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April 22, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of March 2019. Additionally, FPL is including the following revised schedules:

• February 2019 Schedule A3, Lines 24, 45, and 52; and Schedule A4, Line 9 revised to reflect light oil fuel burned (MMBTU) at Okeechobee

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

Florida Power & Light Company

CERTIFICATE OF SERVICE

Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished

by electronic service on this 22th day of April 2019 to the following:

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By: s/Maria J. Moncada

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FLORIDA POWER & LIGHT COMPANY GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

FOR THE MONTH OF: February 2019

(3) (1) (2) (4) (5) (7) (8) (9) (10) (6) Current Month Year To Date Line A3 Schedule Nο % Diff Actua Estimate \$ Diff % Diff Actual Estimate \$ Diff Fuel Cost of System Net Generation (\$) Heavy Oil (1 2 175,154 3,034,952 (2,859,798) (94.2%) 175,466 3,034,952 (2,859,486) (94.2%) Light Oil (1) 3 5.004.481 2 208 978 2.795.502 126.6% 6.776.938 2.391.718 4.385.220 183.4% Coal 5.124.930 5.095.562 29.367 0.6% 10.657.111 10.197.410 459.700 4.5% Gas (2) 5 186.675.032 184.748.260 1.926.772 1.0% 412.001.413 392.216.557 19.784.856 5.0% Nuclear 13,486,733 13,917,306 (430,574) (3.1%) 28,500,440 29,323,533 (823,094) (2.8%) 7 Total 210.466.330 209.005.060 1.461.270 0.7% 458.111.367 437.164.170 20.947.197 4.8% 8 System Net Generation (MWh) 1.364 24,847 (23,483) (94.5%) (1,141) 24,847 (25,988) (104.6%) Heavy Oil 10 Light Oil 33.402 12.661 20.741 163.8% 102.652 13.488 89.163 661.0% 11 Coal 169,249 193,272 (24,023) (12.4% 350,911 384,247 (33,336) (8.7%) 11.587.668 12 Gas 5.849.339 5.409.392 439.947 11.817.931 230.263 8.1% 2.0% 13 Nuclear 2,407,535 2.339.047 68.488 2.9% 5,079,846 4,928,705 151,141 3.1% 14 Solar (4) 151,480 7.9% 322.716 308,929 4.5% 163,420 11,940 13.787 15 Total 8.624.310 8.130.700 493,610 6.1% 17.672.914 17.247.884 425.030 2.5% 16 Units of Fuel Burned (Unit) (3) Heavy Oil (1) 17 2.400 41.413 (39.013)(94.2%) 2.404 41.413 (39.009) (94.2%) Light Oil (1) 18 51,724 25.285 26.439 104.6% 70,206 27.386 42,820 156.4% 127,294 (6.2%) 242,501 254,822 19 Coal 119,449 (7,845) (12,321) (4.8%) Gas (2) 20 40.932.526 38.490.017 2.442.509 6.3% 83.099.359 81.698.411 1.400.948 1.7% 21 25,914,094 24,734,447 1,179,647 4.8% 54,587,644 52,119,013 2,468,631 4.7% 22 BTU Burned (MMBTU) 23 Heavy Oi 15,189 265,042 (249,853) (94.3%) 15,217 265,042 (249,825) (94.3%) 24 Light Oil (5) 298,729 405,439 147,414 151,315 102.6% 159,658 245,781 153.9% 25 Coal 2 008 824 2 163 000 (155.166) (7.2%) 4.233.910 4.331.966 (98.056) (2.3%) 26 Gas 41,683,522 38,490,017 3,193,505 8.3% 84,667,828 81,698,411 2,969,417 3.6% 27 Nuclear 25 914 094 24 734 447 1 179 647 4 8% 54 587 644 52 119 013 2 468 631 4 7% 138,574,090 28 69.920.358 65.800.910 4.119.447 6.3% 143.910.038 5.335.948 3.9% 29 Generation Mix (%) 30 0.02% 0.31% (0.29%) (94.8%) (0.01%) 0.14% (0.15%) (104.5%) Heavy Oil 31 Light Oil 0.39% 0.16% 0.23% 148.7% 0.58% 0.08% 0.50% 642.7% 32 Coal 1 96% 2 38% (0.41%) (17.4%) 1 99% 2 23% (0.24%) (10.9%) 33 Gas 67.82% 66.53% 1.29% 1.9% 66.87% 67.18% (0.31%) (0.5%) 34 Nuclear 27.92% 28.77% (0.85%) (3.0%) 28.74% 28.58% 0.17% 0.6% 1.83% Solar (35 1.86% 1.79% 0.03% 2.0% 1.89% 0.03% 1.7% 36 100.00% 100.00% 0.0% 100.00% 100.00% Total 0.00% 0.00% 0.0% 37 Fuel Cost per Unit (\$/Unit) Heavy Oil (1 38 72.9840 73,2853 -0.3014 (0.4%) 72.9801 73.2853 -0.3052 (0.4%) Light Oil (1) 39 96.7536 87.3617 9.3918 10.8% 96.5293 87.3349 9.1944 10.5% 40 40.0300 2.8749 43.9467 40.0179 3.9289 42.9049 7.2% 9.8% 41 Gas (2) 4.7999 (0.2393)(5.0%) 4.9579 4.8008 0.1572 3.3% 4.5606 42 Nuclear 0.5204 0.5627 (0.0422)(7.5%)0.5221 0.5626 -0.0405 (7.2%) 43 Fuel Cost per MMBTU (\$/MMBTU) Heavy Oil 44 11 5316 11 4508 0.0808 0.7% 11 5309 11 4508 0.0801 0.7% Light Oil (1)(6 45 14.9849 14.9803 1.7348 16.7526 1.7677 11.8% 16.7151 11.6% 46 Coal 2.5512 2.3547 0.1965 2.5171 2.3540 0.1631 6.9% 8.3% Gas (2) 47 4.4784 4 7999 (0.3215) (6.7%) 4.8661 4.8008 0.0653 1.4% 48 Nuclear 0.5204 0.5627 (0.0422)(7.5%)0.5221 0.5626 -0.0405 (7.2%) 49 Total 3 0101 3 1763 (0.1662) (5.2%) 3 1833 3 1547 0.0286 0.9% 50 BTU Burned per KWH (BTU/KWH) 51 10.667 Heaw Oil 11.132 10.667 465 4.36% (13.342)(24.008)(225.1%) 52 Light Oil 8.943 11.643 (2.699) (23.2%) 3.950 11 837 (7.887) (66.6%) 53 Coal 11,869 11,197 672 6.0% 12,065 11,274 7.0% 792 54 Gas 7 126 7 115 11 0.2% 7 164 7.050 114 1.6% 55 10.764 10.575 189 1.8% 10.746 10.575 171 1.6% 56 Total 8.107 8.093 14 0.2% 8.143 8.034 109 1.4% 57 Generated Fuel Cost per KWH (cents/KWH) 58 Heavy Oil (1 12.8368 12.2143 0.6225 5.10% (15.3845)12.2143 (27.5988) (226.0%) Light Oil (1) 59 14 9827 17 4468 (2.4641) (14.1%) 6 6019 17 7319 (11.1300) (62.8%) 60 Coal 3.0280 2.6365 0.3916 3.0370 2.6539 0.3831 Gas (2) 61 3.1914 3.4153 (0.2239)(6.6%) 3.4862 3.3848 0.1015 3.0% 62 0.5602 0.5950 (0.0348) 0.5610 0.5950 (0.0339) (5.7%) Nuclear (5.9%)

(0.1302)

(5.1%)

2.5922

2.5346

0.0576

2.3%

2.5706

2,4404

63

Total

<sup>64
65 (1)</sup> Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

^{66 (2)} Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

^{67 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{68 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

^{69 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel charge entry in the amount of \$498 which

⁷⁰ will be reversed in March 2019, and (2) Non Recoverable Oil/Tank Bottoms in the amount of (\$59,090), or (4,000 barrels) for Manatee plant which was recorded to Fuel Cost of System

⁷¹ Net Generation in error and will be corrected in March 2019.

^{72 (6)} Revised to reflect Light Oil Fuel Burned (MMBTU) for Okeechobee

					FOR	THE MONTH OF:	February 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		12,184					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
4	Barefoot Bay PV Solar												
5	Solar		12,328					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
7	Blue Cypress PV Solar												
8	Solar		11,621					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
10	Cape Canaveral 3												
11	Light Oil		814					916	5.917	5,420	86,339	10.6068	94.26
12	Gas		468,890					3,060,232	1.022	3,127,557	14,005,889	2.9870	4.58
13	Plant Unit Info	1,241		55.1	95.1	55.1	6,670						
14	Citrus PV Solar												
15	Solar		11,998					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
17	Coral Farms PV Solar												
18	Solar		9,495					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		19.0	N/A	19.0	N/A						
20	<u>Desoto Solar</u>												
21	Solar		3,025					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		18.0	N/A	18.0	N/A						
23	Fort Myers 1-12												
24	Light Oil		7					59	5.804	342	5,781	86.2806	97.98
25	Plant Unit Info	99		0.0	100.0	1.6	51,045						
26	Fort Myers 2												
27	Gas		627,894					4,500,697	1.014	4,564,157	20,439,301	3.2552	4.54
28	Plant Unit Info	1,681		62.9	85.2	62.9	7,269						
29	Fort Myers 3A												
30	Light Oil		0					0	N/A	0	0	0.0000	0.00
31	Gas		1,279					13,472	1.014	13,662	61,181	4.7835	4.54
32	Plant Unit Info	197		1.1	100.0	94.6	10,682						
33	Fort Myers 3B												
34	Light Oil		0					0	N/A	0	0	0.0000	0.00
35	Gas		285					3,198	1.014	3,243	14,523	5.0957	4.54
36	Plant Unit Info	197		0.3	100.0	96.4	11,379						

