	\$3,022,623,937	\$2,886,505,885	\$136,118,052	4.7%
8	True-up Provision for the Month-Over/(Under) Recovery(Ln 3-Ln 7)	(65,307,917)	(5,191,320)	(60,116,597)	1,158.0%	(157,408,119)	(86,804,156)	(70,603,963)	81.3%
9	Interest Provision for the Month (Line 25)	(292,537)	(178,640)	(113,897)	63.8%	(1,353,535)	(1,304,092)	(49,443)	3.8%
10	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(91,761,835)	(81,338,923)	(10,422,911)	12.8%	16,792,378	16,792,378	0	0.0%
11	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	(23,632,267)	0	N/A	(23,632,267)	(23,632,267)	0	N/A
12	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(16,792,378)	(16,792,378)	0	0.0%
13	End of Period Net True-up Amount Over/(Under) Recovery (Lines 8 through 12)	(\$182,393,921)	(\$111,740,515)	(\$70,653,405)	63.2%	(\$182,393,921)	(\$111,740,515)	(\$70,653,405)	63.2%
14									
15	Interest Provision								
16	Beginning True-up Amount (Lns 10+11)	(\$115,394,102)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Ending True-up Amount Before Interest (Lns 8+10+11+12)	(\$182,101,384)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Total of Beginning & Ending True-up Amount	(\$297,495,485)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Average True-up Amount (50% of Line 18)	(\$148,747,743)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Reporting Business Month	2.30000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Subsequent Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Total (Lines 20+21)	4.72000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Average Interest Rate (50% of Line 22)	2.36000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Monthly Average Interest Rate (Line 23/12)	0.19667%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Interest Provision (Line 19 x Line 24)	(\$292,537)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

27 ⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI
 28 ⁽²⁾ Generating Performance Incentive Factor is $((\$9,656,036/12) \times 99.9280\%)$ - See Order No. PSC-2018-0028-FOF-EI
 29 ⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $((\$9,533,057/12) \times 99.9280\%)$ - See Order No. PSC-2018-0028-FOF-EI
 30 ⁽⁴⁾ Line 6 x Line 7 x 1.00133
 31 ⁽⁵⁾ Reflects salvage amount for damaged Scherer Coal Cars
 32 ⁽⁶⁾ Other Fuel Expense consists of nuclear fuel design software maintenance costs.
 33 ⁽⁷⁾ Fuel Cost of Economy and Other Power Sales (A6), and Gains from Off-System Sales (A6) reflected on Schedule A2 do not agree to the amounts on Schedules A1 and A6 due to (1) a correction of a duplicate
 34 entry of \$60 recorded in November 2018 and (2) a correcting entry of \$300 to adjust September 2018 balance due to an error.
 35
 36

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: January 2019

(1) Line No.	(2) A1 Schedule	(3) Dollars				(7) MWH				(11) Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	247,645,037	228,159,111	19,485,926	8.5%	9,048,604	9,117,185	(68,581)	(0.8%)	2.7368	2.5025	0.2343	9.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	431,592	403,013	28,579	7.1%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,502,014)	(435,985)	(2,066,029)	473.9%	(67,887)	(14,209)	(53,678)	377.8%	3.6855	3.0683	0.6172	20.1%
5	Adjustments to Fuel Cost (A2)	(230,880)	0	(230,880)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	245,343,736	228,126,139	17,217,597	7.5%	8,980,717	9,102,975	(122,258)	(1.3%)	2.7319	2.5061	0.2258	9.0%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,985,541	2,892,696	92,845	3.2%	151,458	124,746	26,712	21.4%	1.9712	2.3189	(0.3477)	(15.0%)
8	Energy Cost of Economy/OS Purchases (A9)	30,784	0	30,784	N/A	1,641	0	1,641	N/A	1.8759	0.0000	1.8759	N/A
9	Energy Payments to Qualifying Facilities (A8)	590,447	489,518	100,929	20.6%	28,841	25,112	3,729	14.8%	2.0472	1.9493	0.0979	5.0%
10	TOTAL COST OF PURCHASED POWER	3,606,772	3,382,214	224,558	6.6%	181,940	149,858	32,082	21.4%	1.9824	2.2569	(0.2745)	(12.2%)
11	TOTAL AVAILABLE (LINE 6+10)	248,950,508	231,508,353	17,442,155	7.5%	9,162,657	9,252,833	(90,176)	(1.0%)	2.7170	2.5020	0.2150	8.6%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(9,327,211)	(9,146,953)	(180,258)	2.0%	(447,058)	(472,750)	25,692	(5.4%)	2.0864	1.9348	0.1516	7.8%
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(306,283)	(302,884)	(3,399)	1.1%	(55,772)	(54,138)	(1,634)	3.0%	0.5492	0.5595	(0.0103)	(1.8%)
15	Gains from Off-System Sales (A6)	(4,922,017)	(4,239,105)	(682,912)	16.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(14,555,511)	(13,688,943)	(866,568)	6.3%	(502,830)	(526,888)	24,058	(4.6%)	2.8947	2.5981	0.2966	11.4%
17	Incremental Personnel, Software, and Hardware Costs	45,273	41,406	3,866	9.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) ⁽⁵⁾	289,804	307,288	(17,484)	(5.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase:	(1,067)	0	(1,067)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	334,010	348,694	(14,684)	(4.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	234,729,006	218,168,104	16,560,902	7.6%	8,659,827	8,725,945	(66,118)	(0.8%)	2.7106	2.5002	0.2104	8.4%
22													
23	Net Unbilled Sales ⁽²⁾	(8,387,966)	(6,227,385)	(2,160,581)	34.7%	(309,451)	(249,073)	(60,377)	24.2%	(0.0988)	(0.0732)	(0.0256)	35.1%
24	T & D Losses ⁽²⁾	12,758,157	11,318,946	1,439,211	12.7%	470,677	452,717	17,959	4.0%	0.1503	0.1330	0.0173	13.0%
25	Company Use ⁽²⁾	253,483	240,387	13,096	5.4%	9,352	9,615	(263)	(2.7%)	0.0030	0.0028	0.0002	6.2%
26	SYSTEM SALES KWH	234,729,006	218,168,104	16,560,902	7.6%	8,489,249,467	8,512,686,092	(23,436,625)	(0.3%)	2.7650	2.5629	0.2022	7.9%
27	Wholesale Sales KWH (excluding Stratified Sales)	11,026,841	8,487,285	2,539,556	29.9%	398,798,783	331,164,770	67,634,013	20.4%	2.7650	2.5629	0.2022	7.9%
28	Jurisdictional KWH Sales	223,702,165	209,680,819	14,021,346	6.7%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.7650	2.5629	0.2022	7.9%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	224,013,111	209,972,276	14,040,835	6.7%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.7689	2.5664	0.2024	7.9%
31	TRUE-UP	9,311,710	9,311,710	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.1151	0.1138	0.0013	1.1%
32	TOTAL JURISDICTIONAL FUEL COST	233,324,821	219,283,986	14,040,835	6.4%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.8840	2.6802	0.2037	7.6%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.8860	2.6822	0.2038	7.6%
35	GPIF ⁽³⁾	488,162	488,162	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.0060	0.0060	0.0000	N/A
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	183,712	183,712	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.0023	0.0022	0.0001	1.1%
37	Fuel Factor Including GPIF and Incentive Mechanism									2.8943	2.6904	0.2039	7.6%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.894	2.690	0.204	7.6%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: January 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 ⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI
 2 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI
 3 ⁽⁵⁾ Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to an adjustment of \$60.
 4 ⁽⁶⁾ Variable Power Plant O&M Costs Attributable to Off-System Sales (A6) does not agree to the amount on Schedules A1 and A6 due to a prior period adjustment of \$784 recorded in error, which will be reversed in February 2019.

