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April 22, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of March 2019. Additionally, FPL is including the following revised schedules:

- February 2019 Schedule A3, Lines 24, 45, and 52; and Schedule A4, Line 9 revised to reflect light oil fuel burned (MMBTU) at Okeechobee

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada
Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE
Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 22th day of April 2019 to the following:

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By: s/ Maria J. Moncada
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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

REVISED 4/22/19

SCHEDULE: A3

FOR THE MONTH OF: February 2019

| Line No. | A3 Schedule | Current Month | | | | Year To Date | | | |
|----------|--|---------------|-------------|-------------|---------|--------------|-------------|-------------|----------|
| | | Actual | Estimate | \$ Diff | % Diff | Actual | Estimate | \$ Diff | % Diff |
| 1 | Fuel Cost of System Net Generation (\$)⁽⁵⁾ | | | | | | | | |
| 2 | Heavy Oil ⁽¹⁾ | 175,154 | 3,034,952 | (2,859,798) | (94.2%) | 175,466 | 3,034,952 | (2,859,486) | (94.2%) |
| 3 | Light Oil ⁽¹⁾ | 5,004,481 | 2,208,978 | 2,795,502 | 126.6% | 6,776,938 | 2,391,718 | 4,385,220 | 183.4% |
| 4 | Coal | 5,124,930 | 5,095,562 | 29,367 | 0.6% | 10,657,111 | 10,197,410 | 459,700 | 4.5% |
| 5 | Gas ⁽²⁾ | 186,675,032 | 184,748,260 | 1,926,772 | 1.0% | 412,001,413 | 392,216,557 | 19,784,856 | 5.0% |
| 6 | Nuclear | 13,486,733 | 13,917,306 | (430,574) | (3.1%) | 28,500,440 | 29,323,533 | (823,094) | (2.8%) |
| 7 | Total | 210,466,330 | 209,005,060 | 1,461,270 | 0.7% | 458,111,367 | 437,164,170 | 20,947,197 | 4.8% |
| 8 | System Net Generation (MWh) | | | | | | | | |
| 9 | Heavy Oil | 1,364 | 24,847 | (23,483) | (94.5%) | (1,141) | 24,847 | (25,988) | (104.6%) |
| 10 | Light Oil | 33,402 | 12,661 | 20,741 | 163.8% | 102,652 | 13,488 | 89,163 | 661.0% |
| 11 | Coal | 169,249 | 193,272 | (24,023) | (12.4%) | 350,911 | 384,247 | (33,336) | (8.7%) |
| 12 | Gas | 5,849,339 | 5,409,392 | 439,947 | 8.1% | 11,817,931 | 11,587,668 | 230,263 | 2.0% |
| 13 | Nuclear | 2,407,535 | 2,339,047 | 68,488 | 2.9% | 5,079,846 | 4,928,705 | 151,141 | 3.1% |
| 14 | Solar ⁽⁴⁾ | 163,420 | 151,480 | 11,940 | 7.9% | 322,716 | 308,929 | 13,787 | 4.5% |
| 15 | Total | 8,624,310 | 8,130,700 | 493,610 | 6.1% | 17,672,914 | 17,247,884 | 425,030 | 2.5% |
| 16 | Units of Fuel Burned (Unit)⁽³⁾ | | | | | | | | |
| 17 | Heavy Oil ⁽¹⁾ | 2,400 | 41,413 | (39,013) | (94.2%) | 2,404 | 41,413 | (39,009) | (94.2%) |
| 18 | Light Oil ⁽¹⁾ | 51,724 | 25,285 | 26,439 | 104.6% | 70,206 | 27,386 | 42,820 | 156.4% |
| 19 | Coal | 119,449 | 127,294 | (7,845) | (6.2%) | 242,501 | 254,822 | (12,321) | (4.8%) |
| 20 | Gas ⁽²⁾ | 40,932,526 | 38,490,017 | 2,442,509 | 6.3% | 83,099,359 | 81,698,411 | 1,400,948 | 1.7% |
| 21 | Nuclear | 25,914,094 | 24,734,447 | 1,179,647 | 4.8% | 54,587,644 | 52,119,013 | 2,468,631 | 4.7% |
| 22 | BTU Burned (MMBTU) | | | | | | | | |
| 23 | Heavy Oil | 15,189 | 265,042 | (249,853) | (94.3%) | 15,217 | 265,042 | (249,825) | (94.3%) |
| 24 | Light Oil ⁽⁵⁾ | 298,729 | 147,414 | 151,315 | 102.6% | 405,439 | 159,658 | 245,781 | 153.9% |
| 25 | Coal | 2,008,824 | 2,163,990 | (155,166) | (7.2%) | 4,233,910 | 4,331,966 | (98,056) | (2.3%) |
| 26 | Gas | 41,683,522 | 38,490,017 | 3,193,505 | 8.3% | 84,667,828 | 81,698,411 | 2,969,417 | 3.6% |
| 27 | Nuclear | 25,914,094 | 24,734,447 | 1,179,647 | 4.8% | 54,587,644 | 52,119,013 | 2,468,631 | 4.7% |
| 28 | Total | 69,920,358 | 65,800,910 | 4,119,447 | 6.3% | 143,910,038 | 138,574,090 | 5,335,948 | 3.9% |
| 29 | Generation Mix (%) | | | | | | | | |
| 30 | Heavy Oil | 0.02% | 0.31% | (0.29%) | (94.8%) | (0.01%) | 0.14% | (0.15%) | (104.5%) |
| 31 | Light Oil | 0.39% | 0.16% | 0.23% | 148.7% | 0.58% | 0.08% | 0.50% | 642.7% |
| 32 | Coal | 1.96% | 2.38% | (0.41%) | (17.4%) | 1.99% | 2.23% | (0.24%) | (10.9%) |
| 33 | Gas | 67.82% | 66.53% | 1.29% | 1.9% | 66.87% | 67.18% | (0.31%) | (0.5%) |
| 34 | Nuclear | 27.92% | 28.77% | (0.85%) | (3.0%) | 28.74% | 28.58% | 0.17% | 0.6% |
| 35 | Solar ⁽⁴⁾ | 1.89% | 1.86% | 0.03% | 1.7% | 1.83% | 1.79% | 0.03% | 2.0% |
| 36 | Total | 100.00% | 100.00% | 0.00% | 0.0% | 100.00% | 100.00% | 0.00% | 0.0% |
| 37 | Fuel Cost per Unit (\$/Unit) | | | | | | | | |
| 38 | Heavy Oil ⁽¹⁾ | 72.9840 | 73.2853 | -0.3014 | (0.4%) | 72.9801 | 73.2853 | -0.3052 | (0.4%) |
| 39 | Light Oil ⁽¹⁾ | 96.7536 | 87.3617 | 9.3918 | 10.8% | 96.5293 | 87.3349 | 9.1944 | 10.5% |
| 40 | Coal | 42.9049 | 40.0300 | 2.8749 | 7.2% | 43.9467 | 40.0179 | 3.9289 | 9.8% |
| 41 | Gas ⁽²⁾ | 4.5606 | 4.7999 | (0.2393) | (5.0%) | 4.9579 | 4.8008 | 0.1572 | 3.3% |
| 42 | Nuclear | 0.5204 | 0.5627 | (0.0422) | (7.5%) | 0.5221 | 0.5626 | -0.0405 | (7.2%) |
| 43 | Fuel Cost per MMBTU (\$/MMBTU) | | | | | | | | |
| 44 | Heavy Oil ⁽¹⁾ | 11.5316 | 11.4508 | 0.0808 | 0.7% | 11.5309 | 11.4508 | 0.0801 | 0.7% |
| 45 | Light Oil ⁽¹⁾⁽⁶⁾ | 16.7526 | 14.9849 | 1.7677 | 11.8% | 16.7151 | 14.9803 | 1.7348 | 11.6% |
| 46 | Coal | 2.5512 | 2.3547 | 0.1965 | 8.3% | 2.5171 | 2.3540 | 0.1631 | 6.9% |
| 47 | Gas ⁽²⁾ | 4.4784 | 4.7999 | (0.3215) | (6.7%) | 4.8661 | 4.8008 | 0.0653 | 1.4% |
| 48 | Nuclear | 0.5204 | 0.5627 | (0.0422) | (7.5%) | 0.5221 | 0.5626 | -0.0405 | (7.2%) |
| 49 | Total | 3.0101 | 3.1763 | (0.1662) | (5.2%) | 3.1833 | 3.1547 | 0.0286 | 0.9% |
| 50 | BTU Burned per KWH (BTU/KWH) | | | | | | | | |
| 51 | Heavy Oil | 11,132 | 10,667 | 465 | 4.36% | (13,342) | 10,667 | (24,008) | (225.1%) |
| 52 | Light Oil ⁽⁶⁾ | 8,943 | 11,643 | (2,699) | (23.2%) | 3,950 | 11,837 | (7,887) | (66.6%) |
| 53 | Coal | 11,869 | 11,197 | 672 | 6.0% | 12,065 | 11,274 | 792 | 7.0% |
| 54 | Gas | 7,126 | 7,115 | 11 | 0.2% | 7,164 | 7,050 | 114 | 1.6% |
| 55 | Nuclear | 10,764 | 10,575 | 189 | 1.8% | 10,746 | 10,575 | 171 | 1.6% |
| 56 | Total | 8,107 | 8,093 | 14 | 0.2% | 8,143 | 8,034 | 109 | 1.4% |
| 57 | Generated Fuel Cost per KWH (cents/KWH) | | | | | | | | |
| 58 | Heavy Oil ⁽¹⁾ | 12.8368 | 12.2143 | 0.6225 | 5.1% | (15.3845) | 12.2143 | (27.5988) | (226.0%) |
| 59 | Light Oil ⁽¹⁾ | 14.9827 | 17.4468 | (2.4641) | (14.1%) | 6.6019 | 17.7319 | (11.1300) | (62.8%) |
| 60 | Coal | 3.0280 | 2.6365 | 0.3915 | 14.9% | 3.0370 | 2.6539 | 0.3831 | 14.4% |
| 61 | Gas ⁽²⁾ | 3.1914 | 3.4153 | (0.2239) | (6.6%) | 3.4862 | 3.3848 | 0.1015 | 3.0% |
| 62 | Nuclear | 0.5602 | 0.5950 | (0.0348) | (5.9%) | 0.5610 | 0.5950 | (0.0339) | (5.7%) |
| 63 | Total | 2.4404 | 2.5706 | (0.1302) | (5.1%) | 2.5922 | 2.5346 | 0.0576 | 2.3% |

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel charge entry in the amount of \$498 which

will be reversed in March 2019, and (2) Non Recoverable Oil/Tank Bottoms in the amount of (\$59,090), or (4,000 barrels) for Manatee plant which was recorded to Fuel Cost of System

Net Generation in error and will be corrected in March 2019.

⁽⁶⁾ Revised to reflect Light Oil Fuel Burned (MMBTU) for Okeechobee

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

REVISED 4/22/19 SCHEDULE: A4

| FOR THE MONTH OF: February 2019 | | | | | | | | | | | | | |
|---------------------------------|------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|---------------------|--|---------------------|--------------------------|-------------------------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Babcock PV Solar</u> | | | | | | | | | | | | |
| 2 | Solar | | 12,184 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | | 24.3 | N/A | 24.3 | N/A | | | | | | |
| 4 | <u>Barefoot Bay PV Solar</u> | | | | | | | | | | | | |
| 5 | Solar | | 12,328 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | | 24.6 | N/A | 24.6 | N/A | | | | | | |
| 7 | <u>Blue Cypress PV Solar</u> | | | | | | | | | | | | |
| 8 | Solar | | 11,621 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | | 23.2 | N/A | 23.2 | N/A | | | | | | |
| 10 | <u>Cape Canaveral 3</u> | | | | | | | | | | | | |
| 11 | Light Oil | | 814 | | | | | 916 | 5.917 | 5,420 | 86,339 | 10.6068 | 94.26 |
| 12 | Gas | | 468,890 | | | | | 3,060,232 | 1.022 | 3,127,557 | 14,005,889 | 2.9870 | 4.58 |
| 13 | Plant Unit Info | 1,241 | | 55.1 | 95.1 | 55.1 | 6,670 | | | | | | |
| 14 | <u>Citrus PV Solar</u> | | | | | | | | | | | | |
| 15 | Solar | | 11,998 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | | 24.0 | N/A | 24.0 | N/A | | | | | | |
| 17 | <u>Coral Farms PV Solar</u> | | | | | | | | | | | | |
| 18 | Solar | | 9,495 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | | 19.0 | N/A | 19.0 | N/A | | | | | | |
| 20 | <u>Desoto Solar</u> | | | | | | | | | | | | |
| 21 | Solar | | 3,025 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 25 | | 18.0 | N/A | 18.0 | N/A | | | | | | |
| 23 | <u>Fort Myers 1-12</u> | | | | | | | | | | | | |
| 24 | Light Oil | | 7 | | | | | 59 | 5.804 | 342 | 5,781 | 86.2806 | 97.98 |
| 25 | Plant Unit Info | 99 | | 0.0 | 100.0 | 1.6 | 51,045 | | | | | | |
| 26 | <u>Fort Myers 2</u> | | | | | | | | | | | | |
| 27 | Gas | | 627,894 | | | | | 4,500,697 | 1.014 | 4,564,157 | 20,439,301 | 3.2552 | 4.54 |
| 28 | Plant Unit Info | 1,681 | | 62.9 | 85.2 | 62.9 | 7,269 | | | | | | |
| 29 | <u>Fort Myers 3A</u> | | | | | | | | | | | | |
| 30 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 31 | Gas | | 1,279 | | | | | 13,472 | 1.014 | 13,662 | 61,181 | 4.7835 | 4.54 |
| 32 | Plant Unit Info | 197 | | 1.1 | 100.0 | 94.6 | 10,682 | | | | | | |
| 33 | <u>Fort Myers 3B</u> | | | | | | | | | | | | |
| 34 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 35 | Gas | | 285 | | | | | 3,198 | 1.014 | 3,243 | 14,523 | 5.0957 | 4.54 |
| 36 | Plant Unit Info | 197 | | 0.3 | 100.0 | 96.4 | 11,379 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