					FOR	THE MONTH OF:	February 2019						
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(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Fort Myers 3C												
2	Light Oil		33					70	5.757	403	6,859	20.7208	97.98
3	Gas		402					5,162	1.014	5,235	23,443	5.8332	4.54
4	Plant Unit Info	217		0.3	100.0	49.3	12,961						
5	Fort Myers 3D												
6	Light Oil		31					45	5.757	259	4,409	14.4088	97.98
7	Gas		5,076					44,283	1.014	44,907	201,103	3.9619	4.54
8	Plant Unit Info	217		3.6	100.00	89.0	8,845						
9	Hammock PV Solar												
10	Solar		12,315					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		24.6	N/A	24.6	N/A						
12	Horizon PV Solar												
13	Solar		9,968					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		19.9	N/A	19.9	N/A						
15	Indian River PV Solar												
16	Solar		11,303					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		22.6	N/A	22.6	N/A						
18	Indiantown FPL (6)												
19	Coal		(630)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.3)	100.0	0.0	0						
22	Interstate PV Solar												
23	Solar		10,029					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		20.0	N/A	20.0	N/A						
25	Lauderdale 1-12												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		5					59	1.023	60	269	5.0698	4.58
28	Plant Unit Info	59		0.0	100.0	11.6	11,429						
29	<u>Lauderdale 6A</u>												
30	Light Oil (7)		56					109	5.764	628	8,424	14.9901	77.29
31	Gas		799					9,042	1.023	9,250	41,424	5.1857	4.58
32	Plant Unit Info	217		0.6	100.0	58.0	11,553						
33	<u>Lauderdale 6B</u>												
34	Light Oil (7)		84					115	5.764	663	8,888	10.5686	77.29
35	Gas		10					42	1.023	43	193	1.9451	4.58
36	Plant Unit Info	217		0.1	100.0	45.9	7,511						
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					FOR	THE MONTH OF:	February 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6C</u>												
2	Light Oil (7)		27					49	5.764	282	3,787	13.8723	77.29
3	Gas		2,570					26,056	1.023	26,655	119,367	4.6452	4.58
4	Plant Unit Info	217		1.8	100.0	88.1	10,372						
5	Lauderdale 6D												
6	Light Oil (7)		27					56	5.764	323	4,328	16.3326	77.29
7	Gas		887					10,593	1.023	10,837	48,530	5.4682	4.58
8	Plant Unit Info	217		0.6	93.5	56.1	12,210						
9	Lauderdale 6E												
10	Light Oil (7)		45					129	5.764	744	9,970	22.2549	77.29
11	Gas		33					641	1.023	656	2,938	8.8485	4.58
12	Plant Unit Info	217		0.1	99.7	42.5	17,949						
13	<u>Loggerhead PV Solar</u>												
14	Solar		12,165					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		24.3	N/A	24.3	N/A						
16	Manatee 1												
17	Heavy Oil (7)		1					1	6.329	8	88	14.5968	72.98
18	Gas		46,060					577,293	1.022	589,993	2,642,119	5.7362	4.58
19	Plant Unit Info	797		8.8	87.7	29.5	12,809						
20	Manatee 2												
21	Heavy Oil (7)		1,364					2,399	6.329	15,181	175,067	12.8367	72.98
22	Gas		55,354					657,606	1.022	672,073	3,009,691	5.4372	4.58
23	Plant Unit Info	797		10.8	99.6	31.2	12,117						
24	Manatee 3												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		605,521					4,053,386	1.022	4,142,561	18,551,301	3.0637	4.58
27	Plant Unit Info	1,253		76.5	99.9	76.5	6,841						
28	Manatee PV Solar												
29	Solar		11,995					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		24.0	N/A	24.0	N/A						
31	Martin 3												
32	Gas		99,854					748,773	1.014	759,331	3,400,452	3.4054	4.54
33	Plant Unit Info	496		32.0	97.8	61.8	7,604						
34	Martin 4												
35	Gas		143,372					1,035,637	1.014	1,050,239	4,703,202	3.2804	4.54
36	Plant Unit Info	496		46.0	99.9	64.6	7,325						
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FOR THE MONTH OF: February 2019 (5) (1) (2) (3) (4) (6) (7) (8) (9) (10)(11)(12)(13)(14)Equivalent Fuel Cost Per Average Net Fuel Heat Rate Capacity Factor Fuel Burned Fuel Burned As Burned Fuel Net Capability Net Generation Net Output Cost of Fuel Line A4 Schedule Availability Heat Rate KWH (MW) (MWh) Factor (%) (MMBTU) (\$/Unit) No. (%) (Units) (MMBTU/Unit) (2 Cost (\$) Factor (%) (BTU/KWH) (Cents/KWH) 1 Martin 8 2 0 0 Light Oil 0 N/A 0 0.0000 0.00 3 551,792 3,756,603 1.014 3,809,571 17,060,098 3.0918 4.54 Gas 4 Plant Unit Info 1,321 74.0 93.1 74.0 6,904 5 Miami-Dade PV Solar 6 10,634 N/A N/A N/A N/A N/A Solar N/A 7 Plant Unit Info 74.5 21.2 N/A 21.2 N/A Okeechobee 1 (8) 8 Light Oil (9) 9 31,517 49,187 5.773 283,957 4,762,595 15.1114 96.83 10 148.486 859.377 1.022 877,888 3,931,376 2.6476 4.57 Gas 11 N/A N/A N/A N/A N/A Plant Unit Info 12 **PEEC** 13 Light Oil 0 N/A 0 0 0.0000 0.00 0 14 326,862 2,192,132 1.023 2,242,551 10,042,638 3.0724 4.58 Gas 15 Plant Unit Info 1,270 39.6 62.4 50.5 6,861 16 Pioneer Trail PV Solar 17 5,032 N/A N/A N/A N/A N/A N/A Solar N/A 18 Plant Unit Info 74.5 10.1 10.1 N/A 19 Riviera 5 20 43 48 5.917 121.59 Light Oil 284 5,836 13.6364 21 Gas 401,009 2,619,036 1.023 2,679,274 11,998,379 2.9920 4.58 Plant Unit Info 49.2 22 1,320 83.2 49.2 6,681 23 Sanford 4 24 Gas 378,522 2,770,166 1.022 2,831,110 12,678,334 3.3494 4.58 25 Plant Unit Info 1.166 57.8 95.1 60.1 7.479 26 Sanford 5 27 Gas 163,965 1,207,362 1.022 1,233,924 5,525,784 3.3701 4.58 28 Plant Unit Info 1,166 25.0 46.5 52.2 7,526 29 Scherer 4 30 Light Oil 58 117 5.817 681 9.898 17.1835 84.60 Coal (1)(5) 31 169,879 2,008,824 3.0168 2.55 2,008,824 5,124,930 Plant Unit Info (3)(4) 32 626 47.6 100.0 47.9 11,825 33 Space Coast 34 1,224 N/A N/A N/A N/A N/A N/A Solar 35 Plant Unit Info 10 18.2 N/A 18.2 N/A 36

					FOR	THE MONTH OF:	February 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		678,435					6,920,319	-	6,920,319	3,610,799	0.5322	0.52
3	Plant Unit Info	1,003		102.9	100.0	102.9	10,200						
4	St Lucie 2												
5	Nuclear		585,573					6,920,047	-	6,920,047	3,375,888	0.5765	0.49
6	Plant Unit Info	860		103.7	100.0	103.7	10,064						
7	Sunshine Gateway PV Solar												
8	Solar		6,242					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		12.5	N/A	12.5	N/A						
10	Turkey Point 3												
11	Nuclear		587,548					6,057,352	-	6,057,352	3,492,846	0.5945	0.58
12	Plant Unit Info	839		104.5	100.0	104.5	10,310						
13	Turkey Point 4												
14	Nuclear		555,979					6,016,376	-	6,016,376	3,007,199	0.5409	0.50
15	Plant Unit Info	848		100.8	99.2	100.8	10,821						
16	Turkey Point 5												
17	Light Oil		46					59	5.774	341	5,976	12.9074	101.29
18	Gas		388,187					2,791,864	1.023	2,856,077	12,790,142	3.2948	4.58
19	Plant Unit Info	1,237		50.9	94.4	53.1	7,357						
20	WCEC 01												
21	Light Oil		157					204	5.755	1,174	21,704	13.8065	106.39
22	Gas		457,724					3,225,654	1.014	3,271,781	14,651,756	3.2010	4.54
23	Plant Unit Info	1,238		59.0	97.2	64.8	7,148						
24	WCEC 02												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		503,258					3,490,231	1.014	3,540,141	15,853,532	3.1502	4.54
27	Plant Unit Info	1,215		64.3	95.1	64.3	7,034						
28	WCEC 03												
29	Light Oil		458					561	5.755	3,229	59,686	13.0261	106.39
30	Gas		471,243					3,273,929	1.014	3,320,746	14,871,032	3.1557	4.54
31	Plant Unit Info	1,238		60.8	81.9	60.8	7,047						
32	Wildflower PV Solar												
33	Solar		11,862					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		23.7	N/A	23.7	N/A						
35	System Totals												
36	Total	25,661	8,624,310	-	-	-	8,107		-	69,920,358	210,466,330	2.4404	-
			1								1		

FOR THE MONTH OF: February 2019 (1) (2) (3) (4) (5) (6) (7) (8) (9) (10)(11)(12)(13)(14)Fuel Cost Per Equivalent Average Net Fuel Burned Fuel Heat Rate Net Capability Net Generation Capacity Factor Net Output Fuel Burned As Burned Fuel Cost of Fuel Line A4 Schedule Availability Heat Rate KWH (MMBTU) (MW) (MWh) Factor (%) (Units) Cost (\$) (\$/Unit) No. (%) (MMBTU/Unit) (2 Factor (%) (BTU/KWH) (Cents/KWH) 1 1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2019 FOR SCHERER. THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY 2 BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH 3 (2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE 4 3) NET CAPABILITY (MW) IS FPL's SHARE 5 4 NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES 6 ⁵⁾ SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS 7 ⁶⁾ INCLUDES NATURAL GAS DEMAND TRANSPORTATION CHARGE AND PRIOR PERIOD TRUE-UPS 8) DISTILLATE & PROPANE (BBLS & \$) USED FOR FIRING, HOT STANDBY, IGNITION, PREWARMING, ETC. IN FOSSIL STEAM PLANTS IS INCLUDED IN HEAVY OIL AND LIGHT OIL 9 3) DATA PROVIDED REFLECTS DATA PRIOR TO COMMERCIAL OPERATION 10 REVISED TO REFLECT LIGHT OIL FUEL BURNED (MMBTU) 11 12 NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel charge entry in the amount of \$498 which will be reversed 13 14 in March 2019, and (2) Non Recoverable Oil/Tank Bottoms in the amount of (\$59,090), or (4,000 barrels) for Manatee plant which was recorded to Fuel Cost of System Net Generation in error and will be corrected in March 2019. 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36

SCHEDULE: A4

FOR THE MONTH OF: February 2019

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	ı
2	BBLS	54,124
3	MCF	40,932,526
4	MMBTU (Coal - Scherer)	2,008,824
5	MMBTU (Nuclear)	25,914,094
6		
7	Average Net Heat Rate (BTU/KWH)	8,107
8	Fuel Cost Per KWH (Cents/KWH)	2.4404
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FOR THE MONTH OF: March 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line	A4 Cabadida		Dolla	ars			MW	VH			Cents	/KWH	
No.	A1 Schedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) (5)	239,033,820	233,811,673	5,222,147	2.2%	9,385,575	9,039,250	346,325	3.8%	2.5468	2.5866	(0.0398)	(1.5%)
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	517,637	401,102	116,535	29.1%	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales	(1,748,714)	(722,362)	(1,026,351)	142.1%	(71,843)	(27,681)	(44,162)	159.5%	2.4341	2.6096	(0.1756)	(6.7%)
5	Adjustments to Fuel Cost (A2)	49,762	0	49,762	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	237,852,505	233,490,413	4,362,092	1.9%	9,313,732	9,011,570	302,162	3.4%	2.5538	2.5910	(0.0372)	(1.4%)
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,690,113	3,218,537	(528,424)	(16.4%)	138,629	131,655	6,974	5.3%	1.9405	2.4447	(0.5042)	(20.6%)
8	Energy Cost of Economy/OS Purchases (A9)	559,838	260,400	299,438	115.0%	13,756	12,400	1,356	10.9%	4.0698	2.1000	1.9698	93.8%
9	Energy Payments to Qualifying Facilities (A8)	398,998	496,452	(97,454)	(19.6%)	20,299	23,400	(3,101)	(13.3%)	1.9656	2.1216	(0.1560)	(7.4%)
10	TOTAL COST OF PURCHASED POWER	3,648,949	3,975,389	(326,440)	(8.2%)	172,684	167,455	5,229	3.1%	2.1131	2.3740	(0.2609)	(11.0%)
11	TOTAL AVAILABLE (LINE 6+10)	241,501,454	237,465,802	4,035,652	1.7%	9,486,416	9,179,025	307,391	3.3%	2.5458	2.5870	(0.0412)	(1.6%)
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(5,949,607)	(6,529,584)	579,977	(8.9%)	(313,614)	(296,825)	(16,789)	5.7%	1.8971	2.1998	(0.3027)	(13.8%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(296,530)	(302,884)	6,354	(2.1%)	(55,560)	(54,138)	(1,422)	2.6%	0.5337	0.5595	(0.0258)	(4.6%)
15	Gains from Off-System Sales (A6)	(2,317,588)	(2,283,423)	(34,165)	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(8,563,725)	(9,115,892)	552,167	(6.1%)	(369,174)	(350,963)	(18,211)	5.2%	2.3197	2.5974	(0.2777)	(10.7%)
17	Incremental Personnel, Software, and Hardware Costs	38,239	40,691	(2,452)	(6.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	203,849	192,936	10,913	5.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchase	(8,941)	(8,060)	(881)	10.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) (1)	233,147	225,567	7,580	3.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	233,170,876	228,575,477	4,595,399	2.0%	9,117,242	8,828,062	289,180	3.3%	2.5575	2.5892	(0.0317)	(1.2%)
22	(LINE OF IOT IOT 20)												
23	Net Unbilled Sales (2)	6,252,595	11,407,466	(5,154,871)	(45.2%)	244,481	440,580	(196,099)	(44.5%)	0.0747	0.1435	(0.0688)	(48.0%)
24	T & D Losses (2)	12,479,773	11,145,598	1,334,175	12.0%	487,968	430,466	57,501	13.4%	0.1490	0.1402	0.0088	6.2%
25	Company Use (2)	236,674	252,208	(15,534)	(6.2%)	9,254	9,741	(487)	(5.0%)	0.0028	0.0032	(0.0004)	(11.8%)
26	SYSTEM SALES KWH	233,170,876	228,575,477	4,595,399	2.0%	8,375,539,458	7,947,274,425	428,265,033	5.4%	2.7840	2.8761	(0.0922)	(3.2%)
27	Wholesale Sales KWH (excluding Stratified Sales)	10,798,680	8,955,999	1,842,681	20.6%	387,890,789	311,388,592	76,502,197	24.6%	2.7840	2.8761	(0.0922)	(3.2%)
28	Jurisdictional KWH Sales	222,372,196	219,619,478	2,752,718	1.3%	7,987,648,669	7,635,885,833	351,762,836	4.6%	2.7840	2.8761	(0.0922)	(3.2%)
29	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
30	Jurisdictional KWH Sales Adjusted for Line Losses	222,681,294	219,924,749	2,756,545	1.3%	7,987,648,669	7,635,885,833	351,762,836	4.6%	2.7878	2.8801	(0.0923)	(3.2%)
31	TRUE-UP	9,311,710	9,311,710	0	N/A	7,987,648,669	7,635,885,833	351,762,836	4.6%	0.1166	0.1219	(0.0054)	(4.4%)
32	TOTAL JURISDICTIONAL FUEL COST	231,993,004	229,236,459	2,756,545	1.2%	7,987,648,669	7,635,885,833	351,762,836	4.6%	2.9044	3.0021	(0.0977)	(3.3%)
33	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
34	Fuel Factor Adjusted for Taxes									2.9065	3.0043	(0.0978)	(3.3%)
35	GPIF (3)	488,162	488,162	0	N/A	7,987,648,669	7,635,885,833	351,762,836	4.6%	0.0061	0.0064	(0.0003)	(4.7%)
36	Incentive Mechanism (FPL Portion) (4)	183,712	183,712	0	N/A	7,987,648,669	7,635,885,833	351,762,836	4.6%	0.0023	0.0024	(0.0001)	(4.4%)
37	Fuel Factor Including GPIF and Incentive Mechanism									2.9149	3.0131	(0.0982)	(3.3%)
38	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.915	3.013	(0.098)	(3.3%)
39													