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: January 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	247,645,037	228,159,111	19,485,926	8.5%	9,048,604	9,117,185	(68,581)	(0.8%)	2.7368	2.5025	0.2343	9.4%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	431,592	403,013	28,579	7.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(2,502,014)	(435,985)	(2,066,029)	473.9%	(67,887)	(14,209)	(53,678)	377.8%	3.6855	3.0683	0.6172	20.1%
5	Adjustments to Fuel Cost (A2)	(230,880)	0	(230,880)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	245,343,736	228,126,139	17,217,597	7.5%	8,980,717	9,102,975	(122,258)	(1.3%)	2.7319	2.5061	0.2258	9.0%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,985,541	2,892,696	92,845	3.2%	151,458	124,746	26,712	21.4%	1.9712	2.3189	(0.3477)	(15.0%)
8	Energy Cost of Economy/OS Purchases (A9)	30,784	0	30,784	N/A	1,641	0	1,641	N/A	1.8759	N/A	1.8759	N/A
9	Energy Payments to Qualifying Facilities (A8)	590,447	489,518	100,929	20.6%	28,841	25,112	3,729	14.8%	2.0472	1.9493	0.0979	5.0%
10	TOTAL COST OF PURCHASED POWER	3,606,772	3,382,214	224,558	6.6%	181,940	149,858	32,082	21.4%	1.9824	2.2569	(0.2746)	(12.2%)
11	TOTAL AVAILABLE (LINE 6+10)	248,950,508	231,508,353	17,442,155	7.5%	9,162,657	9,252,833	(90,176)	(1.0%)	2.7170	2.5020	0.2150	8.6%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(9,327,211)	(9,146,953)	(180,258)	2.0%	(447,058)	(472,750)	25,692	(5.4%)	2.0864	1.9348	0.1515	7.8%
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(306,283)	(302,884)	(3,399)	1.1%	(55,772)	(54,138)	(1,634)	3.0%	0.5492	0.5595	(0.0103)	(1.8%)
15	Gains from Off-System Sales (A6)	(4,922,017)	(4,239,105)	(682,912)	16.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(14,555,511)	(13,688,943)	(866,568)	6.3%	(502,830)	(526,888)	24,058	(4.6%)	2.8947	2.5981	0.2966	11.4%
17	Incremental Personnel, Software, and Hardware Costs	45,273	41,406	3,866	9.3%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) ⁽⁵⁾	289,804	307,288	(17,484)	(5.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,067)	0	(1,067)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	334,010	348,694	(14,684)	(4.2%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	234,729,006	218,168,104	16,560,902	7.6%	8,659,827	8,725,945	(66,118)	(0.8%)	2.7106	2.5002	0.2104	8.4%
22													
23	Net Unbilled Sales ⁽²⁾	(8,387,966)	(6,227,327)	(2,160,639)	34.7%	(309,451)	(249,073)	(60,377)	24.2%	(0.0988)	(0.0732)	(0.0257)	35.1%
24	T & D Losses ⁽²⁾	12,758,157	11,318,841	1,439,316	12.7%	470,677	452,717	17,959	4.0%	0.1503	0.1330	0.0173	13.0%
25	Company Use ⁽²⁾	253,483	240,384	13,099	5.4%	9,352	9,615	(263)	(2.7%)	0.0030	0.0028	0.0002	5.7%
26	SYSTEM SALES KWH	234,729,006	218,168,104	16,560,902	7.6%	8,489,249,467	8,512,686,092	(23,436,625)	(0.3%)	2.7650	2.5629	0.2022	7.9%
27	Wholesale Sales KWH (excluding Stratified Sales)	11,026,841	8,487,285	2,539,556	29.9%	398,798,783	331,164,770	67,634,013	20.4%	2.7650	2.5629	0.2022	7.9%
28	Jurisdictional KWH Sales	223,702,165	209,680,819	14,021,346	6.7%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.7650	2.5629	0.2022	7.9%
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	224,013,111	209,972,276	14,040,835	6.7%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.7689	2.5664	0.2024	7.9%
31	TRUE-UP	9,311,710	9,311,710	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.1151	0.1138	0.0013	1.1%
32	TOTAL JURISDICTIONAL FUEL COST	233,324,821	219,283,986	14,040,835	6.4%	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	2.8840	2.6802	0.2037	7.6%
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.8860	2.6822	0.2039	7.6%
35	GPIF ⁽³⁾	488,162	488,162	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.0060	0.0060	0.0001	1.1%
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	183,712	183,712	0	N/A	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	0.0023	0.0022	0.0001	1.1%
37	Fuel Factor Including GPIF and Incentive Mechanism									2.8943	2.6904	0.2040	7.6%
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.894	2.690	0.204	7.6%
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: January 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1		⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI											
2		⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI											
3		⁽⁵⁾ Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to an adjustment of \$60.											
4		⁽⁶⁾ Variable Power Plant O&M Costs Attributable to Off-System Sales (A6) does not agree to the amount on Schedules A1 and A6 due to a prior period adjustment of \$784 recorded in error, which will be reversed in February 2019.											
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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁵⁾	247,645,037	228,159,111	19,485,926	8.5%	247,645,037	228,159,111	19,485,926	8.5%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	431,592	403,013	28,579	7.1%	431,592	403,013	28,579	7.1%
4	Fuel Cost of Power Sold (Per A6)	(9,633,494)	(9,449,837)	(183,657)	1.9%	(9,633,494)	(9,449,837)	(183,657)	1.9%
5	Gains from Off-System Sales (Per A6)	(4,922,077)	(4,239,105)	(682,972)	16.1%	(4,922,077)	(4,239,105)	(682,972)	16.1%
6	Fuel Cost of Stratified Sales	(2,502,014)	(435,985)	(2,066,029)	473.9%	(2,502,014)	(435,985)	(2,066,029)	473.9%
7	Fuel Cost of Purchased Power (Per A7)	2,985,541	2,892,696	92,845	3.2%	2,985,541	2,892,696	92,845	3.2%
8	Energy Payments to Qualifying Facilities (Per A8)	590,447	489,518	100,930	20.6%	590,447	489,518	100,929	20.6%
9	Energy Cost of Economy Purchases (Per A9)	30,784	0	30,784	0.0%	30,784	0	30,784	0.0%
10	Total Fuel Costs & Net Power Transactions	\$234,625,816	\$217,819,410	\$16,806,406	7.7%	\$234,625,816	\$217,819,410	\$16,806,406	7.7%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	45,273	41,406	3,866	9.3%	45,273	41,406	3,867	9.3%
14	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	289,804	307,288	(17,484)	(5.7%)	289,804	307,288	(17,484)	(5.7%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,067)	0	(1,067)	0.0%	(1,067)	0	(1,067)	0.0%
16	Total	334,010	348,694	(14,684)	(4.2%)	334,010	348,694	(14,684)	(4.2%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(177,786)	0	(177,786)	N/A	(177,786)	0	(177,786)	N/A
20	Inventory Adjustments	(53,094)	0	(53,094)	N/A	(53,094)	0	(53,094)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	\$234,728,946	\$218,168,104	\$16,560,842	7.6%	\$234,728,946	\$218,168,104	\$16,560,842	7.6%
23									
24	kWh Sales								
25	Jurisdictional kWh Sales	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)	8,090,450,684	8,181,521,322	(91,070,638)	(1.1%)
26	Sale for Resale (excluding Stratified Sales)	398,798,783	331,164,770	67,634,013	20.4%	398,798,783	331,164,770	67,634,013	20.4%
27	Sub-Total Sales	8,489,249,467	8,512,686,092	(23,436,625)	(0.3%)	8,489,249,467	8,512,686,092	(23,436,625)	(0.3%)
28	Total Sales	8,489,249,467	8,512,686,092	(23,436,625)	(0.3%)	8,489,249,467	8,512,686,092	(23,436,625)	(0.3%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	95.30231%	96.10975%	(0.80744%)	(0.8%)	N/A	N/A	N/A	N/A
30									
31	True-up Calculation								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	216,746,520	223,603,498	(6,856,978)	(3.1%)	216,746,520	223,603,498	(6,856,978)	(3.1%)
33									
34	Fuel Adjustment Revenues Not Applicable to Period								
35	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(9,311,710)	(9,311,710)	0	0.0%
36	GPIF, Net of Revenue Taxes ⁽²⁾	(487,810)	(487,810)	0	0.0%	(487,810)	(487,810)	0	0.0%
37	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(183,580)	(183,580)	0	(0.0%)	(183,580)	(183,580)	0	(0.0%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: January 2019

Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Jurisdictional Fuel Revenues Applicable to Period	\$206,763,420	\$213,620,398	(\$6,856,978)	(3.2%)	\$206,763,420	\$213,620,398	(\$6,856,978)	(3.2%)
2	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 22)	234,728,946	218,168,104	16,560,842	7.6%	234,728,946	218,168,104	16,560,842	7.6%
3	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	234,728,946	218,168,104	16,560,842	7.6%	234,728,946	218,168,104	16,560,842	7.6%
4	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	95.30231%	96.10975%	(0.80744%)	N/A	N/A	N/A	N/A	N/A
5	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$224,013,054	\$209,972,276	\$14,040,778	6.7%	\$224,013,054	\$209,972,276	\$14,040,778	6.7%
6	True-up Provision for the Month-Over/(Under) Recovery (Ln 1 - Ln 5)	(17,249,634)	3,648,122	(20,897,756)	(572.8%)	(17,249,634)	3,648,122	(20,897,756)	(572.8%)
7	Interest Provision for the Month (Line 23)	(375,832)	0	(375,832)	0.0%	(375,832)	0	(375,832)	0.0%
8	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(111,740,516)	(111,740,516)	0	0.0%	(111,740,516)	(111,740,516)	0	0.0%
9	Deferred True-up Beginning of Period - Over/(Under) Recovery	(70,653,405)	0	(70,653,405)	N/A	(70,653,405)	0	(70,653,405)	N/A
10	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	9,311,710	9,311,710	0	0.0%
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines 6 through 10)	(\$190,707,677)	(\$98,780,684)	(\$91,926,993)	93.1%	(\$190,707,677)	(\$98,780,684)	(\$91,926,993)	93.1%
12									
13	Interest Provision								
14	Beginning True-up Amount (Lns 8+9)	(\$182,393,921)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
15	Ending True-up Amount Before Interest (Lns 6+8+9+10)	(\$190,331,845)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Total of Beginning & Ending True-up Amount	(\$372,725,766)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Average True-up Amount (50% of Line 16)	(\$186,362,883)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Interest Rate - First Day Reporting Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Subsequent Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Total (Lines 18+19)	4.84000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Average Interest Rate (50% of Line 20)	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Monthly Average Interest Rate (Line 21/12)	0.20167%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Interest Provision (Line 19 x Line 22)	(\$375,832)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is ((\$5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Line 3 x Line 4 x 1.00139

⁽⁵⁾ Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to an adjustment of \$60.

⁽⁶⁾ Variable Power Plant O&M Costs Attributable to Off-System Sales (A6) does not agree to the amount on Schedules A1 and A6 due to a prior period adjustment of \$784 recorded in error, which will be reversed in February 2019.

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: February 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁵⁾	210,407,736	209,005,060	1,402,676	0.7%	8,624,310	8,130,700	493,610	6.1%	2.4397	2.5706	(0.1309)	(5.1%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	200,773	403,013	(202,240)	(50.2%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(1,682,735)	(1,316,735)	(366,000)	27.8%	(58,362)	(49,568)	(8,794)	17.7%	2.8833	2.6564	0.2269	8.5%
5	Adjustments to Fuel Cost (A2)	(115,141)	1,560	(116,701)	(7,480.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	208,810,632	208,092,898	717,734	0.3%	8,565,948	8,081,132	484,816	6.0%	2.4377	2.5750	(0.1373)	(5.3%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	1,982,779	2,865,196	(882,417)	(30.8%)	154,280	119,206	35,074	29.4%	1.2852	2.4036	(1.1184)	(46.5%)
8	Energy Cost of Economy/OS Purchases (A9)	32,530	47,040	(14,510)	(30.8%)	1,370	1,960	(590)	(30.1%)	2.3745	2.4000	(0.0255)	(1.1%)
9	Energy Payments to Qualifying Facilities (A8)	379,280	589,090	(209,810)	(35.6%)	20,862	26,880	(6,018)	(22.4%)	1.8180	2.1916	(0.3736)	(17.0%)
10	TOTAL COST OF PURCHASED POWER	2,394,589	3,501,326	(1,106,737)	(31.6%)	176,512	148,046	28,466	19.2%	1.3566	2.3650	(1.0084)	(42.6%)
11	TOTAL AVAILABLE (LINE 6+10)	211,205,221	211,594,224	(389,003)	(0.2%)	8,742,460	8,229,178	513,282	6.2%	2.4159	2.5713	(0.1554)	(6.0%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(6,746,794)	(9,391,438)	2,644,644	(28.2%)	(344,760)	(385,000)	40,240	(10.5%)	1.9570	2.4393	(0.4823)	(19.8%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(272,788)	(273,573)	785	(0.3%)	(50,502)	(48,899)	(1,603)	3.3%	0.5402	0.5595	(0.0193)	(3.4%)
15	Gains from Off-System Sales (A6) ⁽⁶⁾	(2,729,361)	(3,937,179)	1,207,818	(30.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(9,748,943)	(13,602,190)	3,853,247	(28.3%)	(395,262)	(433,899)	38,637	(8.9%)	2.4665	3.1349	(0.6684)	(21.3%)
17	Incremental Personnel, Software, and Hardware Costs	40,940	39,091	1,849	4.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) ⁽⁵⁾	224,878	250,250	(25,372)	(10.1%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases	(832)	(1,274)	442	(34.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	264,985	288,067	(23,081)	(8.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	201,721,264	198,280,101	3,441,163	1.7%	8,347,198	7,795,279	551,919	7.1%	2.4166	2.5436	(0.1270)	(5.0%)
22													
23	Net Unbilled Sales ⁽²⁾	2,323,994	(6,020,754)	8,344,748	(138.6%)	96,168	(236,703)	332,871	(140.6%)	0.0299	(0.0789)	0.1088	(137.9%)
24	T & D Losses ⁽²⁾	11,164,420	9,870,843	1,293,577	13.1%	461,989	388,067	73,922	19.0%	0.1435	0.1293	0.0142	11.0%
25	Company Use ⁽²⁾	220,586	219,594	992	0.5%	9,128	8,633	495	5.7%	0.0028	0.0029	(0.0001)	(2.6%)
26	SYSTEM SALES KWH	201,721,264	198,280,101	3,441,163	1.7%	7,779,913,407	7,635,281,065	144,632,342	1.9%	2.5928	2.5969	(0.0040)	(0.2%)
27	Wholesale Sales KWH (excluding Stratified Sales)	10,844,555	8,868,771	1,975,784	22.3%	418,248,548	341,514,868	76,733,680	22.5%	2.5928	2.5969	(0.0040)	(0.2%)
28	Jurisdictional KWH Sales	190,876,709	189,411,330	1,465,379	0.8%	7,361,664,859	7,293,766,197	67,898,662	0.9%	2.5928	2.5969	(0.0040)	(0.2%)
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	191,142,027	189,674,611	1,467,416	0.8%	7,361,664,859	7,293,766,197	67,898,662	0.9%	2.5965	2.6005	(0.0041)	(0.2%)
31	TRUE-UP	9,311,710	9,311,710	0	N/A	7,361,664,859	7,293,766,197	67,898,662	0.9%	0.1265	0.1277	(0.0012)	(0.9%)
32	TOTAL JURISDICTIONAL FUEL COST	200,453,737	198,986,321	1,467,416	0.7%	7,361,664,859	7,293,766,197	67,898,662	0.9%	2.7229	2.7282	(0.0052)	(0.2%)
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.7249	2.7301	(0.0052)	(0.2%)
35	GPIF ⁽³⁾	488,162	488,162	0	N/A	7,361,664,859	7,293,766,197	67,898,662	0.9%	0.0066	0.0067	(0.0001)	(1.5%)
36	Incentive Mechanism (FPL Portion) ⁽⁴⁾	183,712	183,712	0	N/A	7,361,664,859	7,293,766,197	67,898,662	0.9%	0.0025	0.0025	(0.0000)	(0.9%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.7340	2.7393	(0.0053)	(0.2%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.734	2.739	(0.005)	(0.2%)
39													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: February 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI												
2	⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI												
3	⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel charge entry in the amount of \$498 which will be reversed in March 2019, and (2) Non Recoverable Oil/Tank Bottoms in the												
4	amount of (\$59,090), or (4,000 barrels) for Manatee plant which was recorded to Fuel Cost of System Net Generation in error and will be corrected in March 2019.												
5	⁽⁶⁾ Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to a correction adjustment of \$60.												
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FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: February 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 ⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