REVISED 4/22/19 SCHEDULE: A4

| FOR THE MONTH OF: February 2019 | | | | | | | | | | | | | |
|---------------------------------|--------------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|---------------------|--|---------------------|--------------------------|-------------------------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Fort Myers 3C</u> | | | | | | | | | | | | |
| 2 | Light Oil | | 33 | | | | | 70 | 5.757 | 403 | 6,859 | 20.7208 | 97.98 |
| 3 | Gas | | 402 | | | | | 5,162 | 1.014 | 5,235 | 23,443 | 5.8332 | 4.54 |
| 4 | Plant Unit Info | 217 | | 0.3 | 100.0 | 49.3 | 12,961 | | | | | | |
| 5 | <u>Fort Myers 3D</u> | | | | | | | | | | | | |
| 6 | Light Oil | | 31 | | | | | 45 | 5.757 | 259 | 4,409 | 14.4088 | 97.98 |
| 7 | Gas | | 5,076 | | | | | 44,283 | 1.014 | 44,907 | 201,103 | 3.9619 | 4.54 |
| 8 | Plant Unit Info | 217 | | 3.6 | 100.00 | 89.0 | 8,845 | | | | | | |
| 9 | <u>Hammock PV Solar</u> | | | | | | | | | | | | |
| 10 | Solar | | 12,315 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 11 | Plant Unit Info | 74.5 | | 24.6 | N/A | 24.6 | N/A | | | | | | |
| 12 | <u>Horizon PV Solar</u> | | | | | | | | | | | | |
| 13 | Solar | | 9,968 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 14 | Plant Unit Info | 74.5 | | 19.9 | N/A | 19.9 | N/A | | | | | | |
| 15 | <u>Indian River PV Solar</u> | | | | | | | | | | | | |
| 16 | Solar | | 11,303 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 17 | Plant Unit Info | 74.5 | | 22.6 | N/A | 22.6 | N/A | | | | | | |
| 18 | <u>Indiantown FPL</u> ⁽⁶⁾ | | | | | | | | | | | | |
| 19 | Coal | | (630) | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 20 | Gas | | 0 | | | | | 0 | N/A | 0 | 7,035 | 0.0000 | 0.00 |
| 21 | Plant Unit Info | 330 | | (0.3) | 100.0 | 0.0 | 0 | | | | | | |
| 22 | <u>Interstate PV Solar</u> | | | | | | | | | | | | |
| 23 | Solar | | 10,029 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | | 20.0 | N/A | 20.0 | N/A | | | | | | |
| 25 | <u>Lauderdale 1-12</u> | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 27 | Gas | | 5 | | | | | 59 | 1.023 | 60 | 269 | 5.0698 | 4.58 |
| 28 | Plant Unit Info | 59 | | 0.0 | 100.0 | 11.6 | 11,429 | | | | | | |
| 29 | <u>Lauderdale 6A</u> | | | | | | | | | | | | |
| 30 | Light Oil ⁽⁷⁾ | | 56 | | | | | 109 | 5.764 | 628 | 8,424 | 14.9901 | 77.29 |
| 31 | Gas | | 799 | | | | | 9,042 | 1.023 | 9,250 | 41,424 | 5.1857 | 4.58 |
| 32 | Plant Unit Info | 217 | | 0.6 | 100.0 | 58.0 | 11,553 | | | | | | |
| 33 | <u>Lauderdale 6B</u> | | | | | | | | | | | | |
| 34 | Light Oil ⁽⁷⁾ | | 84 | | | | | 115 | 5.764 | 663 | 8,888 | 10.5686 | 77.29 |
| 35 | Gas | | 10 | | | | | 42 | 1.023 | 43 | 193 | 1.9451 | 4.58 |
| 36 | Plant Unit Info | 217 | | 0.1 | 100.0 | 45.9 | 7,511 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

REVISED 4/22/19
SCHEDULE: A4

| FOR THE MONTH OF: February 2019 | | | | | | | | | | | | | |
|---------------------------------|----------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|---------------------|--|---------------------|--------------------------|-------------------------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Lauderdale 6C</u> | | | | | | | | | | | | |
| 2 | Light Oil ⁽⁷⁾ | | 27 | | | | | 49 | 5.764 | 282 | 3,787 | 13.8723 | 77.29 |
| 3 | Gas | | 2,570 | | | | | 26,056 | 1.023 | 26,655 | 119,367 | 4.6452 | 4.58 |
| 4 | Plant Unit Info | 217 | | 1.8 | 100.0 | 88.1 | 10,372 | | | | | | |
| 5 | <u>Lauderdale 6D</u> | | | | | | | | | | | | |
| 6 | Light Oil ⁽⁷⁾ | | 27 | | | | | 56 | 5.764 | 323 | 4,328 | 16.3326 | 77.29 |
| 7 | Gas | | 887 | | | | | 10,593 | 1.023 | 10,837 | 48,530 | 5.4682 | 4.58 |
| 8 | Plant Unit Info | 217 | | 0.6 | 93.5 | 56.1 | 12,210 | | | | | | |
| 9 | <u>Lauderdale 6E</u> | | | | | | | | | | | | |
| 10 | Light Oil ⁽⁷⁾ | | 45 | | | | | 129 | 5.764 | 744 | 9,970 | 22.2549 | 77.29 |
| 11 | Gas | | 33 | | | | | 641 | 1.023 | 656 | 2,938 | 8.8485 | 4.58 |
| 12 | Plant Unit Info | 217 | | 0.1 | 99.7 | 42.5 | 17,949 | | | | | | |
| 13 | <u>Loggerhead PV Solar</u> | | | | | | | | | | | | |
| 14 | Solar | | 12,165 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | | 24.3 | N/A | 24.3 | N/A | | | | | | |
| 16 | <u>Manatee 1</u> | | | | | | | | | | | | |
| 17 | Heavy Oil ⁽⁷⁾ | | 1 | | | | | 1 | 6.329 | 8 | 88 | 14.5968 | 72.98 |
| 18 | Gas | | 46,060 | | | | | 577,293 | 1.022 | 589,993 | 2,642,119 | 5.7362 | 4.58 |
| 19 | Plant Unit Info | 797 | | 8.8 | 87.7 | 29.5 | 12,809 | | | | | | |
| 20 | <u>Manatee 2</u> | | | | | | | | | | | | |
| 21 | Heavy Oil ⁽⁷⁾ | | 1,364 | | | | | 2,399 | 6.329 | 15,181 | 175,067 | 12.8367 | 72.98 |
| 22 | Gas | | 55,354 | | | | | 657,606 | 1.022 | 672,073 | 3,009,691 | 5.4372 | 4.58 |
| 23 | Plant Unit Info | 797 | | 10.8 | 99.6 | 31.2 | 12,117 | | | | | | |
| 24 | <u>Manatee 3</u> | | | | | | | | | | | | |
| 25 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 26 | Gas | | 605,521 | | | | | 4,053,386 | 1.022 | 4,142,561 | 18,551,301 | 3.0637 | 4.58 |
| 27 | Plant Unit Info | 1,253 | | 76.5 | 99.9 | 76.5 | 6,841 | | | | | | |
| 28 | <u>Manatee PV Solar</u> | | | | | | | | | | | | |
| 29 | Solar | | 11,995 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | | 24.0 | N/A | 24.0 | N/A | | | | | | |
| 31 | <u>Martin 3</u> | | | | | | | | | | | | |
| 32 | Gas | | 99,854 | | | | | 748,773 | 1.014 | 759,331 | 3,400,452 | 3.4054 | 4.54 |
| 33 | Plant Unit Info | 496 | | 32.0 | 97.8 | 61.8 | 7,604 | | | | | | |
| 34 | <u>Martin 4</u> | | | | | | | | | | | | |
| 35 | Gas | | 143,372 | | | | | 1,035,637 | 1.014 | 1,050,239 | 4,703,202 | 3.2804 | 4.54 |
| 36 | Plant Unit Info | 496 | | 46.0 | 99.9 | 64.6 | 7,325 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

REVISED 4/22/19 SCHEDULE: A4

| FOR THE MONTH OF: February 2019 | | | | | | | | | | | | | |
|---------------------------------|----------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|---------------------|--|---------------------|--------------------------|-------------------------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>St Lucie 1</u> | | | | | | | | | | | | |
| 2 | Nuclear | | 678,435 | | | | | 6,920,319 | - | 6,920,319 | 3,610,799 | 0.5322 | 0.52 |
| 3 | Plant Unit Info | 1,003 | | 102.9 | 100.0 | 102.9 | 10,200 | | | | | | |
| 4 | <u>St Lucie 2</u> | | | | | | | | | | | | |
| 5 | Nuclear | | 585,573 | | | | | 6,920,047 | - | 6,920,047 | 3,375,888 | 0.5765 | 0.49 |
| 6 | Plant Unit Info | 860 | | 103.7 | 100.0 | 103.7 | 10,064 | | | | | | |
| 7 | <u>Sunshine Gateway PV Solar</u> | | | | | | | | | | | | |
| 8 | Solar | | 6,242 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | | 12.5 | N/A | 12.5 | N/A | | | | | | |
| 10 | <u>Turkey Point 3</u> | | | | | | | | | | | | |
| 11 | Nuclear | | 587,548 | | | | | 6,057,352 | - | 6,057,352 | 3,492,846 | 0.5945 | 0.58 |
| 12 | Plant Unit Info | 839 | | 104.5 | 100.0 | 104.5 | 10,310 | | | | | | |
| 13 | <u>Turkey Point 4</u> | | | | | | | | | | | | |
| 14 | Nuclear | | 555,979 | | | | | 6,016,376 | - | 6,016,376 | 3,007,199 | 0.5409 | 0.50 |
| 15 | Plant Unit Info | 848 | | 100.8 | 99.2 | 100.8 | 10,821 | | | | | | |
| 16 | <u>Turkey Point 5</u> | | | | | | | | | | | | |
| 17 | Light Oil | | 46 | | | | | 59 | 5.774 | 341 | 5,976 | 12.9074 | 101.29 |
| 18 | Gas | | 388,187 | | | | | 2,791,864 | 1.023 | 2,856,077 | 12,790,142 | 3.2948 | 4.58 |
| 19 | Plant Unit Info | 1,237 | | 50.9 | 94.4 | 53.1 | 7,357 | | | | | | |
| 20 | <u>WCEC 01</u> | | | | | | | | | | | | |
| 21 | Light Oil | | 157 | | | | | 204 | 5.755 | 1,174 | 21,704 | 13.8065 | 106.39 |
| 22 | Gas | | 457,724 | | | | | 3,225,654 | 1.014 | 3,271,781 | 14,651,756 | 3.2010 | 4.54 |
| 23 | Plant Unit Info | 1,238 | | 59.0 | 97.2 | 64.8 | 7,148 | | | | | | |
| 24 | <u>WCEC 02</u> | | | | | | | | | | | | |
| 25 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 26 | Gas | | 503,258 | | | | | 3,490,231 | 1.014 | 3,540,141 | 15,853,532 | 3.1502 | 4.54 |
| 27 | Plant Unit Info | 1,215 | | 64.3 | 95.1 | 64.3 | 7,034 | | | | | | |
| 28 | <u>WCEC 03</u> | | | | | | | | | | | | |
| 29 | Light Oil | | 458 | | | | | 561 | 5.755 | 3,229 | 59,686 | 13.0261 | 106.39 |
| 30 | Gas | | 471,243 | | | | | 3,273,929 | 1.014 | 3,320,746 | 14,871,032 | 3.1557 | 4.54 |
| 31 | Plant Unit Info | 1,238 | | 60.8 | 81.9 | 60.8 | 7,047 | | | | | | |
| 32 | <u>Wildflower PV Solar</u> | | | | | | | | | | | | |
| 33 | Solar | | 11,862 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | | 23.7 | N/A | 23.7 | N/A | | | | | | |
| 35 | <u>System Totals</u> | | | | | | | | | | | | |
| 36 | Total | 25,661 | 8,624,310 | - | - | - | 8,107 | | - | 69,920,358 | 210,466,330 | 2.4404 | - |