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

FOR THE MONTH OF: March 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1 Schedule		Dol	llars			MV	VΗ			Cents	KWH	

⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

^{2 (\$2,204,548/12)} x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel charge entry in the amount of (\$498) made in February 2019, and (2) a correction of a Non Recoverable Oil/Tank

Bottoms entry error in the amount of \$59,090, or 4,000 barrels for Manatee plant made in February 2019.

FOR THE YEAR TO DATE PERIOD ENDING: March 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13)(14)Dollars MWH Cents/KWH Line A1.1 Schedule No. Estimated Diff Amount Diff % Estimated Diff Amount Diff % Actual Estimated Diff Amount Diff % Actual Actual Fuel Cost of System Net Generation (A3) (5 697,086,593 670,975,844 26,110,749 3.9% 27,058,489 26,287,135 771,354 2.9% 2.5762 2.5525 0.0237 0.9% Rail Car Lease (Cedar Bay/Indiantown/SJRPP) 2 1,150,002 1,207,128 (57,126)(4.7%)N/A N/A N/A N/A N/A N/A N/A N/A Coal Cars Depreciation Return 0.0% N/A N/A N/A N/A N/A N/A N/A N/A Fuel Costs of Stratified Sales (5,933,463) (2,475,082)(3,458,381) 139.7% (198,092)(91,458)(106,634)116.6% 2.9953 2.7063 0.2891 10.7% Adjustments to Fuel Cost (A2) (296, 259)1,560 (297,819)(19,091.0%) N/A N/A N/A N/A N/A N/A N/A N/A TOTAL COST OF GENERATED POWER 669,709,450 692,006,873 22,297,423 3.3% 26,860,397 26,195,677 664,720 2.5% 2.5763 2.5566 0.0197 0.8% Fuel Cost of Purchased Power (Exclusive of Economy) (A7) 7,658,433 8,976,429 18.3% 1.7234 2.3898 (27.9%) (1,317,996)(14.7%)444.367 375,606 68.761 (0.6664)Energy Cost of Economy/OS Purchases (A9) 623,152 307,440 315,712 102.7% 16,767 14,360 2,407 16.8% 3.7165 2.1409 1.5756 73.6% Energy Payments to Qualifying Facilities (A8) 1,368,725 1,575,060 (7.1%) 1.9553 2.0892 (206,335) (13.1%)70,002 75,392 (5,390)(0.1339)(6.4%)10 TOTAL COST OF PURCHASED POWER 9,650,310 10,858,929 2.3335 (1,208,619) (11.1%)531.136 465.358 65.778 14.1% 1.8169 (0.5165)(22.1%)TOTAL AVAILABLE (LINE 6+10) 11 701,657,183 2.5527 680,568,379 21,088,804 3.1% 27,391,533 26,661,035 730,498 2.7% 2.5616 0.0089 0.3% 12 13 Fuel Cost of Economy and Other Power Sales (A6) (22,023,612) (25,067,975) 3,044,363 (12.1%) (1,105,432) 49,143 (4.3%)1.9923 2.1712 (0.1789)(8.2%) (1.154.575) Fuel Cost of Unit Power Sales (SL2 Partpts) (A6) 0.5595 14 (875,601) (879,341) 3,740 (0.4%)(161,834)(157, 175)(4,659)3.0% 0.5410 (0.0184)(3.3%)Gains from Off-System Sales (A6) (9,968,966) (10,459,707) 490,741 (4.7%)N/A N/A N/A N/A N/A N/A N/A N/A TOTAL FUEL COST AND GAINS OF POWER SALES 16 (32,868,179) (36,407,025) 3,538,846 (1,267,266) (1,311,750) 44,484 (3.4%)2.5936 2.7755 (0.1818)(9.7%)(6.6%)Incremental Personnel, Software, and Hardware Costs 17 124,451 121,188 3,263 2.7% N/A N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Costs Attributable to Off-System 18 N/A 718,531 750,474 (31,943)(4.3%)N/A N/A N/A N/A N/A N/A N/A Variable Power Plant O&M Avoided due to Economy Purchases (Per A9) (1,506)19 (10.840)(9.334)16.1% N/A N/A N/A N/A N/A N/A N/A N/A Incremental Optimization Costs (Line 17+Line 18+Line19) (1) 832,142 862,328 (30,186)(3.5%)N/A N/A N/A N/A N/A N/A N/A ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 21 6+10+16+20) 24,597,464 25,349,285 2.5632 2.5445 0.0187 669.621.146 645.023.682 3.8% 26,124,267 774.982 3.1% 0.7% 22 Net Unbilled Sales (2) 23 (1,150,008) 799,671 (169.5%) 0.0032 0.0080 (168.0%) 1,949,679 31,198 (45, 196)76,394 (169.0%)(0.0048)T & D Losses (2) 24 36,413,663 32,346,973 4.066,690 12.6% 1,420,633 1,271,251 149,382 11.8% 0.1478 0.1342 0.0135 10.1% Company Use (2) 25 710,868 712,170 (1,302)(0.2%)27,734 27,989 (255)(0.9%)0.0029 0.0030 (0.0001)(2.4%)26 SYSTEM SALES KWH 669,621,146 645,023,682 24,597,464 3.8% 24,644,702,332 24,095,241,582 549,460,750 2.3% 2.7171 2.6770 0.0401 1.5% 27 Wholesale Sales KWH (excluding Stratified Sales) 32,670,076 26,312,055 6,358,021 1,204,938,120 984,068,230 220,869,890 22.4% 2.7171 2.6770 0.0401 1.5% 24.2% 28 Jurisdictional KWH Sales 618,711,627 23,439,764,212 23,111,173,352 2.6770 636,951,070 18,239,443 2.9% 328,590,860 1.4% 2.7171 0.0401 1.5% 29 Jurisdictional Loss Multiplier 1.00139 1.00139 0.00000 N/A 30 Jurisdictional KWH Sales Adjusted for Line Losses 637,836,432 619,571,636 18,264,796 2.9% 23,439,764,212 23,111,173,352 328,590,860 1.4% 2.7212 2.6808 0.0403 1.5% 31 27,935,130 N/A 23,439,764,212 23,111,173,352 1.4% 0.1209 (0.0017)27,935,130 328.590.860 0.1192 (1.4%)TOTAL JURISDICTIONAL FUEL COST 32 665,771,562 647,506,766 18,264,796 23,439,764,212 23,111,173,352 328,590,860 1.4% 2.8404 2.8017 0.0386 1.4% 33 Revenue Tax Factor 1.00072 1.00072 0.00000 N/A Fuel Factor Adjusted for Taxes 34 2.8424 2.8037 0.0387 1.4% GPIF (3) 35 1,464,486 1,464,486 23,439,764,212 23,111,173,352 328,590,860 1.4% 0.0062 0.0063 (0.0001)(1.4%)Incentive Mechanism (FPL Portion) (4) 36 551,137 551,137 0 23,439,764,212 23,111,173,352 328,590,860 1.4% 0.0024 0.0024 (0.0000)(1.4%)Fuel Factor Including GPIF and Incentive Mechanism 37 2.8510 2.8124 0.0386 1.4% FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH 38 2.851 2.812 0.039 1.4% 39

^{40 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

^{41 (2)} For Informational Purposes Only

FOR THE YEAR TO DATE PERIOD ENDING: March 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line	A1.1 Schedule		Dol	lars			MV	VH			Cents	/KWH	
No.	A1.1 Scriedule	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

Recoverable Oil/Tank Bottoms entry error in the amount of \$59,090, or 4,000 barrels for Manatee plant made in February 2019.

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel charge entry in the amount of (\$498) made in February 2019, and (2) a correction of a Non

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: March 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line			Current Me	onth			Year To	Date	1
No.	A2 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation (5)	239,033,820	233,811,673	5,222,147	2.2%	697,086,593	670,975,844	26,110,749	3.9%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	517,637	401,102	116,535	29.1%	1,150,002	1,207,128	(57,126)	(4.7%)
4	Fuel Cost of Power Sold (Per A6)	(6,246,138)	(6,832,469)	586,331	(8.6%)	(22,899,214)	(25,947,317)	3,048,103	(11.7%)
5	Gains from Off-System Sales (Per A6)	(2,317,588)	(2,283,423)	(34,165)	1.5%	(9,968,967)	(10,459,707)	490,740	(4.7%)
6	Fuel Cost of Stratified Sales	(1,748,714)	(722,362)	(1,026,351)	142.1%	(5,933,463)	(2,475,082)	(3,458,381)	139.7%
7	Fuel Cost of Purchased Power (Per A7)	2,690,113	3,218,537	(528,425)	(16.4%)	7,658,432	8,976,429	(1,317,997)	(14.7%)
8	Energy Payments to Qualifying Facilities (Per A8)	398,998	496,452	(97,453)	(19.6%)	1,368,726	1,575,060	(206,334)	(13.1%)
9	Energy Cost of Economy Purchases (Per A9)	559,838	260,400	299,438	115.0%	623,153	307,440	315,713	102.7%
10	Total Fuel Costs & Net Power Transactions	\$232,887,967	\$228,349,910	\$4,538,057	2.0%	\$669,085,262	\$644,159,794	\$24,925,468	3.9%
11	_				_				
12	Incremental Optimization Costs (1)								
13	Incremental Personnel, Software, and Hardware Costs Variable Power Plant O&M Costs Attributable to Off-System	38,239	40,691	(2,452)	(6.0%)	124,451	121,188	3,263	2.7%
14	Sales (Per A6) Variable Power Plant O&M Avoided due to Economy	203,849	192,936	10,913	5.7%	718,531	750,474	(31,943)	(4.3%)
15	Purchases (Per A9)	(8,941)	(8,060)	(881)	10.9%	(10,840)	(9,334)	(1,506)	16.1%
16	Total	233,147	225,567	7,580	3.4%	832,142	862,328	(30,186)	(3.5%)
17									
18	Adjustments to Fuel Cost								
19	Reactive and Voltage Control Fuel Revenue	(3,715)	0	(3,715)	N/A	(314,856)	0	(314,856)	N/A
20	Inventory Adjustments	(179,394)	0	(179,394)	N/A	(214,274)	0	(214,274)	N/A
21	Non Recoverable Oil/Tank Bottoms	232,871	0	232,871	N/A	232,871	0	232,871	N/A
22	Other O&M Expense	0	0	0	0.0%	0	1,560	(1,560)	(100.0%)
23	Adjusted Total Fuel Costs & Net Power Transactions	\$233,170,876	\$228,575,477	\$4,595,399	2.0%	\$669,621,145	\$645,023,682	\$24,597,463	3.8%
24									
25	kWh Sales								
26	Jurisdictional kWh Sales	7,987,648,669	7,635,885,833	351,762,836	4.6%	23,439,764,212	23,111,173,352	328,590,860	1.4%
27	Sale for Resale (excluding Stratified Sales)	387,890,789	311,388,592	76,502,197	24.6%	1,204,938,120	984,068,230	220,869,890	22.4%
28	Sub-Total Sales	8,375,539,458	7,947,274,425	428,265,033	5.4%	24,644,702,332	24,095,241,582	549,460,750	2.3%
29	Total Sales	8,375,539,458	7,947,274,425	428,265,033	5.4%	24,644,702,332	24,095,241,582	549,460,750	2.3%
30	Jurisdictional % of Total kWh Sales (Line 26 / Line 29)	95.36877%	96.08182%	(0.71305%)	(0.7%)	N/A	N/A	N/A	N/A
31									
32	True-up Calculation								
33	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	211,711,391	206,936,122	4,775,268	2.3%	622,627,105	628,204,138	(5,577,033)	(0.9%)
34									
35	Fuel Adjustment Revenues Not Applicable to Period								
36	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(27,935,129)	(27,935,129)	0	(0.0%)
37	GPIF, Net of Revenue Taxes (2)	(487,810)	(487,810)	(0)	0.0%	(1,463,431)	(1,463,430)	(1)	0.0%

