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March 28, 2019

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU  
Purchased Gas Cost Recovery Monthly for February 2019

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of February 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf  
Vice-President

COMPANY: ST JOE NATURAL GAS CO

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

SCHEDULE A-1

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline)	\$299.93	\$299.92	0	0.00	\$731.60	\$731.59	0	0.00
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
3 SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
4 COMMODITY (Other)	\$21,055.86	\$21,105.00	49	0.23	\$66,201.55	\$57,890.89	-8,311	-14.36
5 DEMAND	\$7,445.21	\$7,445.20	0	0.00	\$15,998.10	\$15,998.10	0	0.00
6 OTHER	\$7,420.06	\$14,654.00	7,234	49.36	\$14,322.22	\$31,497.00	17,175	54.53
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
8 DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
9 FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$36,221.06	\$43,504.12	7,283	16.74	\$97,253.47	\$106,117.58	8,864	8.35
12 NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00
13 COMPANY USE	\$19.68	\$0.00	-20	0.00	\$34.22	\$0.00	-34	0.00
14 TOTAL THERM SALES	\$42,124.54	\$43,504.12	1,380	3.17	\$88,196.84	\$106,117.58	17,921	16.89
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline)	68,320	68,320	0	0.00	166,650	166,650	0	0.00
16 NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17 SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18 COMMODITY (Other)	70,220	70,000	-220	-0.31	190,592	170,700	-19,892	-11.65
19 DEMAND	140,000	140,000	0	0.00	295,000	295,000	0	0.00
20 OTHER	0	4,744	4,744	0.00	0	9,246	9,246	0.00
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22 DEMAND	0	0	0	0.00	0	0	0	0.00
23	0	0	0	0.00	0	0	0	0.00
24 TOTAL PURCHASES (15-21+23)	68,320	68,320	0	0.00	166,650	166,650	0	0.00
25 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26 COMPANY USE	40	0	-40	0.00	69	0	-69	0.00
27 TOTAL THERM SALES	84,672	68,320	-16,352	-23.94	156,776	166,650	9,874	5.92
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	\$0.00439	\$0.00439	\$0.00000	0.00	\$0.00439	\$0.00439	0	0.00
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other) (4/18)	\$0.29986	\$0.30150	\$0.00164	0.55	\$0.34735	\$0.33914	-0.00821	-2.42
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00	\$0.05423	\$0.05423	0.00000	0.00
33 OTHER (6/20)	#DIV/0!	\$3.08895	#DIV/0!	#DIV/0!	#DIV/0!	\$3.40655	#DIV/0!	#DIV/0!
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
36	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
37 TOTAL COST (11/24)	\$0.53017	\$0.63677	\$0.10660	16.74	\$0.62033	\$0.63677	0.01644	2.58
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	0.42778	0.63677	\$0.20899	32.82	0.62033	0.63677	0.01644	2.58
41 TRUE-UP (E-2)	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000	-\$0.13927	-\$0.13927	0.00000	\$0.00000
42 TOTAL COST OF GAS (40+41)	\$0.28851	\$0.49750	\$0.20899	42.01	\$0.48106	\$0.49750	0.01644	3.30
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.28996	\$0.50000	\$0.21004	42.01	\$0.48348	\$0.50000	0.01652	3.30
45 PGA FACTOR ROUNDED TO NEAREST .001	0.29	\$0.500	\$0.210	42.00	\$0.483	\$0.500	\$0.017	3.40

COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: Through  
CURRENT MONTH:

JANUARY 2019 THROUGH:  
FEBRUARY

DECEMBER 2019

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	68,320	\$299.93	0.00439
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Pipeline			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	68,320	\$299.93	0.00439
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	70,000	\$21,105.00	0.30150
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT	220	\$73.30	0.33318
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 1/19 CORRECT		(\$122.44)	
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	70,220	\$21,055.86	0.29986
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1	445,200	\$23,675.74	0.05318
26 Less Relinquished - FTS-1	(305,200)	(\$16,230.53)	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	140,000	\$7,445.21	0.05318
<b>OTHER</b>			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$7,420.06	
39 Other			
40 TOTAL OTHER	0	\$7,420.06	0.00000

