



April 22, 2019

VIA E-Filing

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 20190003-GU-- Purchased Gas Adjustment (PGA) Clause

Dear Ms. Stauffer:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2019 consisting of Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6.

Thank you for your assistance in this matter. If you have any questions, please contact me at (813) 228-4668.

Sincerely,

A handwritten signature in blue ink that reads "Kandi Floyd".

Kandi Floyd
Manager State Regulatory

Enclosures

cc: Ms. Paula Brown

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 1 of 1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19									
		CURRENT MONTH: MARCH 2019				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$61,038	\$50,965	(\$10,073)	(19.76)	\$208,985	\$170,437	(\$38,548)	(22.62)		
2	NO NOTICE SERVICE	\$34,822	\$34,822	(\$0)	(0.00)	\$129,299	\$129,298	(\$1)	(0.00)		
3	SWING SERVICE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
4	COMMODITY (Other)	\$7,087,938	\$5,316,473	(\$1,771,465)	(33.32)	\$23,557,241	\$19,880,639	(\$3,676,602)	(18.49)		
5	DEMAND	\$6,328,033	\$6,557,975	\$229,942	3.51	\$18,080,226	\$19,163,881	\$1,083,655	5.65		
6	OTHER	\$272,777	\$335,813	\$63,036	18.77	\$929,435	\$1,052,583	\$123,148	11.70		
LESS END-USE CONTRACT:						\$0	\$0	\$0			
7	COMMODITY (Pipeline)	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
8	DEMAND	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
9	OTHER	\$626,266	\$576,116	(\$50,150)	(8.70)	\$1,959,683	\$1,915,472	(\$44,211)	(2.31)		
10						\$0	\$0	\$0			
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$13,158,343	\$11,719,932	(\$1,438,411)	(12.27)	\$40,945,503	\$38,481,366	(\$2,464,137)	(6.40)		
12	NET UNBILLED	\$129,131	\$0	(\$129,131)	0.00	\$301,370	\$0	(\$301,370)	0.00		
13	COMPANY USE	\$34,567	\$0	(\$34,567)	0.00	\$73,000	\$0	(\$73,000)	0.00		
14	TOTAL THERM SALES (11)	\$14,159,307	\$11,719,932	(\$2,439,375)	(20.81)	\$47,046,716	\$38,481,366	(\$8,565,350)	(22.26)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	21,118,780	20,447,070	(671,710)	(3.29)	60,560,910	72,836,690	12,275,780	16.85		
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,050,000	27,050,000	0	0.00		
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00		
18	COMMODITY (Other)	25,945,514	12,549,507	(13,396,008)	(106.75)	76,821,462	43,514,339	(33,307,123)	(76.54)		
19	DEMAND	121,193,920	197,466,590	76,272,670	38.63	342,034,670	582,140,100	240,105,430	41.25		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:						0	0	0			
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00		
22	DEMAND	0	0	0	0.00	0	0	0	0.00		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	25,945,514	12,549,507	(13,396,008)	(106.75)	76,821,462	43,514,339	(33,307,123)	(76.54)		
25	NET UNBILLED	(277,157)	0	277,157	0.00	(73,493)	0	73,493	0.00		
26	COMPANY USE	37,499	0	(37,499)	0.00	98,135	0	(98,135)	0.00		
27	TOTAL THERM SALES (24)	22,980,514	12,549,507	(10,431,007)	(83.12)	75,844,077	43,514,339	(32,329,738)	(74.30)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00289	0.00249	(0.00040)	(15.96)	0.00345	0.00234	(0.00111)	(47.47)	
29	NO NOTICE SERVICE	(2/16)	0.00478	0.00478	(0.00000)	(0.00)	0.00478	0.00478	(0.00000)	(0.00)	
30	SWING SERVICE	(3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
31	COMMODITY (Other)	(4/18)	0.27319	0.42364	0.15045	35.51	0.30665	0.45688	0.15023	32.88	
32	DEMAND	(5/19)	0.05221	0.03321	(0.01900)	(57.22)	0.05286	0.03292	(0.01994)	(60.57)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
35	DEMAND	(8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.50715	0.93390	0.42675	45.70	0.53300	0.88434	0.35134	39.73	
38	NET UNBILLED	(12/25)	(0.46591)	0.00000	0.46591	0.00	(4.10066)	0.00000	4.10066	0.00	
39	COMPANY USE	(13/26)	0.92182	0.00000	(0.92182)	0.00	0.74387	0.00000	(0.74387)	0.00	
40	TOTAL THERM SALES	(11/27)	0.57259	0.93390	0.36131	38.69	0.53986	0.88434	0.34447	38.95	
41	TRUE-UP	(E-4)	(0.01855)	(0.01855)	0.00000	0.00	(0.01855)	(0.01855)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.55404	0.91535	0.36131	39.47	0.52131	0.86579	0.34447	39.79	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.55682	0.91995	0.36313	39.47	0.52394	0.87014	0.34621	39.79	
45	PGA FACTOR ROUNDED TO NEAREST .001		55.682	91.995	36.31300	39.47	52.394	87.014	34.62000	39.79	