2 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

3 ⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel charge entry in the amount of \$498 which will be reversed in March 2019, and (2) Non Recoverable Oil/Tank Bottoms

4 in the amount of (\$59,090), or (4,000 barrels) for Manatee plant which was recorded to Fuel Cost of System Net Generation in error and will be corrected in March 2019.

5 ⁽⁶⁾ Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to a correction adjustment of \$60.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2019

(1) Line No.	(2) A2 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁵⁾	210,407,736	209,005,060	1,402,676	0.7%	458,052,773	437,164,171	20,888,602	4.8%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	200,773	403,013	(202,240)	(50.2%)	632,365	806,026	(173,661)	(21.5%)
4	Fuel Cost of Power Sold (Per A6)	(7,019,582)	(9,665,011)	2,645,428	(27.4%)	(16,653,077)	(19,114,848)	2,461,771	(12.9%)
5	Gains from Off-System Sales (Per A6) ⁽⁶⁾	(2,729,301)	(3,937,179)	1,207,878	(30.7%)	(7,651,379)	(8,176,284)	524,905	(6.4%)
6	Fuel Cost of Stratified Sales	(1,682,735)	(1,316,735)	(366,000)	27.8%	(4,184,749)	(1,752,719)	(2,432,030)	138.8%
7	Fuel Cost of Purchased Power (Per A7)	1,982,779	2,865,196	(882,417)	(30.8%)	4,968,320	5,757,892	(789,572)	(13.7%)
8	Energy Payments to Qualifying Facilities (Per A8)	379,280	589,090	(209,810)	(35.6%)	969,728	1,078,608	(108,880)	(10.1%)
9	Energy Cost of Economy Purchases (Per A9)	32,530	47,040	(14,510)	(30.8%)	63,314	47,040	16,274	34.6%
10	Total Fuel Costs & Net Power Transactions	<u>\$201,571,479</u>	<u>\$197,990,474</u>	<u>\$3,581,004</u>	1.8%	<u>\$436,197,295</u>	<u>\$415,809,884</u>	<u>\$20,387,411</u>	4.9%
11									
12	Incremental Optimization Costs ⁽¹⁾								
13	Incremental Personnel, Software, and Hardware Costs	40,940	39,091	1,849	4.7%	86,212	80,497	5,715	7.1%
14	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	224,878	250,250	(25,372)	(10.1%)	514,682	557,538	(42,856)	(7.7%)
15	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(832)	(1,274)	442	(34.7%)	(1,899)	(1,274)	(625)	49.0%
16	Total	264,985	288,067	(23,081)	(8.0%)	598,995	636,761	(37,766)	(5.9%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(133,355)	0	(133,355)	N/A	(311,141)	0	(311,141)	N/A
20	Inventory Adjustments	18,214	0	18,214	N/A	(34,880)	0	(34,880)	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
22	Other O&M Expense	0	1,560	(1,560)	(100.0%)	0	1,560	(1,560)	(100.0%)
23	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$201,721,323</u>	<u>\$198,280,101</u>	<u>\$3,441,222</u>	1.7%	<u>\$436,450,269</u>	<u>\$416,448,205</u>	<u>\$20,002,064</u>	4.8%
24									
25	kWh Sales								
26	Jurisdictional kWh Sales	7,361,664,859	7,293,766,197	67,898,662	0.9%	15,452,115,543	15,475,287,519	(23,171,976)	(0.1%)
27	Sale for Resale (excluding Stratified Sales)	418,248,548	341,514,868	76,733,680	22.5%	817,047,331	672,679,638	144,367,693	21.5%
28	Sub-Total Sales	<u>7,779,913,407</u>	<u>7,635,281,065</u>	<u>144,632,342</u>	1.9%	<u>16,269,162,874</u>	<u>16,147,967,157</u>	<u>121,195,717</u>	0.8%
29	Total Sales	<u>7,779,913,407</u>	<u>7,635,281,065</u>	<u>144,632,342</u>	1.9%	<u>16,269,162,874</u>	<u>16,147,967,157</u>	<u>121,195,717</u>	0.8%
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	<u>94.62399%</u>	<u>95.52715%</u>	<u>(0.90316%)</u>	(0.9%)	N/A	N/A	N/A	N/A
31									
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	194,169,194	197,664,518	(3,495,324)	(1.8%)	410,915,714	421,268,016	(10,352,302)	(2.5%)
34									
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(18,623,419)	(18,623,419)	0	(0.0%)
37	GPIF, Net of Revenue Taxes ⁽²⁾	(487,810)	(487,810)	(0)	0.0%	(975,621)	(975,620)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: February 2019