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: February 2019

| (1) | (2) | (3) |
|----------|---------------------------------|------------|
| Line No. | A4.1 Schedule | FPL |
| 1 | System Totals: | |
| 2 | BBLs | 54,124 |
| 3 | MCF | 40,932,526 |
| 4 | MMBTU (Coal - Scherer) | 2,008,824 |
| 5 | MMBTU (Nuclear) | 25,914,094 |
| 6 | ----- | |
| 7 | Average Net Heat Rate (BTU/KWH) | 8,107 |
| 8 | Fuel Cost Per KWH (Cents/KWH) | 2.4404 |
| 9 | | |
| 10 | | |
| 11 | | |
| 12 | | |
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: March 2019

| Line No. | A1 Schedule | Dollars | | | | MWH | | | | Cents/KWH | | | |
|----------|--|-------------|-------------|-------------|---------|---------------|---------------|-------------|---------|-----------|-----------|-------------|---------|
| | | Actual | Estimated | Diff Amount | Diff % | Actual | Estimated | Diff Amount | Diff % | Actual | Estimated | Diff Amount | Diff % |
| 1 | Fuel Cost of System Net Generation (A3) ⁽⁶⁾ | 239,033,820 | 233,811,673 | 5,222,147 | 2.2% | 9,385,575 | 9,039,250 | 346,325 | 3.8% | 2.5468 | 2.5866 | (0.0398) | (1.5%) |
| 2 | Rail Car Lease (Cedar Bay/Indiantown/SJRPP) | 517,637 | 401,102 | 116,535 | 29.1% | N/A | N/A | N/A | 0.0% | N/A | N/A | N/A | N/A |
| 3 | Coal Cars Depreciation Return | 0 | 0 | 0 | N/A | N/A | N/A | N/A | 0.0% | N/A | N/A | N/A | N/A |
| 4 | Fuel Costs of Stratified Sales | (1,748,714) | (722,362) | (1,026,351) | 142.1% | (71,843) | (27,681) | (44,162) | 159.5% | 2.4341 | 2.6096 | (0.1756) | (6.7%) |
| 5 | Adjustments to Fuel Cost (A2) | 49,762 | 0 | 49,762 | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | TOTAL COST OF GENERATED POWER | 237,852,505 | 233,490,413 | 4,362,092 | 1.9% | 9,313,732 | 9,011,570 | 302,162 | 3.4% | 2.5538 | 2.5910 | (0.0372) | (1.4%) |
| 7 | Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 2,690,113 | 3,218,537 | (528,424) | (16.4%) | 138,629 | 131,655 | 6,974 | 5.3% | 1.9405 | 2.4447 | (0.5042) | (20.6%) |
| 8 | Energy Cost of Economy/OS Purchases (A9) | 559,838 | 260,400 | 299,438 | 115.0% | 13,756 | 12,400 | 1,356 | 10.9% | 4.0698 | 2.1000 | 1.9698 | 93.8% |
| 9 | Energy Payments to Qualifying Facilities (A8) | 398,998 | 496,452 | (97,454) | (19.6%) | 20,299 | 23,400 | (3,101) | (13.3%) | 1.9656 | 2.1216 | (0.1560) | (7.4%) |
| 10 | TOTAL COST OF PURCHASED POWER | 3,648,949 | 3,975,389 | (326,440) | (8.2%) | 172,684 | 167,455 | 5,229 | 3.1% | 2.1131 | 2.3740 | (0.2609) | (11.0%) |
| 11 | TOTAL AVAILABLE (LINE 6+10) | 241,501,454 | 237,465,802 | 4,035,652 | 1.7% | 9,486,416 | 9,179,025 | 307,391 | 3.3% | 2.5458 | 2.5870 | (0.0412) | (1.6%) |
| 12 | | | | | | | | | | | | | |
| 13 | Fuel Cost of Economy and Other Power Sales (A6) | (5,949,607) | (6,529,584) | 579,977 | (8.9%) | (313,614) | (296,825) | (16,789) | 5.7% | 1.8971 | 2.1998 | (0.3027) | (13.8%) |
| 14 | Fuel Cost of Unit Power Sales (SL2 Parpts) (A6) | (296,530) | (302,884) | 6,354 | (2.1%) | (55,560) | (54,138) | (1,422) | 2.6% | 0.5337 | 0.5595 | (0.0258) | (4.6%) |
| 15 | Gains from Off-System Sales (A6) | (2,317,588) | (2,283,423) | (34,165) | 1.5% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | TOTAL FUEL COST AND GAINS OF POWER SALES | (8,563,725) | (9,115,892) | 552,167 | (6.1%) | (369,174) | (350,963) | (18,211) | 5.2% | 2.3197 | 2.5974 | (0.2777) | (10.7%) |
| 17 | Incremental Personnel, Software, and Hardware Costs | 38,239 | 40,691 | (2,452) | (6.0%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) | 203,849 | 192,936 | 10,913 | 5.7% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Variable Power Plant O&M Avoided due to Economy Purchase | (8,941) | (8,060) | (881) | 10.9% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾ | 233,147 | 225,567 | 7,580 | 3.4% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20) | 233,170,876 | 228,575,477 | 4,595,399 | 2.0% | 9,117,242 | 8,828,062 | 289,180 | 3.3% | 2.5575 | 2.5892 | (0.0317) | (1.2%) |
| 22 | | | | | | | | | | | | | |
| 23 | Net Unbilled Sales ⁽²⁾ | 6,252,595 | 11,407,466 | (5,154,871) | (45.2%) | 244,481 | 440,580 | (196,099) | (44.5%) | 0.0747 | 0.1435 | (0.0688) | (48.0%) |
| 24 | T & D Losses ⁽²⁾ | 12,479,773 | 11,145,598 | 1,334,175 | 12.0% | 487,968 | 430,466 | 57,501 | 13.4% | 0.1490 | 0.1402 | 0.0088 | 6.2% |
| 25 | Company Use ⁽²⁾ | 236,674 | 252,208 | (15,534) | (6.2%) | 9,254 | 9,741 | (487) | (5.0%) | 0.0028 | 0.0032 | (0.0004) | (11.8%) |
| 26 | SYSTEM SALES KWH | 233,170,876 | 228,575,477 | 4,595,399 | 2.0% | 8,375,539,458 | 7,947,274,425 | 428,265,033 | 5.4% | 2.7840 | 2.8761 | (0.0922) | (3.2%) |
| 27 | Wholesale Sales KWH (excluding Stratified Sales) | 10,798,680 | 8,955,999 | 1,842,681 | 20.6% | 387,890,789 | 311,388,592 | 76,502,197 | 24.6% | 2.7840 | 2.8761 | (0.0922) | (3.2%) |
| 28 | Jurisdictional KWH Sales | 222,372,196 | 219,619,478 | 2,752,718 | 1.3% | 7,987,648,669 | 7,635,885,833 | 351,762,836 | 4.6% | 2.7840 | 2.8761 | (0.0922) | (3.2%) |
| 29 | Jurisdictional Loss Multiplier | | | | | | | | | 1.00139 | 1.00139 | 0.00000 | N/A |
| 30 | Jurisdictional KWH Sales Adjusted for Line Losses | 222,681,294 | 219,924,749 | 2,756,545 | 1.3% | 7,987,648,669 | 7,635,885,833 | 351,762,836 | 4.6% | 2.7878 | 2.8801 | (0.0923) | (3.2%) |
| 31 | TRUE-UP | 9,311,710 | 9,311,710 | 0 | N/A | 7,987,648,669 | 7,635,885,833 | 351,762,836 | 4.6% | 0.1166 | 0.1219 | (0.0054) | (4.4%) |
| 32 | TOTAL JURISDICTIONAL FUEL COST | 231,993,004 | 229,236,459 | 2,756,545 | 1.2% | 7,987,648,669 | 7,635,885,833 | 351,762,836 | 4.6% | 2.9044 | 3.0021 | (0.0977) | (3.3%) |
| 33 | Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | N/A |
| 34 | Fuel Factor Adjusted for Taxes | | | | | | | | | 2.9065 | 3.0043 | (0.0978) | (3.3%) |
| 35 | GPIF ⁽³⁾ | 488,162 | 488,162 | 0 | N/A | 7,987,648,669 | 7,635,885,833 | 351,762,836 | 4.6% | 0.0061 | 0.0064 | (0.0003) | (4.7%) |
| 36 | Incentive Mechanism (FPL Portion) ⁽⁴⁾ | 183,712 | 183,712 | 0 | N/A | 7,987,648,669 | 7,635,885,833 | 351,762,836 | 4.6% | 0.0023 | 0.0024 | (0.0001) | (4.4%) |
| 37 | Fuel Factor Including GPIF and Incentive Mechanism | | | | | | | | | 2.9149 | 3.0131 | (0.0982) | (3.3%) |
| 38 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 2.915 | 3.013 | (0.098) | (3.3%) |
| 39 | | | | | | | | | | | | | |