PEOPLES GAS SYSTEM
DOCKET NO. 20190003-GU
MONTHLY PGA
FILED: APRIL 22, 2019

FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

CURRENT MONTH: MARCH 2019

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	15,831,430	69,580.70	\$0.00440
2 Commodity Pipeline (SNG)	1,038,650	5,761.79	\$0.00555
3 Commodity Pipeline (Gulfstream)	4,248,710	9,049.78	\$0.00213
4 Commodity Pipeline (FGT) -February'19 Accrual Adj.	(10)	66.13	(\$6.61300)
5 Commodity Pipeline (SNG) -February'19 Accrual Adj.	0	(2,566.68)	\$0.00000
6 Commodity Pipeline (Gulfstream) -February'19 Accrual Adj.	0	0.31	\$0.00000
7 Penalties	0	(20,853.80)	\$0.00000
8 TOTAL COMMODITY (Pipeline)	21,118,780	61,038.23	\$0.00289
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	0.00	\$0.00000
10 TOTAL SWING SERVICE	0	0.00	\$0.00000
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
11 Purchases from 3rd Party Suppliers	23,854,660	6,857,523.13	\$0.28747
12 Purchases from 3rd Party Suppliers -February'19 Accrual Adj.	0	(0.10)	\$0.00000
13 Imbalance Cashout (FGT)	(383,150)	(102,393.53)	\$0.26724
14 Imbalance Cashout (FGT)-February'19 Accrual Adj.	1,830,020	146,740.60	\$0.08019
15 Imbalance Cashout (SNG)	191,700	54,059.40	\$0.28200
16 Imbalance Cashout (SNG)-February'19 Accrual Adj.	0	5,186.50	\$0.00000
17 Imbalance Cashout (Gulfstream)	133,120	43,079.11	\$0.32361
18 Imbalance Cashout (Gulfstream)-February'19 Accrual Adj.	20	5.72	\$0.28600
19	(88,460)	(28,626.64)	\$0.32361
20	22,632	29,934.34	\$1.32264
21	0	(341.04)	\$0.00000
22	14,926	6,443.53	\$0.43170
23	232,500	32,550.00	\$0.14000
24	49,490	18,909.14	\$0.38208
25 SEACOAST Cashout	9,976	2,603.74	\$0.26100
26 SEACOAST Cashout -February'19 Accrual Adj.	0	1.06	\$0.00000
27	12,422	4,794.93	\$0.38600
28 Cashouts-Peoples' Transportation Customers	57,958	15,126.99	\$0.26100
29 Cashouts-NCTS Program	7,700	2,340.69	\$0.30398
30 TOTAL COMMODITY (Other)	25,945,514	7,087,937.57	\$0.27319
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (SNG)	28,873,090	1,348,187.11	\$0.04669
32 Demand (SNG) - Capacity Release	(11,780,000)	(568,406.85)	\$0.04825
33 Demand Seacoast	1,178,000	32,984.00	\$0.02800
34 Demand (Gulfstream)	10,850,000	604,562.00	\$0.05572
35 Demand (FGT)	148,815,500	9,129,952.17	\$0.06135
36 Temporary Relinquishment Credit - (FGT)	(64,492,670)	(4,665,062.10)	\$0.07233
37 Temporary Acquisition (FGT)	7,750,000	412,145.00	\$0.05318
38 Capacity Sales Reclass SONAT - February'19 Accrual Adj	0	21,272.00	\$0.00000
39 Option Reservation Fees	0	12,400.00	\$0.00000
40 TOTAL DEMAND	121,193,920	6,328,033.33	\$0.05221
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
41 Administrative Costs	0	162,595.81	\$0.00000
42 Legal	0	8,572.50	\$0.00000
43 LNG/CNG	0	101,608.55	\$0.00000
44 Odorant	0	0.00	\$0.00000
45 TOTAL OTHER	0	272,776.86	\$0.00000