(1) Line No.	(2) A2 Schedule	(3) Current Month				(4) Year To Date			
		(5) Actual	(6) Estimate	(7) \$ Diff	(8) % Diff	(9) Actual	(10) Estimate	(11) \$ Diff	(12) % Diff
1	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(183,580)	(183,580)	0	(0.0%)	(367,160)	(367,160)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$184,186,094	\$187,681,419	(\$3,495,325)	(1.9%)	\$390,949,514	\$401,301,817	(\$10,352,303)	(2.6%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23)	201,721,323	198,280,101	3,441,222	1.7%	436,450,269	416,448,205	20,002,064	4.8%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	201,721,323	198,280,101	3,441,222	1.7%	436,450,269	416,448,205	20,002,064	4.8%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	94.62399%	95.52715%	(0.90316%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	\$191,142,083	\$189,674,611	\$1,467,472	0.8%	\$415,155,137	\$399,646,887	\$15,508,250	3.9%
7	True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6)	(6,955,989)	(1,993,192)	(4,962,797)	249.0%	(24,205,623)	1,654,930	(25,860,553)	(1,562.6%)
8	Interest Provision for the Month (Line 24)	(381,429)	0	(381,429)	0.0%	(757,261)	0	(757,261)	0.0%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(120,054,272)	(98,780,684)	(21,273,588)	21.5%	(111,740,516)	(111,740,516)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	(70,653,405)	0	(70,653,405)	N/A	(70,653,405)	0	(70,653,405)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	18,623,419	18,623,419	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$188,733,385)	(\$91,462,167)	(\$97,271,219)	106.4%	(\$188,733,385)	(\$91,462,167)	(\$97,271,219)	106.4%
13									
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$190,707,677)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$188,351,957)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$379,059,634)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$189,529,817)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	2.42000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	2.41000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	4.83000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	2.41500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.20125%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$381,429)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is ((\$5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Line 3 x Line 4 x 1.00139

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel charge entry in the amount of \$498 which will be reversed in March 2019, and (2) Non Recoverable Oil/Tank Bottoms in the amount of (\$59,090), or (4,000 barrels) for Manatee plant which was recorded to Fuel Cost of System Net Generation in error and will be corrected in March 2019.

⁽⁶⁾ Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to a correction adjustment of \$60.

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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: February 2019

(1) Line No.	(2) A3 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$) ⁽⁵⁾								
2	Heavy Oil ⁽¹⁾	175,154	3,034,952	(2,859,798)	(94.2%)	175,466	3,034,952	(2,859,486)	(94.2%)
3	Light Oil ⁽¹⁾	5,004,481	2,208,978	2,795,502	126.6%	6,776,938	2,391,718	4,385,220	183.4%
4	Coal	5,124,930	5,095,562	29,367	0.6%	10,657,111	10,197,410	459,700	4.5%
5	Gas ⁽²⁾	186,675,032	184,748,260	1,926,772	1.0%	412,001,413	392,216,557	19,784,856	5.0%
6	Nuclear	13,486,733	13,917,306	(430,574)	(3.1%)	28,500,440	29,323,533	(823,094)	(2.8%)
7	Total	210,466,330	209,005,060	1,461,270	0.7%	458,111,367	437,164,170	20,947,197	4.8%
8	System Net Generation (MWh)								
9	Heavy Oil	1,364	24,847	(23,483)	(94.5%)	(1,141)	24,847	(25,988)	(104.6%)
10	Light Oil	33,402	12,661	20,741	163.8%	102,652	13,488	89,163	661.0%
11	Coal	169,249	193,272	(24,023)	(12.4%)	350,911	384,247	(33,336)	(8.7%)
12	Gas	5,849,339	5,409,392	439,947	8.1%	11,817,931	11,587,668	230,263	2.0%
13	Nuclear	2,407,535	2,339,047	68,488	2.9%	5,079,846	4,928,705	151,141	3.1%
14	Solar ⁽⁴⁾	163,420	151,480	11,940	7.9%	322,716	308,929	13,787	4.5%
15	Total	8,624,310	8,130,700	493,610	6.1%	17,672,914	17,247,884	425,030	2.5%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	2,400	41,413	(39,013)	(94.2%)	2,404	41,413	(39,009)	(94.2%)
18	Light Oil ⁽¹⁾	51,724	25,285	26,439	104.6%	70,206	27,386	42,820	156.4%
19	Coal	119,449	127,294	(7,845)	(6.2%)	242,501	254,822	(12,321)	(4.8%)
20	Gas ⁽²⁾	40,932,526	38,490,017	2,442,509	6.3%	83,099,359	81,698,411	1,400,948	1.7%
21	Nuclear	25,914,094	24,734,447	1,179,647	4.8%	54,587,644	52,119,013	2,468,631	4.7%
22	BTU Burned (MMBTU)								
23	Heavy Oil	15,189	265,042	(249,853)	(94.3%)	15,217	265,042	(249,825)	(94.3%)
24	Light Oil	14,772	147,414	(132,642)	(90.0%)	121,483	159,658	(38,175)	(23.9%)
25	Coal	2,008,824	2,163,990	(155,166)	(7.2%)	4,233,910	4,331,966	(98,056)	(2.3%)
26	Gas	41,683,522	38,490,017	3,193,505	8.3%	84,667,828	81,698,411	2,969,417	3.6%
27	Nuclear	25,914,094	24,734,447	1,179,647	4.8%	54,587,644	52,119,013	2,468,631	4.7%
28	Total	69,636,401	65,800,910	3,835,491	5.8%	143,626,082	138,574,090	5,051,992	3.6%
29	Generation Mix (%)								
30	Heavy Oil	0.02%	0.31%	(0.29%)	(94.8%)	(0.01%)	0.14%	(0.15%)	(104.5%)
31	Light Oil	0.39%	0.16%	0.23%	148.7%	0.58%	0.08%	0.50%	642.7%
32	Coal	1.96%	2.38%	(0.41%)	(17.4%)	1.99%	2.23%	(0.24%)	(10.9%)
33	Gas	67.82%	66.53%	1.29%	1.9%	66.87%	67.18%	(0.31%)	(0.5%)
34	Nuclear	27.92%	28.77%	(0.85%)	(3.0%)	28.74%	28.58%	0.17%	0.6%
35	Solar ⁽⁴⁾	1.89%	1.86%	0.03%	1.7%	1.83%	1.79%	0.03%	2.0%
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	72.9840	73.2853	-0.3014	(0.4%)	72.9801	73.2853	-0.3052	(0.4%)
39	Light Oil ⁽¹⁾	96.7536	87.3617	9.3919	10.8%	96.5293	87.3349	9.1944	10.5%
40	Coal	42.9049	40.0300	2.8749	7.2%	43.9467	40.0179	3.9289	9.8%
41	Gas ⁽²⁾	4.5606	4.7999	(0.2393)	(5.0%)	4.9579	4.8008	0.1572	3.3%
42	Nuclear	0.5204	0.5627	(0.0422)	(7.5%)	0.5221	0.5626	-0.0405	(7.2%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5316	11.4508	0.0808	0.7%	11.5309	11.4508	0.0801	0.7%
45	Light Oil ⁽¹⁾	338.7815	14.9849	323.7967	2,160.8%	55.7855	14.9803	40.8053	272.4%
46	Coal	2.5512	2.3547	0.1965	8.3%	2.5171	2.3540	0.1631	6.9%
47	Gas ⁽²⁾	4.4784	4.7999	(0.3215)	(6.7%)	4.8661	4.8008	0.0653	1.4%
48	Nuclear	0.5204	0.5627	(0.0422)	(7.5%)	0.5221	0.5626	-0.0405	(7.2%)
49	Total	3.0224	3.1763	(0.1540)	(4.8%)	3.1896	3.1547	0.0349	1.1%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,132	10,667	465	4.36%	(13,342)	10,667	(24,008)	(225.1%)
52	Light Oil	442	11,643	(11,201)	(96.2%)	1,183	11,837	(10,653)	(90.0%)
53	Coal	11,869	11,197	672	6.0%	12,065	11,274	792	7.0%
54	Gas	7,126	7,115	11	0.2%	7,164	7,050	114	1.6%
55	Nuclear	10,764	10,575	189	1.8%	10,746	10,575	171	1.6%
56	Total	8,074	8,093	(18)	(0.2%)	8,127	8,034	93	1.2%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	12.8368	12.2143	0.6225	5.10%	(15.3845)	12.2143	(27.5988)	(226.0%)
59	Light Oil ⁽¹⁾	14.9827	17.4468	(2.4641)	(14.1%)	6.6019	17.7319	(11.1300)	(62.8%)
60	Coal	3.0280	2.6365	0.3916	14.9%	3.0370	2.6539	0.3831	14.4%
61	Gas ⁽²⁾	3.1914	3.4153	(0.2239)	(6.6%)	3.4862	3.3848	0.1015	3.0%
62	Nuclear	0.5602	0.5950	(0.0348)	(5.9%)	0.5610	0.5950	(0.0339)	(5.7%)
63	Total	2.4404	2.5706	(0.1302)	(5.1%)	2.5922	2.5346	0.0576	2.3%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel charge entry in the amount of \$498 which