FLORIDA POWER & LIGHT COMPANY CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF: March 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	A2 Schedule		Current I	Month			Year T	o Date	
No.	AZ Scriedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Incentive Mechanism, Net of Revenue Taxes (3)	(183,580)	(183,580)	0	(0.0%)	(550,740)	(550,740)	0	(0.0%)
2	Jurisdictional Fuel Revenues Applicable to Period	\$201,728,291	\$196,953,023	\$4,775,268	2.4%	\$592,677,805	\$598,254,840	(\$5,577,035)	(0.9%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23) Adj. Total Fuel Costs & Net Power Transactions - Excluding	233,170,876	228,575,477	4,595,399	2.0%	669,621,145	645,023,682	24,597,463	3.8%
4	100% Retail Items	233,170,876	228,575,477	4,595,399	2.0%	669,621,145	645,023,682	24,597,463	3.8%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	95.36877%	96.08182%	(0.71305%)	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (4)	\$222,681,294	\$219,924,749	\$2,756,544	1.3% _	\$637,836,431	\$619,571,636	\$18,264,795	2.9%
7	True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6)	(20,953,003)	(22,971,726)	2,018,724	(8.8%)	(45,158,626)	(21,316,796)	(23,841,829)	111.8%
8	Interest Provision for the Month (Line 24)	(396,404)	0	(396,404)	0.0%	(1,153,664)	0	(1,153,664)	0.0%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery Deferred True-up Beginning of Period - Over/(Under)	(118,079,980)	(91,462,168)	(26,617,813)	29.1%	(111,740,516)	(111,740,516)	0	0.0%
10	Recovery	(70,653,405)	0	(70,653,405)	N/A	(70,653,405)	0	(70,653,405)	N/A
11	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	27,935,129	27,935,129	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	(\$200,771,082)	(\$105,122,185)	(\$95,648,898)	91.0% _	(\$200,771,082)	(\$105,122,183)	(\$95,648,899)	91.0%
13					_				
14	Interest Provision								
15	Beginning True-up Amount (Lns 9+10)	(\$188,733,385)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$200,374,678)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	(\$389,108,064)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	(\$194,554,032)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	2.41000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	2.48000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	4.89000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	2.44500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.20375%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	(\$396,404)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25									

^{26 (1)} Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

32 33

^{27 (\$5,857,941/12)} x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

^{28 (3)} Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

^{29 &}lt;sup>(4)</sup> Line 3 x Line 4 x 1.00139

^{30 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel charge entry in the amount of (\$498) made in

³¹ February 2019, and (2) a correction of a Non Recoverable Oil/Tank Bottoms entry error in the amount of \$59,090, or 4,000 barrels for Manatee plant made in February 2019.

FOR THE MONTH OF: March 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10)

Line	, ,		Current M	onth			Year To	Date	I
No.	A3 Schedule	Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$) (5)								
2	Heavy Oil (1)	1,514,755	1,439,664	75,091	5.2%	1,690,221	4,474,616	(2,784,395)	(62.2%)
3	Light Oil (1)	1,719,580	1,127,874	591,705	52.5%	8,496,518	3,519,592	4,976,926	141.4%
4	Coal	6,380,502	5,768,201	612,302	10.6%	17,037,613	15,965,611	1,072,002	6.7%
5	Gas ⁽²⁾	216,693,857	212,692,125	4,001,732	1.9%	628,695,270	604,908,682	23,786,588	3.9%
6	Nuclear	12,666,533	12,783,809	(117,276)	(0.9%)	41,166,973	42,107,342	(940,370)	(2.2%)
7	Total	238,975,227	233,811,673	5,163,554	2.2%	697,086,594	670,975,843	26,110,751	3.9%
8	System Net Generation (MWh)								
9	Heavy Oil	11,932	10,314	1,618	15.7%	10,792	35,162	(24,370)	(69.3%)
10	Light Oil	13,433	5,529	7,903	142.9%	116,085	19,018	97,067	510.4%
11	Coal	217,807	219,512	(1,705)	(0.8%)	568,718	603,759	(35,041)	(5.8%)
12	Gas	6,701,058	6,378,984	322,074	5.0%	18,518,988	17,966,651	552,337	3.1%
13	Nuclear	2,223,287	2,172,850	50,437	2.3%	7,303,133	7,101,555	201,578	2.8%
14	Solar (4)	218,058	252,061	(34,003)	(13.5%)	540,774	560,990	(20,216)	(3.6%)
15	Total	9,385,575	9,039,250	346,324	3.8%	27,058,489	26,287,135	771,354	2.9%
	Units of Fuel Burned (Unit) (3)								
17	Heavy Oil (1)	20,753	19,268	1,485	7.7%	23,157	60,681	(37,524)	(61.8%)
18	Light Oil (1)	17,766	12,680	5,086	40.1%	87,972	40,066	47,906	119.6%
19	Coal	148,334	144,122	4,212	2.9%	390,835	398,944	(8,109)	(2.0%)
20	Gas (2)	47,950,595	46,762,184	1,188,411	2.5%	131,049,954	128,460,595	2,589,359	2.0%
21	Nuclear	24,002,476	22,920,135	1,082,341	4.7%	78,590,120	75,039,148	3,550,972	4.7%
	BTU Burned (MMBTU)								
23	Heavy Oil	131,346	123,318	8,028	6.5%	146,563	388,360	(241,797)	(62.3%)
24	Light Oil (5)	102,657	73,925	28,732	38.9%	508,096	233,583	274,513	117.5%
25	Coal	2,476,511	2,450,081	26,430	1.1%	6,710,421	6,782,047	(71,626)	(1.1%)
26	Gas	48,860,892	46,762,184	2,098,708	4.5%	133,528,720	128,460,595	5,068,125	3.9%
27	Nuclear	24,002,476	22,920,135	1,082,341	4.7%	78,590,120	75,039,148	3,550,972	4.7%
28	Total	75,573,882	72,329,643	3,244,239	4.5%	219,483,920	210,903,733	8,580,187	4.1%
	Generation Mix (%)	-						4	
30	Heavy Oil	0.13%	0.11%	0.01%	11.4%	0.04%	0.13%	(0.09%)	(70.2%)
31	Light Oil	0.14%	0.06%	0.08%	134.0%	0.43%	0.07%	0.36%	493.0%
32	Coal	2.32%	2.43%	(0.11%)	(4.4%)	2.10%	2.30%	(0.19%)	(8.5%)
33	Gas	71.40%	70.57%	0.83%	1.2%	68.44%	68.35%	0.09%	0.1%
34 35	Nuclear Solar ⁽⁴⁾	23.69%	24.04%	(0.35%)	(1.5%)	26.99%	27.02%	(0.03%)	(0.1%)
35 36	Total	2.32%	2.79% 100.00%	(0.47%)	(16.7%)	2.00% 100.00%	2.13%	(0.14%)	(6.4%) 0.0%
	Total Fuel Cost per Unit (\$/Unit)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Heavy Oil (1)	72.9897	74.7162	-1.7265	(2.3%)	72.9887	73.7397	-0.7510	(1.0%)
38	Light Oil (1)	72.9897 96.7905	74.7162 88.9484	-1.7265 7.8421	(2.3%) 8.8%	72.9887 96.5821	73.7397 87.8455	-0.7510 8.7365	9.9%
39 40	Coal	43.0143	40.0229	2.9914	7.5%	43.5928	40.0197	3.5732	9.9% 8.9%
41	Gas (2)	4.5191	4.5484	(0.0293)	(0.6%)	43.3926	4.7089	0.0885	1.9%
42	Nuclear	0.5277	0.5578	(0.0300)	(5.4%)	0.5238	0.5611	-0.0373	(6.7%)
	Fuel Cost per MMBTU (\$/MMBTU)	02//	2.30.0	()	(/0)	0200	2.0011	2.0070	(3 /0)
44	Heavy Oil (1)	11.5326	11.6744	-0.1418	(1.2%)	11.5324	11.5218	0.0106	0.1%
45	Light Oil (1)	16.7507	15.2570	1.4937	9.8%	16.7223	15.0678	1.6544	11.0%
46	Coal	2.5764	2.3543	0.2221	9.4%	2.5390	2.3541	0.1849	7.9%
47	Gas (2)	4.4349	4.5484	(0.1135)	(2.5%)	4.7083	4.7089	-0.0006	(0.0%)
48	Nuclear	0.5277	0.5578	(0.0300)	(5.4%)	0.5238	0.5611	-0.0373	(6.7%)
49	Total	3.1621	3.2326	(0.0704)	(2.2%)	3.1760	3.1814	-0.0054	(0.2%)
	BTU Burned per KWH (BTU/KWH)			•	•				•
51	Heavy Oil	11,008	11,956	(948)	(7.93%)	13,581	11,045	2,536	23.0%
52	Light Oil	7,642	13,370	(5,727)	(42.8%)	4,377	12,282	(7,906)	(64.4%)
53	Coal	11,370	11,161	209	1.9%	11,799	11,233	566	5.0%
54	Gas	7,292	7,331	(39)	(0.5%)	7,210	7,150	60	0.8%
55	Nuclear	10,796	10,548	248	2.3%	10,761	10,567	195	1.8%
56	Total	8,052	8,002	50	0.6%	8,111	8,023	88	1.1%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil (1)	12.6947	13.9580	(1.2634)	(9.05%)	15.6622	12.7258	2.9364	23.1%
59	Light Oil (1)	12.8013	20.3979	(7.5966)	(37.2%)	7.3192	18.5070	(11.1878)	(60.5%)
60	Coal	2.9294	2.6277	0.3017	11.5%	2.9958	2.6444	0.3514	13.3%
61	Gas (2)	3.2337	3.3343	(0.1005)	(3.0%)	3.3949	3.3668	0.0280	0.8%
62	Nuclear	0.5697	0.5883	(0.0186)	(3.2%)	0.5637	0.5929	(0.0292)	(4.9%)
63	Total	2.5462	2.5866	(0.0404)	(1.6%)	2.5762	2.5525	0.0237	0.9%
64									

^{65 (1)} Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

64

^{66 (2)} Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

^{67 (3)} Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

^{68 (4)} Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

^{69 (5)} The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a correction of a non-fuel charge entry in the

⁷⁰ amount of (\$498) made in February 2019, and (2) a correction of a Non Recoverable Oil/Tank Bottoms entry error in the amount of \$59,090, or 4,000 barrels for Manatee plant made in February 2019.