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COMPANY: PEOPLES GAS SYSTEM		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FOR THE PERIOD OF:		January-19	Through	December-19	Page 1 of 1				
		CURRENT MONTH:	MARCH 2019	DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (A-1, LINES 4-13)	\$7,053,371	\$5,316,473	(\$1,736,898)	(\$0.32670)	\$23,484,242	\$19,880,639	(\$3,603,603)	(0.18126)
2	TRANSPORTATION COST (A-1, LINES 1+2+3+5+6-7-8-9)	\$6,070,405	\$6,403,459	\$333,054	\$0.05201	\$17,388,261	\$18,600,727	\$1,212,465	0.06518
3	TOTAL	\$13,123,776	\$11,719,932	(\$1,403,844)	(\$0.11978)	\$40,872,503	\$38,481,366	(\$2,391,137)	(0.06214)
4	FUEL REVENUES (NET OF REVENUE TAX)	\$14,159,307	\$11,719,932	(\$2,439,375)	(\$0.20814)	\$47,046,716	\$38,481,366	(\$8,565,350)	(0.22258)
5	TRUE-UP REFUND/(COLLECTION)	\$188,849	\$188,849	\$0	\$0.00000	\$566,547	\$566,547	\$0	0.00000
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$14,348,156	\$11,908,781	(\$2,439,375)	(\$0.20484)	\$47,613,263	\$39,047,913	(\$8,565,350)	(0.21935)
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,224,380	\$188,849	(\$1,035,531)	(\$5.48338)	\$6,740,759	\$566,547	(\$6,174,212)	(10.89797)
8	INTEREST PROVISION-THIS PERIOD (21)	\$6,687	\$8,363	\$1,676	\$0.20039	\$5,770	\$4,219	(\$1,551)	(0.36747)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$2,764,300	\$4,104,433	\$1,340,133	\$0.32651	(\$277,688)	\$2,046,538	\$2,324,226	1.13569
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$188,849	-\$188,849	\$0	\$0.00000	(\$566,547)	(\$566,547)	\$0	0.00000
10a	OVER EARNINGS REFUND	\$0	\$0	\$0	\$0.00000	\$0	\$0	\$0	0.00000
11	TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	\$3,806,518	\$4,112,796	\$306,278	\$0.07447	\$5,902,294	\$2,050,757	(\$3,851,536)	(1.87810)
11a	REFUNDS FROM PIPELINE	\$0	\$0	\$0	\$0.00000	\$38,713	\$0	(\$38,713)	0.00000
12	ADJ TOTAL EST/ACT TRUE-UP (11+11a)	\$3,806,518	\$4,112,796	\$306,278	0.07447	\$5,941,007	\$2,050,757	(\$3,890,249)	(1.89698)
INTEREST PROVISION									
13	BEGINNING TRUE-UP AND INTEREST PROVISION (9)	2,764,300	4,104,433	1,340,133	0.32651	* If line 5 is a refund add to line 4 If line 5 is a collection () subtract from line 4			
14	ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,799,831	4,104,433	304,602	0.07421				
15	TOTAL (13+14)	6,564,130	8,208,866	1,644,736	0.20036				
16	AVERAGE (50% OF 15)	3,282,065	4,104,433	822,368	0.20036				
17	INTEREST RATE - FIRST DAY OF MONTH	2.41	2.41	0	0.00000				
18	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.48	2.48	0	0.00000				
19	TOTAL (17+18)	4.890	4.890	0	0.00000				
20	AVERAGE (50% OF 19)	2.445	2.445	0	0.00000				
21	MONTHLY AVERAGE (20/12 Months)	0.20375	0.20375	0	0.00000				
22	INTEREST PROVISION (16x21)	\$6,687	\$8,363	\$1,676	0.20039				

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COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3**