will be reversed in March 2019, and (2) Non Recoverable Oil/Tank Bottoms in the amount of (\$59,090), or (4,000 barrels) for Manatee plant which was recorded to Fuel Cost of System

Net Generation in error and will be corrected in March 2019.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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FOR THE MONTH OF: February 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		12,184					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		12,328					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		11,621					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		814					916	5.917	5,420	86,339	10.6068	94.26
12	Gas		468,890					3,060,232	1.022	3,127,557	14,005,889	2.9870	4.58
13	Plant Unit Info	1,241		55.1	95.1	55.1	6,670						
14	<u>Citrus PV Solar</u>												
15	Solar		11,998					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
17	<u>Coral Farms PV Solar</u>												
18	Solar		9,495					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
20	<u>Desoto Solar</u>												
21	Solar		3,025					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		18.0	N/A	18.0	N/A						
23	<u>Fort Myers 1-12</u>												
24	Light Oil		7					59	5.804	342	5,781	86.2806	97.98
25	Plant Unit Info	99		0.0	100.0	1.6	51,045						
26	<u>Fort Myers 2</u>												
27	Gas		627,894					4,500,697	1.014	4,564,157	20,439,301	3.2552	4.54
28	Plant Unit Info	1,681		62.9	85.2	62.9	7,269						
29	<u>Fort Myers 3A</u>												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		1,279					13,472	1.014	13,662	61,181	4.7835	4.54
32	Plant Unit Info	197		1.1	100.0	94.6	10,682						
33	<u>Fort Myers 3B</u>												
34	Light Oil		0					0	N/A	0	0	0.0000	0.00
35	Gas		285					3,198	1.014	3,243	14,523	5.0957	4.54
36	Plant Unit Info	197		0.3	100.0	96.4	11,379						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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FOR THE MONTH OF: February 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		33					70	5.757	403	6,859	20.7208	97.98
3	Gas		402					5,162	1.014	5,235	23,443	5.8332	4.54
4	Plant Unit Info	217		0.3	100.0	49.3	12,961						
5	<u>Fort Myers 3D</u>												
6	Light Oil		31					45	5.757	259	4,409	14.4088	97.98
7	Gas		5,076					44,283	1.014	44,907	201,103	3.9619	4.54
8	Plant Unit Info	217		3.6	100.00	89.0	8,845						
9	<u>Hammock PV Solar</u>												
10	Solar		12,315					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
12	<u>Horizon PV Solar</u>												
13	Solar		9,968					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
15	<u>Indian River PV Solar</u>												
16	Solar		11,303					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
18	<u>Indiantown FPL ⁽⁶⁾</u>												
19	Coal		(630)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.3)	100.0	0.0	0						
22	<u>Interstate PV Solar</u>												
23	Solar		10,029					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
25	<u>Lauderdale 1-12</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		5					59	1.023	60	269	5.0698	4.58
28	Plant Unit Info	59		0.0	100.0	11.6	11,429						
29	<u>Lauderdale 6A</u>												
30	Light Oil ⁽⁷⁾		56					109	5.764	628	8,424	14.9901	77.29
31	Gas		799					9,042	1.023	9,250	41,424	5.1857	4.58
32	Plant Unit Info	217		0.6	100.0	58.0	11,553						
33	<u>Lauderdale 6B</u>												
34	Light Oil ⁽⁷⁾		84					115	5.764	663	8,888	10.5686	77.29
35	Gas		10					42	1.023	43	193	1.9451	4.58
36	Plant Unit Info	217		0.1	100.0	45.9	7,511						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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FOR THE MONTH OF: February 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6C</u>												
2	Light Oil ⁽⁷⁾		27					49	N/A	282	3,787	13.8723	77.29
3	Gas		2,570					26,056	1.023	26,655	119,367	4.6452	4.58
4	Plant Unit Info	217		1.8	100.0	88.1	10,372						
5	<u>Lauderdale 6D</u>												
6	Light Oil ⁽⁷⁾		27					56	N/A	323	4,328	16.3326	77.29
7	Gas		887					10,593	1.023	10,837	48,530	5.4682	4.58
8	Plant Unit Info	217		0.6	93.5	56.1	12,210						
9	<u>Lauderdale 6E</u>												
10	Light Oil ⁽⁷⁾		45					129	N/A	744	9,970	22.2549	77.29
11	Gas		33					641	1.023	656	2,938	8.8485	4.58
12	Plant Unit Info	217		0.1	99.7	42.5	17,949						
13	<u>Loggerhead PV Solar</u>												
14	Solar		12,165					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
16	<u>Manatee 1</u>												
17	Heavy Oil ⁽⁷⁾		1					1	6.329	8	88	14.5968	72.98
18	Gas		46,060					577,293	1.022	589,993	2,642,119	5.7362	4.58
19	Plant Unit Info	797		8.8	87.7	29.5	12,809						
20	<u>Manatee 2</u>												
21	Heavy Oil ⁽⁷⁾		1,364					2,399	6.329	15,181	175,067	12.8367	72.98
22	Gas		55,354					657,606	1.022	672,073	3,009,691	5.4372	4.58
23	Plant Unit Info	797		10.8	99.6	31.2	12,117						
24	<u>Manatee 3</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		605,521					4,053,386	1.022	4,142,561	18,551,301	3.0637	4.58
27	Plant Unit Info	1,253		76.5	99.9	76.5	6,841						
28	<u>Manatee PV Solar</u>												
29	Solar		11,995					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
31	<u>Martin 3</u>												
32	Gas		99,854					748,773	1.014	759,331	3,400,452	3.4054	4.54
33	Plant Unit Info	496		32.0	97.8	61.8	7,604						
34	<u>Martin 4</u>												
35	Gas		143,372					1,035,637	1.014	1,050,239	4,703,202	3.2804	4.54
36	Plant Unit Info	496		46.0	99.9	64.6	7,325						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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FOR THE MONTH OF: February 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		678,435					6,920,319	-	6,920,319	3,610,799	0.5322	0.52
3	Plant Unit Info	1,003		102.9	100.0	102.9	10,200						
4	<u>St Lucie 2</u>												
5	Nuclear		585,573					6,920,047	-	6,920,047	3,375,888	0.5765	0.49
6	Plant Unit Info	860		103.7	100.0	103.7	10,064						
7	<u>Sunshine Gateway PV Solar</u>												
8	Solar		6,242					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		12.5	N/A	12.5	N/A						
10	<u>Turkey Point 3</u>												
11	Nuclear		587,548					6,057,352	-	6,057,352	3,492,846	0.5945	0.58
12	Plant Unit Info	839		104.5	100.0	104.5	10,310						
13	<u>Turkey Point 4</u>												
14	Nuclear		555,979					6,016,376	-	6,016,376	3,007,199	0.5409	0.50
15	Plant Unit Info	848		100.8	99.2	100.8	10,821						
16	<u>Turkey Point 5</u>												
17	Light Oil		46					59	5.774	341	5,976	12.9074	101.29
18	Gas		388,187					2,791,864	1.023	2,856,077	12,790,142	3.2948	4.58
19	Plant Unit Info	1,237		50.9	94.4	53.1	7,357						
20	<u>WCEC 01</u>												
21	Light Oil		157					204	5.755	1,174	21,704	13.8065	106.39
22	Gas		457,724					3,225,654	1.014	3,271,781	14,651,756	3.2010	4.54
23	Plant Unit Info	1,238		59.0	97.2	64.8	7,148						
24	<u>WCEC 02</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		503,258					3,490,231	1.014	3,540,141	15,853,532	3.1502	4.54
27	Plant Unit Info	1,215		64.3	95.1	64.3	7,034						
28	<u>WCEC 03</u>												
29	Light Oil		458					561	5.755	3,229	59,686	13.0261	106.39
30	Gas		471,243					3,273,929	1.014	3,320,746	14,871,032	3.1557	4.54
31	Plant Unit Info	1,238		60.8	81.9	60.8	7,047						
32	<u>Wildflower PV Solar</u>												
33	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
35	<u>System Totals</u>												
36	Total	25,661	8,624,310	-	-	-	8,074	-	-	69,636,401	210,466,330	2.4404	-