					FOR T	THE MONTH OF:	March 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Babcock PV Solar												
2	Solar		15,083					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		27.3	N/A	27.3	N/A						
4	Barefoot Bay PV Solar												
5	Solar		14,375					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
7	Blue Cypress PV Solar												
8	Solar		14,025					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.3	N/A	25.3	N/A						
10	Cape Canaveral 3												
11	Light Oil		393					438	5.917	2,592	41,285	10.5130	94.26
12	Gas		631,560					4,074,399	1.024	4,172,185	18,502,681	2.9297	4.54
13	Plant Unit Info	1,301		64.9	96.2	67.1	6,606						
14	Citrus PV Solar												
15	Solar		14,798					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		26.7	N/A	26.7	N/A						
17	Coral Farms PV Solar												
18	Solar		13,924					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		25.2	N/A	25.2	N/A						
20	Desoto Solar												
21	Solar		4,250					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		22.9	N/A	22.9	N/A						
23	Fort Myers 1-12												
24	Light Oil		18					114	5.804	662	11,170	63.8268	97.98
25	Plant Unit Info	99		0.0	100.0	3.2	37,829						
26	Fort Myers 2												
27	Gas		436,706					3,731,069	1.014	3,784,050	16,781,392	3.8427	4.50
28	Plant Unit Info	1,718		37.4	55.9	39.5	8,665						
29	Fort Myers 3A						-						
30	Light Oil		4					7	5.757	40	686	17.1464	97.98
31	Gas		4,918					51,169	1.014	51,896	230,147	4.6797	4.50
32	Plant Unit Info	193		3.4	100.0	91.8	10,552						
33	Fort Myers 3B						-						
34	Light Oil		15					27	5.757	155	2,645	18.1195	97.98
35	Gas		4,157					45,613	1.014	46,261	205,157	4.9347	4.50
36	Plant Unit Info	193		2.9	100.0	75.3	11,126						
	l .	1	1	1					1		1		

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					FOR ⁻	THE MONTH OF:	March 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1 <u>F</u>	Fort Myers 3C												
2	Light Oil		533					997	5.757	5,740	97,686	18.3241	97.98
3	Gas		6,573					72,920	1.014	73,955	327,973	4.9894	4.50
4	Plant Unit Info	221		4.1	99.4	70.0	11,214						
5 <u>F</u>	Fort Myers 3D												
6	Light Oil		15					27	5.757	155	2,645	17.9963	97.98
7	Gas		5,764					62,734	1.014	63,625	282,162	4.8954	4.50
8	Plant Unit Info	221		3.4	98.12	76.1	11,037						
9 <u>F</u>	Hammock PV Solar												
10	Solar		14,364					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		26.0	N/A	26.0	N/A						
12 <i>E</i>	Horizon PV Solar												
13	Solar		14,111					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		25.5	N/A	25.5	N/A						
15 <u>/</u> /	Indian River PV Solar												
16	Solar		13,831					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		25.0	N/A	25.0	N/A						
18 <u>//</u>	ndiantown FPL (6)												
19	Coal		(586)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.2)	100.0	0.0	0						
	Interstate PV Solar			. ,									
23	Solar		12,766					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
25 L	Lauderdale 1-12												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		200					1,736	1.023	1,776	7,876	3.9322	4.54
28	Plant Unit Info	59		0.1	99.2	14.6	8,869	,		,	,		
	Lauderdale 6A	30					2,230						
30	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
31	Gas		3,097					33,110	1.023	33,872	150,215	4.8503	4.54
32	Plant Unit Info	217	-,	1.8	97.3	60.9	10,937	,		,	,	1,700	
	Lauderdale 6B						3,741						
34	Light Oil (7)		0					0	N/A	0	0	0.0000	0.00
35	Gas		2,599					26,196	1.023	26,798	118,843	4.5726	4.54
36	Plant Unit Info	217	_,500	1.5	90.4	64.6	10,311		1.525		1.2,010	20	
					55.4	30	.0,0.1						

Company Comp	62,873	(12) As Burned Fuel Cost (\$) 0 0 0 3 278,827	(Cents/KWH) 0 0.0000	(14) Cost of Fuel (\$/Unit)
(2) (3) (4) (5) (6) (7) (8) (9) (10) Line No. A4 Schedule Net Capability (MW) Net Generation (WWh) (MWh) (M	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$) 0 0 0 3 278,827	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
Line No. A4 Schedule Net Capability (MW) Net Generation (MWh) Red Capability Factor (%) Net Cutput Factor (%) Net Output Factor (%) Red Cutput Factor (%)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$) 0 0 0 3 278,827	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
Line No. A4 Schedule Net Capability (MW) Net Generation (MWh) Red Generation (MWh) Net Genera	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$) 0 0 0 3 278,827	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
No. Ad Schedule Net Capabury	(MMBTU)	Cost (\$) 0 0 3 278,827	KWH (Cents/KWH) 0 0.0000	(\$/Unit) 0.00
No. Ad Schedule Net Capabury	(MMBTU)	Cost (\$) 0 0 3 278,827	KWH (Cents/KWH) 0 0.0000	(\$/Unit) 0.00
2 Light Oil (7) 0 N/A 3 Gas 5,850	62,873	3 278,827		
Sas	62,873	3 278,827		
A	(4.7663	
Solution Company Com		0 0		4.54
Company		0 0		
7 Gas		0 0		
8 Plant Unit Info 217 2.9 90.4 71.3 11,068 9 Lauderdale 6E 0 0 0 0 0 0 N/A 11 Gas 2,293 0 0 31,067 1,023 12 Plant Unit Info 217 1.3 99.9 70.7 13,860 0 13 Loggerhead PV Solar 0 <	55,195	•	0.0000	0.00
Second Part Color		5 244,777	7 4.9083	4.54
10 Light Oil (7) 0 0 0 0 N/A 11 Gas 2,293 3 31,067 1,033 12 Plant Unit Info 217 1,3 99.9 70.7 13,860 31,067 1,023 13 Loggerhead PV Solar 3 4 4 5 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,023 1,024				
10 Light Oil (7) 0 0 Manatee 3 0 N/A 11 Gas 2,293 0 0 31,067 1.023 12 Plant Unit Info 217 1.3 99.9 70.7 13,860 0 13 Loggerhead PV Solar 0 0 N/A N/A N/A 14 Solar 13,943 0 0 N/A N/A 15 Plant Unit Info 74.5 25.2 N/A 25.2 N/A 0 16 Manatee 1 0 0 6,585 0 0 0 0 6,329 18 Gas 121,893 0 0 1,389,569 1,023 0	1			
12 Plant Unit Info 217 1.3 99.9 70.7 13,860 ————————————————————————————————————	(0 0	0.0000	0.00
13 Loggerhead PV Solar 13,943	31,782	2 140,946	6.1468	4.54
13 Loggerhead PV Solar 13,943 13,943 14 15 Plant Unit Info 74.5 25.2 N/A 25.2 N/A N/A N/A 16 Manatee 1 1 6,585 1 1 11,450 6,329 18 Gas 121,893 1 11,628 13,389,569 1,023 19 Plant Unit Info 797 21.9 93.7 34.1 11,628 11,628 20 Manatee 2 1 5,347 1 1,389,569 1,023 21 Heavy Oil (7) 5,347 1 9,303 6,329 22 Gas 84,760 1 9,303 9,303 6,329 23 Plant Unit Info 797 15.4 96.6 32.4 11,828 1 24 Manatee 3 1 15.4 96.6 32.4 11,828 1				
14 Solar 13,943 Manates Manate				
16 Manatee 1 6,585 6,585 6,585 11,450 6,329 18 Gas 121,893 121,893 1,389,569 1,389,569 1,023 19 Plant Unit Info 797 21.9 93.7 34.1 11,628 1,389,569 1,023 20 Manatee 2 1,389,569 1,389,569 1,023 <td>N/</td> <td>/A N/</td> <td>A N/A</td> <td>N/A</td>	N/	/A N/	A N/A	N/A
17 Heavy Oil (7) 6,585 11,450 6.329 18 Gas 121,893 1,389,569 1,023 19 Plant Unit Info 797 21.9 93.7 34.1 11,628 11,389,569 1,023 20 Manatee 2 11,450 1,389,569 1,023				
18 Gas 121,893 1,389,569 1,023 19 Plant Unit Info 797 21.9 93.7 34.1 11,628 ————————————————————————————————————				
18 Gas 121,893 1,389,569 1,023 19 Plant Unit Info 797 21.9 93.7 34.1 11,628 ————————————————————————————————————	72,467	7 835,732	2 12.6918	72.99
19 Plant Unit Info 797 21.9 93.7 34.1 11,628 ————————————————————————————————————	1,421,529		-	4.54
20 Manatee 2 Same of the control of the	, , , , , ,	.,,		
21 Heavy Oil (7) 5,347 9,303 6,329 22 Gas 84,760 984,263 1,023 23 Plant Unit Info 797 15.4 96.6 32.4 11,828 24 Manatee 3 0<				
22 Gas 84,760 984,263 1.023 23 Plant Unit Info 797 15.4 96.6 32.4 11,828 11,828 24 Manatee 3 984,263 10.23	58,879	9 679,023	3 12.6982	72.99
23 Plant Unit Info 797 15.4 96.6 32.4 11,828 24 Manatee 3	1,006,90			4.54
24 <u>Manatee 3</u>	,,	,,-		
	(0 0	0.0000	0.00
26 Gas 684,344 4,619,674 1.023	4,725,927	_		4.54
27 Plant Unit Info 1,274 76.6 96.7 78.2 6,906	.,5,02.		2.3020	
28 Manatee PV Solar				1
29 Solar 15,026 N/A N/A	N/	/A N/.	A N/A	N/A
30 Plant Unit Info 74.5 27.2 N/A 27.2 N/A	14	14/		1.07
31 Martin 3				1
32 Gas 159,073 1,167,062 1.014	1,183,75	1 5,249,664	1 3.3002	4.50
33 Plant Unit Info 492 44.0 88.1 65.9 7,442	7,100,10	3,2 .3,004	3.3302	
34 <u>Martin 4</u>			1	t
35 Gas 156,530 1,131,357 1.014	1	5 5,089,054	3.2512	4.50
36 Plant Unit Info 492 43.3 91.5 64.3 7.331	1.147 535	2,000,004	3.2012	1.00
	1,147,535		+	

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					FOR '	THE MONTH OF:	March 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	Martin 8												
2	Light Oil		606					713	5.874	4,188	75,573	12.4769	105.99
3	Gas		628,940					4,287,922	1.014	4,349,239	19,287,875	3.0667	4.50
4	Plant Unit Info	1,258		68.6	93.3	76.3	6,915						
5	Miami-Dade PV Solar												
6	Solar		14,868					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	74.5		26.9	N/A	26.9	N/A						
8	Okeechobee 1 (8)												
9	Light Oil		7,419					10,042	5.773	57,972	950,353	12.8090	94.64
10	Gas		173,955					1,495,770	1.020	1,525,042	6,763,211	3.8879	4.52
11	Plant Unit Info	N/A		N/A	N/A	N/A	N/A						
12	PEEC												
13	Light Oil		1,027					1,228	5.764	7,078	91,805	8.9408	74.76
14	Gas		440,847					2,969,392	1.023	3,037,688	13,471,448	3.0558	4.54
15	Plant Unit Info	1,283		46.6	75.8	58.1	6,891						
16	Pioneer Trail PV Solar												
17	Solar		12,362					N/A	N/A	N/A	N/A	N/A	N/A
18	Plant Unit Info	74.5		22.3	N/A	22.3	N/A						
19	Riviera 5												
20	Light Oil		255					289	5.917	1,710	35,140	13.7749	121.59
21	Gas		332,610					2,182,461	1.023	2,232,658	9,901,325	2.9769	4.54
22	Plant Unit Info	1,326		34.8	51.2	46.0	6,713						
23	Sanford 4												
24	Gas		502,405					3,649,326	1.024	3,736,910	16,572,337	3.2986	4.54
25	Plant Unit Info	1,099		65.6	96.8	69.4	7,438						
26	Sanford 5						-						
27	Gas		(202)					0	N/A	0	0	0.0000	0.00
28	Plant Unit Info	1,099		(0.0)	0.0	0.0	0						
29	Scherer 4			,			-						
30	Light Oil		39					76	5.817	442	7,235	18.5511	95.20
31	Coal (1)(5)		218,393					2,476,511	-	2,476,511	6,380,502	2.9216	2.58
32	Plant Unit Info (3)(4)	626		59.5	99.9	59.5	11,340						
33	Space Coast												
34	Solar		1,527					N/A	N/A	N/A	N/A	N/A	N/A
35	Plant Unit Info	10	,	20.6	N/A	20.6	N/A		7.7				
36													