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2019

| (1) | (2) | (3) | | | | (4) | | | | (5) | | | | (6) | | | |
|----------|--|--------------|--------------|-------------|-------------|----------------|----------------|-------------|----------|-----------|-----------|-------------|----------|-----|--|--|--|
| | | Dollars | | | | MWH | | | | Cents/KWH | | | | | | | |
| Line No. | A1.1 Schedule | Actual | Estimated | Diff Amount | Diff % | Actual | Estimated | Diff Amount | Diff % | Actual | Estimated | Diff Amount | Diff % | | | | |
| 1 | Fuel Cost of System Net Generation (A3) ⁽⁵⁾ | 697,086,593 | 670,975,844 | 26,110,749 | 3.9% | 27,058,489 | 26,287,135 | 771,354 | 2.9% | 2.5762 | 2.5525 | 0.0237 | 0.9% | | | | |
| 2 | Rail Car Lease (Cedar Bay/Indiantown/SJRPP) | 1,150,002 | 1,207,128 | (57,126) | (4.7%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | | | |
| 3 | Coal Cars Depreciation Return | 0 | 0 | 0 | 0.0% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | | | |
| 4 | Fuel Costs of Stratified Sales | (5,933,463) | (2,475,082) | (3,458,381) | 139.7% | (198,092) | (91,458) | (106,634) | 116.6% | 2.9953 | 2.7063 | 0.2891 | 10.7% | | | | |
| 5 | Adjustments to Fuel Cost (A2) | (296,259) | 1,560 | (297,819) | (19,091.0%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | | | |
| 6 | TOTAL COST OF GENERATED POWER | 692,006,873 | 669,709,450 | 22,297,423 | 3.3% | 26,860,397 | 26,195,677 | 664,720 | 2.5% | 2.5763 | 2.5566 | 0.0197 | 0.8% | | | | |
| 7 | Fuel Cost of Purchased Power (Exclusive of Economy) (A7) | 7,658,433 | 8,976,429 | (1,317,996) | (14.7%) | 444,367 | 375,606 | 68,761 | 18.3% | 1.7234 | 2.3898 | (0.6664) | (27.9%) | | | | |
| 8 | Energy Cost of Economy/OS Purchases (A9) | 623,152 | 307,440 | 315,712 | 102.7% | 16,767 | 14,360 | 2,407 | 16.8% | 3.7165 | 2.1409 | 1.5756 | 73.6% | | | | |
| 9 | Energy Payments to Qualifying Facilities (A8) | 1,368,725 | 1,575,060 | (206,335) | (13.1%) | 70,002 | 75,392 | (5,390) | (7.1%) | 1.9553 | 2.0892 | (0.1339) | (6.4%) | | | | |
| 10 | TOTAL COST OF PURCHASED POWER | 9,650,310 | 10,858,929 | (1,208,619) | (11.1%) | 531,136 | 465,358 | 65,778 | 14.1% | 1.8169 | 2.3335 | (0.5165) | (22.1%) | | | | |
| 11 | TOTAL AVAILABLE (LINE 6+10) | 701,657,183 | 680,568,379 | 21,088,804 | 3.1% | 27,391,533 | 26,661,035 | 730,498 | 2.7% | 2.5616 | 2.5527 | 0.0089 | 0.3% | | | | |
| 12 | | | | | | | | | | | | | | | | | |
| 13 | Fuel Cost of Economy and Other Power Sales (A6) | (22,023,612) | (25,067,975) | 3,044,363 | (12.1%) | (1,105,432) | (1,154,575) | 49,143 | (4.3%) | 1.9923 | 2.1712 | (0.1789) | (8.2%) | | | | |
| 14 | Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) | (875,601) | (879,341) | 3,740 | (0.4%) | (161,834) | (157,175) | (4,659) | 3.0% | 0.5410 | 0.5595 | (0.0184) | (3.3%) | | | | |
| 15 | Gains from Off-System Sales (A6) | (9,968,966) | (10,459,707) | 490,741 | (4.7%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | | | |
| 16 | TOTAL FUEL COST AND GAINS OF POWER SALES | (32,868,179) | (36,407,025) | 3,538,846 | (9.7%) | (1,267,266) | (1,311,750) | 44,484 | (3.4%) | 2.5936 | 2.7755 | (0.1818) | (6.6%) | | | | |
| 17 | Incremental Personnel, Software, and Hardware Costs | 124,451 | 121,188 | 3,263 | 2.7% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | | | |
| 18 | Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) | 718,531 | 750,474 | (31,943) | (4.3%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | | | |
| 19 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (10,840) | (9,334) | (1,506) | 16.1% | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | | | |
| 20 | Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾ | 832,142 | 862,328 | (30,186) | (3.5%) | N/A | N/A | N/A | N/A | N/A | N/A | N/A | N/A | | | | |
| 21 | ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20) | 669,621,146 | 645,023,682 | 24,597,464 | 3.8% | 26,124,267 | 25,349,285 | 774,982 | 3.1% | 2.5632 | 2.5445 | 0.0187 | 0.7% | | | | |
| 22 | | | | | | | | | | | | | | | | | |
| 23 | Net Unbilled Sales ⁽²⁾ | 799,671 | (1,150,008) | 1,949,679 | (169.5%) | 31,198 | (45,196) | 76,394 | (169.0%) | 0.0032 | (0.0048) | 0.0080 | (168.0%) | | | | |
| 24 | T & D Losses ⁽²⁾ | 36,413,663 | 32,346,973 | 4,066,690 | 12.6% | 1,420,633 | 1,271,251 | 149,382 | 11.8% | 0.1478 | 0.1342 | 0.0135 | 10.1% | | | | |
| 25 | Company Use ⁽²⁾ | 710,868 | 712,170 | (1,302) | (0.2%) | 27,734 | 27,989 | (255) | (0.9%) | 0.0029 | 0.0030 | (0.0001) | (2.4%) | | | | |
| 26 | SYSTEM SALES KWH | 669,621,146 | 645,023,682 | 24,597,464 | 3.8% | 24,644,702,332 | 24,095,241,582 | 549,460,750 | 2.3% | 2.7171 | 2.6770 | 0.0401 | 1.5% | | | | |
| 27 | Wholesale Sales KWH (excluding Stratified Sales) | 32,670,076 | 26,312,055 | 6,358,021 | 24.2% | 1,204,938,120 | 984,068,230 | 220,869,890 | 22.4% | 2.7171 | 2.6770 | 0.0401 | 1.5% | | | | |
| 28 | Jurisdictional KWH Sales | 636,951,070 | 618,711,627 | 18,239,443 | 2.9% | 23,439,764,212 | 23,111,173,352 | 328,590,860 | 1.4% | 2.7171 | 2.6770 | 0.0401 | 1.5% | | | | |
| 29 | Jurisdictional Loss Multiplier | | | | | | | | | 1.00139 | 1.00139 | 0.00000 | N/A | | | | |
| 30 | Jurisdictional KWH Sales Adjusted for Line Losses | 637,836,432 | 619,571,636 | 18,264,796 | 2.9% | 23,439,764,212 | 23,111,173,352 | 328,590,860 | 1.4% | 2.7212 | 2.6808 | 0.0403 | 1.5% | | | | |
| 31 | TRUE-UP | 27,935,130 | 27,935,130 | 0 | N/A | 23,439,764,212 | 23,111,173,352 | 328,590,860 | 1.4% | 0.1192 | 0.1209 | (0.0017) | (1.4%) | | | | |
| 32 | TOTAL JURISDICTIONAL FUEL COST | 665,771,562 | 647,506,766 | 18,264,796 | 2.8% | 23,439,764,212 | 23,111,173,352 | 328,590,860 | 1.4% | 2.8404 | 2.8017 | 0.0386 | 1.4% | | | | |
| 33 | Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | N/A | | | | |
| 34 | Fuel Factor Adjusted for Taxes | | | | | | | | | 2.8424 | 2.8037 | 0.0387 | 1.4% | | | | |
| 35 | GPIF ⁽³⁾ | 1,464,486 | 1,464,486 | 0 | N/A | 23,439,764,212 | 23,111,173,352 | 328,590,860 | 1.4% | 0.0062 | 0.0063 | (0.0001) | (1.4%) | | | | |
| 36 | Incentive Mechanism (FPL Portion) ⁽⁴⁾ | 551,137 | 551,137 | 0 | N/A | 23,439,764,212 | 23,111,173,352 | 328,590,860 | 1.4% | 0.0024 | 0.0024 | (0.0000) | (1.4%) | | | | |
| 37 | Fuel Factor Including GPIF and Incentive Mechanism | | | | | | | | | 2.8510 | 2.8124 | 0.0386 | 1.4% | | | | |
| 38 | FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH | | | | | | | | | 2.851 | 2.812 | 0.039 | 1.4% | | | | |
| 39 | | | | | | | | | | | | | | | | | |

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ For Informational Purposes Only

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

| Line No. | A1.1 Schedule | Dollars | | | | MWH | | | | Cents/KWH | | | |
|----------|---------------|---------|-----------|-------------|--------|--------|-----------|-------------|--------|-----------|-----------|-------------|--------|
| | | Actual | Estimated | Diff Amount | Diff % | Actual | Estimated | Diff Amount | Diff % | Actual | Estimated | Diff Amount | Diff % |

1 ⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

2 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

3 ⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel charge entry in the amount of (\$498) made in February 2019, and (2) a correction of a Non Recoverable Oil/Tank Bottoms entry error in the amount of \$59,090, or 4,000 barrels for Manatee plant made in February 2019.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2019

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|----------|--|----------------------|----------------------|--------------------|-------------|-----------------------|-----------------------|---------------------|---------------|
| Line No. | A2 Schedule | Current Month | | | | Year To Date | | | |
| | | Actual | Estimate | \$ Diff | % Diff | Actual | Estimate | \$ Diff | % Diff |
| 1 | Fuel Costs & Net Power Transactions | | | | | | | | |
| 2 | Fuel Cost of System Net Generation ⁽⁵⁾ | 239,033,820 | 233,811,673 | 5,222,147 | 2.2% | 697,086,593 | 670,975,844 | 26,110,749 | 3.9% |
| 3 | Rail Car Lease (Cedar Bay/Indiantown/SJRPP) | 517,637 | 401,102 | 116,535 | 29.1% | 1,150,002 | 1,207,128 | (57,126) | (4.7%) |
| 4 | Fuel Cost of Power Sold (Per A6) | (6,246,138) | (6,832,469) | 586,331 | (8.6%) | (22,899,214) | (25,947,317) | 3,048,103 | (11.7%) |
| 5 | Gains from Off-System Sales (Per A6) | (2,317,588) | (2,283,423) | (34,165) | 1.5% | (9,968,967) | (10,459,707) | 490,740 | (4.7%) |
| 6 | Fuel Cost of Stratified Sales | (1,748,714) | (722,362) | (1,026,351) | 142.1% | (5,933,463) | (2,475,082) | (3,458,381) | 139.7% |
| 7 | Fuel Cost of Purchased Power (Per A7) | 2,690,113 | 3,218,537 | (528,425) | (16.4%) | 7,658,432 | 8,976,429 | (1,317,997) | (14.7%) |
| 8 | Energy Payments to Qualifying Facilities (Per A8) | 398,998 | 496,452 | (97,453) | (19.6%) | 1,368,726 | 1,575,060 | (206,334) | (13.1%) |
| 9 | Energy Cost of Economy Purchases (Per A9) | 559,838 | 260,400 | 299,438 | 115.0% | 623,153 | 307,440 | 315,713 | 102.7% |
| 10 | Total Fuel Costs & Net Power Transactions | \$232,887,967 | \$228,349,910 | \$4,538,057 | 2.0% | \$669,085,262 | \$644,159,794 | \$24,925,468 | 3.9% |
| 11 | | | | | | | | | |
| 12 | Incremental Optimization Costs ⁽¹⁾ | | | | | | | | |
| 13 | Incremental Personnel, Software, and Hardware Costs | 38,239 | 40,691 | (2,452) | (6.0%) | 124,451 | 121,188 | 3,263 | 2.7% |
| 14 | Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) | 203,849 | 192,936 | 10,913 | 5.7% | 718,531 | 750,474 | (31,943) | (4.3%) |
| 15 | Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) | (8,941) | (8,060) | (881) | 10.9% | (10,840) | (9,334) | (1,506) | 16.1% |
| 16 | Total | 233,147 | 225,567 | 7,580 | 3.4% | 832,142 | 862,328 | (30,186) | (3.5%) |
| 17 | | | | | | | | | |
| 18 | Adjustments to Fuel Cost | | | | | | | | |
| 19 | Reactive and Voltage Control Fuel Revenue | (3,715) | 0 | (3,715) | N/A | (314,856) | 0 | (314,856) | N/A |
| 20 | Inventory Adjustments | (179,394) | 0 | (179,394) | N/A | (214,274) | 0 | (214,274) | N/A |
| 21 | Non Recoverable Oil/Tank Bottoms | 232,871 | 0 | 232,871 | N/A | 232,871 | 0 | 232,871 | N/A |
| 22 | Other O&M Expense | 0 | 0 | 0 | 0.0% | 0 | 1,560 | (1,560) | (100.0%) |
| 23 | Adjusted Total Fuel Costs & Net Power Transactions | \$233,170,876 | \$228,575,477 | \$4,595,399 | 2.0% | \$669,621,145 | \$645,023,682 | \$24,597,463 | 3.8% |
| 24 | | | | | | | | | |
| 25 | kWh Sales | | | | | | | | |
| 26 | Jurisdictional kWh Sales | 7,987,648,669 | 7,635,885,833 | 351,762,836 | 4.6% | 23,439,764,212 | 23,111,173,352 | 328,590,860 | 1.4% |
| 27 | Sale for Resale (excluding Stratified Sales) | 387,890,789 | 311,388,592 | 76,502,197 | 24.6% | 1,204,938,120 | 984,068,230 | 220,869,890 | 22.4% |
| 28 | Sub-Total Sales | 8,375,539,458 | 7,947,274,425 | 428,265,033 | 5.4% | 24,644,702,332 | 24,095,241,582 | 549,460,750 | 2.3% |
| 29 | Total Sales | 8,375,539,458 | 7,947,274,425 | 428,265,033 | 5.4% | 24,644,702,332 | 24,095,241,582 | 549,460,750 | 2.3% |
| 30 | Jurisdictional % of Total kWh Sales (Line 26 / Line 29) | 95.36877% | 96.08182% | (0.71305%) | (0.7%) | N/A | N/A | N/A | N/A |
| 31 | | | | | | | | | |
| 32 | True-up Calculation | | | | | | | | |
| 33 | Jurisdictional Fuel Revenues (Net of Revenue Taxes) | 211,711,391 | 206,936,122 | 4,775,268 | 2.3% | 622,627,105 | 628,204,138 | (5,577,033) | (0.9%) |
| 34 | | | | | | | | | |
| 35 | Fuel Adjustment Revenues Not Applicable to Period | | | | | | | | |
| 36 | Prior Period True-up Collected/(Refunded) This Period | (9,311,710) | (9,311,710) | 0 | 0.0% | (27,935,129) | (27,935,129) | 0 | (0.0%) |
| 37 | GPIF, Net of Revenue Taxes ⁽²⁾ | (487,810) | (487,810) | (0) | 0.0% | (1,463,431) | (1,463,430) | (1) | 0.0% |