Page 1 of 1

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

March'19

JANUARY 19 through DECEMBER 19

	(A) MO	(B) PURCHASED FROM	(C) PURCH. FOR	(D) SCH TYPE	(E) SYSTEM SUPPLY	(F) END USE	(G) TOTAL PURCHASED	(H) COMM. COST THIRD PARTY	(I) COMM. COST PIPELINE	(J) DEMAND COST	(K) OTHER CHARGES	(L) TOTAL CENTS PER THERM
1	March'19	FGT	PGS	FTS-1 COMM. PIPELINE	12,801,540		12,801,540		56,326.67			\$0.44
2	March'19	FGT	PGS	FTS-2 COMM. PIPELINE	3,029,890		3,029,890		13,254.03			\$0.44
3	March'19	FGT	PGS	FTS-1 DEMAND	64,354,040		64,354,040			2,922,457.94		\$4.54
4	March'19	FGT	PGS	FTS-2 DEMAND	18,263,790		18,263,790			985,414.83		\$5.40
5	March'19	FGT	PGS	FTS-3 DEMAND	9,455,000		9,455,000			969,162.30		\$10.25
6	March'19	FGT	PGS	NO NOTICE	7,285,000		7,285,000			34,822.30		\$0.48
7	March'19	SONAT	PGS	COMM. PIPELINE	1,038,650		1,038,650		5,761.79			\$0.55
8	March'19	SONAT	PGS	DEMAND	28,873,090		28,873,090			1,348,187.11		\$4.67
9	March'19	SONAT - CAPACITY RELEASE	PGS	DEMAND	(11,780,000)		(11,780,000)			(568,406.85)		\$4.83
10	March'19	SONAT	PGS	COMM. OTHER	191,700		191,700	54,059.40				\$28.20
11	March'19	SONAT	PGS	COMM. PPLN-OTHER			0		(20,853.80)			
12	March'19	SEACOAST	PGS	DEMAND	1,178,000		1,178,000			32,984.00		\$2.80
13	March'19	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	4,248,710		4,248,710		9,049.78			\$0.21
14	March'19	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
15	March'19	GULFSTREAM PIPELINE	PGS	COMM. OTHER	133,120		133,120	43,079.11				\$32.36
16	March'19	OPTION RESERVATION FEES	PGS	DEMAND	0		0			12,400.00		
17	March'19		PGS	COMM. OTHER	22,632		22,632	29,934.34				\$132.26
18	March'19		PGS	COMM. OTHER	232,500		232,500	32,550.00				\$14.00
19	March'19		PGS	COMM. OTHER	12,422		12,422	4,794.93				\$38.60
20	March'19	C/O TRANSP. CUSTOMERS	PGS	COMM. OTHER	57,958		57,958	15,126.99				\$26.10
21	March'19	NCTS PROGRAM C/O	PGS	COMM. OTHER	7,700		7,700	2,340.69				\$30.40
22	March'19		PGS	COMM. OTHER	25,000		25,000	7,187.50				\$28.75
23	March'19		PGS	COMM. OTHER	3,578,470		3,578,470	1,027,251.00				\$28.71
24	March'19		PGS	COMM. OTHER	200,000		200,000	65,000.00				\$32.50
25	March'19		PGS	COMM. OTHER	850,000		850,000	276,937.50				\$32.58
26	March'19		PGS	COMM. OTHER	7,409,090		7,409,090	2,114,191.37				\$28.54
27	March'19		PGS	COMM. OTHER	2,453,340		2,453,340	683,255.20				\$27.85
28	March'19		PGS	COMM. OTHER	750,200		750,200	221,763.08				\$29.56
29	March'19		PGS	COMM. OTHER	150,000		150,000	60,750.00				\$40.50
30	March'19		PGS	COMM. OTHER	428,000		428,000	116,841.01				\$27.30
31	March'19		PGS	COMM. OTHER	3,179,560		3,179,560	898,184.47				\$28.25
32	March'19		PGS	COMM. OTHER	765,000		765,000	231,120.00				\$30.21
33	March'19		PGS	COMM. OTHER	900,000		900,000	230,850.00				\$25.65
34	March'19		PGS	COMM. OTHER	1,700,000		1,700,000	477,100.00				\$28.06
35	March'19		PGS	COMM. OTHER	60,000		60,000	18,720.00				\$31.20
36	March'19		PGS	COMM. OTHER	100,000		100,000	40,500.00				\$40.50
37	March'19		PGS	COMM. OTHER	800,000		800,000	232,600.00				\$29.08
38	March'19		PGS	COMM. OTHER	506,000		506,000	155,272.00				\$30.69
39	Total	**This report excludes prior month/period adjustments.			174,110,402	0	174,110,402	7,039,408.59	63,538.47	6,341,583.63	-	\$7.72