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					FOR	THE MONTH OF:	March 2019						
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	St Lucie 1												
2	Nuclear		748,329					7,651,376	-	7,651,376	3,992,468	0.5335	0.52
3	Plant Unit Info	1,003		102.7	100.0	102.7	10,225						
4	St Lucie 2												
5	Nuclear		645,940					7,650,935	-	7,650,935	3,732,247	0.5778	0.49
6	Plant Unit Info	860		103.4	100.0	103.4	10,088						
7	Sunshine Gateway PV Solar												
8	Solar		14,159					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		25.6	N/A	25.6	N/A						
10	Turkey Point 3												
11	Nuclear		650,312					6,697,781	-	6,697,781	3,872,759	0.5955	0.58
12	Plant Unit Info	859		104.6	100.0	104.6	10,299						
13	Turkey Point 4												
14	Nuclear		178,706					2,002,384	-	2,002,384	1,069,058	0.5982	0.53
15	Plant Unit Info	848		29.3	29.1	91.2	11,205						
16	Turkey Point 5												
17	Light Oil		286					349	5.774	2,015	35,350	12.3646	101.29
18	Gas		579,371					3,991,623	1.023	4,083,430	18,109,073	3.1256	4.54
19	Plant Unit Info	1,239		66.9	89.7	68.7	7,048	· · · ·					
20	WCEC 01												
21	Light Oil		870					1,096	5.755	6,307	116,605	13.4060	106.39
22	Gas		696,835					4,767,207	1.014	4,835,378	21,443,790	3.0773	4.50
23	Plant Unit Info	1,238		74.5	99.2	81.3	6,939						
24	WCEC 02	,					.,						
25	Light Oil		1,110					1,339	5.755	7,706	142,458	12.8329	106.39
26	Gas		662,063					4,531,066	1.014	4,595,860	20,381,582	3.0785	4.50
27	Plant Unit Info	1,215	,	72.1	96.1	76.6	6,942	,		,-	,		
28	WCEC 03	,					-,- 1-						
29	Light Oil		844					1,024	5.755	5,893	108,945	12.9020	106.39
30	Gas		368,929					2,538,476	1.014	2,574,776	11,418,540	3.0951	4.50
31	Plant Unit Info	1,238	555,520	40.2	57.0	62.9	6,979	,, 0		,,	, , , , , , , ,	2.2231	30
32	Wildflower PV Solar	.,_55	1	15.2	50	32.0	2,2.0						
33	Solar		14,646					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5	,040	26.5	N/A	26.5	N/A	1477	10/1	14//	14//	107	14//
35	System Totals	74.5	1	20.0	14//	20.0	14//						
36	Total	25,615	9,385,575	_	-	-	8,052		_	75,573,882	238,975,227	2.5462	-
		25,010	3,000,010				5,302			. 0,0. 0,002	200,0.0,227	2.0 102	
	1	1	1	1	1	l			1		1		

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					FOR	THE MONTH OF:	March 2019						
													<u> </u>
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) (2)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1													
2	(1) IN MONTHS WHERE INVENTOR	Y ADJUSTMENTS	ARE BOOKED PE	R STOCKPILE SU	IRVEYS AS IN JAN	IUARY 2019 FOR	SCHERER, THE M	IMBTU'S REPORT	ED MAY BE ARTIF	ICIALLY LOW OR	R HIGH AS THE RE	SULT OF THE SUI	RVEY
3	BEING RECORDED IN THE CURRE												<u> </u>
4	(2) HEAT RATE IS CALCULATED BA		NERATION AND F	UEL CONSUMPTI	ON REPORTED OF	N THIS SCHEDUL	E AND MAY BE DI	FFERENT THAN	THE ACTUAL HEAT	RATE			
5	(3) NET CAPABILITY (MW) IS FPL's S												
6	(4) NET GENERATION (MWH) AND A	AVERAGE NET HE	EAT RATE (BTU/K	WH) ARE CALCUI	ATED ON GENER	ATION RECEIVED	NET OF LINE LO	SSES					<u> </u>
7	(5) SCHERER COAL FUEL BURNED	(UNITS) IS REPO	RTED IN MMBTU	ONLY. SCHERE	R COAL IS NOT IN	CLUDED IN TONS							<u> </u>
8	(6) INCLUDES NATURAL GAS DEMA	AND TRANSPORT	ATION CHARGE A	AND PRIOR PERIO	D TRUE-UPS								<u> </u>
9	(7) DISTILLATE & PROPANE (BBLS	& \$) USED FOR F	IRING, HOT STAN	DBY, IGNITION, P	REWARMING, ETC	C. IN FOSSIL STEA	AM PLANTS IS INC	CLUDED IN HEAV	Y OIL AND LIGHT C	DIL			<u> </u>
10	(8) DATA PROVIDED REFLECTS DA	TA PRIOR TO CO	MMERCIAL OPER	RATION									[
11													
12	NOTE: The Fuel Cost of System Net	Generation reflect	ed on Schedules A	1 and A2 does not	tie to the amount o	n Schedules A3 ar	nd A4 due to (1) a	correction of a non	-fuel charge entry in	the amount of (\$4	498) made in Febru	ary 2019, and (2) a	
13	correction of a Non Recoverable Oil/	Tank Bottoms entr	y error in the amou	int of \$59,090, or 4	,000 barrels for Ma	natee plant made i	n February 2019.						
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FOR THE MONTH OF: March 2019

(1)	(2)	(3)

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	<u> </u>
2	BBLS	38,519
3	MCF	47,950,595
4	MMBTU (Coal - Scherer)	2,476,511
5	MMBTU (Nuclear)	24,002,476
6		
7	Average Net Heat Rate (BTU/KWH)	8,052
8	Fuel Cost Per KWH (Cents/KWH)	2.5462
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42 DAYS SUPPLY

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS NTH OF MARCH 2019

SCHEDULE A5

MONTH OF MARCH CURRENT MONTH PERIOD TO DATE DIFFERENCE DIFFERENCE **ESTIMATED** ACTUAL **ESTIMATED ACTUAL** AMOUNT **AMOUNT** 1 PURCHASES **HEAVY OIL** 2 UNITS (RRI) 100 100 3 UNIT COST (\$/BBL) 100.0000 100.0000 4 AMOUNT 900,000 (900,000)3,406 900,000 (896,594) (100)5 BURNED 6 UNITS (BBL) 24,751 19,268 5,483 29 23,148 60,681 (37,533) (62)7IUNIT COST (\$/BBL) 72.9904 74.7179 (1.7275) (2.3000)83.0505 73.7400 9.3105 12 6000 8 AMOUNT 1,439,664 4,474,616 1,806,586 366.922 26 1,922,454 (2,552,162) (\$) (57)9 ENDING INVENTORY 10 UNITS (319,023) 973,527 1,292,550 (25) (BBL) 973,527 1,292,550 (25)(319,023)11 UNIT COST (\$/BBL) 73.7066 75.0988 (1.3922) (1.9000)73.7066 75.0988 (1.3922) (1.9000)12 AMOUNT 71,755,368 97,069,000 71,755,368 97,069,000 (25,313,632) (\$) (25,313,632)(26) (26)13 OTHER USAGE (\$) 11,753,179 11.800.350 14 DAYS SUPPLY 1,220 15 PURCHASES LIGHT OIL 16 UNITS (BBL) 35,889 39,213 49,441 39,213 10,228 26 (3,324)(9) 17 UNIT COST (\$/BBL) 92.1655 97.6972 (5.5317) (5.7000) 91.4730 97.6972 (6.2242) (6.4000) 18 AMOUNT 3,307,729 3,831,000 (523,271) 4,522,519 3,831,000 691,519 (\$) (14)18 19 BURNED 20 UNITS (BBL) 17,766 12.680 5,086 87.971 40,065 47,906 40 120 21 UNIT COST (\$/BBL) 96.7905 88.9491 7.8414 8.8000 96.5831 87.8470 8.7361 9.9000 22 AMOUNT 1,719,581 1,127,874 591,707 8,496,516 3,519,591 4,976,925 (\$) 53 141 23 ENDING INVENTORY 24 UNITS (BBL) 1,260,841 1,362,050 (101,209)(7) 1,260,841 1,362,050 (101,209) (7) 25 UNIT COST (\$/BBL) (1.9675) (1.9675) (2.0000) 96 6089 98 5764 (2.0000)96 6089 98 5764 26 AMOUNT (\$) 121,808,470 134,266,000 (12,457,530) (9) 121,808,470 134,266,000 (12,457,530) (9) 27 OTHER USAGE (\$) 28 DAYS SUPPLY 29 PURCHASES COAL SJRPP 30 UNITS (TON) 100 100 31 UNIT COST (\$/TON) 100.0000 100.0000 32 AMOUNT (\$) 100 100 33 BURNED 34 UNITS (TON) 100 100 35 UNIT COST (\$/TON) 100.0000 100.0000 36 AMOUNT 100 100 37 ENDING INVENTORY 38 UNITS (TON) 100 100 39 UNIT COST (\$/TON) 100.0000 100.0000 **40** AMOUNT (\$) 100 100 41 OTHER USAGE (\$)

SYSTEM GENERATED FUEL COST INVENTORY ANALYSIS

SCHEDULE A5

_			MONTH OF	MARCH	2019			
		CURRENT MO	ONTH			PE	RIOD TO DATE	
	ACTUAL	ESTIMATED	DIFFÉRI	ENCÉ	ACTUAL	ESTIMATED	DIFFE	RENCE
		 	AMOUNT	%	 	<u> </u> 	AMOUNT	 %
43 PURCHASES			COAL SCHERE	! {	<u> </u> 	<u> </u> 	<u> </u>	<u> </u>
44 UNITS (MMBTU) 45 U. COST (\$/MMBTU)	1,446,818 2.7026	2,324,794 2.3533	(877,976) 0.3493	(38) 14.8000	7,676,934 2.5577	6,974,382 2.3575	702,552 0.2002	8.500
46 AMOUNT (\$)	3,910,239	5,471,000	(1,560,761)	(29)	19,635,558	16,442,000	3,193,558	1:
47 BURNED			<u>;</u> [<u> </u> 	<u> </u> 	<u> </u> 	<u>; </u>	<u>;</u> [
48 UNITS (MMBTU) 49 U. COST (\$/MMBTU)	2,476,511 2.5390	2,450,081 2.3543	26,430 0.1847	1 7.8000	6,710,421 2.4853	6,782,047 2.3541	(71,626) 0.1312	5.600
50 AMOUNT (\$)	6,287,838	5,768,201	519,637	9	16,677,544	15,965,611	711,933	!
51 ENDING INVENTORY					: 	: 		<u> </u>
52 UNITS (MMBTU)	4,302,468	5,388,525	(1,086,057)	(20)	4,302,468	5,388,525	(1,086,057)	
53 U. COST (\$/MMBTU) 54 AMOUNT (\$)	2.5405 10,930,503	2.3543 12,686,000	0.1862 (1,755,497)	7.9000 (14)	2.5405 10,930,503	2.3543 12,686,000	0.1862 (1,755,497)	7.900 (1
55 OTHER USAGE (\$)	10,000,000	12,000,000	(1,700,107)	(10,000,000	12,000,000	(1,700,107)	į (
56 DAYS SUPPLY			: <u></u>	: '	: * — : !	<u>.</u> — — —	 	<u> </u>
57 PURCHASES		<u> </u>	GAS	<u> </u> 	<u> </u> 	<u> </u>	<u> </u> 	<u> </u>
58 UNITS (MMBTU)	48,955,355	-	48,955,355	100	133,172,229	-	133,172,229	10
59 IU. COST (\$/MMBTU) 60 AMOUNT (\$)	4.4559 218,141,908	-	4.4559 218,141,908	100.0000	4.7352 630,599,620	- -	4.7352 630,599,620	100.000
61 BURNED			<u>!</u> !	<u> </u> 	 	<u> </u> 	<u>:</u> :	<u> </u>
62 UNITS (MMBTU)	48,860,892	46,762,184	2,098,708	5	133,528,720	128,460,595	5,068,125	i
63 U. COST (\$/MMBTU) 64 AMOUNT (\$)	4.4660 218,213,672	4.5484 212,692,125	(0.0824) 5,521,547	(1.8000) 3	4.7378 632,637,244	4.7089 604,908,681	0.0289 27,728,563	0.600
65 ENDING INVENTORY	210,213,072	212,092,120	3,021,047		002,007,244	004,300,001	21,120,000	<u> </u>
66 UNITS (MMBTU)	2,223,453	_	2,223,453	100	2,223,453	 	2,223,453	10
67 U. COST (\$/MMBTU)	3.1128	-	3.1128	100.0000	3.1128	 - -	3.1128	100.000
68 AMOUNT (\$) 69 OTHER USAGE (\$) 70 DAYS SUPPLY	6,921,192	-	6,921,192	100 	6,921,192	-	6,921,192	10
			<u> </u>	 	 	 	 	
71 BURNED			NUCLEAR	; 	<u> </u> 	i İ	i	İ
72 UNITS (MMBTU)	24,002,476	22,920,135	1,082,341	5		75,039,148	3,550,972	i !
73 U. COST (\$/MMBTU) 74 AMOUNT (\$)	0.5277 12,666,533	0.5578 12,783,809	(0.0301) (117,276)	(5.4000) (1)	0.5238 41,166,973	0.5611 42,107,342	(0.0373) (940,369)	
75 BURNED			PROPANE	<u> </u>		<u> </u>	ļ	ļ
76 UNITS (GAL)	80	-	80	100	380	<u>-</u>	380	10
77 UNIT COST (\$/GAL)	1.6375	-	1.6375	100.0000	1.6816	j -	1.6816	100.000
78 AMOUNT (\$) INES 9 & 23 EXCLUDE	131	BARRELS,	\$ 131 \$ -	100 CURRENT M	="	i - -	639 BARRELS,	\$ 232,87

PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF \$ - CURRENT MONTH AND PERIOD-TO-DATE.