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2019

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|----------|--|-----------------|-----------------|----------------|--------|-----------------|-----------------|----------------|--------|
| Line No. | A2 Schedule | Current Month | | | | Year To Date | | | |
| | | Actual | Estimate | \$ Diff | % Diff | Actual | Estimate | \$ Diff | % Diff |
| 1 | Incentive Mechanism, Net of Revenue Taxes ⁽³⁾ | (183,580) | (183,580) | 0 | (0.0%) | (550,740) | (550,740) | 0 | (0.0%) |
| 2 | Jurisdictional Fuel Revenues Applicable to Period | \$201,728,291 | \$196,953,023 | \$4,775,268 | 2.4% | \$592,677,805 | \$598,254,840 | (\$5,577,035) | (0.9%) |
| 3 | Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23) | 233,170,876 | 228,575,477 | 4,595,399 | 2.0% | 669,621,145 | 645,023,682 | 24,597,463 | 3.8% |
| 4 | Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items | 233,170,876 | 228,575,477 | 4,595,399 | 2.0% | 669,621,145 | 645,023,682 | 24,597,463 | 3.8% |
| 5 | Jurisdictional Sales % of Total kWh Sales (P1, Line 30) | 95.36877% | 96.08182% | (0.71305%) | N/A | N/A | N/A | N/A | N/A |
| 6 | Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾ | \$222,681,294 | \$219,924,749 | \$2,756,544 | 1.3% | \$637,836,431 | \$619,571,636 | \$18,264,795 | 2.9% |
| 7 | True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6) | (20,953,003) | (22,971,726) | 2,018,724 | (8.8%) | (45,158,626) | (21,316,796) | (23,841,829) | 111.8% |
| 8 | Interest Provision for the Month (Line 24) | (396,404) | 0 | (396,404) | 0.0% | (1,153,664) | 0 | (1,153,664) | 0.0% |
| 9 | True-up & Interest Provision Beg of Period-Over/(Under) Recovery | (118,079,980) | (91,462,168) | (26,617,813) | 29.1% | (111,740,516) | (111,740,516) | 0 | 0.0% |
| 10 | Deferred True-up Beginning of Period - Over/(Under) Recovery | (70,653,405) | 0 | (70,653,405) | N/A | (70,653,405) | 0 | (70,653,405) | N/A |
| 11 | Prior Period True-up (Collected)/Refunded This Period | 9,311,710 | 9,311,710 | 0 | 0.0% | 27,935,129 | 27,935,129 | 0 | 0.0% |
| 12 | End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11) | (\$200,771,082) | (\$105,122,185) | (\$95,648,898) | 91.0% | (\$200,771,082) | (\$105,122,183) | (\$95,648,899) | 91.0% |
| 13 | | | | | | | | | |
| 14 | Interest Provision | | | | | | | | |
| 15 | Beginning True-up Amount (Lns 9+10) | (\$188,733,385) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Ending True-up Amount Before Interest (Lns 7+9+10+11) | (\$200,374,678) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 17 | Total of Beginning & Ending True-up Amount | (\$389,108,064) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 18 | Average True-up Amount (50% of Line 17) | (\$194,554,032) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Interest Rate - First Day Reporting Business Month | 2.41000% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 20 | Interest Rate - First Day Subsequent Business Month | 2.48000% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 21 | Total (Lines 19+20) | 4.89000% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Average Interest Rate (50% of Line 21) | 2.44500% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 23 | Monthly Average Interest Rate (Line 22/12) | 0.20375% | N/A | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Interest Provision (Line 18 x Line 23) | (\$396,404) | N/A | N/A | N/A | N/A | N/A | N/A | N/A |

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is ((\$5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Line 3 x Line 4 x 1.00139

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel charge entry in the amount of (\$498) made in February 2019, and (2) a correction of a Non Recoverable Oil/Tank Bottoms entry error in the amount of \$59,090, or 4,000 barrels for Manatee plant made in February 2019.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: March 2019

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
|----------|--|---------------|-------------|-----------|---------|--------------|-------------|-------------|---------|
| Line No. | A3 Schedule | Current Month | | | | Year To Date | | | |
| | | Actual | Estimate | \$ Diff | % Diff | Actual | Estimate | \$ Diff | % Diff |
| 1 | Fuel Cost of System Net Generation (\$)⁽⁵⁾ | | | | | | | | |
| 2 | Heavy Oil ⁽¹⁾ | 1,514,755 | 1,439,664 | 75,091 | 5.2% | 1,690,221 | 4,474,616 | (2,784,395) | (62.2%) |
| 3 | Light Oil ⁽¹⁾ | 1,719,580 | 1,127,874 | 591,705 | 52.5% | 8,496,518 | 3,519,592 | 4,976,926 | 141.4% |
| 4 | Coal | 6,380,502 | 5,768,201 | 612,302 | 10.6% | 17,037,613 | 15,965,611 | 1,072,002 | 6.7% |
| 5 | Gas ⁽²⁾ | 216,693,857 | 212,692,125 | 4,001,732 | 1.9% | 628,695,270 | 604,908,682 | 23,786,588 | 3.9% |
| 6 | Nuclear | 12,666,533 | 12,783,809 | (117,276) | (0.9%) | 41,166,973 | 42,107,342 | (940,370) | (2.2%) |
| 7 | Total | 238,975,227 | 233,811,673 | 5,163,554 | 2.2% | 697,086,594 | 670,975,843 | 26,110,751 | 3.9% |
| 8 | System Net Generation (MWh) | | | | | | | | |
| 9 | Heavy Oil | 11,932 | 10,314 | 1,618 | 15.7% | 10,792 | 35,162 | (24,370) | (69.3%) |
| 10 | Light Oil | 13,433 | 5,529 | 7,903 | 142.9% | 116,085 | 19,018 | 97,067 | 510.4% |
| 11 | Coal | 217,807 | 219,512 | (1,705) | (0.8%) | 568,718 | 603,759 | (35,041) | (5.8%) |
| 12 | Gas | 6,701,058 | 6,378,984 | 322,074 | 5.0% | 18,518,988 | 17,966,651 | 552,337 | 3.1% |
| 13 | Nuclear | 2,223,287 | 2,172,850 | 50,437 | 2.3% | 7,303,133 | 7,101,555 | 201,578 | 2.8% |
| 14 | Solar ⁽⁴⁾ | 218,058 | 252,061 | (34,003) | (13.5%) | 540,774 | 560,990 | (20,216) | (3.6%) |
| 15 | Total | 9,385,575 | 9,039,250 | 346,324 | 3.8% | 27,058,489 | 26,287,135 | 771,354 | 2.9% |
| 16 | Units of Fuel Burned (Unit)⁽³⁾ | | | | | | | | |
| 17 | Heavy Oil ⁽¹⁾ | 20,753 | 19,268 | 1,485 | 7.7% | 23,157 | 60,681 | (37,524) | (61.8%) |
| 18 | Light Oil ⁽¹⁾ | 17,766 | 12,680 | 5,086 | 40.1% | 87,972 | 40,066 | 47,906 | 119.6% |
| 19 | Coal | 148,334 | 144,122 | 4,212 | 2.9% | 390,835 | 398,944 | (8,109) | (2.0%) |
| 20 | Gas ⁽²⁾ | 47,950,595 | 46,762,184 | 1,188,411 | 2.5% | 131,049,954 | 128,460,595 | 2,589,359 | 2.0% |
| 21 | Nuclear | 24,002,476 | 22,920,135 | 1,082,341 | 4.7% | 78,590,120 | 75,039,148 | 3,550,972 | 4.7% |
| 22 | BTU Burned (MMBTU) | | | | | | | | |
| 23 | Heavy Oil | 131,346 | 123,318 | 8,028 | 6.5% | 146,563 | 388,360 | (241,797) | (62.3%) |
| 24 | Light Oil ⁽⁵⁾ | 102,657 | 73,925 | 28,732 | 38.9% | 508,096 | 233,583 | 274,513 | 117.5% |
| 25 | Coal | 2,476,511 | 2,450,081 | 26,430 | 1.1% | 6,710,421 | 6,782,047 | (71,626) | (1.1%) |
| 26 | Gas | 48,860,892 | 46,762,184 | 2,098,708 | 4.5% | 133,528,720 | 128,460,595 | 5,068,125 | 3.9% |
| 27 | Nuclear | 24,002,476 | 22,920,135 | 1,082,341 | 4.7% | 78,590,120 | 75,039,148 | 3,550,972 | 4.7% |
| 28 | Total | 75,573,882 | 72,329,643 | 3,244,239 | 4.5% | 219,483,920 | 210,903,733 | 8,580,187 | 4.1% |
| 29 | Generation Mix (%) | | | | | | | | |
| 30 | Heavy Oil | 0.13% | 0.11% | 0.01% | 11.4% | 0.04% | 0.13% | (0.09%) | (70.2%) |
| 31 | Light Oil | 0.14% | 0.06% | 0.08% | 134.0% | 0.43% | 0.07% | 0.36% | 493.0% |
| 32 | Coal | 2.32% | 2.43% | (0.11%) | (4.4%) | 2.10% | 2.30% | (0.19%) | (8.5%) |
| 33 | Gas | 71.40% | 70.57% | 0.83% | 1.2% | 68.44% | 68.35% | 0.09% | 0.1% |
| 34 | Nuclear | 23.69% | 24.04% | (0.35%) | (1.5%) | 26.99% | 27.02% | (0.03%) | (0.1%) |
| 35 | Solar ⁽⁴⁾ | 2.32% | 2.79% | (0.47%) | (16.7%) | 2.00% | 2.13% | (0.14%) | (6.4%) |
| 36 | Total | 100.00% | 100.00% | 0.00% | 0.0% | 100.00% | 100.00% | 0.00% | 0.0% |
| 37 | Fuel Cost per Unit (\$/Unit) | | | | | | | | |
| 38 | Heavy Oil ⁽¹⁾ | 72.9897 | 74.7162 | -1.7265 | (2.3%) | 72.9887 | 73.7397 | -0.7510 | (1.0%) |
| 39 | Light Oil ⁽¹⁾ | 96.7905 | 88.9484 | 7.8421 | 8.8% | 96.5821 | 87.8455 | 8.7365 | 9.9% |
| 40 | Coal | 43.0143 | 40.0229 | 2.9914 | 7.5% | 43.5928 | 40.0197 | 3.5732 | 8.9% |
| 41 | Gas ⁽²⁾ | 4.5191 | 4.5484 | (0.0293) | (0.6%) | 4.7974 | 4.7089 | 0.0885 | 1.9% |
| 42 | Nuclear | 0.5277 | 0.5578 | (0.0300) | (5.4%) | 0.5238 | 0.5611 | -0.0373 | (6.7%) |
| 43 | Fuel Cost per MMBTU (\$/MMBTU) | | | | | | | | |
| 44 | Heavy Oil ⁽¹⁾ | 11.5326 | 11.6744 | -0.1418 | (1.2%) | 11.5324 | 11.5218 | 0.0106 | 0.1% |
| 45 | Light Oil ⁽¹⁾ | 16.7507 | 15.2570 | 1.4937 | 9.8% | 16.7223 | 15.0678 | 1.6544 | 11.0% |
| 46 | Coal | 2.5764 | 2.3543 | 0.2221 | 9.4% | 2.5390 | 2.3541 | 0.1849 | 7.9% |
| 47 | Gas ⁽²⁾ | 4.4349 | 4.5484 | (0.1135) | (2.5%) | 4.7083 | 4.7089 | -0.0006 | (0.0%) |
| 48 | Nuclear | 0.5277 | 0.5578 | (0.0300) | (5.4%) | 0.5238 | 0.5611 | -0.0373 | (6.7%) |
| 49 | Total | 3.1621 | 3.2326 | (0.0704) | (2.2%) | 3.1760 | 3.1814 | -0.0054 | (0.2%) |
| 50 | BTU Burned per KWH (BTU/KWH) | | | | | | | | |
| 51 | Heavy Oil | 11,008 | 11,956 | (948) | (7.93%) | 13,581 | 11,045 | 2,536 | 23.0% |
| 52 | Light Oil | 7,642 | 13,370 | (5,727) | (42.8%) | 4,377 | 12,282 | (7,906) | (64.4%) |
| 53 | Coal | 11,370 | 11,161 | 209 | 1.9% | 11,799 | 11,233 | 566 | 5.0% |
| 54 | Gas | 7,292 | 7,331 | (39) | (0.5%) | 7,210 | 7,150 | 60 | 0.8% |
| 55 | Nuclear | 10,796 | 10,548 | 248 | 2.3% | 10,761 | 10,567 | 195 | 1.8% |
| 56 | Total | 8,052 | 8,002 | 50 | 0.6% | 8,111 | 8,023 | 88 | 1.1% |
| 57 | Generated Fuel Cost per KWH (cents/KWH) | | | | | | | | |
| 58 | Heavy Oil ⁽¹⁾ | 12.6947 | 13.9580 | (1.2634) | (9.05%) | 15.6622 | 12.7258 | 2.9364 | 23.1% |
| 59 | Light Oil ⁽¹⁾ | 12.8013 | 20.3979 | (7.5966) | (37.2%) | 7.3192 | 18.5070 | (11.1878) | (60.5%) |
| 60 | Coal | 2.9294 | 2.6277 | 0.3017 | 11.5% | 2.9958 | 2.6444 | 0.3514 | 13.3% |
| 61 | Gas ⁽²⁾ | 3.2337 | 3.3343 | (0.1005) | (3.0%) | 3.3949 | 3.3668 | 0.0280 | 0.8% |
| 62 | Nuclear | 0.5697 | 0.5883 | (0.0186) | (3.2%) | 0.5637 | 0.5929 | (0.0292) | (4.9%) |
| 63 | Total | 2.5462 | 2.5866 | (0.0404) | (1.6%) | 2.5762 | 2.5525 | 0.0237 | 0.9% |

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel charge entry in the

amount of (\$498) made in February 2019, and (2) a correction of a Non Recoverable Oil/Tank Bottoms entry error in the amount of \$59,090, or 4,000 barrels for Manatee plant made in February 2019.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2019