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

	CURRENT MONTH:		FEBRUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$21,056	\$21,105	49	0.002328	\$66,202	\$57,891	-8,311	-0.14356	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$15,165	\$22,399	7,234	0.322956	\$31,052	\$48,227	17,175	0.356126	
3 TOTAL	\$36,221	\$43,504	7,283	0.167411	\$97,253	\$106,118	8,864	0.083531	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$42,125	\$43,504	1,380	0.031712	\$88,197	\$106,118	17,921	0.168876	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,947	\$9,947	0	0	\$19,893	\$19,893	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$52,071	\$53,451	1,380	0.02581	\$108,090	\$126,011	17,921	0.142216	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$15,850	\$9,947	-5,903	-0.59352	\$10,837	\$19,893	9,057	0.455263	
8 INTEREST PROVISION-THIS PERIOD (21)	\$219	-\$125	-343	2.754037	\$449	-\$251	-700	2.79095	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$105,410	(\$61,778)	-167,188	2.706258	\$120,139	(\$61,652)	-181,791	2.948663	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,947)	(9,947)	0	0	(19,893)	(19,893)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$111,532	-\$61,903	-173,435	2.80172	\$111,532	-\$61,903	-173,435	2.80172	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	105,410	(61,778)	(167,188)	2.706258					If line 5 is a refund add to line 4 If line 5 is a collection ( )subtract from line 4
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	111,313	(61,778)	(173,092)	2.801817					
14 TOTAL (12+13)	216,723	(123,557)	(340,280)	2.754037					
15 AVERAGE (50% OF 14)	108,362	(61,778)	(170,140)	2.754037					
16 INTEREST RATE - FIRST DAY OF MONTH	2.42	2.42	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.42	2.42	0	0					
18 TOTAL (16+17)	4.84	4.84	0	0					
19 AVERAGE (50% OF 18)	2.42	2.42	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.20167	0.20167	0	0					
21 INTEREST PROVISION (15x20)	219	-125	-343	2.754037					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 2019 Through

DECEMBER 2019

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

FEBRUARY

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	FEB	FGT	SJNG	FT	0	0		\$106.58	\$7,445.21	\$193.36			
2	"	BP	SJNG	FT	70,000	70,000	\$21,105.00				30.15		
3	"	FGT	SJNG	CO	220	220	\$73.30				33.32		
4	JAN	FGT	SJNG	CO		0	-\$122.44				#DIV/0!		
5						0							
6													
7													
8													
9													
10													
11													
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24													
25													
26													
27													
28													
29													
30													
TOTAL						70,220	0	70,220	\$21,055.86	\$106.58	\$7,445.21	\$193.36	41.02

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

MONTH: FEBRUARY

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. BP	CS#11	250	244	7,000	6,832	3.02	3.09
2.							
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5.							
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14.							
15.							
16.							
17.							
18.							
19.	TOTAL	250	244	7,000	6,832		
20.				WEIGHTED AVERAGE		3.02	3.09

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

FOR THE PERIOD OF: JANUARY 2019 THROUGH DECEMBER 2019

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
<b>PGA COST</b>												
1	Commodity costs	45,146	21,056	0	0	0	0	0	0	0	0	0
2	Transportation costs	15,887	15,165	0	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	<b>TOTAL COST:</b>	<b>61,032</b>	<b>36,221</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA THERM SALES</b>												
13	Residential	59,736	53,984	0	0	0	0	0	0	0	0	0
14	Commercial	32,906	30,728	0	0	0	0	0	0	0	0	0
15	Interruptible	0	0									
18	<b>Total:</b>	<b>92,642</b>	<b>84,712</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>PGA RATES (FLEX-DOWN FACTORS)</b>												
19	Residential	0.50	0.50									
20	Commercial	0.50	0.50									
21	Interruptible	0.00										
22												
23												
<b>PGA REVENUES</b>												
24	Residential	29,868	26,857	0	0	0	0	0	0	0	0	0
25	Commercial	16,453	15,287	0	0	0	0	0	0	0	0	0
26	Interruptible	0	0	0	0	0	0	0	0	0	0	0
27	Adjustments*											
28												
29												
45	<b>Total:</b>	<b>46,321</b>	<b>42,144</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>NUMBER OF PGA CUSTOMERS</b>												
46	Residential	2,400	2,318									
47	Commercial	184	176									
48	Interruptible *	0	0									

\*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

\*Interruptible Customer is transport customer also.

