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April 24, 2019

Carlotta S. Stauffer, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 20190003-GU
Purchased Gas Cost Recovery Monthly for March 2019

Dear Ms. Stauffer:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of March 2019.

Thank you for your assistance.

Very Truly Yours,

Andy Shoaf
Vice-President

ESTIMATED FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H-	
	CURRENT MONTH:				MARCH				PERIOD TO DATE							
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE	
COST OF GAS PURCHASED				AMOUNT	%											
1 COMMODITY (Pipeline)	\$331.93	\$331.93	0	0.00			\$1,063.53	\$1,063.52	0	0.00						
2 NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00						
3 SWING SERVICE	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00						
4 COMMODITY (Other)	\$23,164.80	\$22,621.24	-544	-2.40			\$89,366.35	\$80,512.13	-8,854	-11.00						
5 DEMAND	\$8,822.55	\$8,242.90	-580	-7.03			\$24,820.65	\$24,241.00	-580	-2.39						
6 OTHER	\$6,565.77	\$16,950.00	10,384	61.26			\$20,887.99	\$48,447.00	27,559	56.88						
LESS END-USE CONTRACT																
7 COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00						
8 DEMAND	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00						
9 FGT REFUND	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00						
10 Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00						
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$38,885.05	\$48,146.07	9,261	19.24			\$136,138.52	\$154,263.65	18,125	11.75						
12 NET UNBILLED	\$0.00	\$0.00	0	0.00			\$0.00	\$0.00	0	0.00						
13 COMPANY USE	\$5.17	\$0.00	-5	0.00			\$39.40	\$0.00	-39	0.00						
14 TOTAL THERM SALES	\$30,244.97	\$48,146.07	17,901	37.18			\$118,441.81	\$154,263.65	35,822	23.22						
THERMS PURCHASED																
15 COMMODITY (Pipeline)	7,561	75,610	68,049	90.00			174,211	242,260	68,049	28.09						
16 NO NOTICE SERVICE	0	0	0	0.00			0	0	0	0.00						
17 SWING SERVICE	0	0	0	0.00			0	0	0	0.00						
18 COMMODITY (Other)	79,100	77,470	-1,630	-2.10			269,692	248,170	-21,522	-8.67						
19 DEMAND	165,900	155,000	-10,900	-7.03			460,900	450,000	-10,900	-2.42						
20 OTHER	0	5,665	5,665	0.00			0	14,911	14,911	0.00						
LESS END-USE CONTRACT																
21 COMMODITY (Pipeline)	0	0	0	0.00			0	0	0	0.00						
22 DEMAND	0	0	0	0.00			0	0	0	0.00						
23	0	0	0	0.00			0	0	0	0.00						
24 TOTAL PURCHASES (15-21+23)	7,561	75,610	68,049	90.00			174,211	242,260	68,049	28.09						
25 NET UNBILLED	0	0	0	0.00			0	0	0	0.00						
26 COMPANY USE	10	0	-10	0.00			79	0	-79	0.00						
27 TOTAL THERM SALES	60,778	75,610	14,832	19.62			217,554	242,260	24,706	10.20						
CENTS PER THERM																
28 COMMODITY (Pipeline) (1/15)	\$0.04390	\$0.00439	-\$0.03951	-900.00			\$0.00610	\$0.00439	0	-39.06						
29 NO NOTICE SERVICE (2/16)	\$0.00000	\$0.00000	\$0.00000	0.00			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
30 SWING SERVICE (3/17)	\$0.00000	\$0.00000	\$0.00000	0.00			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
31 COMMODITY (Other) (4/18)	\$0.29285	\$0.29200	-\$0.00085	-0.29			\$0.33136	\$0.32442	-0.00694	-2.14						
32 DEMAND (5/19)	\$0.05318	\$0.05318	\$0.00000	0.00			\$0.05385	\$0.05387	0.00002	0.03						
33 OTHER (6/20)	#DIV/0!	\$2.99206	#DIV/0!	#DIV/0!			#DIV/0!	\$3.24908	#DIV/0!	#DIV/0!						
LESS END-USE CONTRACT																
34 COMMODITY Pipeline (7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
35 DEMAND (8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
36 (9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
37 TOTAL COST (11/24)	\$5.14284	\$0.63677	-\$4.50608	-707.65			\$0.62577	\$0.63677	0.01100	1.73						
38 NET UNBILLED (12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
39 COMPANY USE (13/26)	\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!			\$0.49750	#DIV/0!	#DIV/0!	#DIV/0!						
40 TOTAL THERM SALES (11/27)	0.63979	0.63677	-\$0.00302	-0.47			0.62577	0.63677	0.01100	1.73						
41 TRUE-UP (E-2)	-\$0.13927	-\$0.13927	\$0.00000	\$0.00000			-\$0.13927	-\$0.13927	0.00000	\$0.00000						
42 TOTAL COST OF GAS (40+41)	\$0.50052	\$0.49750	-\$0.00302	-0.61			\$0.48650	\$0.49750	0.01100	2.21						
43 REVENUE TAX FACTOR	\$1.00503	\$1.00503	\$0.00000	0			\$1.00503	\$1.00503	\$0.00000	0						
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	\$0.50304	\$0.50000	-\$0.00304	-0.61			\$0.48895	\$0.50000	0.01105	2.21						
45 PGA FACTOR ROUNDED TO NEAREST .001	0.503	\$0.500	-\$0.003	-0.60			\$0.489	\$0.500	\$0.011	2.20						