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COMPANY: PEOPLES GAS SYSTEM		TRANSPORTATION SYSTEM SUPPLY					SCHEDULE A-4		
		FOR THE PERIOD OF:		January-19	Through	December-19	Page 1 of 2		
		PRESENT MONTH:		March'19					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	PIPELINE	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GXE)/F	
1	FGT	25309-Cs #11 Mt Vernon Zone 3	81	79	2,500	2,440	2.87500	2.94600	
2	FGT	25309-Cs #11 Mt Vernon Zone 3	323	315	10,000	9,759	2.87500	2.94600	
3	FGT	25309-Cs #11 Mt Vernon Zone 3	331	323	10,247	10,000	2.92500	2.99723	
4	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	20,000	19,518	3.25000	3.33026	
5	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	20,000	19,518	3.20000	3.27902	
6	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	20,000	19,518	4.15000	4.25248	
7	FGT	25309-Cs #11 Mt Vernon Zone 3	1,935	1,889	60,000	58,554	2.61000	2.67445	
8	FGT	25309-Cs #11 Mt Vernon Zone 3	20,491	19,998	635,236	619,927	2.85500	2.92550	
9	FGT	25309-Cs #11 Mt Vernon Zone 3	339	331	10,500	10,247	2.87500	2.94600	
10	FGT	78467-Bobcat Gas Storage (Rec)	323	315	10,000	9,759	2.97500	3.04847	
11	FGT	25309-Cs #11 Mt Vernon Zone 3	339	331	10,500	10,247	3.03000	3.10483	
12	FGT	78299-Egan Hub (Rec)/FGT Acadia	231	226	7,173	7,000	4.35000	4.45742	
13	FGT	23059-Trunkline-Manchester FGT	7,914	7,723	245,334	239,421	2.78500	2.85378	
14	FGT	78533-Frisco Acadian	484	472	15,000	14,639	4.05000	4.15002	
15	FGT	62410-Columbia Gulf-Lafayette FGT	248	242	7,686	7,501	2.78500	2.85378	
16	FGT	62410-Columbia Gulf-Lafayette FGT	575	575	17,819	17,819	2.82500	2.82500	
17	FGT	62410-Columbia Gulf-Lafayette FGT	9,403	9,176	291,483	284,458	2.82500	2.89476	
18	FGT	62410-Columbia Gulf-Lafayette FGT	31	30	968	945	3.10000	3.17655	
19	FGT	10258-Carnes Tn FGT (Rec)	532	519	16,500	16,102	2.88000	2.95112	
20	FGT	78467-Bobcat Gas Storage (Rec)	1,935	1,889	60,000	58,554	3.06000	3.13557	
21	FGT	78499-Enbridge-Orange Co	2,903	2,833	90,000	87,831	2.56500	2.62834	
22	FGT	78299-Egan Hub (Rec)/FGT Acadia	2,903	2,833	90,000	87,831	2.63000	2.69495	
23	FGT	78523-Golden Triangle Storage (Rec)	645	630	20,000	19,518	2.96000	3.03310	
24	FGT	78299-Egan Hub (Rec)/FGT Acadia	1,935	1,889	60,000	58,554	3.02000	3.09458	
25	FGT	62248-Bay Gas (Rec) Storage Company	323	315	10,000	9,759	4.05000	4.15002	
26	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	20,000	19,518	2.93000	3.00236	
27	FGT	25309-Cs #11 Mt Vernon Zone 3	245	239	7,600	7,417	2.78250	2.85121	
28	FGT	25309-Cs #11 Mt Vernon Zone 3	258	252	8,000	7,807	2.87500	2.94600	
29	FGT	25309-Cs #11 Mt Vernon Zone 3	484	472	15,000	14,639	3.07500	3.15094	
30	FGT	25309-Cs #11 Mt Vernon Zone 3	645	630	20,000	19,518	3.25000	3.33026	
31	Gulfstream	8205175-Destin	245	241	7,600	7,459	2.78500	2.83749	
32	Gulfstream	8205175-Destin	10,161	9,973	315,000	309,173	2.87000	2.92410	
33	Gulfstream	8205175-Destin	484	475	15,000	14,723	2.88750	2.94193	
34	Gulfstream	8205175-Destin	1,452	1,425	45,000	44,168	2.88750	2.94193	
35	Gulfstream	8205177-Gulfsouth	242	237	7,500	7,361	2.80500	2.85787	
36	Gulfstream	8205171-Williams Mobile Bay	968	950	30,000	29,445	2.70750	2.75853	
37	Gulfstream	8205171-Williams Mobile Bay	413	405	12,800	12,563	2.78250	2.83495	
38	SONAT	960530-Jacksonville	2,420	2,420	75,020	75,020	2.95605	2.95605	
39	SONAT	611001-South LA Zone 0 pool	194	187	6,000	5,801	3.12000	3.22681	
40		SUBTOTAL	75,015	73,356	2,325,466	2,274,030	2.46458	2.52033	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
(2) The above net volumes are calculated at a fuel surcharge of 2.41%, 1.85%, and 3.31% per dth for FGT, Gulfstream, and Southern Natural Gas pipelines, respectively.
(3) Included in the monthly gross volumes above are 310,475 dth's nominated under FGT FTS-2 and 153,601 under FGT FTS-3.