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2019

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLs	54,124
3	MCF	40,932,526
4	MMBTU (Coal - Scherer)	2,008,824
5	MMBTU (Nuclear)	25,914,094
6	-----	
7	Average Net Heat Rate (BTU/KWH)	8,074
8	Fuel Cost Per KWH (Cents/KWH)	2.4404
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MONTH OF FEBRUARY 2019

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	3,406	-	3,406	100	3,406	-	3,406	100
5 BURNED								
6 UNITS (BBL)	(1,603)	41,413	(43,016)	(4)	(1,603)	41,413	(43,016)	(4)
7 UNIT COST (\$/BBL)	(72.2820)	73.2850	(145.5670)	(98.6000)	(72.2820)	73.2850	(145.5670)	(98.6000)
8 AMOUNT (\$)	115,868	3,034,952	(2,919,084)	(96)	115,868	3,034,952	(2,919,084)	(96)
9 ENDING INVENTORY								
10 UNITS (BBL)	1,152,146	1,311,819	(159,673)	(12)	1,152,146	1,311,819	(159,673)	(12)
11 UNIT COST (\$/BBL)	74.0489	0.0744	73.9745	428.1000	74.0489	0.0744	73.9745	428.1000
12 AMOUNT (\$)	85,315,132	97,608	85,217,524	>100.0	85,315,132	97,608	85,217,524	>100.0
13 OTHER USAGE (\$)	(36,480)				47,171			
14 DAYS SUPPLY	(20,213)							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	12,618	-	12,618	100	13,553	-	13,553	100
17 UNIT COST (\$/BBL)	91.0931	-	91.0931	100.0000	89.6326	-	89.6326	100.0000
18 AMOUNT (\$)	1,149,413	-	1,149,413	100	1,214,790	-	1,214,790	100
19 BURNED								
20 UNITS (BBL)	51,724	25,285	26,439	105	70,206	27,385	42,821	156
21 UNIT COST (\$/BBL)	96.7535	87.3632	9.3903	10.7000	96.5293	87.3368	9.1925	10.5000
22 AMOUNT (\$)	5,004,479	2,208,978	2,795,501	127	6,776,936	2,391,717	4,385,219	183
23 ENDING INVENTORY								
24 UNITS (BBL)	1,243,006	1,335,517	(92,511)	(7)	1,243,006	1,335,517	(92,511)	(7)
25 UNIT COST (\$/BBL)	96.7376	98.5109	(1,7733)	(1.8000)	96.7376	98.5109	(1,7733)	(1.8000)
26 AMOUNT (\$)	120,245,472	131,563,000	(11,317,528)	(9)	120,245,472	131,563,000	(11,317,528)	(9)
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF FEBRUARY 2019							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,042,931	2,324,794	718,137	31	6,230,116	4,649,588	1,580,528	34
45 U. COST (\$/MMBTU)	2.6084	2.3581	0.2503	10.6000	2.5241	2.3596	0.1645	7.0000
46 AMOUNT (\$)	7,937,110	5,482,000	2,455,110	45	15,725,318	10,971,000	4,754,318	43
47 BURNED								
48 UNITS (MMBTU)	2,008,824	2,163,990	(155,166)	(7)	4,233,910	4,331,966	(98,056)	(2)
49 U. COST (\$/MMBTU)	2.4964	2.3547	0.1417	6.0000	2.4539	2.3540	0.0999	4.2000
50 AMOUNT (\$)	5,014,902	5,095,562	(80,660)	(2)	10,389,706	10,197,410	192,296	2
51 ENDING INVENTORY								
52 UNITS (MMBTU)	5,332,161	5,513,812	(181,651)	(3)	5,332,161	5,513,812	(181,651)	(3)
53 U. COST (\$/MMBTU)	2.4974	2.3546	0.1428	6.1000	2.4974	2.3546	0.1428	6.1000
54 AMOUNT (\$)	13,316,429	12,983,000	333,429	3	13,316,429	12,983,000	333,429	3
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	41,012,095	-	41,012,095	100	84,216,874	-	84,216,874	100
59 U. COST (\$/MMBTU)	4.5219	-	4.5219	100.0000	4.8976	-	4.8976	100.0000
60 AMOUNT (\$)	185,452,115	-	185,452,115	100	412,457,712	-	412,457,712	100
61 BURNED								
62 UNITS (MMBTU)	41,683,522	38,490,017	3,193,505	8	84,667,828	81,698,411	2,969,417	4
63 U. COST (\$/MMBTU)	4.5049	4.7999	(0.2950)	(6.1000)	4.8947	4.8008	0.0939	2.0000
64 AMOUNT (\$)	187,781,724	184,748,260	3,033,464	2	414,423,572	392,216,556	22,207,016	6
65 ENDING INVENTORY								
66 UNITS (MMBTU)	2,128,990	-	2,128,990	100	2,128,990	-	2,128,990	100
67 U. COST (\$/MMBTU)	3.2846	-	3.2846	100.0000	3.2846	-	3.2846	100.0000
68 AMOUNT (\$)	6,992,955	-	6,992,955	100	6,992,955	-	6,992,955	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	25,914,094	24,734,447	1,179,647	5	54,587,644	52,119,013	2,468,631	5
73 U. COST (\$/MMBTU)	0.5204	0.5627	(0.0423)	(7.5000)	0.5221	0.5626	(0.0405)	(7.2000)
74 AMOUNT (\$)	13,486,733	13,917,306	(430,573)	(3)	28,500,440	29,323,533	(823,093)	(3)
75 BURNED	PROPANE							
76 UNITS (GAL)	120	-	120	100	300	-	300	100
77 UNIT COST (\$/GAL)	1.6333	-	1.6333	100.0000	1.6933	-	1.6933	100.0000
78 AMOUNT (\$)	196	-	196	100	508	-	508	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$ -	CURRENT MONTH AND	-	BARRELS,	\$ -	PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE.
 LINES 6, 7 & 8 INCLUDES Non Recoverable Oil/Tank Bottoms in the amount of (\$59,090), or (4,000 barrels) for Manatee plant which was recorded to Fuel Cost of System Net Generation in error and will be corrected in March 2019.