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through JANUARY 2019 THROUGH: DECEMBER 2019
 CURRENT MONTH: MARCH

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1	7,561	\$331.93	0.04390
2 Commodity Pipeline - Scheduled FTS-2			
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	7,561	\$331.93	0.04390
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	77,470	\$22,621.24	0.29200
18 Imbalance Cashout			
19 Imbalance Cashout - FGT	1,630	\$543.56	0.33347
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - Transporting Customer			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	79,100	\$23,164.80	0.29285
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1	492,900	\$26,212.42	0.05318
26 Less Relinquished - FTS-1	-327,000	-\$17,389.87	0.05318
27 Demand (Pipeline) Entitlement - FTS-2			
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	165,900	\$8,822.55	0.05318
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$6,565.77	
39 Other			
40 TOTAL OTHER	0	\$6,565.77	0.00000

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019

	CURRENT MONTH: MARCH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$23,165	\$22,621	-544	-0.02403	\$89,366	\$80,512	-8,854	-0.10997	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$15,720	\$25,525	9,805	0.384119	\$46,772	\$73,752	26,979	0.365814	
3 TOTAL	\$38,885	\$48,146	9,261	0.192353	\$136,139	\$154,264	18,125	0.117494	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$30,245	\$48,146	17,901	0.371808	\$118,442	\$154,264	35,822	0.232212	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$9,947	\$9,947	0	0	\$29,840	\$29,840	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$40,192	\$58,093	17,901	0.308147	\$148,282	\$184,103	35,822	0.194575	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	\$1,306	\$9,947	8,640	0.868649	\$12,143	\$29,840	17,697	0.593058	
8 INTEREST PROVISION-THIS PERIOD (21)	\$217	-\$125	-342	2.731933	\$666	-\$376	-1,042	2.771318	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$111,532	(\$61,903)	-173,435	2.80172	\$120,139	(\$61,652)	-181,791	2.948663	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(9,947)	(9,947)	0	0	(29,840)	(29,840)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$103,108	-\$62,028	-165,136	2.662287	\$103,108	-\$62,028	-165,136	2.662287	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	111,532	(61,903)	(173,435)	2.80172	If line 5 is a refund add to line 4 If line 5 is a collection ()subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	102,892	(61,903)	(164,795)	2.662146					
14 TOTAL (12+13)	214,424	(123,806)	(338,230)	2.731933					
15 AVERAGE (50% OF 14)	107,212	(61,903)	(169,115)	2.731933					
16 INTEREST RATE - FIRST DAY OF MONTH	2.42	2.42	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.43	2.43	0	0					
18 TOTAL (16+17)	4.85	4.85	0	0					
19 AVERAGE (50% OF 18)	2.43	2.43	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.20208	0.20208	0	0					
21 INTEREST PROVISION (15x20)	217	-125	-342	2.731933					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2019 Through

SCHEDULE A-3

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

MARCH

DECEMBER 2019

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							THIRD PARTY	PIPELINE				
1	MAR	FGT	SJNG	FT	0	0		\$117.95	\$8,822.55	\$213.98		
2	"	BP	SJNG	FT	77,470	77,470	\$22,621.24				29.20	
3	"	FGT	SJNG	CO	1,630	1,630	\$543.56				33.35	
4						0					#DIV/0!	
5						0						
6												
7												
8												
9												
10												
11												
12												
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28												
29												
30												
TOTAL					79,100	0	79,100	\$23,164.80	\$117.95	\$8,822.55	\$213.98	40.86

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2019 Through DECEMBER 2019
1.0246

MONTH: MARCH

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
1.	BP	CS#11	250	244	7,250	7,076	2.92	2.99
2.	BP	CS#11	249	243	249	243	2.92	2.99
3.	BP	CS#11	248	242	248	242	2.92	2.99
4.								
5.								
6.								
7.								
8.								
9.								
10.								
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15.								
16.								
17.								
18.								
19.	TOTAL		747	729	7,747	7,561		
20.	WEIGHTED AVERAGE						2.92	2.99

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2019

through

DECEMBER 2019

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST												
1	Commodity costs	45,146	21,056	23,165	0	0	0	0	0	0	0	0
2	Transportation costs	15,887	15,165	15,720	0	0	0	0	0	0	0	0
3	Hedging costs											
4	(financial settlement)											
5	Adjustments*											
6												
7												
8												
9												
10												
11												
12	TOTAL COST:	61,032	36,221	38,885	0	0	0	0	0	0	0	0
PGA THERM SALES												
13	Residential	59,736	53,984	34,495	0	0	0	0	0	0	0	0
14	Commercial	32,906	30,728	26,290	0	0	0	0	0	0	0	0
15	Interruptible	0	0	10					0	0		
18	Total:	92,642	84,712	60,795	0	0	0	0	0	0	0	0
PGA RATES (FLEX-DOWN FACTORS)												
19	Residential	0.50	0.50	0.50								
20	Commercial	0.50	0.50	0.50								
21	Interruptible	0.000	0.000	0.815								
22												
23												
PGA REVENUES												
24	Residential	29,868	26,857	17,248	0	0	0	0	0	0	0	0
25	Commercial	16,453	15,287	13,145	0	0	0	0	0	0	0	0
26	Interruptible			8					0	0		
27	Adjustments*											
28												
29												
45	Total:	46,321	42,144	30,401	0	0	0	0	0	0	0	0
NUMBER OF PGA CUSTOMERS												
46	Residential	2,400	2,318	2,309								
47	Commercial	184	176	176								
48	Interruptible *	0	0	1								

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