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|----------|------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|---------------------|--|---------------------|--------------------------|-------------------------------|------------------------|
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Babcock PV Solar</u> | | | | | | | | | | | | |
| 2 | Solar | | 15,083 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 3 | Plant Unit Info | 74.5 | | 27.3 | N/A | 27.3 | N/A | | | | | | |
| 4 | <u>Barefoot Bay PV Solar</u> | | | | | | | | | | | | |
| 5 | Solar | | 14,375 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 6 | Plant Unit Info | 74.5 | | 26.0 | N/A | 26.0 | N/A | | | | | | |
| 7 | <u>Blue Cypress PV Solar</u> | | | | | | | | | | | | |
| 8 | Solar | | 14,025 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | | 25.3 | N/A | 25.3 | N/A | | | | | | |
| 10 | <u>Cape Canaveral 3</u> | | | | | | | | | | | | |
| 11 | Light Oil | | 393 | | | | | 438 | 5.917 | 2,592 | 41,285 | 10.5130 | 94.26 |
| 12 | Gas | | 631,560 | | | | | 4,074,399 | 1.024 | 4,172,185 | 18,502,681 | 2.9297 | 4.54 |
| 13 | Plant Unit Info | 1,301 | | 64.9 | 96.2 | 67.1 | 6,606 | | | | | | |
| 14 | <u>Citrus PV Solar</u> | | | | | | | | | | | | |
| 15 | Solar | | 14,798 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 16 | Plant Unit Info | 74.5 | | 26.7 | N/A | 26.7 | N/A | | | | | | |
| 17 | <u>Coral Farms PV Solar</u> | | | | | | | | | | | | |
| 18 | Solar | | 13,924 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 19 | Plant Unit Info | 74.5 | | 25.2 | N/A | 25.2 | N/A | | | | | | |
| 20 | <u>Desoto Solar</u> | | | | | | | | | | | | |
| 21 | Solar | | 4,250 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 22 | Plant Unit Info | 25 | | 22.9 | N/A | 22.9 | N/A | | | | | | |
| 23 | <u>Fort Myers 1-12</u> | | | | | | | | | | | | |
| 24 | Light Oil | | 18 | | | | | 114 | 5.804 | 662 | 11,170 | 63.8268 | 97.98 |
| 25 | Plant Unit Info | 99 | | 0.0 | 100.0 | 3.2 | 37,829 | | | | | | |
| 26 | <u>Fort Myers 2</u> | | | | | | | | | | | | |
| 27 | Gas | | 436,706 | | | | | 3,731,069 | 1.014 | 3,784,050 | 16,781,392 | 3.8427 | 4.50 |
| 28 | Plant Unit Info | 1,718 | | 37.4 | 55.9 | 39.5 | 8,665 | | | | | | |
| 29 | <u>Fort Myers 3A</u> | | | | | | | | | | | | |
| 30 | Light Oil | | 4 | | | | | 7 | 5.757 | 40 | 686 | 17.1464 | 97.98 |
| 31 | Gas | | 4,918 | | | | | 51,169 | 1.014 | 51,896 | 230,147 | 4.6797 | 4.50 |
| 32 | Plant Unit Info | 193 | | 3.4 | 100.0 | 91.8 | 10,552 | | | | | | |
| 33 | <u>Fort Myers 3B</u> | | | | | | | | | | | | |
| 34 | Light Oil | | 15 | | | | | 27 | 5.757 | 155 | 2,645 | 18.1195 | 97.98 |
| 35 | Gas | | 4,157 | | | | | 45,613 | 1.014 | 46,261 | 205,157 | 4.9347 | 4.50 |
| 36 | Plant Unit Info | 193 | | 2.9 | 100.0 | 75.3 | 11,126 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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| FOR THE MONTH OF: March 2019 | | | | | | | | | | | | | |
|------------------------------|--------------------------------------|-------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|---------------------|--|---------------------|--------------------------|-------------------------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line No. | A4 Schedule | Net Capacity (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Fort Myers 3C</u> | | | | | | | | | | | | |
| 2 | Light Oil | | 533 | | | | | 997 | 5.757 | 5,740 | 97,686 | 18.3241 | 97.98 |
| 3 | Gas | | 6,573 | | | | | 72,920 | 1.014 | 73,955 | 327,973 | 4.9894 | 4.50 |
| 4 | Plant Unit Info | 221 | | 4.1 | 99.4 | 70.0 | 11,214 | | | | | | |
| 5 | <u>Fort Myers 3D</u> | | | | | | | | | | | | |
| 6 | Light Oil | | 15 | | | | | 27 | 5.757 | 155 | 2,645 | 17.9963 | 97.98 |
| 7 | Gas | | 5,764 | | | | | 62,734 | 1.014 | 63,625 | 282,162 | 4.8954 | 4.50 |
| 8 | Plant Unit Info | 221 | | 3.4 | 98.12 | 76.1 | 11,037 | | | | | | |
| 9 | <u>Hammock PV Solar</u> | | | | | | | | | | | | |
| 10 | Solar | | 14,364 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 11 | Plant Unit Info | 74.5 | | 26.0 | N/A | 26.0 | N/A | | | | | | |
| 12 | <u>Horizon PV Solar</u> | | | | | | | | | | | | |
| 13 | Solar | | 14,111 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 14 | Plant Unit Info | 74.5 | | 25.5 | N/A | 25.5 | N/A | | | | | | |
| 15 | <u>Indian River PV Solar</u> | | | | | | | | | | | | |
| 16 | Solar | | 13,831 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 17 | Plant Unit Info | 74.5 | | 25.0 | N/A | 25.0 | N/A | | | | | | |
| 18 | <u>Indiantown FPL</u> ⁽⁶⁾ | | | | | | | | | | | | |
| 19 | Coal | | (586) | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 20 | Gas | | 0 | | | | | 0 | N/A | 0 | 7,035 | 0.0000 | 0.00 |
| 21 | Plant Unit Info | 330 | | (0.2) | 100.0 | 0.0 | 0 | | | | | | |
| 22 | <u>Interstate PV Solar</u> | | | | | | | | | | | | |
| 23 | Solar | | 12,766 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 24 | Plant Unit Info | 74.5 | | 23.1 | N/A | 23.1 | N/A | | | | | | |
| 25 | <u>Lauderdale 1-12</u> | | | | | | | | | | | | |
| 26 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 27 | Gas | | 200 | | | | | 1,736 | 1.023 | 1,776 | 7,876 | 3.9322 | 4.54 |
| 28 | Plant Unit Info | 59 | | 0.1 | 99.2 | 14.6 | 8,869 | | | | | | |
| 29 | <u>Lauderdale 6A</u> | | | | | | | | | | | | |
| 30 | Light Oil ⁽⁷⁾ | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 31 | Gas | | 3,097 | | | | | 33,110 | 1.023 | 33,872 | 150,215 | 4.8503 | 4.54 |
| 32 | Plant Unit Info | 217 | | 1.8 | 97.3 | 60.9 | 10,937 | | | | | | |
| 33 | <u>Lauderdale 6B</u> | | | | | | | | | | | | |
| 34 | Light Oil ⁽⁷⁾ | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 35 | Gas | | 2,599 | | | | | 26,196 | 1.023 | 26,798 | 118,843 | 4.5726 | 4.54 |
| 36 | Plant Unit Info | 217 | | 1.5 | 90.4 | 64.6 | 10,311 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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| FOR THE MONTH OF: March 2019 | | | | | | | | | | | | | |
|------------------------------|----------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|---------------------|--|---------------------|--------------------------|-------------------------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>Lauderdale 6C</u> | | | | | | | | | | | | |
| 2 | Light Oil ⁽⁷⁾ | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 3 | Gas | | 5,850 | | | | | 61,459 | 1.023 | 62,873 | 278,827 | 4.7663 | 4.54 |
| 4 | Plant Unit Info | 217 | | 3.4 | 98.5 | 65.2 | 10,748 | | | | | | |
| 5 | <u>Lauderdale 6D</u> | | | | | | | | | | | | |
| 6 | Light Oil ⁽⁷⁾ | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 7 | Gas | | 4,987 | | | | | 53,954 | 1.023 | 55,195 | 244,777 | 4.9083 | 4.54 |
| 8 | Plant Unit Info | 217 | | 2.9 | 90.4 | 71.3 | 11,068 | | | | | | |
| 9 | <u>Lauderdale 6E</u> | | | | | | | | | | | | |
| 10 | Light Oil ⁽⁷⁾ | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 11 | Gas | | 2,293 | | | | | 31,067 | 1.023 | 31,782 | 140,946 | 6.1468 | 4.54 |
| 12 | Plant Unit Info | 217 | | 1.3 | 99.9 | 70.7 | 13,860 | | | | | | |
| 13 | <u>Loggerhead PV Solar</u> | | | | | | | | | | | | |
| 14 | Solar | | 13,943 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 15 | Plant Unit Info | 74.5 | | 25.2 | N/A | 25.2 | N/A | | | | | | |
| 16 | <u>Manatee 1</u> | | | | | | | | | | | | |
| 17 | Heavy Oil ⁽⁷⁾ | | 6,585 | | | | | 11,450 | 6.329 | 72,467 | 835,732 | 12.6918 | 72.99 |
| 18 | Gas | | 121,893 | | | | | 1,389,569 | 1.023 | 1,421,529 | 6,304,154 | 5.1719 | 4.54 |
| 19 | Plant Unit Info | 797 | | 21.9 | 93.7 | 34.1 | 11,628 | | | | | | |
| 20 | <u>Manatee 2</u> | | | | | | | | | | | | |
| 21 | Heavy Oil ⁽⁷⁾ | | 5,347 | | | | | 9,303 | 6.329 | 58,879 | 679,023 | 12.6982 | 72.99 |
| 22 | Gas | | 84,760 | | | | | 984,263 | 1.023 | 1,006,901 | 4,465,374 | 5.2683 | 4.54 |
| 23 | Plant Unit Info | 797 | | 15.4 | 96.6 | 32.4 | 11,828 | | | | | | |
| 24 | <u>Manatee 3</u> | | | | | | | | | | | | |
| 25 | Light Oil | | 0 | | | | | 0 | N/A | 0 | 0 | 0.0000 | 0.00 |
| 26 | Gas | | 684,344 | | | | | 4,619,674 | 1.023 | 4,725,927 | 20,958,400 | 3.0626 | 4.54 |
| 27 | Plant Unit Info | 1,274 | | 76.6 | 96.7 | 78.2 | 6,906 | | | | | | |
| 28 | <u>Manatee PV Solar</u> | | | | | | | | | | | | |
| 29 | Solar | | 15,026 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 30 | Plant Unit Info | 74.5 | | 27.2 | N/A | 27.2 | N/A | | | | | | |
| 31 | <u>Martin 3</u> | | | | | | | | | | | | |
| 32 | Gas | | 159,073 | | | | | 1,167,062 | 1.014 | 1,183,751 | 5,249,664 | 3.3002 | 4.50 |
| 33 | Plant Unit Info | 492 | | 44.0 | 88.1 | 65.9 | 7,442 | | | | | | |
| 34 | <u>Martin 4</u> | | | | | | | | | | | | |
| 35 | Gas | | 156,530 | | | | | 1,131,357 | 1.014 | 1,147,535 | 5,089,054 | 3.2512 | 4.50 |
| 36 | Plant Unit Info | 492 | | 43.3 | 91.5 | 64.3 | 7,331 | | | | | | |