LINES 6, 7 & 8 INCLUDES Non Recoverable Oil/Tank Bottoms in the amount of \$59,090, or 4,000 barrels for Manatee plant which was recorded to Fuel Cost of System Net Generation in February 2019 and corrected in March 2019.

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
	,	,
Jan-19	98,131	\$ 234,640.66
Feb-19	-	-
Mar-19	-	-
Apr-19		
May-19		
Jun-19		
Jul-19		
Aug-19		
Sep-19		
Oct-19		
Nov-19		
Dec-19		

SCHEDULE A - NOTES MAR 2019

HEAVY OIL								
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION						
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ						
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS						
		MANATEE - NON RECOVERABLE - TANK BOTTOMS						
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL						
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS						
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ						
		CANAVERAL - FUELS RECEIVABLE - SALE						
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL						
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL						
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ						
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ						
		DIVIEDA TEMPICALADILISTMENT						
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS						
		SANFORD - FUEL SALE-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP						
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ						
		FT. MYERS - TEMP/CAL ADJUSTMENT						
		FT. MTERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT						
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS						
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP						
		CANAVERAL - TEMP/CAL ADJUSTMENT						
		CANAVERAL - NON-REC INVENTORY ADJ						
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS						
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP						
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ						
(1,499)	(\$109,412.64)	MANATEE - TEMP/CAL ADJUSTMENT-LFARS						
(, ,	(, , , ,	MANATEE - TEMP/CAL ADJUSTMENT-SAP						
		MANATEE - NON-REC INVENTORY ADJ						
(731)	(\$55,829.28)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS						
		MARTIN - TEMP/CAL ADJUSTMENT-SAP						
		MARTIN - NON-REC INVENTORY ADJ						
(2,230)	(, ,	TOTAL-LFARS						
0	***	TOTAL-SAP						
\$ (2,230)	(\$165,241.92)	TOTAL						
COAL								
UNITS	AMOUNT	NOTES ON COAL						
0		SCHERER COAL CAR DEPRECIATION						
GAS								
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL						
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)						
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)						

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: March 2019

				101(1)	HE MONTH OF: N	naton 2015			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$
1 Es	stimated		-	<u>-</u>	-			3	
2	OS/FCBBS								
3	Off System	os	296,825	296,825	2.200	3.245	6,529,584	9,631,086	2,283,423
4	St Lucie Reliability Sales	os	54,138	54,138	0.559	0.559	302,884	302,884	0
5	Total OS/FCBBS		350,963	350,963	1.947	2.830	6,832,469	9,933,971	2,283,423
6									
7	Total Estimated		350,963	350,963	1.947	2.830	6,832,469	9,933,971	2,283,423
8									
9 A	ctual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,846	32,846	0.533	0.533	175,026	175,026	0
12	OUC (SL 1)	St. L.	22,714	22,714	0.535	0.535	121,504	121,504	0
13	Total St. Lucie Participation		55,560	55,560	0.534	0.534	296,530	296,530	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	os	6,181	6,181	1.906	2.959	117,797	182,914	52,371
17	Energy Authority, The OS	os	163,850	163,850	1.851	2.850	3,032,561	4,669,792	1,159,413
18	Exelon Generation Company, LLC. OS	os	21,452	21,452	2.216	3.312	475,369	710,443	186,892
19	City of Homestead, FL OS	os	0	0	0.000	0.000	0	17,298	0
20	Morgan Stanley Capital Group, Inc. OS	os	13,641	13,641	2.067	3.290	281,938	448,845	137,198
21	City of New Smyrna Beach, FL Utilities Commission OS	os	474	474	2.191	3.509	10,385	16,631	5,707
22	Oglethorpe Power Corporation OS	os	721	721	1.945	3.200	14,023	23,073	7,474
23	Orlando Utilities Commission OS	os	1,175	1,175	2.455	3.545	28,844	41,650	6,941
24	Powersouth Energy Cooporative OS	os	645	645	2.441	3.657	15,746	23,585	6,169
25	Rainbow Energy Marketing Corp. OS	os	19,950	19,950	1.839	2.780	366,914	554,700	123,448
26	Reedy Creek Improvement District OS	os	800	800	1.822	2.370	14,572	18,960	4,388
27	Southern Company Services, Inc. OS	os	3,167	3,167	2.285	3.529	72,367	111,760	38,828
28	Tampa Electric Company OS	os	17,844	17,844	2.025	3.763	361,324	671,500	238,887
29	PJM Interconnection, L.L.C. OS	os	0	0	0.000	0.000	0	(1,636)	(1,636
30	Midcontinent Independent System Operator, Inc. OS	os	0	0	0.000	0.000	0	3	3
31	Macquarie Energy LLC	os	56,620	56,620	1.771	2.549	1,002,484	1,443,357	276,396
32	Westar Energy, Inc. OS	os	2,300	2,300	2.576	4.150	59,245	95,450	33,280
33	Mercuria Energy America Inc. OS	os	4,794	4,794	2.003	3.059	96,038	146,644	41,829
34 35	Total OS/AF		313,614	313,614	1.897	2.926	5,949,607	9,174,969	2,317,588
36	Total Actual		369,174	369,174	1.692	2.566	6,246,138	9,471,499	2,317,588

POWER SOLD FLORIDA POWER & LIGHT COMPANY

FOR THE MONTH OF: March 2019 (8) (1) (2) (3) (4) (5) (6) (7) (9) (10) Total \$ for Fuel Total KWH Sold KWH from Own Line Fuel Cost **Total Cost** Total Cost (\$) Gain from Off SOLD TO Type & Schedule Adjustment No. (000)Generation (000) (cents/KWH) (cents/KWH) (Col(4) * Col(6)) System Sales (\$) (Col(4) * Col(5)) Other Actual 1 2 Gross Gain from off System Sales \$ 2,317,588 Third-Party Transmission Costs (38,865)3 4 Variable Power Plant O&M Costs Attributable to Sales (203,849) Net Gain from off System Sales (\$) 2,074,874 5 6 Other Estimate Gain from off System Sales \$ 2,283,423 8 Variable Power Plant O&M Costs Attributable to Sales (192,936)10 Total 2,090,487 11 12 Current Month 13 2.566 9,471,499 2,074,874 Actual 369,174 369,174 1.692 6,246,138 14 Estimate 350,963 350,963 1.947 2.830 6,832,469 9,933,971 2,090,487 15 Difference 18,211 18,211 (0.255)(0.265)(586,331)(462,472)(15,612)16 5.2% 5.2% (13.1%)(9.4%)(8.6%)(4.7%)(0.7%)Difference (%) 17 18 Period To Date 19 Actual 1,267,266 1,267,266 1.807 2.827 22,899,214 35,831,865 9,138,624 20 Estimate 1,311,750 1,311,750 1.978 2.989 25,947,317 39,205,544 9,709,233 21 Difference (44,484)(44,484)(0.171)(0.161)(3,048,102)(3,373,679)(570,609) 22 Difference (%) (3.4%)(3.4%)(8.6%)(5.4%)(11.7%)(8.6%)(5.9%) 23 24 25 26 27 28 29

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: March 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)		Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9))
1	Estimated	_	-	<u>-</u>	_		_			_	-	
2	St Lucie Reliability		46,500	0	46,500	46,500	0	46,500	0.547	\$254,578	\$0	\$254,578
3	OUC PPA	PPA	7,779	0	7,779	7,779	0	7,779	3.864	\$300,600	\$0	\$300,600
4	Solid Waste Authority 40MW	PPA	25,296	0	25,296	25,296	0	25,296	2.691	\$680,594	\$0	\$680,594
5	Solid Waste Authority 70MW	PPA	52,080	0	52,080	52,080	0	52,080	3.807	\$1,982,766	\$0	\$1,982,766
6	Total Estimated		131,655	0	131,655	131,655	0	131,655	2.445	\$3,218,537	\$0	\$3,218,537
7												
8	<u>Actual</u>											
9	FMPA (SL 2)	SL 2	33,211	(47)	33,164	33,211	(47)	33,164	0.637	\$214,547	(\$3,409)	\$211,137
10	OUC (SL 2)	SL 2	22,966	(32)	22,934	22,966	(32)	22,934	0.616	\$137,110	\$4,223	\$141,332
11	Solid Waste Authority 40MW	PPA	32,848	1	32,849	32,848	1	32,849	1.954	\$642,012	\$0	\$642,012
12	Solid Waste Authority 70MW	PPA	45,962	3,719	49,681	45,962	3,719	49,681	3.413	\$1,517,250	\$178,382	\$1,695,631
13	Total Actual		134,987	3,641	138,629	134,987	3,641	138,629	1.941	\$2,510,917	\$179,195	\$2,690,113
14												-

NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

FLORIDA POWER & LIGHT COMPANY PURCHASED POWER (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

FOR THE MONTH OF: March 2019

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj
		Taronasca (000)	1 11111 (000)	(00110/14411)	((Col(8)+Col(9))
1	Current Month Actual	138,629	138,629	1.941	\$2,690,113
3	Estimate	131,655	131,655	2.445	\$3,218,537
4	Difference	6,974	6,974	(0.5042)	
5	Difference (%)	5.3%	5.3%	(20.6%)	
6	Difficience (76)	0.070	0.070	(20.070)	(10.470)
7	Year to Date				
8	Actual	444,367	444,367	1.723	\$7,658,432
9	Estimate	375,606	375,606	2.390	\$8,976,429
10	Difference	68,760	68,760	(0.6664)	(\$1,317,997)
11	Difference (%)	18.3%	18.3%	(27.9%)	
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ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2019

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Estimated			-	
2	Qualifying Facilities	23,400	23,400	2.122	496,452
3	Total Estimated	23,400	23,400	2.122	\$496,452
4					
5	Actual				
6	Broward County Resource Recovery - South QF	3,282	3,282	1.831	\$60,098
7	Broward County Resource Recovery - South AA QF	139	139	1.921	\$2,662
8	Georgia Pacific Corporation QF	1,197	1,197	2.068	\$24,752
9	Okeelanta Power Limited Partnership QF	318	318	2.048	\$6,514
10	BREVARD ENERGY, LLC QF	2,601	2,601	1.965	\$51,113
11	Tropicana Products QF	1,884	1,884	1.999	\$37,648
12	WM-Renewable LLC QF	3,275	3,275	2.028	\$66,438
13	WM-Renewables LLC - Naples QF	1,092	1,092	2.026	\$22,128
14	Miami-Dade South District Water Treatment	1,727	1,727	1.955	\$33,771
15	Lee County Solid Waste	4,652	4,652	1.968	\$91,536
16	Seminole Energy LLC QF	132	132	1.772	\$2,338
17	Total Actual	20,299	20,299	1.966	\$398,998
18					

(1) NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

ENERGY PAYMENT TO QUALIFYING FACILITIES FLORIDA POWER & LIGHT COMPANY FOR THE MONTH OF: March 2019

(1) (2) (3) (4) (5) (6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	Current Month				
2	Actual	20,299	20,299	1.966	\$398,998
3	Estimate	23,400	23,400	2.122	\$496,452
4	Difference	(3,101)	(3,101)	(0.156)	(\$97,453)
5	Difference (%)	(13.3%)	(13.3%)	(7.4%)	(19.6%)
6					
7	Year to Date				
8	Actual	70,002	70,002	1.955	\$1,368,726
9	Estimate	75,392	75,392	2.089	\$1,575,060
10	Difference	(5,390)	(5,390)	(0.134)	(\$206,334)
11	Difference (%)	(7.1%)	(7.1%)	(6.4%)	(13.1%)
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