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ACTUAL FOR THE PERIOD OF:

JANUARY 19 through DECEMBER 19

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
PGA COST													
1 Commodity Costs	\$ 11,022,998	\$ 5,446,306	\$ 7,087,938										\$ 23,557,241
2 Transportation Costs	\$ 5,676,089	\$ 4,985,110	\$ 5,797,628										\$ 16,458,827
3 Hedging Costs (settlement)	\$ -	\$ -	\$ -										\$ -
4 Company Use	\$ (16,832)	\$ (21,601)	\$ (34,567)										\$ (73,000)
5 Administrative Costs	\$ 383,485	\$ 211,911	\$ 264,204										\$ 859,600
6 Odorant Charges	\$ 20,681	\$ 40,699	\$ (0)										\$ 61,380
7 Legal	\$ (13,500)	\$ 13,383	\$ 8,573										\$ 8,456
8 Total	\$ 17,072,921	\$ 10,675,806	\$ 13,123,776										\$ 40,872,503
PGA THERM SALES													
9 Residential	9,806,019	10,114,845	7,028,244										26,949,108
10 Commercial	4,199,568	4,225,141	3,974,380										12,399,089
11 Off System Sales	15,123,990	9,394,000	11,977,890										36,495,880
12 Total	29,129,577	23,733,986	22,980,514										75,844,077
PGA RATES (FLEX-DOWN FACTORS) (Average for YTD)													
13 Residential	\$0.84995	\$0.84995	\$0.91995										\$0.87328
14 Commercial	\$0.84995	\$0.84995	\$0.91995										\$0.87328
PGA REVENUES													
15 Residential	\$ 8,292,950	\$ 8,554,124	\$ 6,433,303										\$ 23,280,378
16 Commercial	\$ 3,284,793	\$ 3,518,143	\$ 3,238,744										\$ 10,041,680
17 Off System Sales	\$ 5,634,755	\$ 2,950,000	\$ 3,742,122										\$ 12,326,877
18 Cash Outs-Transportation Customers	\$ 476,690	\$ 220,382	\$ 729,339										\$ 1,426,411
19 Swing Charges-Transportation Customers	\$ (113,333)	\$ (103,333)	\$ (113,333)										\$ (330,000)
20 Unbilled Revenues-Residential	\$ 1,061,589	\$ (810,366)	\$ (119,456)										\$ 131,767
21 Unbilled Revenues-Commercial	\$ 182,190	\$ (261,174)	\$ 248,587										\$ 169,603
22 Total	\$ 18,819,633	\$ 14,067,775	\$ 14,159,307										\$ 47,046,716
NUMBER OF PGA CUSTOMERS (Average for YTD)													
23 Residential	354,695	354,808	356,116										355,206
24 Commercial	13,476	13,521	13,578										13,525
25 Off System Sales	11	4	7										7
26 Total	368,182	368,333	369,701										368,739

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
SOUTH FLORIDA DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041									
TAMPA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040									
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0246	1.0226	1.0226									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.042	1.040	1.040									

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0217	1.0226									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.039	1.040									
TRIANGLE:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0226									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040									
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0256	1.0226	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041									

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ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
LAKELAND												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0217									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.039									
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0226	1.0226									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.040	1.040									

ACTUAL FOR THE PERIOD OF: JANUARY 19 through DECEMBER 19

	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
AVON PARK:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041	1.041									
SARASOTA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0236	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.041	1.041									
JUPITER DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.041									

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	JAN 19	FEB 19	MAR 19	APR 19	MAY 19	JUN 19	JUL 19	AUG 19	SEP 19	OCT 19	NOV 19	DEC 19
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0272	1.0233	1.0243									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.052	1.048	1.049									
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0256	1.0226	1.0226									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.043	1.040	1.040									
FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0266	1.0236	1.0236									
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98									
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73									
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697									
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.041	1.041									