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

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| FOR THE MONTH OF: March 2019 | | | | | | | | | | | | | |
|------------------------------|----------------------------------|---------------------|----------------------|---------------------|------------------------------------|-----------------------|---------------------------------|---------------------|--|---------------------|--------------------------|-------------------------------|------------------------|
| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
| Line No. | A4 Schedule | Net Capability (MW) | Net Generation (MWh) | Capacity Factor (%) | Equivalent Availability Factor (%) | Net Output Factor (%) | Average Net Heat Rate (BTU/KWH) | Fuel Burned (Units) | Fuel Heat Rate (MMBTU/Unit) ⁽²⁾ | Fuel Burned (MMBTU) | As Burned Fuel Cost (\$) | Fuel Cost Per KWH (Cents/KWH) | Cost of Fuel (\$/Unit) |
| 1 | <u>St Lucie 1</u> | | | | | | | | | | | | |
| 2 | Nuclear | | 748,329 | | | | | 7,651,376 | - | 7,651,376 | 3,992,468 | 0.5335 | 0.52 |
| 3 | Plant Unit Info | 1,003 | | 102.7 | 100.0 | 102.7 | 10,225 | | | | | | |
| 4 | <u>St Lucie 2</u> | | | | | | | | | | | | |
| 5 | Nuclear | | 645,940 | | | | | 7,650,935 | - | 7,650,935 | 3,732,247 | 0.5778 | 0.49 |
| 6 | Plant Unit Info | 860 | | 103.4 | 100.0 | 103.4 | 10,088 | | | | | | |
| 7 | <u>Sunshine Gateway PV Solar</u> | | | | | | | | | | | | |
| 8 | Solar | | 14,159 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 9 | Plant Unit Info | 74.5 | | 25.6 | N/A | 25.6 | N/A | | | | | | |
| 10 | <u>Turkey Point 3</u> | | | | | | | | | | | | |
| 11 | Nuclear | | 650,312 | | | | | 6,697,781 | - | 6,697,781 | 3,872,759 | 0.5955 | 0.58 |
| 12 | Plant Unit Info | 859 | | 104.6 | 100.0 | 104.6 | 10,299 | | | | | | |
| 13 | <u>Turkey Point 4</u> | | | | | | | | | | | | |
| 14 | Nuclear | | 178,706 | | | | | 2,002,384 | - | 2,002,384 | 1,069,058 | 0.5982 | 0.53 |
| 15 | Plant Unit Info | 848 | | 29.3 | 29.1 | 91.2 | 11,205 | | | | | | |
| 16 | <u>Turkey Point 5</u> | | | | | | | | | | | | |
| 17 | Light Oil | | 286 | | | | | 349 | 5.774 | 2,015 | 35,350 | 12.3646 | 101.29 |
| 18 | Gas | | 579,371 | | | | | 3,991,623 | 1.023 | 4,083,430 | 18,109,073 | 3.1256 | 4.54 |
| 19 | Plant Unit Info | 1,239 | | 66.9 | 89.7 | 68.7 | 7,048 | | | | | | |
| 20 | <u>WCEC 01</u> | | | | | | | | | | | | |
| 21 | Light Oil | | 870 | | | | | 1,096 | 5.755 | 6,307 | 116,605 | 13.4060 | 106.39 |
| 22 | Gas | | 696,835 | | | | | 4,767,207 | 1.014 | 4,835,378 | 21,443,790 | 3.0773 | 4.50 |
| 23 | Plant Unit Info | 1,238 | | 74.5 | 99.2 | 81.3 | 6,939 | | | | | | |
| 24 | <u>WCEC 02</u> | | | | | | | | | | | | |
| 25 | Light Oil | | 1,110 | | | | | 1,339 | 5.755 | 7,706 | 142,458 | 12.8329 | 106.39 |
| 26 | Gas | | 662,063 | | | | | 4,531,066 | 1.014 | 4,595,860 | 20,381,582 | 3.0785 | 4.50 |
| 27 | Plant Unit Info | 1,215 | | 72.1 | 96.1 | 76.6 | 6,942 | | | | | | |
| 28 | <u>WCEC 03</u> | | | | | | | | | | | | |
| 29 | Light Oil | | 844 | | | | | 1,024 | 5.755 | 5,893 | 108,945 | 12.9020 | 106.39 |
| 30 | Gas | | 368,929 | | | | | 2,538,476 | 1.014 | 2,574,776 | 11,418,540 | 3.0951 | 4.50 |
| 31 | Plant Unit Info | 1,238 | | 40.2 | 57.0 | 62.9 | 6,979 | | | | | | |
| 32 | <u>Wildflower PV Solar</u> | | | | | | | | | | | | |
| 33 | Solar | | 14,646 | | | | | N/A | N/A | N/A | N/A | N/A | N/A |
| 34 | Plant Unit Info | 74.5 | | 26.5 | N/A | 26.5 | N/A | | | | | | |
| 35 | <u>System Totals</u> | | | | | | | | | | | | |
| 36 | Total | 25,615 | 9,385,575 | - | - | - | 8,052 | - | - | 75,573,882 | 238,975,227 | 2.5462 | - |

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2019

| (1) | (2) | (3) |
|----------|---------------------------------|------------|
| Line No. | A4.1 Schedule | FPL |
| 1 | System Totals: | |
| 2 | BBLs | 38,519 |
| 3 | MCF | 47,950,595 |
| 4 | MMBTU (Coal - Scherer) | 2,476,511 |
| 5 | MMBTU (Nuclear) | 24,002,476 |
| 6 | ----- | |
| 7 | Average Net Heat Rate (BTU/KWH) | 8,052 |
| 8 | Fuel Cost Per KWH (Cents/KWH) | 2.5462 |
| 9 | | |
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| | | MONTH OF MARCH 2019 | | | | | | | |
|-----------|-------------------------|---------------------|-------------|--------------|----------|----------------|-------------|--------------|----------|
| | | CURRENT MONTH | | | | PERIOD TO DATE | | | |
| | | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | | AMOUNT | % | | | AMOUNT | % |
| 1 | PURCHASES | | | | | | | | |
| | | | | | | | | | |
| 2 | UNITS (BBL) | - | - | - | 100 | - | - | - | 100 |
| 3 | UNIT COST (\$/BBL) | - | - | - | 100.0000 | - | - | - | 100.0000 |
| 4 | AMOUNT (\$) | - | 900,000 | (900,000) | - | 3,406 | 900,000 | (896,594) | (100) |
| 5 | BURNED | | | | | | | | |
| 6 | UNITS (BBL) | 24,751 | 19,268 | 5,483 | 29 | 23,148 | 60,681 | (37,533) | (62) |
| 7 | UNIT COST (\$/BBL) | 72.9904 | 74.7179 | (1.7275) | (2.3000) | 83.0505 | 73.7400 | 9.3105 | 12.6000 |
| 8 | AMOUNT (\$) | 1,806,586 | 1,439,664 | 366,922 | 26 | 1,922,454 | 4,474,616 | (2,552,162) | (57) |
| 9 | ENDING INVENTORY | | | | | | | | |
| 10 | UNITS (BBL) | 973,527 | 1,292,550 | (319,023) | (25) | 973,527 | 1,292,550 | (319,023) | (25) |
| 11 | UNIT COST (\$/BBL) | 73.7066 | 75.0988 | (1.3922) | (1.9000) | 73.7066 | 75.0988 | (1.3922) | (1.9000) |
| 12 | AMOUNT (\$) | 71,755,368 | 97,069,000 | (25,313,632) | (26) | 71,755,368 | 97,069,000 | (25,313,632) | (26) |
| 13 | OTHER USAGE (\$) | 11,753,179 | | | | 11,800,350 | | | |
| 14 | DAYS SUPPLY | 1,220 | | | | | | | |
| 15 | PURCHASES | | | | | | | | |
| | | | | | | | | | |
| 16 | UNITS (BBL) | 35,889 | 39,213 | (3,324) | (9) | 49,441 | 39,213 | 10,228 | 26 |
| 17 | UNIT COST (\$/BBL) | 92.1655 | 97.6972 | (5.5317) | (5.7000) | 91.4730 | 97.6972 | (6.2242) | (6.4000) |
| 18 | AMOUNT (\$) | 3,307,729 | 3,831,000 | (523,271) | (14) | 4,522,519 | 3,831,000 | 691,519 | 18 |
| 19 | BURNED | | | | | | | | |
| 20 | UNITS (BBL) | 17,766 | 12,680 | 5,086 | 40 | 87,971 | 40,065 | 47,906 | 120 |
| 21 | UNIT COST (\$/BBL) | 96.7905 | 88.9491 | 7.8414 | 8.8000 | 96.5831 | 87.8470 | 8.7361 | 9.9000 |
| 22 | AMOUNT (\$) | 1,719,581 | 1,127,874 | 591,707 | 53 | 8,496,516 | 3,519,591 | 4,976,925 | 141 |
| 23 | ENDING INVENTORY | | | | | | | | |
| 24 | UNITS (BBL) | 1,260,841 | 1,362,050 | (101,209) | (7) | 1,260,841 | 1,362,050 | (101,209) | (7) |
| 25 | UNIT COST (\$/BBL) | 96.6089 | 98.5764 | (1.9675) | (2.0000) | 96.6089 | 98.5764 | (1.9675) | (2.0000) |
| 26 | AMOUNT (\$) | 121,808,470 | 134,266,000 | (12,457,530) | (9) | 121,808,470 | 134,266,000 | (12,457,530) | (9) |
| 27 | OTHER USAGE (\$) | - | - | - | - | - | - | - | - |
| 28 | DAYS SUPPLY | | | | | | | | |
| 29 | PURCHASES | | | | | | | | |
| | | | | | | | | | |
| 30 | UNITS (TON) | - | - | - | 100 | - | - | - | 100 |
| 31 | UNIT COST (\$/TON) | - | - | - | 100.0000 | - | - | - | 100.0000 |
| 32 | AMOUNT (\$) | - | - | - | 100 | - | - | - | 100 |
| 33 | BURNED | | | | | | | | |
| 34 | UNITS (TON) | - | - | - | 100 | - | - | - | 100 |
| 35 | UNIT COST (\$/TON) | - | - | - | 100.0000 | - | - | - | 100.0000 |
| 36 | AMOUNT (\$) | - | - | - | 100 | - | - | - | 100 |
| 37 | ENDING INVENTORY | | | | | | | | |
| 38 | UNITS (TON) | - | - | - | 100 | - | - | - | 100 |
| 39 | UNIT COST (\$/TON) | - | - | - | 100.0000 | - | - | - | 100.0000 |
| 40 | AMOUNT (\$) | - | - | - | 100 | - | - | - | 100 |
| 41 | OTHER USAGE (\$) | | | | | | | | |
| 42 | DAYS SUPPLY | | | | | | | | |

| | MONTH OF MARCH 2019 | | | | | | | |
|--|---------------------|-----------------|--------------------------|----------|--------------------------|-------------|------------------------|-------------------|
| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| AMOUNT | | | % | AMOUNT | | | % | |
| 43 PURCHASES | COAL SCHERER | | | | | | | |
| 44 UNITS (MMBTU) | 1,446,818 | 2,324,794 | (877,976) | (38) | 7,676,934 | 6,974,382 | 702,552 | 10 |
| 45 U. COST (\$/MMBTU) | 2.7026 | 2.3533 | 0.3493 | 14.8000 | 2.5577 | 2.3575 | 0.2002 | 8.5000 |
| 46 AMOUNT (\$) | 3,910,239 | 5,471,000 | (1,560,761) | (29) | 19,635,558 | 16,442,000 | 3,193,558 | 19 |
| 47 BURNED | | | | | | | | |
| 48 UNITS (MMBTU) | 2,476,511 | 2,450,081 | 26,430 | 1 | 6,710,421 | 6,782,047 | (71,626) | (1) |
| 49 U. COST (\$/MMBTU) | 2.5390 | 2.3543 | 0.1847 | 7.8000 | 2.4853 | 2.3541 | 0.1312 | 5.6000 |
| 50 AMOUNT (\$) | 6,287,838 | 5,768,201 | 519,637 | 9 | 16,677,544 | 15,965,611 | 711,933 | 5 |
| 51 ENDING INVENTORY | | | | | | | | |
| 52 UNITS (MMBTU) | 4,302,468 | 5,388,525 | (1,086,057) | (20) | 4,302,468 | 5,388,525 | (1,086,057) | (20) |
| 53 U. COST (\$/MMBTU) | 2.5405 | 2.3543 | 0.1862 | 7.9000 | 2.5405 | 2.3543 | 0.1862 | 7.9000 |
| 54 AMOUNT (\$) | 10,930,503 | 12,686,000 | (1,755,497) | (14) | 10,930,503 | 12,686,000 | (1,755,497) | (14) |
| 55 OTHER USAGE (\$) | | | | | | | | |
| 56 DAYS SUPPLY | | | | | | | | |
| 57 PURCHASES | GAS | | | | | | | |
| 58 UNITS (MMBTU) | 48,955,355 | - | 48,955,355 | 100 | 133,172,229 | - | 133,172,229 | 100 |
| 59 U. COST (\$/MMBTU) | 4.4559 | - | 4.4559 | 100.0000 | 4.7352 | - | 4.7352 | 100.0000 |
| 60 AMOUNT (\$) | 218,141,908 | - | 218,141,908 | 100 | 630,599,620 | - | 630,599,620 | 100 |
| 61 BURNED | | | | | | | | |
| 62 UNITS (MMBTU) | 48,860,892 | 46,762,184 | 2,098,708 | 5 | 133,528,720 | 128,460,595 | 5,068,125 | 4 |
| 63 U. COST (\$/MMBTU) | 4.4660 | 4.5484 | (0.0824) | (1.8000) | 4.7378 | 4.7089 | 0.0289 | 0.6000 |
| 64 AMOUNT (\$) | 218,213,672 | 212,692,125 | 5,521,547 | 3 | 632,637,244 | 604,908,681 | 27,728,563 | 5 |
| 65 ENDING INVENTORY | | | | | | | | |
| 66 UNITS (MMBTU) | 2,223,453 | - | 2,223,453 | 100 | 2,223,453 | - | 2,223,453 | 100 |
| 67 U. COST (\$/MMBTU) | 3.1128 | - | 3.1128 | 100.0000 | 3.1128 | - | 3.1128 | 100.0000 |
| 68 AMOUNT (\$) | 6,921,192 | - | 6,921,192 | 100 | 6,921,192 | - | 6,921,192 | 100 |
| 69 OTHER USAGE (\$) | | | | | | | | |
| 70 DAYS SUPPLY | | | | | | | | |
| 71 BURNED | NUCLEAR | | | | | | | |
| 72 UNITS (MMBTU) | 24,002,476 | 22,920,135 | 1,082,341 | 5 | 78,590,120 | 75,039,148 | 3,550,972 | 5 |
| 73 U. COST (\$/MMBTU) | 0.5277 | 0.5578 | (0.0301) | (5.4000) | 0.5238 | 0.5611 | (0.0373) | (6.6000) |
| 74 AMOUNT (\$) | 12,666,533 | 12,783,809 | (117,276) | (1) | 41,166,973 | 42,107,342 | (940,369) | (2) |
| 75 BURNED | PROPANE | | | | | | | |
| 76 UNITS (GAL) | 80 | - | 80 | 100 | 380 | - | 380 | 100 |
| 77 UNIT COST (\$/GAL) | 1.6375 | - | 1.6375 | 100.0000 | 1.6816 | - | 1.6816 | 100.0000 |
| 78 AMOUNT (\$) | 131 | - | 131 | 100 | 639 | - | 639 | 100 |
| LINES 9 & 23 EXCLUDE | - | BARRELS, | \$ | - | CURRENT MONTH AND | - | BARRELS, | \$ 232,871 |
| PERIOD-TO-DATE. | | | | | | | | |
| LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF | \$ | - | CURRENT MONTH AND | | | | PERIOD-TO-DATE. | |

LINES 6, 7 & 8 INCLUDES Non Recoverable Oil/Tank Bottoms in the amount of \$59,090, or 4,000 barrels for Manatee plant which was recorded to Fuel Cost of System Net Generation in February 2019 and corrected in March 2019.