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-19	98,131	\$ 234,640.66
Feb-19	-	-
Mar-19		
Apr-19		
May-19		
Jun-19		
Jul-19		
Aug-19		
Sep-19		
Oct-19		
Nov-19		
Dec-19		

**SCHEDULE A - NOTES
FEB 2019**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
(527)	(\$38,465.95)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
26	\$1,985.72	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
(501)	(\$36,480.23)	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ (501)	(\$36,480.23)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: February 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	<u>Other Actual</u>								
2	Gross Gain from off System Sales \$ ⁽²⁾								2,729,361
3	Third-Party Transmission Costs								(1,134)
4	Variable Power Plant O&M Costs Attributable to Sales ⁽¹⁾								(224,094)
5	Net Gain from off System Sales (\$)								2,504,133
6									
7	<u>Other Estimate</u>								
8	Gain from off System Sales \$								3,937,179
9	Variable Power Plant O&M Costs Attributable to Sales								(250,250)
10	Total								3,686,929
11									
12	<u>Current Month</u>								
13	Actual		395,262	395,262	1.776	2.705	7,019,582	10,690,217	2,504,133
14	Estimate		433,899	433,899	2.227	3.342	9,665,011	14,501,079	3,686,929
15	Difference		(38,637)	(38,637)	(0.452)	(0.637)	(2,645,428)	(3,810,863)	(1,182,796)
16	Difference (%)		(8.9%)	(8.9%)	(20.3%)	(19.1%)	(27.4%)	(26.3%)	(32.1%)
17									
18	<u>Period To Date</u>								
19	Actual		898,092	898,092	1.854	2.935	16,653,077	26,360,366	7,063,750
20	Estimate		960,787	960,787	1.989	3.047	19,114,848	29,271,573	7,618,747
21	Difference		(62,695)	(62,695)	(0.135)	(0.111)	(2,461,771)	(2,911,207)	(554,997)
22	Difference (%)		(6.5%)	(6.5%)	(6.8%)	(3.7%)	(12.9%)	(9.9%)	(7.3%)
23									
24									
25	⁽¹⁾ Variable Power Plant O&M Costs Attributable to Off-System Sales (A6) does not agree to the amount on Schedules A1 and A2 due to a correction of a \$784 adjustment recorded in error in January 2019.								
26	⁽²⁾ Gains from Off-System Sales (A6) reflected on Schedule A2 does not agree to the amount on Schedules A1 and A6 due to a correction adjustment of \$60.								
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28									
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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	St Lucie Reliability		42,000	0	42,000	42,000	0	42,000	0.547	\$229,941	\$0	\$229,941
3	OUC PPA	PPA	5,974	0	5,974	5,974	0	5,974	3.964	\$236,827	\$0	\$236,827
4	Solid Waste Authority 40MW	PPA	28,896	0	28,896	28,896	0	28,896	2.681	\$774,813	\$0	\$774,813
5	Solid Waste Authority 70MW	PPA	42,336	0	42,336	42,336	0	42,336	3.835	\$1,623,615	\$0	\$1,623,615
6	Total Estimated		119,206	0	119,206	119,206	0	119,206	2.404	\$2,865,196	\$0	\$2,865,196
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	30,134	3	30,137	30,134	3	30,137	0.642	\$197,774	(\$4,333)	\$193,442
10	OUC (SL 2)	SL 2	20,838	2	20,840	20,838	2	20,840	0.542	\$119,990	(\$6,993)	\$112,997
11	Solid Waste Authority 40MW	PPA	31,055	(10,203)	20,852	31,055	(10,203)	20,852	1.622	\$561,275	(\$223,075)	\$338,200
12	Solid Waste Authority 70MW	PPA	42,598	39,853	82,451	42,598	39,853	82,451	1.623	\$1,332,960	\$5,181	\$1,338,141
13	Total Actual		124,625	29,655	154,280	124,625	29,655	154,280	1.285	\$2,211,999	(\$229,220)	\$1,982,779

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: February 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	154,280	154,280	1.285	\$1,982,779
3	Estimate	119,206	119,206	2.404	\$2,865,196
4	Difference	35,075	35,075	(1.1184)	(\$882,417)
5	Difference (%)	29.4%	29.4%	(46.5%)	(30.8%)
6					
7	<u>Year to Date</u>				
8	Actual	305,738	305,738	1.625	\$4,968,320
9	Estimate	243,952	243,952	2.360	\$5,757,892
10	Difference	61,787	61,787	(0.7352)	(\$789,572)
11	Difference (%)	25.3%	25.3%	(31.2%)	(13.7%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: February 2019

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	26,880	26,880	2.192	589,090
3	Total Estimated	26,880	26,880	2.192	\$589,090
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	3,671	3,671	1.827	\$67,060
7	Broward County Resource Recovery - South AA QF	831	831	1.822	\$15,143
8	Georgia Pacific Corporation QF	2,558	2,558	1.792	\$45,849
9	Okeelanta Power Limited Partnership QF	330	330	1.951	\$6,430
10	BREVARD ENERGY, LLC QF	2,356	2,356	1.805	\$42,513
11	Tropicana Products QF	1,801	1,801	1.842	\$33,167
12	WM-Renewable LLC QF	3,113	3,113	1.861	\$57,948
13	WM-Renewables LLC - Naples QF	1,056	1,056	1.859	\$19,626
14	Miami-Dade South District Water Treatment	2,852	2,852	1.785	\$50,919
15	Lee County Solid Waste	2,293	2,293	1.805	\$41,393
16	Seminole Energy LLC QF	2	2	(50.010)	(\$769)
17	Total Actual	20,862	20,862	1.818	\$379,280
18					
19					
20	⁽¹⁾ NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power				
21	agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer				
22	the PPA internally.				
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: February 2019

SCHEDULE: A8

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	20,862	20,862	1.818	\$379,280
3	Estimate	26,880	26,880	2.192	\$589,090
4	Difference	(6,018)	(6,018)	(0.373)	(\$209,810)
5	Difference (%)	(22.4%)	(22.4%)	(17.0%)	(35.6%)
6					
7	<u>Year to Date</u>				
8	Actual	49,703	49,703	1.951	\$969,728
9	Estimate	51,992	51,992	2.075	\$1,078,608
10	Difference	(2,289)	(2,289)	(0.124)	(\$108,881)
11	Difference (%)	(4.4%)	(4.4%)	(6.0%)	(10.1%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of **Feb-19**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	3/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	113,295	113,295											226,590
Total	113,295	113,295	0	0	0	0	0	0	0	0	0	0	226,590

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Feb-19

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
5	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	-	-	-	-	-	-	-	-	-	-	-	-
2	40	40	-	-	-	-	-	-	-	-	-	-
3	70	70	-	-	-	-	-	-	-	-	-	-
5	118	118	-	-	-	-	-	-	-	-	-	-
Total	228	228	-	-	-	-	-	-	-	-	-	-

2019 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,910,150	1,907,896	0	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	3,818,046 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI

Date: March 20, 2019

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center