Color Control Color Co						FOR THE MONTH	OF: March 2019		
Content Cont	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		A9 Schedule				Adj (Col(3) *	Generated	Generated (\$)	
12,400 2,100 \$280,400 2,388 \$296,134 \$35,734 Total Economy 12,400 2,100 \$260,400 2,388 \$296,134 \$35,734 Total Estimated 12,400 2,100 \$260,400 2,288 \$296,134 Total Estimated 12,400 2,100 2,2	1	Estimated	-	-	-			-	-
Total Economy		<u>Economy</u>							
Total Estimated 12,400 2.100 \$260,400 2.388 \$296,134 \$35,734	3	Economy		12,400	2.100	\$260,400	2.388	\$296,134	\$35,734
Variable Power Plant O&M Avoided Due to Purchases \$8,060		•							
Natiable Power Plant O&M Avoided Due to Purchases \$8,060 \$8,000 \$8,000 \$1,	5	Total Estimated		12,400	2.100	\$260,400	2.388	\$296,134	\$35,734
Actual	6								
Seconomy Seconomy		Variable Power Plant O&M Avoided Due to Purchases							\$8,060
Energy Authority, The OS 685 3.291 \$22,545 4.302 \$29,466 \$6,921									
Energy Authority, The OS 685 3.291 \$22,545 4.302 \$29,466 \$6,921									
Exelon Generation Company, LLC. OS 2,991 3.805 \$113,818 7.695 \$230,171 \$116,353									
11 Jacksonville OS 0 0.000 \$4,713 0.000 \$0 (\$4,713) 12 Morgan Stanley Capital Group, Inc. OS 4,891 3.631 \$177,614 6.563 \$320,999 \$143,385 13 Oglethorpe Power Corporation OS 400 2.000 \$8,000 4.059 \$16,236 \$8,236 14 Tampa Electric Company OS 600 4.533 \$27,200 8.276 \$49,654 \$22,454 15 Duke Energy Florida, LLC OS 2,700 5.800 \$156,600 9.725 \$262,575 \$105,975 16 Macquarie Energy LLC 489 3.650 \$17,849 5.661 \$27,682 \$9,834 17 Mercuria Energy America Inc. OS 1,000 3.150 \$31,500 5.049 \$50,490 \$18,990 18 Total Economy 13,756 4.070 \$559,838 7.177 \$987,274 \$427,436 16 Variable Power Plant O&M Avoided Due to Purchases \$8,941									
12 Morgan Stanley Capital Group, Inc. OS 4,891 3.631 \$177,614 6.563 \$320,999 \$143,385 13 Oglethorpe Power Corporation OS 400 2.000 \$8,000 4.059 \$16,236 \$8,236 14 Tampa Electric Company OS 600 4.533 \$27,200 8.276 \$49,654 \$22,454 15 Duke Energy Florida, LLC OS 2,700 5.800 \$156,600 9.725 \$262,575 \$105,975 16 Macquarie Energy LLC 489 3.650 \$17,849 5.661 \$27,682 \$9,834 17 Mercuria Energy America Inc. OS 1,000 3.150 \$31,500 5.049 \$50,490 \$18,990 18 Total Economy 13,756 4.070 \$559,838 7.177 \$987,274 \$427,436 16 Variable Power Plant O&M Avoided Due to Purchases \$8,941		• •							
13 Oglethorpe Power Corporation OS									
14 Tampa Electric Company OS 600 4.533 \$27,200 8.276 \$49,654 \$22,454 15 Duke Energy Florida, LLC OS 2,700 5.800 \$156,600 9.725 \$262,575 \$105,975 16 Macquarie Energy LLC 489 3.650 \$17,849 5.661 \$27,682 \$9,834 17 Mercuria Energy America Inc. OS 1,000 3.150 \$31,500 5.049 \$50,490 \$18,990 18 Total Economy 13,756 4.070 \$559,838 7.177 \$987,274 \$427,436 19 Total Actual 13,756 4.070 \$559,838 7.177 \$987,274 \$427,436 16 Variable Power Plant O&M Avoided Due to Purchases \$8,941									
15 Duke Energy Florida, LLC OS 2,700 5.800 \$156,600 9.725 \$262,575 \$105,975 16 Macquarie Energy LLC 489 3.650 \$17,849 5.661 \$27,682 \$9,834 17 Mercuria Energy America Inc. OS 1,000 3.150 \$31,500 5.049 \$50,490 \$18,990 18 Total Economy 13,756 4.070 \$559,838 7.177 \$987,274 \$427,436 19 Total Actual 13,756 4.070 \$559,838 7.177 \$987,274 \$427,436 16 Variable Power Plant O&M Avoided Due to Purchases \$8,941									
16 Macquarie Energy LLC 489 3.650 \$17,849 5.661 \$27,682 \$9,834 17 Mercuria Energy America Inc. OS 1,000 3.150 \$31,500 5.049 \$50,490 \$18,990 18 Total Economy 13,756 4.070 \$559,838 7.177 \$987,274 \$427,436 19 Total Actual 13,756 4.070 \$559,838 7.177 \$987,274 \$427,436 16 Variable Power Plant O&M Avoided Due to Purchases \$8,941									
17 Mercuria Energy America Inc. OS 1,000 3.150 \$31,500 5.049 \$50,490 \$18,990 18 Total Economy 13,756 4.070 \$559,838 7.177 \$987,274 \$427,436 19 Total Actual 13,756 4.070 \$559,838 7.177 \$987,274 \$427,436 16 Variable Power Plant O&M Avoided Due to Purchases \$8,941 18 \$20 \$42									
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17 Variable Power Plant O&M Avoided Due to Purchases \$8,941 18 20		I otal Actual		13,756	4.070	\$559,838	7.177	\$987,274	\$427,436
18 20									
20		Variable Power Plant O&M Avoided Due to Purchases							\$8,941
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FLORIDA POWER & LIGHT COMPANY ECONOMY ENERGY PURCHASES INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF: March 2019

Purchased Purc						FOR THE MONTH	I OF: March 2019		
PURCHASED FROM	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2 Actual 13,756 4,070 \$559,838 7,177 \$987,274 \$427,4 3 Estimate 12,400 2,100 \$260,400 2,388 \$296,134 \$35,7 5 Difference (%) 10,94% 93,80% 114,99% 200,52% 233,39% 1,096,17 7 Vear to Date 8 Actual 16,767 3,717 \$623,152 6,422 \$1,076,830 \$453,6 9 Estimate 14,360 2,141 \$307,440 2,504 \$359,537 \$52,0 10 Difference (%) 10,94% 93,80% 114,99% 200,52% 233,39% 1,096,17 10 Difference 2,407 1,576 \$315,712 3,919 \$717,233 \$401,5 11 Difference (%) 16,767 3,59% 102,69% 156,51% 199,50% 770,8 12 Vear to Date: Variable Power Plant O&M Avoided Due to Purchases 14 Actual	Line No.	PURCHASED FROM	Type & Schedule			Adj (Col(3) *	Generated	Generated (\$)	Fuel Savings (\$) (Col(7) Col(5))
Seliminate 12,400 2,100 \$280,400 2,388 \$290,130 \$350,700 \$350	1	Current Month	-	-	-	·			-
Difference (%)	2	Actual		13,756	4.070	\$559,838	7.177	\$987,274	\$427,436
10.94% 93.80% 114.99% 200.52% 233.39% 1096.16 10.94% 114.99% 200.52% 233.39% 1096.16 10.94% 114.99% 200.52% 233.39% 10.96.16 10.94% 114.99% 200.52% 233.39% 10.96.16 10.94% 2	3	Estimate		12,400	2.100	\$260,400	2.388	\$296,134	\$35,734
Registration Part to Date Part	4	Difference		1,356	1.970	\$299,438	4.789	\$691,140	\$391,702
7 Verar to Date 8 Actual 16,767 3.717 \$623,152 6.422 \$1,076,830 \$453,833 9 Estimate 14,360 2.407 1.576 \$315,712 3.919 \$717,233 \$401,533 11 Difference (%) 16,76% 73.59% 102,69% 156,51% 199,50% 770,80 12 Verar to Date: Variable Power Plant O&M Avoided Due to Purchases 1 4 Actual \$10,269% 156,51% 199,50% 770,80% 15 Estimate 2 4 2 4 \$3,20%		Difference (%)		10.94%	93.80%	114.99%	200.52%	233.39%	1,096.17%
8 Actual 16,767 3.717 \$623,152 6.422 \$1,076,830 \$453,63 9 Estimate 14,360 2.141 \$307,440 2.504 \$359,537 \$52,00 10 Difference (%) 2,407 1.576 \$315,712 3.919 \$717,293 \$401,6 10 Difference (%) 16.76% 73.59% 102.69% 156.51 199.50% 770.8 13 Vear to Date: Variable Power Plant O&M Avoided Due to Purchases 5 <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
9 Estimate 14,360 2.141 \$307.440 2.04 \$359.537 \$52.00 10 Difference 2,407 1.576 \$315.712 3.919 \$717.293 \$401.5 11 Difference (%) 16.76% 73.59% 102.69% 156.51% 199.50% 770.8 12 Vear to Date: Variable Power Plant O&M Avoided Due to Purchases 5 </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>									
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12 Vear to Date: Variable Power Plant O&M Avoided Due to Purchases 14 Actual \$10.8 15 Estimate \$9.3 16 Difference \$1.5 18 16.70 13									\$401,581
13 Year to Date: Variable Power Plant O&M Avoided Due to Purchases \$10.8 14 Actual \$9.3 15 Estimate \$1.5 17 Difference \$1.5 18 Image: Company of the Co		ытегепсе (%)		16.76%	73.59%	102.69%	156.51%	199.50%	770.84%
14 Actual \$10.00 15 Estimate \$9.3 16 Difference (%) \$1.5 18 12 14 14 15 14 16 15 17 15 18 15 19 15 20 15 21 15 22 15 23 15 24 15 25 15		Voor to Date: Variable Power Plant OSM Avoided Due	to Purchases						
15 Estimate \$9,3 16 Difference \$1,5 17 Difference (%) 16,7 18 12 13 14 15 16 17 17 18 19 19 20 21 19 21 22 22 23 24 24 25 15			to Fulcilases						\$10,899
16 Difference (%) 16.70 18 12 13 14 15 16 17 18 19 20 21 22 23 24 25									\$9,334
17 Difference (%) 18 19 11 11 12 13 14 15 16 17 18 19 19 20 21 22 23 24 25 4 4 5 6 6 6 7 7 8 8 8 8 8 8 8 8 8 8 8 8 8									\$1,564
18 12 13 14 15 16 17 18 19 20 21 22 23 24 25									16.76%
12 13 14 15 16 17 18 19 20 21 22 23 24 25									
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Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Co-generators

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For the Month of Mar-19

	Capacity	Term	Term	Contract
Contract	MW	Start	End	Type
Indiantown	330	12/22/1995	3/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
QF = Qualifying Facility				

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL BS-NEG '91	113,295	113,295	113,295										0 339,885
Total	113,295	113,295	113,295	0	0	0) C)	0 0	0	0	0	339,885

Notes:

⁽¹⁾ Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company

Schedule A12 - Capacity Costs: Payments to Non-cogenerators

Page 2 of 2

For the Month of Mar-19

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1												
2	40	40	40									
3	70	70	70									
4	70	70	70									
Total	180	180	180	-	-	-	-	-	-	-	-	-

2019 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	1,910,150	1,907,896	1,910,150	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	5,728,196
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI Date: April 22, 2019

	List of Acronyms and Abbreviations									
BBLS	Barrels									
BTU	British Thermal Units									
FMPA	Florida Municipal Power Agency									
FPL	Florida Power & Light Company									
GPIF	Generating Performance Incentive Factor									
kWh	Kilowatt Hour									
MCF	Million cubic feet									
MMBTU	Million British Thermal Units									
MW	Megawatt									
MWh	Megawatt Hour									
OS	Off-system Sales									
FCBBS	Florida Cost Based Broker System									
OUC	Orlando Utilities Commission									
PEEC	Port Everglades Energy Center									
PPA	Purchased Power Agreement									
QF	Qualifying Facilities									
SJRPP	St. Johns River Power Park									
SL	St. Lucie									
UPS	Unit Power Sales Agreement									
WCEC	West County Energy Center									