SCHEDULE A - NOTES

SCHERER 4

| Month/Year | FPL's MMBTU Adjustment | FPL's \$ Adjustment |
|------------|------------------------|---------------------|
| Jan-19 | 98,131 | \$ 234,640.66 |
| Feb-19 | - | - |
| Mar-19 | - | - |
| Apr-19 | | |
| May-19 | | |
| Jun-19 | | |
| Jul-19 | | |
| Aug-19 | | |
| Sep-19 | | |
| Oct-19 | | |
| Nov-19 | | |
| Dec-19 | | |

**SCHEDULE A - NOTES
MAR 2019**

| HEAVY OIL | | |
|-------------------|-----------------------|--|
| UNITS | AMOUNT | ADJUSTMENTS EXPLANATION |
| | | RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ |
| | | RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT |
| | | PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ |
| (1,499) | (\$109,412.64) | MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ |
| (731) | (\$55,829.28) | MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ |
| (2,230) | (\$165,241.92) | TOTAL-LFARS |
| 0 | \$0.00 | TOTAL-SAP |
| \$ (2,230) | (\$165,241.92) | TOTAL |
| COAL | | |
| UNITS | AMOUNT | NOTES ON COAL |
| 0 | | SCHERER COAL CAR DEPRECIATION |
| GAS | | |
| UNITS | AMOUNT | NOTES ON GAS/CTGT #2 OIL |
| | | NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs) |

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2019

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|----------|----------------------------|-----------------|---------------------|-------------------------|---------------------------|--------------------|------------------------|--------------------------|-----------------------|-----------------|---------------------|---|
| Line No. | PURCHASED FROM | Type & Schedule | KWH Purchased (000) | Adj KWH Purchased (000) | Total KWH Purchased (000) | KWH for Firm (000) | Adj KWH for Firm (000) | Total KWH for Firm (000) | Fuel Cost (cents/KWH) | \$ for Fuel Adj | Adj \$ for Fuel Adj | Total \$ for Fuel Adj ((Col(8)+Col(9))) |
| 1 | <u>Estimated</u> | | | | | | | | | | | |
| 2 | St Lucie Reliability | | 46,500 | 0 | 46,500 | 46,500 | 0 | 46,500 | 0.547 | \$254,578 | \$0 | \$254,578 |
| 3 | OUC PPA | PPA | 7,779 | 0 | 7,779 | 7,779 | 0 | 7,779 | 3.864 | \$300,600 | \$0 | \$300,600 |
| 4 | Solid Waste Authority 40MW | PPA | 25,296 | 0 | 25,296 | 25,296 | 0 | 25,296 | 2.691 | \$680,594 | \$0 | \$680,594 |
| 5 | Solid Waste Authority 70MW | PPA | 52,080 | 0 | 52,080 | 52,080 | 0 | 52,080 | 3.807 | \$1,982,766 | \$0 | \$1,982,766 |
| 6 | Total Estimated | | 131,655 | 0 | 131,655 | 131,655 | 0 | 131,655 | 2.445 | \$3,218,537 | \$0 | \$3,218,537 |
| 7 | | | | | | | | | | | | |
| 8 | <u>Actual</u> | | | | | | | | | | | |
| 9 | FMPA (SL 2) | SL 2 | 33,211 | (47) | 33,164 | 33,211 | (47) | 33,164 | 0.637 | \$214,547 | (\$3,409) | \$211,137 |
| 10 | OUC (SL 2) | SL 2 | 22,966 | (32) | 22,934 | 22,966 | (32) | 22,934 | 0.616 | \$137,110 | \$4,223 | \$141,332 |
| 11 | Solid Waste Authority 40MW | PPA | 32,848 | 1 | 32,849 | 32,848 | 1 | 32,849 | 1.954 | \$642,012 | \$0 | \$642,012 |
| 12 | Solid Waste Authority 70MW | PPA | 45,962 | 3,719 | 49,681 | 45,962 | 3,719 | 49,681 | 3.413 | \$1,517,250 | \$178,382 | \$1,695,631 |
| 13 | Total Actual | | 134,987 | 3,641 | 138,629 | 134,987 | 3,641 | 138,629 | 1.941 | \$2,510,917 | \$179,195 | \$2,690,113 |

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2019

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|----------------------|---------------------------|--------------------------|-----------------------|---|
| Line No. | PURCHASED FROM | Total KWH Purchased (000) | Total KWH for Firm (000) | Fuel Cost (cents/KWH) | Total \$ for Fuel Adj ((Col(8))+Col(9)) |
| 1 | <u>Current Month</u> | | | | |
| 2 | Actual | 138,629 | 138,629 | 1.941 | \$2,690,113 |
| 3 | Estimate | 131,655 | 131,655 | 2.445 | \$3,218,537 |
| 4 | Difference | 6,974 | 6,974 | (0.5042) | (\$528,425) |
| 5 | Difference (%) | 5.3% | 5.3% | (20.6%) | (16.4%) |
| 6 | | | | | |
| 7 | <u>Year to Date</u> | | | | |
| 8 | Actual | 444,367 | 444,367 | 1.723 | \$7,658,432 |
| 9 | Estimate | 375,606 | 375,606 | 2.390 | \$8,976,429 |
| 10 | Difference | 68,760 | 68,760 | (0.6664) | (\$1,317,997) |
| 11 | Difference (%) | 18.3% | 18.3% | (27.9%) | (14.7%) |
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: March 2019

SCHEDULE: A8

(1) (2) (3) (4) (5) (6)

| Line No. | PURCHASED FROM | Total KWH Purchased (000) | KWH For Firm (000) | Cents Per KWH | Total \$ For Fuel Adj (Col(3) * Col(4)) |
|----------|--|---------------------------|--------------------|---------------|---|
| 1 | <u>Estimated</u> | | | | |
| 2 | Qualifying Facilities | 23,400 | 23,400 | 2.122 | 496,452 |
| 3 | Total Estimated | 23,400 | 23,400 | 2.122 | \$496,452 |
| 4 | | | | | |
| 5 | <u>Actual</u> | | | | |
| 6 | Broward County Resource Recovery - South QF | 3,282 | 3,282 | 1.831 | \$60,098 |
| 7 | Broward County Resource Recovery - South AA QF | 139 | 139 | 1.921 | \$2,662 |
| 8 | Georgia Pacific Corporation QF | 1,197 | 1,197 | 2.068 | \$24,752 |
| 9 | Okeelanta Power Limited Partnership QF | 318 | 318 | 2.048 | \$6,514 |
| 10 | BREVARD ENERGY, LLC QF | 2,601 | 2,601 | 1.965 | \$51,113 |
| 11 | Tropicana Products QF | 1,884 | 1,884 | 1.999 | \$37,648 |
| 12 | WM-Renewable LLC QF | 3,275 | 3,275 | 2.028 | \$66,438 |
| 13 | WM-Renewables LLC - Naples QF | 1,092 | 1,092 | 2.026 | \$22,128 |
| 14 | Miami-Dade South District Water Treatment | 1,727 | 1,727 | 1.955 | \$33,771 |
| 15 | Lee County Solid Waste | 4,652 | 4,652 | 1.968 | \$91,536 |
| 16 | Seminole Energy LLC QF | 132 | 132 | 1.772 | \$2,338 |
| 17 | Total Actual | 20,299 | 20,299 | 1.966 | \$398,998 |

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20 ⁽¹⁾NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power
 21 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer
 22 the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: March 2019

SCHEDULE: A8

| (1) | (2) | (3) | (4) | (5) | (6) |
|----------|----------------------|---------------------------|--------------------|-----------------------|---|
| Line No. | PURCHASED FROM | Total KWH Purchased (000) | KWH For Firm (000) | Fuel Cost (cents/KWH) | Total \$ For Fuel Adj (Col(3) * Col(4)) |
| 1 | <u>Current Month</u> | | | | |
| 2 | Actual | 20,299 | 20,299 | 1.966 | \$398,998 |
| 3 | Estimate | 23,400 | 23,400 | 2.122 | \$496,452 |
| 4 | Difference | (3,101) | (3,101) | (0.156) | (\$97,453) |
| 5 | Difference (%) | (13.3%) | (13.3%) | (7.4%) | (19.6%) |
| 6 | | | | | |
| 7 | <u>Year to Date</u> | | | | |
| 8 | Actual | 70,002 | 70,002 | 1.955 | \$1,368,726 |
| 9 | Estimate | 75,392 | 75,392 | 2.089 | \$1,575,060 |
| 10 | Difference | (5,390) | (5,390) | (0.134) | (\$206,334) |
| 11 | Difference (%) | (7.1%) | (7.1%) | (6.4%) | (13.1%) |
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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of **Mar-19**

| Contract | Capacity MW | Term Start | Term End | Contract Type |
|--------------------------------|----------------|---------------|-------------|------------------|
| Indiantown | 330 | 12/22/1995 | 3/31/2020 | QF |
| Broward South - 1991 Agreement | 3.5 | 1/1/1993 | 12/31/2026 | QF |

QF = Qualifying Facility

| | January | February | March | April | May | June | July | August | September | October | November | December | Year-to-date |
|------------|---------|----------|---------|-------|-----|------|------|--------|-----------|---------|----------|----------|--------------|
| ICL | | | | | | | | | | | | | 0 |
| BS-NEG '91 | 113,295 | 113,295 | 113,295 | | | | | | | | | | 339,885 |
| Total | 113,295 | 113,295 | 113,295 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 339,885 |

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of Mar-19

| <u>Contract</u> | <u>Counterparty</u> | <u>Identification</u> | <u>Contract Start Date</u> | <u>Contract End Date</u> |
|-----------------|-------------------------------------|-----------------------|----------------------------|--------------------------|
| 1 | JEA - SJRPP | Other Entity | April, 1982 | January 4, 2018 |
| 2 | Solid Waste Authority - 40 MW | Other Entity | January, 2012 | March 31, 2032 |
| 3 | Solid Waste Authority - 70 MW | Other Entity | July, 2015 | May 31, 2034 |
| 4 | Orlando Utilities Commission OP-CAP | Other Entity | December 17, 2018 | December 31, 2020 |

2019 Capacity in MW

| <u>Contract</u> | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-----------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| 1 | | | | | | | | | | | | |
| 2 | 40 | 40 | 40 | | | | | | | | | |
| 3 | 70 | 70 | 70 | | | | | | | | | |
| 4 | 70 | 70 | 70 | | | | | | | | | |
| Total | 180 | 180 | 180 | - | - | - | - | - | - | - | - | - |

2019 Capacity in Dollars

| | <u>Jan</u> | <u>Feb</u> | <u>Mar</u> | <u>Apr</u> | <u>May</u> | <u>Jun</u> | <u>Jul</u> | <u>Aug</u> | <u>Sep</u> | <u>Oct</u> | <u>Nov</u> | <u>Dec</u> |
|-------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|
| Total | 1,910,150 | 1,907,896 | 1,910,150 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

| | |
|---|-----------|
| Year-to-date Short Term Capacity Payments | 5,728,196 |
|---|-----------|

(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI

Date: April 22, 2019

| <u>List of Acronyms and Abbreviations</u> | |
|--|---|
| BBLS | Barrels |
| BTU | British Thermal Units |
| FMPA | Florida Municipal Power Agency |
| FPL | Florida Power & Light Company |
| GPIF | Generating Performance Incentive Factor |
| kWh | Kilowatt Hour |
| MCF | Million cubic feet |
| MMBTU | Million British Thermal Units |
| MW | Megawatt |
| MWh | Megawatt Hour |
| OS | Off-system Sales |
| FCBBS | Florida Cost Based Broker System |
| OUC | Orlando Utilities Commission |
| PEEC | Port Everglades Energy Center |
| PPA | Purchased Power Agreement |
| QF | Qualifying Facilities |
| SJRPP | St. Johns River Power Park |
| SL | St. Lucie |
| UPS | Unit Power Sales Agreement |
| WCEC | West County Energy Center |